GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TERRELL
MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

10	2573	N	2006	-0-	-567	-0-	161	1	1825	2	N	18	16	1			135
							20	9									
11	1680	N	1132	-0-	-548	-0-	71	1	1051	2	N	9	16	1			128
							10	9									
12	1984	N	1845	-0-	-139	-0-	130	1	1697	2	N	16	17	1			127
							18	9									
01	2015	N	1718	-0-	-297	-0-	117	1	1579	2	N	20	23	1			124
							22	9									
02	1627	N	1627	-0-	-0-	-0-	108	1	1499	2	N	18	16	1			126
							20	9									
03	1860	N	362	-0-	-1498	-0-	60	1	300	2	N	2					128
							2	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

10	5177	X	4446	-0-	-731	-0-	356	1	4043	2	N	43	16	1			191
							47	9									
11	5010	X	4069	-0-	-941	-0-	256	1	3785	2	N	25	16	1			200
							28	9									
12	5177	X	5059	-0-	-118	-0-	354	1	4629	2	N	69	17	1			252
							76	9									
01	4526	X	4366	-0-	-160	-0-	298	1	4004	2	N	58	214	1			96
							64	9									
02	4205	X	4157	-0-	-48	-0-	277	1	3829	2	N	46	16	1			126
							51	9									
03	5053	X	701	-0-	-4352	-0-	116	1	579	2	N	5					131
							6	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

10	2796	X	2796	-0-	-0-	-0-	225	1	2550	2	N	19	17	1			267
							21	9									
11	2520	X	1020	-0-	-1500	-0-	64	1	946	2	N	9	17	1			259
							10	9									
12	2604	X	-0-	-0-	-2604	-0-					N	18	18	1			259
01	2604	X	205	-0-	-2399	-0-	13	1	169	2	N	21	25	1			255
							23	9									
02	2436	X	1803	-0-	-633	-0-	120	1	1660	2	N	21	18	1			258
							23	9									
03	2604	X	182	-0-	-2422	-0-	30	1	150	2	N	2					260
							2	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3290	-0-		-1422	-0-	262	1	2976	2	N	47	15	1			186
								52	9									
11	4560	X	2856	-0-		-1704	-0-	180	1	2655	2	N	19	15	1			190
								21	9									
12	4712	X	3922	-0-		-790	-0-	272	1	3549	2	N	92	199	1			83
								101	9									
01	4035	X	4035	-0-		-0-	-0-	274	1	3694	2	N	61	22	1			122
								67	9									
02	3422	X	3398	-0-		-24	-0-	225	1	3106	2	N	61	16	1			167
								67	9									
03	3937	X	1043	-0-		-2894	-0-	167	1	829	2	N	43					210
								47	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5068	X	5068	-0-		-0-	-0-	406	1	4605	2	N	52	41	1			125
								57	9									
11	2052	X	2052	-0-		-0-	-0-	128	1	1893	2	N	28	42	1			111
								31	9									
12	5982	X	5982	-0-		-0-	-0-	421	1	5493	2	N	62	44	1			129
								68	9									
01	7545	X	7545	-0-		-0-	-0-	515	1	6936	2	N	85	61	1			153
								94	9									
02	7420	X	7420	-0-		-0-	-0-	494	1	6828	2	N	89	43	1			199
								98	9									
*03	2206	X	2206	-0-		-0-	-0-	366	1	1821	2	N	17					216
								19	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-		-40	-0-	34	1	389	2	N	2	2	1			3
								2	9									
11	390	N	225	-0-		-165	-0-	14	1	210	2	N	1	2	1			2
								1	9									
12	434	N	401	-0-		-33	-0-	28	1	370	2	N	3	3	1			2
								3	9									
01	434	N	124	-0-		-310	-0-	8	1	113	2	N	3	4	1			1
								3	9									
02	347	N	347	-0-		-0-	-0-	23	1	321	2	N	3	2	1			2
								3	9									
03	403	N	95	-0-		-308	-0-	16	1	79	2	N	-0-					2

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
03	0	X	NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4156	X	4156	-0-	-0-	-0-	334	1	3793	2	N	26	13	1			68
							29	9									
11	3810	X	2713	-0-	-1097	-0-	171	1	2524	2	N	16	14	1			70
							18	9									
12	5491	X	5491	-0-	-0-	-0-	385	1	5030	2	N	69	14	1			125
							76	9									
01	4090	X	4090	-0-	-0-	-0-	281	1	3778	2	N	28	20	1			133
							31	9									
02	3956	X	3956	-0-	-0-	-0-	263	1	3641	2	N	47	14	1			166
							52	9									
03	3937	X	1197	-0-	-2740	-0-	194	1	964	2	N	35					201
							39	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	40	1	453	2	N	13	11	1			204
							14	9									
11	270	N	204	-0-	-66	-0-	12	1	184	2	N	7	12	1			199
							8	9									
12	511	N	511	-0-	-0-	-0-	35	1	463	2	N	12	12	1			199
							13	9									
01	496	N	409	-0-	-87	-0-	27	1	367	2	N	14	17	1			196
							15	9									
02	216	N	216	-0-	-0-	-0-	14	1	187	2	N	14	12	1			198
							15	9									
03	496	N	104	-0-	-392	-0-	17	1	86	2	N	1					199
							1	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	276	-0-	-96	-0-	22	1	253	2	N	1	1	1			39
							1	9									
11	300	N	197	-0-	-103	-0-	12	1	184	2	N	1	1	1			39
							1	9									
12	341	N	300	-0-	-41	-0-	21	1	278	2	N	1	1	1			39
							1	9									
01	455	N	455	-0-	-0-	-0-	31	1	423	2	N	1	1	1			39
							1	9									
02	432	N	432	-0-	-0-	-0-	29	1	402	2	N	1	1	1			39
							1	9									
03	310	N	129	-0-	-181	-0-	22	1	107	2	N	-0-					39

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3981	-0-	-669	-0-	320 29	1 9	3632	2	N	26	23	1			114
11	4500	X	1979	-0-	-2521	-0-	125 14	1 9	1840	2	N	13	23	1			104
12	4809	X	4809	-0-	-0-	-0-	340 25	1 9	4444	2	N	23	24	1			103
01	3999	X	3757	-0-	-242	-0-	258 31	1 9	3468	2	N	28	34	1			97
02	3741	X	3534	-0-	-207	-0-	236 31	1 9	3267	2	N	28	24	1			101
03	4805	X	800	-0-	-4005	-0-	133 3	1 9	664	2	N	3					104

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2210	-0-	-518	-0-	178 10	1 9	2022	2	N	9	8	1			86
11	2220	N	1323	-0-	-897	-0-	84 4	1 9	1235	2	N	4	8	1			82
12	2434	N	2434	-0-	-0-	-0-	172 9	1 9	2253	2	N	8	8	1			82
01	2201	N	1919	-0-	-282	-0-	132 11	1 9	1776	2	N	10	12	1			80
02	1905	N	1905	-0-	-0-	-0-	128 10	1 9	1767	2	N	9	8	1			81
03	2449	N	525	-0-	-1924	-0-	88 1	1 9	436	2	N	1					82

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5387	-0-	-379	-0-	425 133	1 9	4829	2	N	121	79	1			352
11	5580	X	2844	-0-	-2736	-0-	176 66	1 9	2602	2	N	60	81	1			331
12	6496	X	6496	-0-	-0-	-0-	447 217	1 9	5832	2	N	197	275	1			253
01	5536	X	5536	-0-	-0-	-0-	375 114	1 9	5047	2	N	104	117	1			240
02	5145	X	5145	-0-	-0-	-0-	337 149	1 9	4659	2	N	135	82	1			293
03	5766	X	1349	-0-	-4417	-0-	220 36	1 9	1093	2	N	33					326

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2834	-0-	-669	-0-	229	1	2599	2	N	5	4	1			103
							6	9									
11	3390	X	1996	-0-	-1394	-0-	126	1	1866	2	N	4	4	1			103
							4	9									
12	3575	X	3575	-0-	-0-	-0-	253	1	3302	2	N	18	4	1			117
							20	9									
01	3471	X	3471	-0-	-0-	-0-	239	1	3214	2	N	16	6	1			127
							18	9									
02	3285	X	3285	-0-	-0-	-0-	221	1	3052	2	N	11	4	1			134
							12	9									
03	3565	X	985	-0-	-2580	-0-	164	1	814	2	N	6					140
							7	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1735	N	1735	-0-	-0-	-0-	134	1	1516	2	N	77	207	1			93
							85	9									
11	1470	N	828	-0-	-642	-0-	50	1	736	2	N	38	44	1			87
							42	9									
12	1949	N	1949	-0-	-0-	-0-	132	1	1728	2	N	81	45	1			123
							89	9									
01	1736	N	1682	-0-	-54	-0-	111	1	1494	2	N	70	63	1			130
							77	9									
02	1672	N	1672	-0-	-0-	-0-	107	1	1473	2	N	84	45	1			169
							92	9									
03	1736	N	412	-0-	-1324	-0-	66	1	329	2	N	15					184
							17	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3582	-0-	-169	-0-	285	1	3234	2	N	57	33	1			211
							63	9									
11	3660	X	1745	-0-	-1915	-0-	109	1	1603	2	N	30	34	1			207
							33	9									
12	4525	X	4525	-0-	-0-	-0-	319	1	4166	2	N	36	35	1			208
							40	9									
01	3782	X	2926	-0-	-856	-0-	199	1	2679	2	N	44	49	1			203
							48	9									
02	3364	X	2918	-0-	-446	-0-	194	1	2677	2	N	43	34	1			212
							47	9									
03	4526	X	672	-0-	-3854	-0-	111	1	550	2	N	10					222
							11	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2647	-0-	-546	-0-	210	1	2387	2	N	45	40	1			173
							50	9									
11	3090	X	2047	-0-	-1043	-0-	128	1	1893	2	N	24	40	1			157
							26	9									
12	3998	X	3998	-0-	-0-	-0-	281	1	3672	2	N	41	42	1			156
							45	9									
01	2635	X	600	-0-	-2035	-0-	38	1	508	2	N	49	59	1			146
							54	9									
02	2465	X	1087	-0-	-1378	-0-	70	1	964	2	N	48	41	1			153
							53	9									
03	3999	X	316	-0-	-3683	-0-	52	1	257	2	N	6					159
							7	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3553	-0-	-384	-0-	287	1	3257	2	N	8	7	1			64
							9	9									
11	3810	X	2727	-0-	-1083	-0-	173	1	2550	2	N	4	7	1			61
							4	9									
12	4825	X	4825	-0-	-0-	-0-	343	1	4474	2	N	7	7	1			61
							8	9									
01	3705	X	3705	-0-	-0-	-0-	256	1	3440	2	N	8	10	1			59
							9	9									
02	3335	X	2880	-0-	-455	-0-	194	1	2677	2	N	8	7	1			60
							9	9									
03	3937	X	798	-0-	-3139	-0-	133	1	664	2	N	1					61
							1	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3395	-0-	295	295	269	1	3053	2	N	66	17	1			217
							73	9									
11	2250	N	671	-0-	-1579	-0-	41	1	605	2	N	23	17	1			223
							25	9									
12	3100	N	4012	-0-	912	912	284	1	3703	2	N	23	18	1			228
							25	9									
01	4858	X	3946	-0-	-912	-0-	270	1	3637	2	N	35	25	1			238
							39	9									
02	2961	X	2961	-0-	-0-	-0-	198	1	2731	2	N	29	18	1			249
							32	9									
03	2449	X	890	-0-	-1559	-0-	146	1	729	2	N	14					263
							15	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4835	-0-	-1117	-0-	391	1	4436	2	N	7	3	1			36
							8	9									
11	5760	X	2003	-0-	-3757	-0-	126	1	1866	2	N	10	3	1			43
							11	9									
12	5952	X	5061	-0-	-891	-0-	359	1	4690	2	N	11	3	1			51
							12	9									
01	5797	X	5335	-0-	-462	-0-	369	1	4962	2	N	4	5	1			50
							4	9									
02	5236	X	5236	-0-	-0-	-0-	353	1	4873	2	N	9	3	1			56
							10	9									
03	5053	X	667	-0-	-4386	-0-	111	1	550	2	N	5					61
							6	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
11	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	465	N	108	-0-	-357	-0-	108	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	341	N	108	-0-	-233	-0-	108	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	2			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
03	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
01	DLQ G-10		423	-0-	423	423	423	3			Y	-0-					-0-
02	DLQ G-10		384	-0-	384	807	384	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	807					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					-0-
02	DLQ G-10		318	-0-	318	667	318	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	667					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
02	DLQ G-10		267	-0-	267	561	267	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	561					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	221	3			Y	-0-					-0-
02	DLQ G-10		201	-0-	201	422	201	3			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	422					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	3		Y	-0-			-0-
11	362	N	362	-0-	-0-	-0-	362	3		Y	-0-			-0-
12	634	N	634	-0-	-0-	-0-	634	3		Y	-0-			-0-
01	DLQ G-10		552	-0-	552	552	552	3		Y	-0-			-0-
02	DLQ G-10		501	-0-	501	1053	501	3		Y	-0-			-0-
03	DLQ G-10		NO RPT	-0-	-0-	1053				Y	NO RPT			-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

10	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
11	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
12	208	N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

10	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	189	3		N	-0-			-0-
12	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
*02	194	N	194	-0-	-0-	-0-	194	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

10	168	N	168	-0-	-0-	-0-	168	3		N	-0-			-0-
11	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
12	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
01	155	N	134	-0-	-21	-0-	134	3		N	-0-			-0-
*02	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

10	554	N	554	-0-	-0-	-0-	554	3		N	-0-			-0-
11	528	N	528	-0-	-0-	-0-	528	3		N	-0-			-0-
12	521	N	521	-0-	-0-	-0-	521	3		N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
*02	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
02	203	N	121	-0-	-82	-0-	6	1	115	3	N	-0-			-0-
*03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

10	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-			-0-
12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
01	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
*03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

10	155	N	105	-0-	-50	-0-	5	1	100	3	Y	-0-			-0-
11	180	N	153	-0-	-27	-0-	7	1	146	3	Y	-0-			-0-
12	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-			-0-
02	145	N	127	-0-	-18	-0-	6	1	121	3	Y	-0-			-0-
03	186	N	120	-0-	-66	-0-	5	1	115	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

10	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-			-0-
11	180	N	163	-0-	-17	-0-	8	1	155	3	Y	-0-			-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-			-0-
01	217	N	196	-0-	-21	-0-	9	1	187	3	Y	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-			-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

10	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-			-0-
11	300	N	247	-0-	-53	-0-	12	1	235	3	Y	-0-			-0-
12	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-			-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-			-0-
02	255	N	255	-0-	-0-	-0-	12	1	243	3	Y	-0-			-0-
03	310	N	293	-0-	-17	-0-	13	1	280	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

10	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	192	-0-	-56	-0-	9	1	183	3	N	-0-			-0-
11	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

10	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
11	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
01	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-			-0-
02	261	N	201	-0-	-60	-0-	10	1	191	3	N	-0-			-0-
03	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

10	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-
02	174	N	119	-0-	-55	-0-	6	1	113	3	N	-0-			-0-
03	248	N	147	-0-	-101	-0-	7	1	140	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
*03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
02	58	N	41	-0-	-17	-0-	2	1	39	3	N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

10	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-
11	210	N	127	-0-	-83	-0-	6	1	121	3	N	-0-			-0-
12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
*03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
11	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
*03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

10	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
12	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
01	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
03	279	N	191	-0-	-88	-0-	9	1	182	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

10	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
11	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

10	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
11	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
*03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
*03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

10	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-			-0-
11	210	N	158	-0-	-52	-0-	8	1	150	3	N	-0-			-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
*03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

10	372	N	228	-0-	-144	-0-	10	1	218	3	N	-0-			-0-
11	330	N	231	-0-	-99	-0-	11	1	220	3	N	-0-			-0-
12	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-			-0-
01	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
02	232	N	188	-0-	-44	-0-	9	1	179	3	N	-0-			-0-
*03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
01	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	29	N	16	-0-	-13	-0-	1	1	15	3	N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	4	1	71	3	N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	46	-0-	-78	-0-	2	1	44	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
11	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
12	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*03	309	X	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
11	202	X	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
12	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*03	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
02	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*03	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
02	87	N	15	-0-	-72	-0-	1	1	14	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
11	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
12	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
02	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
*03	400	X	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
11	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
02	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
*03	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-					-0-
11	180	N	7	-0-	-173	-0-	7	3			N	-0-					-0-
12	186	N	31	-0-	-155	-0-	1	1	30	3	N	-0-					-0-
01	155	N	60	-0-	-95	-0-	3	1	57	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
12	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
01	335	X	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
02	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
*03	329	X	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
11	160	X	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
12	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
01	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
02	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
*03	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
11	117	X	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
12	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
02	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*03	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
11	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
12	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*03	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	X	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	16	1	317	3	N	-0-					-0-
12	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*03	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
02	58	N	44	-0-	-14	-0-	2	1	42	3	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	X	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
11	355	X	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
*03	310	X	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
11	335	X	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
12	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
01	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
02	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
*03	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-			-0-
11	420	N	384	-0-	-36	-0-	18	1	366	3	N	-0-			-0-
12	434	N	429	-0-	-5	-0-	20	1	409	3	N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-			-0-
02	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-			-0-
*03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	399	X	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-
11	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-			-0-
12	416	X	416	-0-	-0-	-0-	19	1	397	3	N	-0-			-0-
01	422	X	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
02	431	X	431	-0-	-0-	-0-	21	1	410	3	N	-0-			-0-
*03	444	X	444	-0-	-0-	-0-	20	1	424	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
11	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
12	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
01	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
02	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
*03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-			-0-
11	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
12	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
01	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
02	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
*03	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
11	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
12	141	X	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
01	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
02	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
*03	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
11	55	X	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
12	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
02	55	X	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*03	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	X	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
12	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	80	X	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
02	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*03	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
02	58	N	38	-0-	-20	-0-	2	1	36	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
11	150	N	111	-0-	-39	-0-	5	1	106	3	N	-0-					-0-
12	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
11	210	N	160	-0-	-50	-0-	8	1	152	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
01	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
11	188	X	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
12	209	X	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
02	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*03	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-			-0-
11	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-			-0-
12	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
01	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-			-0-
02	116	N	89	-0-	-27	-0-	4	1	85	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
11	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
01	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-			-0-
02	261	N	254	-0-	-7	-0-	12	1	242	3	N	-0-			-0-
*03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	29	N	22	-0-	-7	-0-	1	1	21	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-			-0-
11	120	N	83	-0-	-37	-0-	4	1	79	3	N	-0-			-0-
12	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-			-0-
01	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
12	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
01	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
02	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
*03	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
11	300	N	287	-0-	-13	-0-	14	1	273	3	N	-0-			-0-
12	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-			-0-
01	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-			-0-
02	290	N	251	-0-	-39	-0-	12	1	239	3	N	-0-			-0-
*03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
12	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
12	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
03	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

10	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
11	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
12	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
01	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-			-0-
02	232	N	176	-0-	-56	-0-	8	1	168	3	N	-0-			-0-
03	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

10	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
*03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

10	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-			-0-
11	270	N	241	-0-	-29	-0-	12	1	229	3	N	-0-			-0-
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
01	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
02	232	N	231	-0-	-1	-0-	11	1	220	3	N	-0-			-0-
03	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

10	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
11	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
01	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
02	232	N	173	-0-	-59	-0-	8	1	165	3	N	-0-			-0-
03	217	N	163	-0-	-54	-0-	7	1	156	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

10	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
12	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-
11	150	N	99	-0-	-51	-0-	5	1	94	3	N	-0-			-0-
12	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-			-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
03	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-			-0-
11	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
03	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
*03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-
12	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-
*03	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-			-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
02	58	N	50	-0-	-8	-0-	2	1	48	3	N	-0-			-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
11	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-			-0-
02	58	N	28	-0-	-30	-0-	1	1	27	3	N	-0-			-0-
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
11	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-			-0-
*03	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
11	257	X	257	-0-	-0-	-0-	13	1	244	3	N	-0-			-0-
12	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
01	238	X	238	-0-	-0-	-0-	12	1	226	3	N	-0-			-0-
02	189	X	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
*03	144	X	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
11	216	X	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
12	234	X	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
01	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
02	232	X	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
*03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-			-0-
11	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-			-0-
12	248	N	172	-0-	-76	-0-	8	1	164	3	N	-0-			-0-
01	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-			-0-
*03	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
11	129	X	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
12	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
01	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
*03	191	X	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	8	1	157	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	203	N	100	-0-	-103	-0-	5	1	95	3	N	-0-					-0-
03	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	X	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
11	268	X	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
12	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
*03	183	X	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
12	155	N	87	-0-	-68	-0-	4	1	83	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-			-0-
11	180	N	106	-0-	-74	-0-	5	1	101	3	N	-0-			-0-
12	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	116	N	84	-0-	-32	-0-	4	1	80	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
11	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
02	174	N	64	-0-	-110	-0-	3	1	61	3	N	-0-			-0-
*03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-			-0-
12	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-			-0-
01	186	N	173	-0-	-13	-0-	9	1	164	3	N	-0-			-0-
02	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-			-0-
*03	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	509	X	509	-0-	-0-	-0-	24	1	485	3	N	-0-			-0-
11	479	X	479	-0-	-0-	-0-	24	1	455	3	N	-0-			-0-
12	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
01	213	X	213	-0-	-0-	-0-	11	1	202	3	N	-0-			-0-
02	579	X	579	-0-	-0-	-0-	31	1	548	3	N	-0-			-0-
*03	406	X	406	-0-	-0-	-0-	24	1	382	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
11	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
12	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
01	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-			-0-
*03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
11	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-			-0-
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
01	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-			-0-
02	174	N	118	-0-	-56	-0-	6	1	112	3	N	-0-			-0-
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
02	261	N	254	-0-	-7	-0-	12	1	242	3	N	-0-			-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
12	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
*03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
11	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
03	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
11	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-			-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
02	145	N	77	-0-	-68	-0-	4	1	73	3	N	-0-			-0-
03	217	N	151	-0-	-66	-0-	7	1	144	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	302	X	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-
11	305	X	305	-0-	-0-	-0-	16	1	289	3	N	-0-			-0-
12	331	X	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
01	318	X	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
02	265	X	265	-0-	-0-	-0-	14	1	251	3	N	-0-			-0-
*03	290	X	290	-0-	-0-	-0-	17	1	273	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
11	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-			-0-
12	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-			-0-
01	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-			-0-
02	232	N	130	-0-	-102	-0-	7	1	123	3	N	-0-			-0-
*03	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
11	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
02	174	N	136	-0-	-38	-0-	7	1	129	3	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	X	558	-0-	-0-	-0-	26	1	532	3	N	-0-			-0-
11	535	X	535	-0-	-0-	-0-	27	1	508	3	N	-0-			-0-
12	560	X	560	-0-	-0-	-0-	26	1	534	3	N	-0-			-0-
01	527	X	527	-0-	-0-	-0-	26	1	501	3	N	-0-			-0-
02	476	X	476	-0-	-0-	-0-	25	1	451	3	N	-0-			-0-
*03	540	X	540	-0-	-0-	-0-	32	1	508	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	X	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
11	433	X	433	-0-	-0-	-0-	22	1	411	3	N	-0-					-0-
12	518	X	518	-0-	-0-	-0-	24	1	494	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	28	1	526	3	N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
*03	502	X	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	X	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	27	1	495	3	N	-0-					-0-
12	547	X	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
01	520	X	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	25	1	445	3	N	-0-					-0-
*03	508	X	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
12	436	X	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	22	1	414	3	N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
*03	438	X	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	584	-0-	-98	-0-	27	1	557	3	N	-0-					-0-
11	630	N	319	-0-	-311	-0-	16	1	303	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
01	589	N	550	-0-	-39	-0-	27	1	523	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
03	589	N	558	-0-	-31	-0-	33	1	525	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	X	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
11	333	X	333	-0-	-0-	-0-	17	1	316	3	N	-0-					-0-
12	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
*03	216	X	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-
02	435	N	390	-0-	-45	-0-	21	1	369	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	27	1	430	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	7	1	122	3	N	-0-					-0-
12	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	115	-0-	-164	-0-	5	1	110	3	N	-0-			-0-
11	270	N	64	-0-	-206	-0-	3	1	61	3	N	-0-			-0-
12	217	N	145	-0-	-72	-0-	7	1	138	3	N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
02	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
03	155	N	56	-0-	-99	-0-	3	1	53	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
11	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-			-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
01	341	N	247	-0-	-94	-0-	11	1	236	3	N	-0-			-0-
02	290	N	285	-0-	-5	-0-	14	1	271	3	N	-0-			-0-
03	403	N	285	-0-	-118	-0-	13	1	272	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-			-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
12	310	N	170	-0-	-140	-0-	8	1	162	3	N	-0-			-0-
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
*03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
11	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-
02	203	N	153	-0-	-50	-0-	7	1	146	3	N	-0-			-0-
*03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	25	1	522	3	N	-0-			-0-
11	630	N	534	-0-	-96	-0-	26	1	508	3	N	-0-			-0-
12	682	N	600	-0-	-82	-0-	28	1	572	3	N	-0-			-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-			-0-
02	522	N	402	-0-	-120	-0-	19	1	383	3	N	-0-			-0-
*03	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	31	1	636	3	N	-0-			-0-
11	665	N	665	-0-	-0-	-0-	34	1	631	3	N	-0-			-0-
12	691	N	691	-0-	-0-	-0-	32	1	659	3	N	-0-			-0-
01	682	N	640	-0-	-42	-0-	32	1	608	3	N	-0-			-0-
02	638	N	582	-0-	-56	-0-	31	1	551	3	N	-0-			-0-
03	682	N	619	-0-	-63	-0-	37	1	582	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
11	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
02	232	N	225	-0-	-7	-0-	11	1	214	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	585	-0-	-66	-0-	27	1	558	3	N	-0-					-0-
11	690	N	562	-0-	-128	-0-	27	1	535	3	N	-0-					-0-
12	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
03	651	N	569	-0-	-82	-0-	26	1	543	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
11	450	N	376	-0-	-74	-0-	18	1	358	3	N	-0-					-0-
12	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
02	377	N	371	-0-	-6	-0-	18	1	353	3	N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	17	1	343	3	N	-0-					-0-
03	434	N	391	-0-	-43	-0-	18	1	373	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-					-0-
12	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-					-0-
02	377	N	302	-0-	-75	-0-	14	1	288	3	N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
03	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	20	1	419	3	N	-0-					-0-
11	480	N	475	-0-	-5	-0-	23	1	452	3	N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	435	-0-	-92	-0-	20	1	415	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	22	1	430	3	N	-0-					-0-
12	496	N	465	-0-	-31	-0-	21	1	444	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
02	435	N	428	-0-	-7	-0-	20	1	408	3	N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	18	1	388	3	N	-0-			-0-
11	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-			-0-
12	465	N	389	-0-	-76	-0-	18	1	371	3	N	-0-			-0-
01	403	N	347	-0-	-56	-0-	16	1	331	3	N	-0-			-0-
02	377	N	279	-0-	-98	-0-	13	1	266	3	N	-0-			-0-
03	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-			-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-			-0-
11	510	N	476	-0-	-34	-0-	24	1	452	3	N	-0-			-0-
12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-			-0-
01	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-			-0-
02	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-			-0-
*03	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-			-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-			-0-
11	360	N	279	-0-	-81	-0-	13	1	266	3	N	-0-			-0-
12	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
*03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	19	1	383	3	N	-0-			-0-
11	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-			-0-
12	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
01	403	N	385	-0-	-18	-0-	19	1	366	3	N	-0-			-0-
02	377	N	353	-0-	-24	-0-	19	1	334	3	N	-0-			-0-
03	403	N	371	-0-	-32	-0-	22	1	349	3	N	-0-			-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	134	-0-	-207	-0-	6	1	128	3	N	-0-			-0-
11	360	N	271	-0-	-89	-0-	14	1	257	3	N	-0-			-0-
12	372	N	155	-0-	-217	-0-	7	1	148	3	N	-0-			-0-
01	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
02	261	N	136	-0-	-125	-0-	7	1	129	3	N	-0-			-0-
03	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-			-0-
11	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-			-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
02	319	N	254	-0-	-65	-0-	14	1	240	3	N	-0-			-0-
*03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-			-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-			-0-
11	645	N	645	-0-	-0-	-0-	33	1	612	3	N	-0-			-0-
12	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-			-0-
01	620	N	590	-0-	-30	-0-	29	1	561	3	N	-0-			-0-
02	638	N	572	-0-	-66	-0-	31	1	541	3	N	-0-			-0-
03	682	N	670	-0-	-12	-0-	40	1	630	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
11	210	N	203	-0-	-7	-0-	10	1	193	3	N	-0-			-0-
12	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
03	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	189	-0-	-121	-0-	9	1	180	3	N	-0-			-0-
11	390	N	207	-0-	-183	-0-	10	1	197	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
01	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
02	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	475	-0-	-114	-0-	22	1	453	3	N	-0-			-0-
11	540	N	475	-0-	-65	-0-	23	1	452	3	N	-0-			-0-
12	527	N	491	-0-	-36	-0-	23	1	468	3	N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
02	464	N	461	-0-	-3	-0-	22	1	439	3	N	-0-			-0-
*03	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	351	-0-	-114	-0-	16	1	335	3	N	-0-			-0-
11	450	N	350	-0-	-100	-0-	17	1	333	3	N	-0-			-0-
12	403	N	352	-0-	-51	-0-	16	1	336	3	N	-0-			-0-
01	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
02	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
*03	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	118	-0-	-130	-0-	5	1	113	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	18	1	359	3	N	-0-			-0-
12	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
02	377	N	208	-0-	-169	-0-	10	1	198	3	N	-0-			-0-
*03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	188	-0-	-184	-0-	9	1	179	3	N	-0-			-0-
11	300	N	219	-0-	-81	-0-	10	1	209	3	N	-0-			-0-
12	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
01	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-			-0-
02	348	N	299	-0-	-49	-0-	14	1	285	3	N	-0-			-0-
03	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	223	-0-	-118	-0-	10	1	213	3	N	-0-			-0-
11	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-			-0-
12	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
02	377	N	239	-0-	-138	-0-	11	1	228	3	N	-0-			-0-
*03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

10	434	N	408	-0-	-26	-0-	19	1	389	3	N	-0-			-0-
11	420	N	382	-0-	-38	-0-	18	1	364	3	N	-0-			-0-
12	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
02	377	N	343	-0-	-34	-0-	16	1	327	3	N	-0-			-0-
*03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

10	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-			-0-
11	210	N	195	-0-	-15	-0-	10	1	185	3	N	-0-			-0-
12	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-			-0-
02	203	N	188	-0-	-15	-0-	10	1	178	3	N	-0-			-0-
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

10	372	N	296	-0-	-76	-0-	13	1	283	3	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
12	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
02	319	N	308	-0-	-11	-0-	15	1	293	3	N	-0-			-0-
03	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

10	217	N	164	-0-	-53	-0-	7	1	157	3	N	-0-			-0-
11	240	N	197	-0-	-43	-0-	9	1	188	3	N	-0-			-0-
12	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
03	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

10	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
11	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
01	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-			-0-
02	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-			-0-
03	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

10	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
12	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
01	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			-0-
02	116	N	98	-0-	-18	-0-	5	1	93	3	N	-0-			-0-
*03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	220	-0-	-59	-0-	10	1	210	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
02	319	N	217	-0-	-102	-0-	12	1	205	3	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	156	-0-	-123	-0-	7	1	149	3	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
02	261	N	166	-0-	-95	-0-	8	1	158	3	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	116	-0-	-132	-0-	5	1	111	3	N	-0-					-0-
11	240	N	127	-0-	-113	-0-	6	1	121	3	N	-0-					-0-
12	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
03	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	116	N	92	-0-	-24	-0-	4	1	88	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	14	1	273	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
01	279	N	209	-0-	-70	-0-	10	1	199	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	32	1	629	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	30	1	618	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
11	360	N	148	-0-	-212	-0-	7	1	141	3	N	-0-					-0-
12	372	N	282	-0-	-90	-0-	13	1	269	3	N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	134	-0-	-83	-0-	6	1	128	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	18	1	361	3	N	-0-					-0-
11	420	N	356	-0-	-64	-0-	18	1	338	3	N	-0-					-0-
12	403	N	348	-0-	-55	-0-	16	1	332	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	16	1	304	3	N	-0-					-0-
02	348	N	323	-0-	-25	-0-	17	1	306	3	N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
11	360	N	325	-0-	-35	-0-	17	1	308	3	N	-0-					-0-
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	15	1	291	3	N	-0-					-0-
02	319	N	289	-0-	-30	-0-	15	1	274	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	9	1	171	3	N	-0-					-0-
12	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	7	1	122	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	12	1	198	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	13	1	258	3	N	-0-					-0-
11	300	N	255	-0-	-45	-0-	13	1	242	3	N	-0-					-0-
12	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	11	1	215	3	N	-0-					-0-
02	261	N	216	-0-	-45	-0-	12	1	204	3	N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
11	300	N	257	-0-	-43	-0-	12	1	245	3	N	-0-					-0-
12	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
01	279	N	196	-0-	-83	-0-	9	1	187	3	N	-0-					-0-
02	261	N	202	-0-	-59	-0-	10	1	192	3	N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

10	713	N	532	-0-	-181	-0-	24	1	508	3	N	-0-					-0-
11	690	N	468	-0-	-222	-0-	22	1	446	3	N	-0-					-0-
12	620	N	517	-0-	-103	-0-	24	1	493	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
02	464	N	439	-0-	-25	-0-	21	1	418	3	N	-0-					-0-
03	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

10	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	10	1	190	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

10	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
11	180	N	108	-0-	-72	-0-	7	1	101	3	N	-0-					-0-
12	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

10	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
11	330	N	291	-0-	-39	-0-	18	1	273	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
02	290	N	275	-0-	-15	-0-	18	1	257	3	N	-0-					-0-
03	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

10	496	N	424	-0-	-72	-0-	26	1	398	3	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	25	1	367	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
01	434	N	384	-0-	-50	-0-	22	1	362	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

10	310	N	240	-0-	-70	-0-	11	1	229	3	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	13	1	257	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-			-0-
11	330	N	256	-0-	-74	-0-	12	1	244	3	N	-0-			-0-
12	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-			-0-
01	310	N	242	-0-	-68	-0-	11	1	231	3	N	-0-			-0-
02	261	N	227	-0-	-34	-0-	11	1	216	3	N	-0-			-0-
03	279	N	215	-0-	-64	-0-	10	1	205	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-			-0-
11	510	N	455	-0-	-55	-0-	22	1	433	3	N	-0-			-0-
12	527	N	444	-0-	-83	-0-	20	1	424	3	N	-0-			-0-
01	496	N	470	-0-	-26	-0-	22	1	448	3	N	-0-			-0-
02	435	N	401	-0-	-34	-0-	19	1	382	3	N	-0-			-0-
*03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	86	-0-	-38	-0-	4	1	82	3	N	-0-			-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	87	N	74	-0-	-13	-0-	4	1	70	3	N	-0-			-0-
*03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
11	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
12	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
11	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-			-0-
12	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-			-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
03	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-			-0-
11	450	N	411	-0-	-39	-0-	20	1	391	3	N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
01	465	N	325	-0-	-140	-0-	15	1	310	3	N	-0-			-0-
02	406	N	319	-0-	-87	-0-	15	1	304	3	N	-0-			-0-
03	434	N	254	-0-	-180	-0-	12	1	242	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
12	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
02	174	N	164	-0-	-10	-0-	8	1	156	3	N	-0-			-0-
*03	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-			-0-
11	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
02	290	N	195	-0-	-95	-0-	9	1	186	3	N	-0-			-0-
03	310	N	180	-0-	-130	-0-	8	1	172	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
11	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
01	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
02	290	N	274	-0-	-16	-0-	13	1	261	3	N	-0-			-0-
03	248	N	152	-0-	-96	-0-	7	1	145	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
11	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-			-0-
12	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
01	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
*03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-			-0-
11	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-			-0-
02	203	N	199	-0-	-4	-0-	10	1	189	3	N	-0-			-0-
*03	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-			-0-
11	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-			-0-
12	744	N	706	-0-	-38	-0-	32	1	674	3	N	-0-			-0-
01	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-			-0-
02	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-			-0-
03	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	24	1	504	3	N	-0-			-0-
11	600	N	524	-0-	-76	-0-	25	1	499	3	N	-0-			-0-
12	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
01	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-			-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
03	620	N	523	-0-	-97	-0-	24	1	499	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-			-0-
11	330	N	306	-0-	-24	-0-	15	1	291	3	N	-0-			-0-
12	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-			-0-
02	290	N	289	-0-	-1	-0-	14	1	275	3	N	-0-			-0-
03	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	335	-0-	-99	-0-	15	1	320	3	N	-0-			-0-
11	510	N	283	-0-	-227	-0-	14	1	269	3	N	-0-			-0-
12	620	N	296	-0-	-324	-0-	14	1	282	3	N	-0-			-0-
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-
02	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
*03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

10	465	N	432	-0-	-33	-0-	20	1	412	3	N	-0-			-0-
11	450	N	326	-0-	-124	-0-	16	1	310	3	N	-0-			-0-
12	465	N	361	-0-	-104	-0-	17	1	344	3	N	-0-			-0-
01	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-			-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-			-0-
*03	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

10	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-			-0-
11	450	N	381	-0-	-69	-0-	18	1	363	3	N	-0-			-0-
12	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-			-0-
01	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-			-0-
02	377	N	375	-0-	-2	-0-	18	1	357	3	N	-0-			-0-
03	434	N	375	-0-	-59	-0-	17	1	358	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

10	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
11	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
12	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-			-0-
01	279	N	178	-0-	-101	-0-	8	1	170	3	N	-0-			-0-
02	203	N	168	-0-	-35	-0-	8	1	160	3	N	-0-			-0-
*03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

10	403	N	377	-0-	-26	-0-	17	1	360	3	N	-0-			-0-
11	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-			-0-
12	403	N	360	-0-	-43	-0-	17	1	343	3	N	-0-			-0-
01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
*03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

10	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-			-0-
11	390	N	379	-0-	-11	-0-	18	1	361	3	N	-0-			-0-
12	403	N	396	-0-	-7	-0-	18	1	378	3	N	-0-			-0-
01	465	N	378	-0-	-87	-0-	17	1	361	3	N	-0-			-0-
02	377	N	354	-0-	-23	-0-	17	1	337	3	N	-0-			-0-
03	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

10	341	N	262	-0-	-79	-0-	12	1	250	3	N	-0-			-0-
11	300	N	244	-0-	-56	-0-	12	1	232	3	N	-0-			-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
01	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	338	-0-	-96	-0-	21	1	317	3	N	-0-			-0-
11	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-			-0-
12	403	N	372	-0-	-31	-0-	22	1	350	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-			-0-
02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
*03	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

10	403	N	385	-0-	-18	-0-	24	1	361	3	N	-0-			-0-
11	540	N	356	-0-	-184	-0-	23	1	333	3	N	-0-			-0-
12	434	N	312	-0-	-122	-0-	18	1	294	3	N	-0-			-0-
01	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-			-0-
02	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
*03	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

10	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
11	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-			-0-
12	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-			-0-
01	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-			-0-
02	232	N	170	-0-	-62	-0-	8	1	162	3	N	-0-			-0-
03	217	N	168	-0-	-49	-0-	8	1	160	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

10	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-			-0-
11	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-			-0-
02	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-			-0-
*03	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

10	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
12	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
03	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
02	116	N	83	-0-	-33	-0-	4	1	79	3	N	-0-			-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
11	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
01	248	N	158	-0-	-90	-0-	7	1	151	3	N	-0-			-0-
02	232	N	167	-0-	-65	-0-	8	1	159	3	N	-0-			-0-
03	248	N	166	-0-	-82	-0-	8	1	158	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
12	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
03	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
02	145	N	143	-0-	-2	-0-	7	1	136	3	N	-0-			-0-
*03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
11	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-			-0-
02	261	N	247	-0-	-14	-0-	12	1	235	3	N	-0-			-0-
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
11	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-			-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
01	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
*03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	396	-0-	-162	-0-	18	1	378	3	N	-0-			-0-
11	510	N	414	-0-	-96	-0-	20	1	394	3	N	-0-			-0-
12	496	N	437	-0-	-59	-0-	20	1	417	3	N	-0-			-0-
01	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-			-0-
02	406	N	403	-0-	-3	-0-	19	1	384	3	N	-0-			-0-
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
11	300	N	223	-0-	-77	-0-	11	1	212	3	N	-0-			-0-
12	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
03	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	310	-0-	-62	-0-	14	1	296	3	N	-0-			-0-
11	300	N	285	-0-	-15	-0-	14	1	271	3	N	-0-			-0-
12	341	N	288	-0-	-53	-0-	13	1	275	3	N	-0-			-0-
01	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
*03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

10	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
11	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
02	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
*03	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
*03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

10	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-			-0-
11	210	N	182	-0-	-28	-0-	9	1	173	3	N	-0-			-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
03	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

10	310	N	246	-0-	-64	-0-	11	1	235	3	N	-0-			-0-
11	270	N	234	-0-	-36	-0-	11	1	223	3	N	-0-			-0-
12	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
01	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
02	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
03	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

10	155	N	98	-0-	-57	-0-	4	1	94	3	N	-0-			-0-
11	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
02	174	N	144	-0-	-30	-0-	7	1	137	3	N	-0-			-0-
*03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

10	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
03	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-					-0-
11	570	N	511	-0-	-59	-0-	24	1	487	3	N	-0-					-0-
12	558	N	518	-0-	-40	-0-	24	1	494	3	N	-0-					-0-
01	527	N	509	-0-	-18	-0-	23	1	486	3	N	-0-					-0-
02	493	N	471	-0-	-22	-0-	23	1	448	3	N	-0-					-0-
03	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	22	1	456	3	N	-0-					-0-
11	480	N	414	-0-	-66	-0-	20	1	394	3	N	-0-					-0-
12	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-					-0-
01	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
03	434	N	426	-0-	-8	-0-	19	1	407	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	388	-0-	-77	-0-	18	1	370	3	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	19	1	346	3	N	-0-					-0-
12	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	23	1	438	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	21	1	424	3	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	20	1	372	3	N	-0-					-0-
12	465	N	435	-0-	-30	-0-	20	1	415	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	600	-0-	-82	-0-	27	1	573	3	N	-0-					-0-
11	660	N	572	-0-	-88	-0-	27	1	545	3	N	-0-					-0-
12	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-					-0-
01	589	N	569	-0-	-20	-0-	26	1	543	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
11	360	N	333	-0-	-27	-0-	16	1	317	3	N	-0-			-0-
12	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
01	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-			-0-
02	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-			-0-
*03	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

10	341	N	332	-0-	-9	-0-	16	1	316	3	N	-0-			-0-
11	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-			-0-
12	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	17	1	317	3	N	-0-			-0-
02	319	N	313	-0-	-6	-0-	17	1	296	3	N	-0-			-0-
03	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

10	310	N	203	-0-	-107	-0-	9	1	194	3	N	-0-			-0-
11	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
12	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
01	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-			-0-
02	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
*03	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

10	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-			-0-
11	330	N	250	-0-	-80	-0-	12	1	238	3	N	-0-			-0-
12	496	N	230	-0-	-266	-0-	11	1	219	3	N	-0-			-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
*03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

10	310	N	189	-0-	-121	-0-	9	1	180	3	N	-0-			-0-
11	210	N	81	-0-	-129	-0-	4	1	77	3	N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
01	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
*03	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

10	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-			-0-
11	120	N	42	-0-	-78	-0-	2	1	40	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
*03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

10	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
11	210	N	110	-0-	-100	-0-	5	1	105	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
01	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-			-0-
11	480	N	427	-0-	-53	-0-	20	1	407	3	N	-0-			-0-
12	496	N	447	-0-	-49	-0-	21	1	426	3	N	-0-			-0-
01	465	N	423	-0-	-42	-0-	19	1	404	3	N	-0-			-0-
02	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
03	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

10	744	N	697	-0-	-47	-0-	32	1	665	3	N	-0-			-0-
11	780	N	618	-0-	-162	-0-	30	1	588	3	N	-0-			-0-
12	783	N	783	-0-	-0-	-0-	36	1	747	3	N	-0-			-0-
01	691	N	691	-0-	-0-	-0-	32	1	659	3	N	-0-			-0-
02	689	N	689	-0-	-0-	-0-	33	1	656	3	N	-0-			-0-
03	775	N	681	-0-	-94	-0-	31	1	650	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

10	341	N	339	-0-	-2	-0-	15	1	324	3	N	-0-			-0-
11	360	N	346	-0-	-14	-0-	17	1	329	3	N	-0-			-0-
12	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
02	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
*03	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

10	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-			-0-
11	540	N	439	-0-	-101	-0-	21	1	418	3	N	-0-			-0-
12	527	N	467	-0-	-60	-0-	21	1	446	3	N	-0-			-0-
01	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-			-0-
02	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-			-0-
*03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

10	899	N	884	-0-	-15	-0-	40	1	844	3	N	-0-			-0-
11	930	N	816	-0-	-114	-0-	39	1	777	3	N	-0-			-0-
12	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-			-0-
01	899	N	838	-0-	-61	-0-	39	1	799	3	N	-0-			-0-
02	875	N	875	-0-	-0-	-0-	42	1	833	3	N	-0-			-0-
03	899	N	858	-0-	-41	-0-	39	1	819	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

10	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
11	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
12	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-
01	248	N	130	-0-	-118	-0-	6	1	124	3	N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
*03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

10	682	N	644	-0-	-38	-0-	29	1	615	3	N	-0-			-0-
11	720	N	544	-0-	-176	-0-	26	1	518	3	N	-0-			-0-
12	682	N	630	-0-	-52	-0-	29	1	601	3	N	-0-			-0-
01	651	N	629	-0-	-22	-0-	29	1	600	3	N	-0-			-0-
02	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-
*03	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-			-0-
11	300	N	215	-0-	-85	-0-	10	1	205	3	N	-0-			-0-
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-			-0-
01	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
*03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	20	1	412	3	N	-0-			-0-
11	450	N	438	-0-	-12	-0-	21	1	417	3	N	-0-			-0-
12	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-			-0-
01	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-			-0-
02	435	N	378	-0-	-57	-0-	18	1	360	3	N	-0-			-0-
03	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-			-0-
11	360	N	321	-0-	-39	-0-	15	1	306	3	N	-0-			-0-
12	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-			-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
02	319	N	257	-0-	-62	-0-	12	1	245	3	N	-0-			-0-
*03	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-			-0-
11	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-			-0-
12	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-			-0-
01	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-			-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-			-0-
*03	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	502	-0-	-87	-0-	23	1	479	3	N	-0-			-0-
11	570	N	412	-0-	-158	-0-	20	1	392	3	N	-0-			-0-
12	558	N	460	-0-	-98	-0-	21	1	439	3	N	-0-			-0-
01	496	N	424	-0-	-72	-0-	20	1	404	3	N	-0-			-0-
02	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
03	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-			-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
01	248	N	156	-0-	-92	-0-	7	1	149	3	N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
03	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-
11	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-			-0-
12	372	N	314	-0-	-58	-0-	14	1	300	3	N	-0-			-0-
01	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-
02	203	N	192	-0-	-11	-0-	9	1	183	3	N	-0-			-0-
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-			-0-
11	540	N	403	-0-	-137	-0-	21	1	382	3	N	-0-			-0-
12	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
01	651	N	547	-0-	-104	-0-	27	1	520	3	N	-0-			-0-
02	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-			-0-
03	589	N	539	-0-	-50	-0-	32	1	507	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

10	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
11	240	N	232	-0-	-8	-0-	12	1	220	3	N	-0-			-0-
12	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
02	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-
03	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

10	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-
11	360	N	295	-0-	-65	-0-	14	1	281	3	N	-0-			-0-
12	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
02	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
*03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

10	279	N	184	-0-	-95	-0-	8	1	176	3	N	-0-			-0-
11	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
02	203	N	164	-0-	-39	-0-	8	1	156	3	N	-0-			-0-
03	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

10	620	N	590	-0-	-30	-0-	27	1	563	3	N	-0-			-0-
11	600	N	593	-0-	-7	-0-	28	1	565	3	N	-0-			-0-
12	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-			-0-
01	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
02	580	N	572	-0-	-8	-0-	27	1	545	3	N	-0-			-0-
03	651	N	604	-0-	-47	-0-	28	1	576	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

10	465	N	359	-0-	-106	-0-	17	1	342	3	N	-0-			-0-
11	390	N	370	-0-	-20	-0-	19	1	351	3	N	-0-			-0-
12	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-			-0-
01	372	N	343	-0-	-29	-0-	17	1	326	3	N	-0-			-0-
02	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-			-0-
03	372	N	348	-0-	-24	-0-	21	1	327	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

10	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-			-0-
11	210	N	190	-0-	-20	-0-	9	1	181	3	N	-0-			-0-
12	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-			-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
02	174	N	154	-0-	-20	-0-	7	1	147	3	N	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-			-0-
11	210	N	202	-0-	-8	-0-	10	1	192	3	N	-0-			-0-
12	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
01	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-
02	203	N	190	-0-	-13	-0-	9	1	181	3	N	-0-			-0-
03	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-			-0-
11	360	N	296	-0-	-64	-0-	14	1	282	3	N	-0-			-0-
12	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-			-0-
01	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-
02	290	N	227	-0-	-63	-0-	11	1	216	3	N	-0-			-0-
03	341	N	212	-0-	-129	-0-	10	1	202	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-			-0-
12	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-			-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
*03	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
11	210	N	170	-0-	-40	-0-	8	1	162	3	N	-0-			-0-
12	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
03	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	195	-0-	-115	-0-	9	1	186	3	N	-0-			-0-
11	270	N	183	-0-	-87	-0-	9	1	174	3	N	-0-			-0-
12	310	N	100	-0-	-210	-0-	5	1	95	3	N	-0-			-0-
01	186	N	105	-0-	-81	-0-	5	1	100	3	N	-0-			-0-
02	174	N	74	-0-	-100	-0-	4	1	70	3	N	-0-			-0-
*03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
11	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-			-0-
12	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-			-0-
01	310	N	274	-0-	-36	-0-	13	1	261	3	N	-0-			-0-
02	290	N	260	-0-	-30	-0-	12	1	248	3	N	-0-			-0-
03	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-			-0-
11	510	N	488	-0-	-22	-0-	23	1	465	3	N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-
01	527	N	417	-0-	-110	-0-	19	1	398	3	N	-0-			-0-
02	464	N	371	-0-	-93	-0-	18	1	353	3	N	-0-			-0-
03	496	N	444	-0-	-52	-0-	20	1	424	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
03	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
11	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
12	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
02	203	N	118	-0-	-85	-0-	6	1	112	3	N	-0-					-0-
03	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-
11	300	N	281	-0-	-19	-0-	14	1	267	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
01	310	N	239	-0-	-71	-0-	12	1	227	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	13	1	232	3	N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	14	1	282	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
01	341	N	284	-0-	-57	-0-	13	1	271	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	213	-0-	-190	-0-	10	1	203	3	N	-0-					-0-
11	420	N	217	-0-	-203	-0-	11	1	206	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
02	203	N	149	-0-	-54	-0-	8	1	141	3	N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
11	630	N	499	-0-	-131	-0-	32	1	467	3	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	42	1	622	3	N	-0-					-0-
03	651	N	539	-0-	-112	-0-	35	1	504	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	459	-0-	-68	-0-	28	1	431	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
12	620	N	568	-0-	-52	-0-	33	1	535	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	24	1	401	3	N	-0-					-0-
02	406	N	309	-0-	-97	-0-	20	1	289	3	N	-0-					-0-
03	558	N	339	-0-	-219	-0-	22	1	317	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	-0-	15	1	221	3	N	-0-					-0-
11	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	16	1	262	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	790	-0-	-16	-0-	49	1	741	3	N	-0-					-0-
11	840	N	756	-0-	-84	-0-	48	1	708	3	N	-0-					-0-
12	899	N	854	-0-	-45	-0-	50	1	804	3	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	51	1	836	3	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	53	1	773	3	N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	56	1	825	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	23	1	455	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
02	464	N	269	-0-	-195	-0-	13	1	256	3	N	-0-					-0-
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	296	-0-	-107	-0-	13	1	283	3	N	-0-					-0-
11	360	N	297	-0-	-63	-0-	14	1	283	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
01	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
02	290	N	251	-0-	-39	-0-	12	1	239	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
12	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
02	203	N	195	-0-	-8	-0-	9	1	186	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
11	210	N	153	-0-	-57	-0-	10	1	143	3	N	-0-					-0-
12	372	N	260	-0-	-112	-0-	15	1	245	3	N	-0-					-0-
01	372	N	167	-0-	-205	-0-	10	1	157	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
02	493	N	253	-0-	-240	-0-	16	1	237	3	N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
11	510	N	333	-0-	-177	-0-	21	1	312	3	N	-0-					-0-
12	434	N	169	-0-	-265	-0-	10	1	159	3	N	-0-					-0-
01	372	N	227	-0-	-145	-0-	13	1	214	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	206	-0-	-73	-0-	13	1	193	3	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
02	348	N	253	-0-	-95	-0-	16	1	237	3	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	396	-0-	-69	-0-	18	1	378	3	N	-0-					-0-
11	480	N	376	-0-	-104	-0-	18	1	358	3	N	-0-					-0-
12	465	N	400	-0-	-65	-0-	18	1	382	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-			-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
12	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
02	174	N	159	-0-	-15	-0-	8	1	151	3	N	-0-			-0-
03	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	126	-0-	-91	-0-	6	1	120	3	N	-0-			-0-
11	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
*03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-			-0-
11	150	N	95	-0-	-55	-0-	5	1	90	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*03	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-			-0-
11	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-			-0-
01	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-			-0-
02	145	N	135	-0-	-10	-0-	9	1	126	3	N	-0-			-0-
03	186	N	146	-0-	-40	-0-	9	1	137	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	15	1	299	3	N	-0-			-0-
11	330	N	282	-0-	-48	-0-	14	1	268	3	N	-0-			-0-
12	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
03	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
12	403	N	335	-0-	-68	-0-	15	1	320	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-			-0-
02	319	N	306	-0-	-13	-0-	15	1	291	3	N	-0-			-0-
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	389	-0-	-76	-0-	18	1	371	3	N	-0-			-0-
11	510	N	451	-0-	-59	-0-	22	1	429	3	N	-0-			-0-
12	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	435	N	307	-0-	-128	-0-	15	1	292	3	N	-0-			-0-
03	434	N	305	-0-	-129	-0-	14	1	291	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
02	203	N	190	-0-	-13	-0-	9	1	181	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
03	217	N	128	-0-	-89	-0-	6	1	122	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	555	-0-	-65	-0-	25	1	530	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	26	1	514	3	N	-0-					-0-
12	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
03	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
11	330	N	287	-0-	-43	-0-	14	1	273	3	N	-0-					-0-
12	310	N	244	-0-	-66	-0-	11	1	233	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
02	290	N	260	-0-	-30	-0-	12	1	248	3	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
11	270	N	215	-0-	-55	-0-	10	1	205	3	N	-0-					-0-
12	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
01	310	N	224	-0-	-86	-0-	10	1	214	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	623	-0-	-28	-0-	28	1	595	3	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	29	1	576	3	N	-0-					-0-
12	651	N	624	-0-	-27	-0-	29	1	595	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	26	1	543	3	N	-0-					-0-
02	580	N	532	-0-	-48	-0-	25	1	507	3	N	-0-					-0-
03	620	N	552	-0-	-68	-0-	25	1	527	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
11	450	N	380	-0-	-70	-0-	18	1	362	3	N	-0-					-0-
12	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-			-0-
11	330	N	293	-0-	-37	-0-	14	1	279	3	N	-0-			-0-
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
02	290	N	273	-0-	-17	-0-	13	1	260	3	N	-0-			-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
11	300	N	249	-0-	-51	-0-	12	1	237	3	N	-0-			-0-
12	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-			-0-
01	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
*03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	589	-0-	-62	-0-	27	1	562	3	N	-0-			-0-
11	660	N	577	-0-	-83	-0-	28	1	549	3	N	-0-			-0-
12	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-			-0-
01	589	N	563	-0-	-26	-0-	26	1	537	3	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-			-0-
03	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-			-0-
11	390	N	307	-0-	-83	-0-	15	1	292	3	N	-0-			-0-
12	403	N	363	-0-	-40	-0-	17	1	346	3	N	-0-			-0-
01	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-			-0-
02	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
*03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-			-0-
11	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
02	348	N	321	-0-	-27	-0-	15	1	306	3	N	-0-			-0-
*03	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-			-0-
11	300	N	238	-0-	-62	-0-	11	1	227	3	N	-0-			-0-
12	310	N	172	-0-	-138	-0-	8	1	164	3	N	-0-			-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
*03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	217	-0-	-124	-0-	10	1	207	3	N	-0-			-0-
11	300	N	260	-0-	-40	-0-	12	1	248	3	N	-0-			-0-
12	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
02	261	N	258	-0-	-3	-0-	12	1	246	3	N	-0-			-0-
*03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	11	1	226	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	10	1	203	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	16	1	326	3	N	-0-					-0-
11	360	N	333	-0-	-27	-0-	16	1	317	3	N	-0-					-0-
12	403	N	235	-0-	-168	-0-	11	1	224	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
02	319	N	293	-0-	-26	-0-	14	1	279	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	270	-0-	-164	-0-	12	1	258	3	N	-0-					-0-
11	420	N	308	-0-	-112	-0-	15	1	293	3	N	-0-					-0-
12	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	372	N	320	-0-	-52	-0-	15	1	305	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
11	420	N	419	-0-	-1	-0-	21	1	398	3	N	-0-					-0-
12	465	N	371	-0-	-94	-0-	17	1	354	3	N	-0-					-0-
01	465	N	331	-0-	-134	-0-	17	1	314	3	N	-0-					-0-
02	406	N	336	-0-	-70	-0-	18	1	318	3	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	21	1	335	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	518	-0-	-133	-0-	24	1	494	3	N	-0-					-0-
11	540	N	455	-0-	-85	-0-	23	1	432	3	N	-0-					-0-
12	527	N	495	-0-	-32	-0-	23	1	472	3	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	24	1	458	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
03	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
11	300	N	271	-0-	-29	-0-	13	1	258	3	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
11	300	N	273	-0-	-27	-0-	14	1	259	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
01	279	N	240	-0-	-39	-0-	12	1	228	3	N	-0-					-0-
02	261	N	243	-0-	-18	-0-	13	1	230	3	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-
12	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
01	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-					-0-
02	232	N	222	-0-	-10	-0-	11	1	211	3	N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	17	1	365	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	18	1	363	3	N	-0-					-0-
12	434	N	393	-0-	-41	-0-	18	1	375	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
02	377	N	367	-0-	-10	-0-	18	1	349	3	N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	10	1	202	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
12	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
01	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
02	116	N	81	-0-	-35	-0-	4	1	77	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	14	1	270	3	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
03	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	412	-0-	-53	-0-	19	1	393	3	N	-0-					-0-
11	420	N	419	-0-	-1	-0-	20	1	399	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	20	1	298	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	16	1	254	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	13	1	220	3	N	-0-					-0-
02	319	N	221	-0-	-98	-0-	14	1	207	3	N	-0-					-0-
03	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	470	-0-	-57	-0-	29	1	441	3	N	-0-					-0-
11	600	N	506	-0-	-94	-0-	32	1	474	3	N	-0-					-0-
12	620	N	494	-0-	-126	-0-	29	1	465	3	N	-0-					-0-
01	465	N	460	-0-	-5	-0-	26	1	434	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	47	1	689	3	N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	54	1	872	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	42	1	684	3	N	-0-					-0-
02	725	N	564	-0-	-161	-0-	36	1	528	3	N	-0-					-0-
03	930	N	766	-0-	-164	-0-	49	1	717	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	44	1	667	3	N	-0-					-0-
11	810	N	765	-0-	-45	-0-	48	1	717	3	N	-0-					-0-
12	837	N	690	-0-	-147	-0-	40	1	650	3	N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	49	1	801	3	N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	48	1	711	3	N	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	49	1	713	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
11	390	N	328	-0-	-62	-0-	17	1	311	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	17	1	326	3	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	17	1	296	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	20	1	311	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	370	-0-	-126	-0-	17	1	353	3	N	-0-					-0-
11	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-					-0-
12	496	N	416	-0-	-80	-0-	19	1	397	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	12	1	252	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	13	1	262	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	443	-0-	-146	-0-	20	1	423	3	N	-0-			-0-
11	510	N	467	-0-	-43	-0-	22	1	445	3	N	-0-			-0-
12	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-			-0-
01	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-			-0-
02	464	N	422	-0-	-42	-0-	20	1	402	3	N	-0-			-0-
03	527	N	466	-0-	-61	-0-	21	1	445	3	N	-0-			-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	24	1	359	3	N	-0-			-0-
11	540	N	442	-0-	-98	-0-	28	1	414	3	N	-0-			-0-
12	465	N	436	-0-	-29	-0-	25	1	411	3	N	-0-			-0-
01	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-			-0-
*03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-			-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-			-0-
11	540	N	473	-0-	-67	-0-	30	1	443	3	N	-0-			-0-
12	527	N	383	-0-	-144	-0-	22	1	361	3	N	-0-			-0-
01	465	N	376	-0-	-89	-0-	22	1	354	3	N	-0-			-0-
02	464	N	355	-0-	-109	-0-	23	1	332	3	N	-0-			-0-
*03	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-			-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-			-0-
11	300	N	262	-0-	-38	-0-	13	1	249	3	N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
01	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
03	310	N	300	-0-	-10	-0-	14	1	286	3	N	-0-			-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-			-0-
11	527	N	527	-0-	-0-	-0-	27	1	500	3	N	-0-			-0-
12	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-			-0-
01	558	N	519	-0-	-39	-0-	26	1	493	3	N	-0-			-0-
02	522	N	487	-0-	-35	-0-	26	1	461	3	N	-0-			-0-
03	558	N	473	-0-	-85	-0-	28	1	445	3	N	-0-			-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-			-0-
11	480	N	471	-0-	-9	-0-	24	1	447	3	N	-0-			-0-
12	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-			-0-
01	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-			-0-
02	464	N	451	-0-	-13	-0-	24	1	427	3	N	-0-			-0-
03	558	N	453	-0-	-105	-0-	27	1	426	3	N	-0-			-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-			-0-
11	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-			-0-
12	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-			-0-
01	434	N	315	-0-	-119	-0-	18	1	297	3	N	-0-			-0-
02	435	N	273	-0-	-162	-0-	17	1	256	3	N	-0-			-0-
*03	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	505	-0-	-22	-0-	31	1	474	3	N	-0-					-0-
11	660	N	432	-0-	-228	-0-	27	1	405	3	N	-0-					-0-
12	620	N	338	-0-	-282	-0-	20	1	318	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	37	1	600	3	N	-0-					-0-
02	406	N	405	-0-	-1	-0-	26	1	379	3	N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	26	1	389	3	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
02	435	N	395	-0-	-40	-0-	25	1	370	3	N	-0-					-0-
03	496	N	392	-0-	-104	-0-	25	1	367	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	15	1	287	3	N	-0-					-0-
12	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
01	341	N	322	-0-	-19	-0-	16	1	306	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-					-0-
03	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	17	1	252	3	N	-0-					-0-
12	372	N	267	-0-	-105	-0-	16	1	251	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
02	261	N	174	-0-	-87	-0-	11	1	163	3	N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	437	-0-	-59	-0-	20	1	417	3	N	-0-					-0-
11	480	N	387	-0-	-93	-0-	20	1	367	3	N	-0-					-0-
12	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	19	1	359	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	18	1	325	3	N	-0-					-0-
03	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
11	360	N	311	-0-	-49	-0-	15	1	296	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	403	N	237	-0-	-166	-0-	11	1	226	3	N	-0-					-0-
02	406	N	334	-0-	-72	-0-	16	1	318	3	N	-0-					-0-
03	403	N	307	-0-	-96	-0-	14	1	293	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	25	1	503	3	N	-0-			-0-
11	540	N	479	-0-	-61	-0-	24	1	455	3	N	-0-			-0-
12	558	N	509	-0-	-49	-0-	24	1	485	3	N	-0-			-0-
01	527	N	502	-0-	-25	-0-	25	1	477	3	N	-0-			-0-
02	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-			-0-
03	496	N	425	-0-	-71	-0-	25	1	400	3	N	-0-			-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-			-0-
11	300	N	235	-0-	-65	-0-	11	1	224	3	N	-0-			-0-
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
01	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-			-0-
02	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
*03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-			-0-
11	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
03	403	N	355	-0-	-48	-0-	16	1	339	3	N	-0-			-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	18	1	379	3	N	-0-			-0-
11	450	N	212	-0-	-238	-0-	10	1	202	3	N	-0-			-0-
12	496	N	483	-0-	-13	-0-	22	1	461	3	N	-0-			-0-
01	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-			-0-
02	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
03	496	N	352	-0-	-144	-0-	16	1	336	3	N	-0-			-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	39	1	586	3	N	-0-			-0-
11	750	N	592	-0-	-158	-0-	38	1	554	3	N	-0-			-0-
12	651	N	650	-0-	-1	-0-	38	1	612	3	N	-0-			-0-
01	620	N	595	-0-	-25	-0-	34	1	561	3	N	-0-			-0-
02	594	N	594	-0-	-0-	-0-	38	1	556	3	N	-0-			-0-
*03	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	475	-0-	-21	-0-	22	1	453	3	N	-0-			-0-
11	480	N	426	-0-	-54	-0-	20	1	406	3	N	-0-			-0-
12	496	N	443	-0-	-53	-0-	20	1	423	3	N	-0-			-0-
01	465	N	433	-0-	-32	-0-	20	1	413	3	N	-0-			-0-
02	406	N	360	-0-	-46	-0-	17	1	343	3	N	-0-			-0-
*03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-			-0-
11	660	N	609	-0-	-51	-0-	29	1	580	3	N	-0-			-0-
12	682	N	655	-0-	-27	-0-	30	1	625	3	N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-			-0-
02	607	N	607	-0-	-0-	-0-	29	1	578	3	N	-0-			-0-
03	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	740	-0-	-35	-0-	35	1	705	3	N	-0-					-0-
11	690	N	661	-0-	-29	-0-	34	1	627	3	N	-0-					-0-
12	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	38	1	715	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	37	1	661	3	N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	43	1	683	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	24	1	496	3	N	-0-					-0-
11	540	N	486	-0-	-54	-0-	23	1	463	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
02	464	N	431	-0-	-33	-0-	21	1	410	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-					-0-
11	420	N	371	-0-	-49	-0-	18	1	353	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	19	1	392	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-					-0-
12	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
01	310	N	289	-0-	-21	-0-	14	1	275	3	N	-0-					-0-
02	290	N	262	-0-	-28	-0-	14	1	248	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	19	1	356	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	20	1	375	3	N	-0-					-0-
02	377	N	356	-0-	-21	-0-	19	1	337	3	N	-0-					-0-
03	403	N	333	-0-	-70	-0-	20	1	313	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	23	1	453	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	16	1	318	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
01	403	N	332	-0-	-71	-0-	15	1	317	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-			-0-
12	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
02	319	N	311	-0-	-8	-0-	15	1	296	3	N	-0-			-0-
03	341	N	278	-0-	-63	-0-	13	1	265	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	32	1	488	3	N	-0-			-0-
11	504	N	504	-0-	-0-	-0-	32	1	472	3	N	-0-			-0-
12	558	N	253	-0-	-305	-0-	15	1	238	3	N	-0-			-0-
01	527	N	135	-0-	-392	-0-	8	1	127	3	N	-0-			-0-
02	493	N	142	-0-	-351	-0-	9	1	133	3	N	-0-			-0-
03	248	N	123	-0-	-125	-0-	8	1	115	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-			-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-			-0-
12	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
01	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-			-0-
02	58	N	46	-0-	-12	-0-	3	1	43	3	N	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
11	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-			-0-
12	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			-0-
01	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-			-0-
02	319	N	222	-0-	-97	-0-	11	1	211	3	N	-0-			-0-
*03	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	14	1	302	3	N	-0-			-0-
11	390	N	225	-0-	-165	-0-	11	1	214	3	N	-0-			-0-
12	341	N	127	-0-	-214	-0-	6	1	121	3	N	-0-			-0-
01	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
02	232	N	180	-0-	-52	-0-	9	1	171	3	N	-0-			-0-
*03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-			-0-
11	120	N	83	-0-	-37	-0-	5	1	78	3	N	-0-			-0-
12	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-			-0-
01	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-			-0-
03	248	N	33	-0-	-215	-0-	2	1	31	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
01	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
02	116	N	43	-0-	-73	-0-	3	1	40	3	N	-0-			-0-
03	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-			-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	90	-0-	-65	-0-	6	1	84	3	N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
*03	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-			-0-
11	390	N	349	-0-	-41	-0-	18	1	331	3	N	-0-			-0-
12	496	N	384	-0-	-112	-0-	18	1	366	3	N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-			-0-
02	348	N	337	-0-	-11	-0-	18	1	319	3	N	-0-			-0-
03	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-			-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
01	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-			-0-
02	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-			-0-
*03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	353	-0-	-50	-0-	17	1	336	3	N	-0-			-0-
11	360	N	330	-0-	-30	-0-	17	1	313	3	N	-0-			-0-
12	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-			-0-
01	341	N	296	-0-	-45	-0-	15	1	281	3	N	-0-			-0-
02	319	N	276	-0-	-43	-0-	15	1	261	3	N	-0-			-0-
*03	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-
11	300	N	272	-0-	-28	-0-	14	1	258	3	N	-0-			-0-
12	341	N	299	-0-	-42	-0-	14	1	285	3	N	-0-			-0-
01	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-			-0-
03	310	N	260	-0-	-50	-0-	15	1	245	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	334	-0-	-100	-0-	15	1	319	3	N	-0-			-0-
11	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-			-0-
12	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
01	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-			-0-
02	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-			-0-
*03	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-			-0-
11	390	N	351	-0-	-39	-0-	17	1	334	3	N	-0-			-0-
12	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
*03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	18	1	384	3	N	-0-			-0-
11	420	N	372	-0-	-48	-0-	18	1	354	3	N	-0-			-0-
12	434	N	387	-0-	-47	-0-	18	1	369	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
*03	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-			-0-
11	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-			-0-
12	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-			-0-
01	589	N	558	-0-	-31	-0-	28	1	530	3	N	-0-			-0-
02	522	N	507	-0-	-15	-0-	27	1	480	3	N	-0-			-0-
03	589	N	486	-0-	-103	-0-	29	1	457	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-			-0-
11	360	N	331	-0-	-29	-0-	16	1	315	3	N	-0-			-0-
12	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-			-0-
01	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-			-0-
02	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
*03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	25	1	522	3	N	-0-			-0-
11	570	N	561	-0-	-9	-0-	27	1	534	3	N	-0-			-0-
12	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-			-0-
01	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-			-0-
02	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-			-0-
*03	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-			-0-
11	690	N	489	-0-	-201	-0-	31	1	458	3	N	-0-			-0-
12	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-			-0-
01	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-			-0-
02	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-			-0-
*03	664	N	664	-0-	-0-	-0-	43	1	621	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	441	-0-	-24	-0-	21	1	420	3	N	-0-			-0-
11	450	N	429	-0-	-21	-0-	22	1	407	3	N	-0-			-0-
12	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
01	434	N	385	-0-	-49	-0-	19	1	366	3	N	-0-			-0-
02	406	N	388	-0-	-18	-0-	21	1	367	3	N	-0-			-0-
03	434	N	383	-0-	-51	-0-	23	1	360	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
11	360	N	304	-0-	-56	-0-	15	1	289	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
03	434	N	318	-0-	-116	-0-	15	1	303	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	25	1	524	3	N	-0-					-0-
11	600	N	537	-0-	-63	-0-	26	1	511	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
03	620	N	599	-0-	-21	-0-	27	1	572	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
02	116	N	90	-0-	-26	-0-	6	1	84	3	N	-0-					-0-
03	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	8	1	122	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	26	1	481	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	27	1	487	3	N	-0-					-0-
03	558	N	536	-0-	-22	-0-	32	1	504	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	13	1	247	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
01	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
02	261	N	260	-0-	-1	-0-	14	1	246	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
11	270	N	233	-0-	-37	-0-	11	1	222	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
11	270	N	228	-0-	-42	-0-	11	1	217	3	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-
11	390	N	310	-0-	-80	-0-	15	1	295	3	N	-0-					-0-
12	434	N	380	-0-	-54	-0-	17	1	363	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	20	1	395	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
11	510	N	457	-0-	-53	-0-	22	1	435	3	N	-0-					-0-
12	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
11	510	N	461	-0-	-49	-0-	22	1	439	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
11	390	N	352	-0-	-38	-0-	17	1	335	3	N	-0-					-0-
12	403	N	363	-0-	-40	-0-	17	1	346	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	16	1	328	3	N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
11	270	N	233	-0-	-37	-0-	11	1	222	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
02	232	N	227	-0-	-5	-0-	11	1	216	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
11	480	N	417	-0-	-63	-0-	20	1	397	3	N	-0-					-0-
12	496	N	454	-0-	-42	-0-	21	1	433	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	20	1	425	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
11	240	N	194	-0-	-46	-0-	12	1	182	3	N	-0-					-0-
12	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
02	174	N	146	-0-	-28	-0-	9	1	137	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-					-0-
12	465	N	378	-0-	-87	-0-	17	1	361	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	23	1	477	3	N	-0-					-0-
11	540	N	496	-0-	-44	-0-	24	1	472	3	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	24	1	509	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-
11	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-			-0-
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
02	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
*03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	371	-0-	-63	-0-	17	1	354	3	N	-0-			-0-
11	420	N	378	-0-	-42	-0-	18	1	360	3	N	-0-			-0-
12	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
02	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-
03	403	N	396	-0-	-7	-0-	18	1	378	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-			-0-
11	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-			-0-
12	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-			-0-
01	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
03	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	198	-0-	-81	-0-	12	1	186	3	N	-0-			-0-
11	270	N	167	-0-	-103	-0-	11	1	156	3	N	-0-			-0-
12	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-			-0-
02	174	N	172	-0-	-2	-0-	11	1	161	3	N	-0-			-0-
*03	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
11	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-			-0-
12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
02	116	N	83	-0-	-33	-0-	5	1	78	3	N	-0-			-0-
03	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	85	-0-	-163	-0-	5	1	80	3	N	-0-			-0-
11	240	N	135	-0-	-105	-0-	9	1	126	3	N	-0-			-0-
12	124	N	36	-0-	-88	-0-	2	1	34	3	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-			-0-
*03	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-			-0-
12	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-			-0-
01	372	N	323	-0-	-49	-0-	16	1	307	3	N	-0-			-0-
02	348	N	303	-0-	-45	-0-	16	1	287	3	N	-0-			-0-
*03	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
11	450	N	368	-0-	-82	-0-	23	1	345	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
11	570	N	495	-0-	-75	-0-	31	1	464	3	N	-0-					-0-
12	589	N	406	-0-	-183	-0-	24	1	382	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	34	1	564	3	N	-0-					-0-
02	493	N	458	-0-	-35	-0-	29	1	429	3	N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-
11	720	N	378	-0-	-342	-0-	24	1	354	3	N	-0-					-0-
12	651	N	255	-0-	-396	-0-	15	1	240	3	N	-0-					-0-
01	527	N	263	-0-	-264	-0-	15	1	248	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
01	279	N	210	-0-	-69	-0-	10	1	200	3	N	-0-					-0-
02	290	N	100	-0-	-190	-0-	5	1	95	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	20	1	372	3	N	-0-					-0-
12	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-					-0-
01	434	N	339	-0-	-95	-0-	17	1	322	3	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	18	1	326	3	N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	200	-0-	-234	-0-	9	1	191	3	N	-0-					-0-
11	450	N	125	-0-	-325	-0-	6	1	119	3	N	-0-					-0-
12	434	N	190	-0-	-244	-0-	9	1	181	3	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	16	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	388	-0-	-232	-0-	24	1	364	3	N	-0-			-0-
11	840	N	411	-0-	-429	-0-	26	1	385	3	N	-0-			-0-
12	620	N	150	-0-	-470	-0-	9	1	141	3	N	-0-			-0-
01	403	N	253	-0-	-150	-0-	15	1	238	3	N	-0-			-0-
02	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-			-0-
*03	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-			-0-
11	360	N	226	-0-	-134	-0-	12	1	214	3	N	-0-			-0-
12	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-			-0-
01	341	N	277	-0-	-64	-0-	14	1	263	3	N	-0-			-0-
02	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-			-0-
03	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-			-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	443	-0-	-53	-0-	21	1	422	3	N	-0-			-0-
11	450	N	412	-0-	-38	-0-	21	1	391	3	N	-0-			-0-
12	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
01	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-			-0-
02	406	N	358	-0-	-48	-0-	19	1	339	3	N	-0-			-0-
03	465	N	376	-0-	-89	-0-	22	1	354	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
01	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-			-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
12	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
01	124	N	62	-0-	-62	-0-	4	1	58	3	N	-0-			-0-
02	87	N	59	-0-	-28	-0-	4	1	55	3	N	-0-			-0-
*03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-			-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	169	-0-	-172	-0-	8	1	161	3	N	-0-			-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
01	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-			-0-
02	261	N	13	-0-	-248	-0-	1	1	12	3	N	-0-			-0-
03	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-			-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	25	1	380	3	N	-0-			-0-
11	480	N	474	-0-	-6	-0-	30	1	444	3	N	-0-			-0-
12	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-			-0-
01	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-			-0-
02	464	N	430	-0-	-34	-0-	27	1	403	3	N	-0-			-0-
03	527	N	305	-0-	-222	-0-	20	1	285	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
11	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
11	600	N	575	-0-	-25	-0-	36	1	539	3	N	-0-			-0-
12	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	32	1	523	3	N	-0-			-0-
02	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-			-0-
*03	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-			-0-
11	210	N	171	-0-	-39	-0-	11	1	160	3	N	-0-			-0-
12	186	N	98	-0-	-88	-0-	6	1	92	3	N	-0-			-0-
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-			-0-
*03	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-			-0-
11	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-			-0-
12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
02	116	N	111	-0-	-5	-0-	7	1	104	3	N	-0-			-0-
*03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	146	-0-	-102	-0-	9	1	137	3	N	-0-			-0-
11	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-			-0-
12	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-			-0-
*03	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	548	-0-	-10	-0-	26	1	522	3	N	-0-			-0-
11	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-			-0-
12	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-			-0-
01	558	N	540	-0-	-18	-0-	27	1	513	3	N	-0-			-0-
02	551	N	489	-0-	-62	-0-	26	1	463	3	N	-0-			-0-
03	589	N	515	-0-	-74	-0-	31	1	484	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-			-0-
11	540	N	282	-0-	-258	-0-	18	1	264	3	N	-0-			-0-
12	465	N	235	-0-	-230	-0-	14	1	221	3	N	-0-			-0-
01	496	N	385	-0-	-111	-0-	22	1	363	3	N	-0-			-0-
02	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-			-0-
*03	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
02	87	N	73	-0-	-14	-0-	5	1	68	3	N	-0-			-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	12	1	189	3	N	-0-			-0-
11	270	N	230	-0-	-40	-0-	15	1	215	3	N	-0-			-0-
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-			-0-
*03	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	686	-0-	-89	-0-	32	1	654	3	N	-0-			-0-
11	720	N	644	-0-	-76	-0-	33	1	611	3	N	-0-			-0-
12	713	N	620	-0-	-93	-0-	29	1	591	3	N	-0-			-0-
01	682	N	567	-0-	-115	-0-	28	1	539	3	N	-0-			-0-
02	609	N	570	-0-	-39	-0-	30	1	540	3	N	-0-			-0-
*03	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-			-0-
11	150	N	148	-0-	-2	-0-	9	1	139	3	N	-0-			-0-
12	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-			-0-
*03	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-			-0-
11	659	N	659	-0-	-0-	-0-	42	1	617	3	N	-0-			-0-
12	372	N	313	-0-	-59	-0-	18	1	295	3	N	-0-			-0-
01	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-			-0-
02	435	N	401	-0-	-34	-0-	26	1	375	3	N	-0-			-0-
*03	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-			-0-
11	690	N	660	-0-	-30	-0-	34	1	626	3	N	-0-			-0-
12	744	N	744	-0-	-0-	-0-	34	1	710	3	N	-0-			-0-
01	806	N	777	-0-	-29	-0-	39	1	738	3	N	-0-			-0-
02	638	N	625	-0-	-13	-0-	33	1	592	3	N	-0-			-0-
*03	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
11	330	N	318	-0-	-12	-0-	16	1	302	3	N	-0-			-0-
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
01	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-
03	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

10	279	N	270	-0-	-9	-0-	13	1	257	3	N	-0-			-0-
11	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
03	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

10	341	N	126	-0-	-215	-0-	6	1	120	3	N	-0-			-0-
11	150	N	117	-0-	-33	-0-	6	1	111	3	N	-0-			-0-
12	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

10	434	N	372	-0-	-62	-0-	23	1	349	3	N	-0-			-0-
11	540	N	326	-0-	-214	-0-	21	1	305	3	N	-0-			-0-
12	465	N	296	-0-	-169	-0-	17	1	279	3	N	-0-			-0-
01	372	N	363	-0-	-9	-0-	21	1	342	3	N	-0-			-0-
02	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-			-0-
*03	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

10	589	N	449	-0-	-140	-0-	21	1	428	3	N	-0-			-0-
11	510	N	426	-0-	-84	-0-	22	1	404	3	N	-0-			-0-
12	465	N	405	-0-	-60	-0-	19	1	386	3	N	-0-			-0-
01	434	N	374	-0-	-60	-0-	19	1	355	3	N	-0-			-0-
02	406	N	381	-0-	-25	-0-	20	1	361	3	N	-0-			-0-
*03	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

10	713	N	633	-0-	-80	-0-	29	1	604	3	N	-0-			-0-
11	750	N	651	-0-	-99	-0-	31	1	620	3	N	-0-			-0-
12	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-			-0-
01	779	N	779	-0-	-0-	-0-	36	1	743	3	N	-0-			-0-
02	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-			-0-
03	775	N	712	-0-	-63	-0-	33	1	679	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

10	713	N	675	-0-	-38	-0-	31	1	644	3	N	-0-			-0-
11	690	N	665	-0-	-25	-0-	32	1	633	3	N	-0-			-0-
12	768	N	768	-0-	-0-	-0-	35	1	733	3	N	-0-			-0-
01	772	N	772	-0-	-0-	-0-	36	1	736	3	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
03	744	N	674	-0-	-70	-0-	31	1	643	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	612	-0-	-132	-0-	29	1	583	3	N	-0-					-0-
11	630	N	595	-0-	-35	-0-	30	1	565	3	N	-0-					-0-
12	651	N	587	-0-	-64	-0-	27	1	560	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	28	1	527	3	N	-0-					-0-
02	580	N	567	-0-	-13	-0-	30	1	537	3	N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
11	480	N	439	-0-	-41	-0-	21	1	418	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	20	1	405	3	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
03	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
11	420	N	380	-0-	-40	-0-	18	1	362	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
11	360	N	347	-0-	-13	-0-	17	1	330	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
11	480	N	458	-0-	-22	-0-	22	1	436	3	N	-0-					-0-
12	527	N	465	-0-	-62	-0-	21	1	444	3	N	-0-					-0-
01	527	N	489	-0-	-38	-0-	23	1	466	3	N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
11	270	N	195	-0-	-75	-0-	9	1	186	3	N	-0-					-0-
12	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	25	1	520	3	N	-0-			-0-
11	570	N	510	-0-	-60	-0-	24	1	486	3	N	-0-			-0-
12	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-			-0-
01	558	N	552	-0-	-6	-0-	25	1	527	3	N	-0-			-0-
02	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-			-0-
*03	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

10	1178	N	1095	-0-	-83	-0-	51	1	1044	3	N	-0-			-0-
11	1110	N	986	-0-	-124	-0-	50	1	936	3	N	-0-			-0-
12	1116	N	1093	-0-	-23	-0-	51	1	1042	3	N	-0-			-0-
01	1086	N	1086	-0-	-0-	-0-	54	1	1032	3	N	-0-			-0-
02	1000	N	1000	-0-	-0-	-0-	53	1	947	3	N	-0-			-0-
03	1085	N	1052	-0-	-33	-0-	62	1	990	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

10	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
11	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
12	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
03	372	N	362	-0-	-10	-0-	17	1	345	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

10	403	N	367	-0-	-36	-0-	17	1	350	3	N	-0-			-0-
11	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-			-0-
12	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
03	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

10	403	N	381	-0-	-22	-0-	18	1	363	3	N	-0-			-0-
11	390	N	361	-0-	-29	-0-	18	1	343	3	N	-0-			-0-
12	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-			-0-
01	372	N	319	-0-	-53	-0-	16	1	303	3	N	-0-			-0-
02	348	N	324	-0-	-24	-0-	17	1	307	3	N	-0-			-0-
*03	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

10	832	N	832	-0-	-0-	-0-	38	1	794	3	N	-0-			-0-
11	900	N	712	-0-	-188	-0-	34	1	678	3	N	-0-			-0-
12	868	N	724	-0-	-144	-0-	33	1	691	3	N	-0-			-0-
01	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-			-0-
02	750	N	750	-0-	-0-	-0-	36	1	714	3	N	-0-			-0-
*03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

10	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-			-0-
11	300	N	265	-0-	-35	-0-	13	1	252	3	N	-0-			-0-
12	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
*03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-			-0-
11	450	N	433	-0-	-17	-0-	21	1	412	3	N	-0-			-0-
12	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
02	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
*03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
11	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-			-0-
12	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-			-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
*03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	13	1	276	3	N	-0-			-0-
11	300	N	270	-0-	-30	-0-	13	1	257	3	N	-0-			-0-
12	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
*03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	24	1	504	3	N	-0-			-0-
11	600	N	467	-0-	-133	-0-	22	1	445	3	N	-0-			-0-
12	620	N	505	-0-	-115	-0-	23	1	482	3	N	-0-			-0-
01	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-			-0-
02	536	N	536	-0-	-0-	-0-	26	1	510	3	N	-0-			-0-
*03	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	561	-0-	-59	-0-	26	1	535	3	N	-0-			-0-
11	570	N	530	-0-	-40	-0-	27	1	503	3	N	-0-			-0-
12	589	N	515	-0-	-74	-0-	24	1	491	3	N	-0-			-0-
01	558	N	469	-0-	-89	-0-	23	1	446	3	N	-0-			-0-
02	522	N	472	-0-	-50	-0-	25	1	447	3	N	-0-			-0-
*03	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-			-0-
11	270	N	245	-0-	-25	-0-	12	1	233	3	N	-0-			-0-
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
*03	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-			-0-
11	750	N	673	-0-	-77	-0-	34	1	639	3	N	-0-			-0-
12	757	N	757	-0-	-0-	-0-	35	1	722	3	N	-0-			-0-
01	753	N	753	-0-	-0-	-0-	38	1	715	3	N	-0-			-0-
02	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-			-0-
03	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	18	1	383	3	N	-0-			-0-
11	450	N	389	-0-	-61	-0-	19	1	370	3	N	-0-			-0-
12	434	N	400	-0-	-34	-0-	18	1	382	3	N	-0-			-0-
01	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-			-0-
02	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
*03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

10	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-			-0-
11	690	N	681	-0-	-9	-0-	33	1	648	3	N	-0-			-0-
12	713	N	698	-0-	-15	-0-	32	1	666	3	N	-0-			-0-
01	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-			-0-
02	667	N	664	-0-	-3	-0-	32	1	632	3	N	-0-			-0-
03	713	N	683	-0-	-30	-0-	31	1	652	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

10	403	N	317	-0-	-86	-0-	14	1	303	3	N	-0-			-0-
11	360	N	323	-0-	-37	-0-	15	1	308	3	N	-0-			-0-
12	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
02	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
03	403	N	330	-0-	-73	-0-	15	1	315	3	N	-0-			-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

10	248	N	180	-0-	-68	-0-	8	1	172	3	N	-0-			-0-
11	240	N	159	-0-	-81	-0-	8	1	151	3	N	-0-			-0-
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-			-0-
02	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
*03	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

10	682	N	640	-0-	-42	-0-	30	1	610	3	N	-0-			-0-
11	690	N	611	-0-	-79	-0-	31	1	580	3	N	-0-			-0-
12	651	N	582	-0-	-69	-0-	27	1	555	3	N	-0-			-0-
01	651	N	517	-0-	-134	-0-	26	1	491	3	N	-0-			-0-
02	580	N	451	-0-	-129	-0-	24	1	427	3	N	-0-			-0-
*03	622	N	622	-0-	-0-	-0-	37	1	585	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

10	434	N	428	-0-	-6	-0-	20	1	408	3	N	-0-			-0-
11	390	N	319	-0-	-71	-0-	16	1	303	3	N	-0-			-0-
12	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-			-0-
01	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-			-0-
02	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-			-0-
03	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

10	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-			-0-
11	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-			-0-
12	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-			-0-
01	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
*03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	395	-0-	-70	-0-	18	1	377	3	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	18	1	353	3	N	-0-					-0-
12	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	10	1	209	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	23	1	476	3	N	-0-					-0-
11	540	N	463	-0-	-77	-0-	22	1	441	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
11	690	N	579	-0-	-111	-0-	28	1	551	3	N	-0-					-0-
12	620	N	617	-0-	-3	-0-	28	1	589	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	18	1	333	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	20	1	380	3	N	-0-					-0-
12	465	N	438	-0-	-27	-0-	20	1	418	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-
01	465	N	432	-0-	-33	-0-	22	1	410	3	N	-0-					-0-
02	435	N	412	-0-	-23	-0-	22	1	390	3	N	-0-					-0-
03	465	N	438	-0-	-27	-0-	26	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-
11	600	N	504	-0-	-96	-0-	26	1	478	3	N	-0-					-0-
12	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	723	-0-	-21	-0-	34	1	689	3	N	-0-					-0-
11	720	N	553	-0-	-167	-0-	28	1	525	3	N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	35	1	726	3	N	-0-					-0-
01	713	N	690	-0-	-23	-0-	34	1	656	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
03	775	N	662	-0-	-113	-0-	39	1	623	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	472	-0-	-55	-0-	22	1	450	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	23	1	420	3	N	-0-					-0-
12	496	N	424	-0-	-72	-0-	20	1	404	3	N	-0-					-0-
01	465	N	392	-0-	-73	-0-	20	1	372	3	N	-0-					-0-
02	435	N	395	-0-	-40	-0-	21	1	374	3	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-					-0-
11	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-					-0-
12	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	395	-0-	-194	-0-	24	1	371	3	N	-0-					-0-
11	750	N	487	-0-	-263	-0-	31	1	456	3	N	-0-					-0-
12	651	N	418	-0-	-233	-0-	24	1	394	3	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	19	1	319	3	N	-0-					-0-
02	406	N	364	-0-	-42	-0-	23	1	341	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	-0-	46	1	693	3	N	-0-					-0-
11	1080	N	703	-0-	-377	-0-	45	1	658	3	N	-0-					-0-
12	868	N	432	-0-	-436	-0-	25	1	407	3	N	-0-					-0-
01	744	N	495	-0-	-249	-0-	28	1	467	3	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	258	-0-	-83	-0-	12	1	246	3	N	-0-					-0-
11	300	N	240	-0-	-60	-0-	12	1	228	3	N	-0-					-0-
12	279	N	235	-0-	-44	-0-	11	1	224	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
02	232	N	211	-0-	-21	-0-	11	1	200	3	N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	715	-0-	-153	-0-	33	1	682	3	N	-0-					-0-
11	780	N	636	-0-	-144	-0-	32	1	604	3	N	-0-					-0-
12	713	N	692	-0-	-21	-0-	32	1	660	3	N	-0-					-0-
01	713	N	694	-0-	-19	-0-	35	1	659	3	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	44	1	692	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
11	450	N	413	-0-	-37	-0-	20	1	393	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
03	527	N	350	-0-	-177	-0-	16	1	334	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	225	-0-	-85	-0-	14	1	211	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
12	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	23	1	348	3	N	-0-					-0-
11	420	N	374	-0-	-46	-0-	24	1	350	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
02	348	N	346	-0-	-2	-0-	22	1	324	3	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	24	1	345	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
12	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
02	145	N	78	-0-	-67	-0-	4	1	74	3	N	-0-					-0-
03	124	N	80	-0-	-44	-0-	4	1	76	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
12	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
02	174	N	140	-0-	-34	-0-	7	1	133	3	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
12	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
01	341	N	213	-0-	-128	-0-	10	1	203	3	N	-0-					-0-
02	319	N	204	-0-	-115	-0-	10	1	194	3	N	-0-					-0-
03	279	N	181	-0-	-98	-0-	8	1	173	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
12	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
01	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
02	261	N	225	-0-	-36	-0-	11	1	214	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	15	1	321	3	N	-0-					-0-
11	360	N	341	-0-	-19	-0-	16	1	325	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	17	1	352	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	2			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		90	-0-	90	90	90	2			N	-0-					-0-
*03	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	99			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	203	N	120	-0-	-83	-0-	120	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	2			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	203	N	135	-0-	-68	-0-	135	2			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	885					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	885					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	885					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	885					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	885					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4128	X	308	-0-	-3820	-0-	308	3			N	-0-					-0-
11	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	77					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	77					N	-0-					-0-
12	14B2 EXT		62	-0-	62	139	62	3			N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	139					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	139					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	139					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	53					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	53					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	53					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	53					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

10	14B2	EXT	-0-	-0-	-0-	1040					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1040					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	53					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	44					N	NO RPT					-0-
11	14B2	EXT	34	-0-	34	78	34	3			N	-0-					-0-
12	14B2	EXT	36	-0-	36	114	36	3			N	-0-					-0-
01	14B	DENY	12	-0-	12	126	12	3			N	-0-					-0-
02	14B	DENY	8	-0-	8	134	8	3			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	134					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	43					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	43					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	43					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	43					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	311	X	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	2			N	-0-					242
11	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					242
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					242
01	899	N	412	-0-	-487	-0-	412	2			N	-0-					242
02	841	N	68	-0-	-773	-0-	68	2			N	-0-					242
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					242

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					122
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					122
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					122
01	1736	N	795	-0-	-941	-0-	795	2			N	-0-					122
02	1624	N	131	-0-	-1493	-0-	131	2			N	-0-					122
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					122

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					92
11	4707	X	4707	-0-	-0-	-0-	4707	2			N	-0-					92
12	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					92
01	3875	X	1738	-0-	-2137	-0-	1738	2			N	-0-					92
02	3625	X	287	-0-	-3338	-0-	287	2			N	-0-					92
03	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					92

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					64
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					64
12	1612	N	1475	-0-	-137	-0-	1475	2			N	-0-					64
01	1519	N	570	-0-	-949	-0-	570	2			N	-0-					64
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					64
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	465	N	196	-0-	-269	-0-	196	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2284	-0-	-816	121	2284	2			N	-0-					39
11	1110	N	989	-0-	-121	-0-	989	2			N	-0-					39
12	2604		1765	-0-	-839	-0-	1765	2			N	-0-					39
01	2604		803	-0-	-1801	-0-	803	2			N	-0-					39
02	2436		-0-	-0-	-2436	-0-					N	-0-					39
03	2294	#	-0-	-0-	-2294	-0-					N	-0-					39

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	7018					N	265	265	1			6
11	14B2 EXT		557	-0-	557	7575	265	2	292	9	N	265					271
12	14B2 EXT		328	-0-	328	7903	156	2	172	9	N	156					427
01	14B2 EXT		328	-0-	328	8231	156	2	172	9	N	156					583
02	14B2 EXT		354	-0-	354	8585	182	2	172	9	N	156					739
*03	9234	X	649	-0-	-8585	-0-	309	2	340	9	N	309					1048

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					3
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					3
12	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					3
01	1085	N	377	-0-	-708	-0-	377	2			N	-0-					3
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					3
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1675	-0-	-557	-0-	1675	2			N	-0-					37
11	2160	X	1675	-0-	-485	-0-	1675	2			N	-0-					37
12	2232	X	1541	-0-	-691	-0-	1541	2			N	-0-					37
01	1798	X	1431	-0-	-367	-0-	1431	2			N	-0-					37
02	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					37
*03	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	341	N	80	-0-	-261	-0-	80	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	#	11747	-0-	-1025	-0-	1432	1	10315	3	N	-0-					-0-
11	58298		36229	-0-	-22069	-0-	1383	1	34846	3	N	-0-					-0-
*12	14632		-0-	-0-	-14632	-0-					N	-0-					-0-
*01	14632		-0-	-0-	-14632	-0-					N	-0-					-0-
02	33834		23761	-0-	-10073	-0-	23761	2			N	-0-					-0-
03	14632		-0-	-0-	-14632	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	8					8
12	0	X	-0-	-0-	-0-	-0-					Y	38	36	1			10
01	T. A.		-0-	-0-	-0-	-0-					Y	27					37
02	T. A.		-0-	-0-	-0-	-0-					Y	19	39	1			17
03	T. A.		-0-	-0-	-0-	-0-					Y	19					36

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	T. A.		13	-0-	13	13	13	2			Y	-0-					-0-
02	T. A.		830	-0-	830	843	830	2			Y	-0-					-0-
03	T. A.		268	-0-	268	1111	268	2			Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	972	-0-	-733	-0-	940	2	32	9	Y	29	37	1			11
11	1350	X	981	-0-	-369	-0-	949	2	32	9	Y	29	23	1			17
12	1302	X	1023	-0-	-279	-0-	983	2	40	9	Y	36	36	1			17
01	961	N	953	-0-	-8	-0-	920	2	33	9	Y	30	34	1			13
02	957	N	626	-0-	-331	-0-	608	2	18	9	Y	16	22	1			7
03	1023	N	790	-0-	-233	-0-	765	2	25	9	Y	23	10	1			20

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1567	-0-	-634	-0-	1504	2	63	9	Y	57	67	1			22
11	1770	N	1583	-0-	-187	-0-	1519	2	64	9	Y	58	46	1			34
12	1650	N	1650	-0-	-0-	-0-	1573	2	77	9	Y	70	71	1			33
01	1829	X	1541	-0-	-288	-0-	1473	2	68	9	Y	62	69	1			26
02	1537	X	1007	-0-	-530	-0-	972	2	35	9	Y	32	44	1			14
*03	1731	X	1731	-0-	-0-	-0-	1661	2	70	9	Y	64	23	1			55

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3822	X	3822	-0-	-0-	-0-	3706	2	116	9	N	105	169	1			64
11	2839	X	2839	-0-	-0-	-0-	2747	2	92	9	N	84					148
12	2816	X	2816	-0-	-0-	-0-	2768	2	48	9	N	44					192
01	3813	X	1707	-0-	-2106	-0-	1650	2	57	9	N	52	177	1			67
02	3567	X	1459	-0-	-2108	-0-	1376	2	83	9	N	75					142
03	3813	X	2371	-0-	-1442	-0-	2291	2	80	9	N	73					215

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	16	2			N	-0-					223
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					223
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					223
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					223
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					223
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					223

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6359	-0-	-151	-0-	6242	2	117	9	N	106					207
11	6240	X	6182	-0-	-58	-0-	6047	2	135	9	N	123	177	1	2	8	151
12	6417	X	6314	-0-	-103	-0-	6185	2	129	9	N	117	162	1			106
01	6386	X	6235	-0-	-151	-0-	6106	2	129	9	N	117					223
02	5974	X	5752	-0-	-222	-0-	5625	2	127	9	N	115	165	1			173
03	6386	X	6259	-0-	-127	-0-	6136	2	123	9	N	112					285

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3342	X	3342	-0-	-0-	-0-	3228	2	114	9	N	104	157	1			126
11	2970	X	2900	-0-	-70	-0-	2781	2	119	9	N	108					234
12	3069	X	2966	-0-	-103	-0-	2841	2	125	9	N	114	183	1			165
01	3348	X	3017	-0-	-331	-0-	2885	2	132	9	N	120	165	1			120
02	3132	X	3045	-0-	-87	-0-	2921	2	124	9	N	113	155	1			78
*03	3545	X	3545	-0-	-0-	-0-	3413	2	132	9	N	120					198

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2125	-0-	-107	-0-	2081	2	44	9	Y	40					234
11	2218	N	2218	-0-	-0-	-0-	2151	2	67	9	Y	61	168	1			127
12	2325	N	2263	-0-	-62	-0-	2194	2	69	9	Y	63					190
01	2168	N	2168	-0-	-0-	-0-	2115	2	53	9	Y	48					238
02	2146	N	1976	-0-	-170	-0-	1935	2	41	9	Y	37	156	1			119
03	2263	N	2109	-0-	-154	-0-	2058	2	51	9	Y	46					165

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1539	-0-	-104	-0-	1508	2	31	9	N	28					222
11	1080	N	1013	-0-	-67	-0-	1001	2	12	9	N	11					233
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					233
01	1550	N	1018	-0-	-532	-0-	1015	2	3	9	N	3					236
02	986	N	788	-0-	-198	-0-	788	2			N	-0-					236
*03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					236

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2977	-0-	-1146	-0-	2909	2	68	9	N	62					154
11	3990	X	3279	-0-	-711	-0-	3209	2	70	9	N	64					218
12	4123	X	3031	-0-	-1092	-0-	2967	2	64	9	N	58	170	1			106
01	3410	X	2023	-0-	-1387	-0-	1970	2	53	9	N	48					154
02	3190	X	1845	-0-	-1345	-0-	1809	2	36	9	N	33					187
03	3379	X	3251	-0-	-128	-0-	3177	2	74	9	N	67					254

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7671	-0-	-420	-0-	7484	2	187	9	Y	170	285	1			148
11	8040	X	7208	-0-	-832	-0-	7067	2	141	9	Y	128	8	8			268
12	8308	X	7336	-0-	-972	-0-	7190	2	146	9	Y	133	297	1			104
01	8308	X	7313	-0-	-995	-0-	7150	2	163	9	Y	148					252
02	7482	X	6768	-0-	-714	-0-	6610	2	158	9	Y	144	303	1			93
03	7657	X	7386	-0-	-271	-0-	7236	2	150	9	Y	136					229

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3506	X	3506	-0-	-0-	-0-	3340	2	166	9	N	151	182	1			179
11	3551	X	3551	-0-	-0-	-0-	3388	2	163	9	N	148					327
12	3503	X	3501	-0-	-2	-0-	3332	2	169	9	N	154	371	1			110
01	3503	X	2085	-0-	-1418	-0-	2009	2	76	9	N	69					179
02	3422	X	2385	-0-	-1037	-0-	2243	2	142	9	N	129					308
*03	4216	X	4216	-0-	-0-	-0-	3997	2	219	9	N	199	180	1			327

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1697	-0-	-256	-0-	1697	2			N	-0-					247
11	1817	N	1817	-0-	-0-	-0-	1657	2	160	9	N	145					392
12	1841	N	1841	-0-	-0-	-0-	1690	2	151	9	N	137	365	1			164
01	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					164
02	1769	N	542	-0-	-1227	-0-	542	2			N	-0-					164
*03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					164

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2843	-0-	-598	-0-	2843	2			N	-0-					226
11	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					226
12	3789	X	3789	-0-	-0-	-0-	3702	2	87	9	N	79	178	1			127
01	3794	X	3794	-0-	-0-	-0-	3698	2	96	9	N	87					214
02	3289	X	3289	-0-	-0-	-0-	3245	2	44	9	N	40	153	1			101
03	3441	X	3332	-0-	-109	-0-	3270	2	62	9	N	56					157

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1049	-0-	-98	-0-	992	2	57	9	N	52					244
11	1110	X	1095	-0-	-15	-0-	996	2	99	9	N	90	177	1			157
12	1147	X	991	-0-	-156	-0-	921	2	70	9	N	64					221
01	1147	X	964	-0-	-183	-0-	898	2	66	9	N	60	188	1			93
02	1073	X	793	-0-	-280	-0-	750	2	43	9	N	39					132
03	1147	X	1092	-0-	-55	-0-	1018	2	74	9	N	67					199

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	1022	-0-	-3845	-0-	1022	2			N	-0-					177
11	4710	X	1800	-0-	-2910	-0-	1800	2			N	-0-					177
12	4867	X	1388	-0-	-3479	-0-	1388	2			N	-0-					177
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					177
02	1740	X	1240	-0-	-500	-0-	1240	2			N	-0-					177
03	1860	X	1098	-0-	-762	-0-	1098	2			N	-0-					177

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6585	X	6585	-0-	-0-	-0-	6364	2	221	9	N	201	167	1			215
11	6306	X	6306	-0-	-0-	-0-	6073	2	233	9	N	212	174	1	8	8	245
12	6154	X	6154	-0-	-0-	-0-	5946	2	208	9	N	189	186	1			248
01	6572	X	5982	-0-	-590	-0-	5773	2	209	9	N	190	329	1			109
02	6148	X	5167	-0-	-981	-0-	4982	2	185	9	N	168	154	1			123
03	6572	X	5903	-0-	-669	-0-	5707	2	196	9	N	178					301

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5172	X	5172	-0-	-0-	-0-	5077	2	95	9	N	86					240
11	4429	X	4429	-0-	-0-	-0-	4318	2	111	9	N	101	176	1			165
12	4221	X	4221	-0-	-0-	-0-	4109	2	112	9	N	102	175	1			92
01	5177	X	3748	-0-	-1429	-0-	3679	2	69	9	N	63					155
02	4843	X	3630	-0-	-1213	-0-	3561	2	69	9	N	63					218
03	5177	X	3746	-0-	-1431	-0-	3652	2	94	9	N	85	163	1			140

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3247	-0-	-287	-0-	3058	2	189	9	N	172	180	1			187
11	3420	X	3341	-0-	-79	-0-	3167	2	174	9	N	158	174	1	15	8	156
12	3534	X	3228	-0-	-306	-0-	3100	2	128	9	N	116	171	1			101
01	3441	X	2920	-0-	-521	-0-	2829	2	91	9	N	83					184
02	3219	X	2303	-0-	-916	-0-	2233	2	70	9	N	64					248
03	3441	X	2912	-0-	-529	-0-	2779	2	133	9	N	121	174	1			195

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2403	-0-	-480	-0-	2363	2	40	9	N	36					116
11	2839	X	2839	-0-	-0-	-0-	2778	2	61	9	N	55					171
12	2757	X	2757	-0-	-0-	-0-	2611	2	146	9	N	133					304
01	2604	X	2455	-0-	-149	-0-	2325	2	130	9	N	118	345	1			77
02	2726	X	2121	-0-	-605	-0-	2062	2	59	9	N	54					131
03	2945	X	2491	-0-	-454	-0-	2426	2	65	9	N	59					190

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2027	-0-	-1042	-0-	2027	2			N	-0-					282
11	2970	X	1845	-0-	-1125	-0-	1845	2			N	-0-					282
12	3069	X	1894	-0-	-1175	-0-	1894	2			N	-0-					282
01	3069	X	1917	-0-	-1152	-0-	1917	2			N	-0-					282
02	2088	X	1789	-0-	-299	-0-	1789	2			N	-0-					282
*03	2032	X	2032	-0-	-0-	-0-	2013	2	19	9	N	17					299

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	916	-0-	-107	-0-	859	2	57	9	N	52	161	1			68
11	1041	N	1041	-0-	-0-	-0-	968	2	73	9	N	66					134
12	1116	N	857	-0-	-259	-0-	791	2	66	9	N	60					194
01	930	N	716	-0-	-214	-0-	575	2	141	9	N	128	177	1			145
02	1015	N	640	-0-	-375	-0-	568	2	72	9	N	65					210
*03	984	N	984	-0-	-0-	-0-	882	2	102	9	N	93	178	1			125

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10156	X	4828	-0-	-5328	-0-	4635	2	193	9	N	175	178	1			106
11	4250	X	4250	-0-	-0-	-0-	4121	2	129	9	N	117					223
12	4291	X	4291	-0-	-0-	-0-	4036	2	255	9	N	232	357	1			98
01	4032	X	4032	-0-	-0-	-0-	3888	2	144	9	N	131					229
02	3776	X	3776	-0-	-0-	-0-	3618	2	158	9	N	144	177	1			196
*03	3915	X	3915	-0-	-0-	-0-	3710	2	205	9	N	186	178	1			204

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4071	-0-	4071	7129	3759	2	312	9	Y	284	320	1			108
11	T. A.		4118	-0-	4118	11247	3797	2	321	9	Y	292	229	1			171
12	T. A.		4168	-0-	4168	15415	3796	2	372	9	Y	338	349	1			160
01	19438	X	4023	-0-	-15415	-0-	3682	2	341	9	Y	310	338	1			132
02	3973	X	2606	-0-	-1367	-0-	2431	2	175	9	Y	159	219	1			72
*03	4500	X	4500	-0-	-0-	-0-	4152	2	348	9	Y	316	115	1			273

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5443	-0-	-323	-0-	5270	2	173	9	N	157					246
11	5520	X	5246	-0-	-274	-0-	5064	2	182	9	N	165	355	1			56
12	5642	X	5487	-0-	-155	-0-	5307	2	180	9	N	164	161	1			59
01	5456	X	5360	-0-	-96	-0-	5213	2	147	9	N	134					193
02	5104	X	4994	-0-	-110	-0-	4831	2	163	9	N	148	185	1			156
03	5487	X	5389	-0-	-98	-0-	5195	2	194	9	N	176	184	1			148

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	2035	2	107	9	N	97					251
11	2130	N	2013	-0-	-117	-0-	1893	2	120	9	N	109					360
12	2108	N	1828	-0-	-280	-0-	1728	2	100	9	N	91	376	1			75
01	2139	N	1887	-0-	-252	-0-	1760	2	127	9	N	115					190
02	1943	N	1565	-0-	-378	-0-	1458	2	107	9	N	97					287
03	1829	N	1550	-0-	-279	-0-	1482	2	68	9	N	62					349

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3135	-0-	-2445	-0-	3033	2	102	9	Y	93	111	1			114
11	3570	X	2923	-0-	-647	-0-	2813	2	110	9	Y	100	63	1	8	8	143
12	3689	X	3156	-0-	-533	-0-	3065	2	91	9	Y	83	120	1			106
01	3689	X	3533	-0-	-156	-0-	3405	2	128	9	Y	116	63	1			159
02	3306	X	3306	-0-	-0-	-0-	3178	2	128	9	Y	116	135	1			140
*03	3353	X	3353	-0-	-0-	-0-	3246	2	107	9	Y	97	71	1			166

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2208	-0-	-0-	-0-	2139	2	69	9	N	63					281
11	2130	N	1923	-0-	-207	-0-	1844	2	79	9	N	72	188	1			165
12	2263	N	1649	-0-	-614	-0-	1603	2	46	9	N	42					207
01	2201	N	1402	-0-	-799	-0-	1396	2	6	9	N	5					212
*02	1856	N	1409	-0-	-447	-0-	1409	2			N	-0-					212
*03	2027	N	2027	-0-	-0-	-0-	2016	2	11	9	N	10					222

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	39	-0-	-1356	-0-	39	2			N	-0-					265
11	360	N	-0-	-0-	-360	-0-					N	-0-					265
12	2548	N	2548	-0-	-0-	-0-	2465	2	83	9	N	75					340
01	1679	N	1679	-0-	-0-	-0-	1648	2	31	9	N	28					368
02	764	N	764	-0-	-0-	-0-	761	2	3	9	N	3					371
03	1829	N	113	-0-	-1716	-0-	113	2			N	-0-					371

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	701	-0-	-787	-0-	649	2	52	9	Y	47	74	1			61
11	1440	X	879	-0-	-561	-0-	810	2	69	9	Y	63	34	1			90
12	1085	X	919	-0-	-166	-0-	857	2	62	9	Y	56	76	1			70
01	713	N	285	-0-	-428	-0-	261	2	24	9	Y	22	42	1			50
02	841	N	-0-	-0-	-841	-0-					Y	-0-	42	1			8
03	930	N	-0-	-0-	-930	-0-					Y	-0-	4	1			4

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	787	-0-	-360	-0-	761	2	26	9	N	24	136	1			85
11	990	N	888	-0-	-102	-0-	868	2	20	9	N	18					103
12	837	N	837	-0-	-0-	-0-	823	2	14	9	N	13					116
01	1071	N	1071	-0-	-0-	-0-	1031	2	40	9	N	36					152
02	870	N	727	-0-	-143	-0-	720	2	7	9	N	6					158
*03	1513	N	1513	-0-	-0-	-0-	1474	2	39	9	N	35					193

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	848	2	89	9	N	81	156	1			109
11	953	N	953	-0-	-0-	-0-	836	2	117	9	N	106	17	8			198
12	935	N	935	-0-	-0-	-0-	844	2	91	9	N	83	175	1			106
01	943	N	943	-0-	-0-	-0-	845	2	98	9	N	89					195
02	887	N	887	-0-	-0-	-0-	797	2	90	9	N	82	163	1			114
*03	965	N	965	-0-	-0-	-0-	873	2	92	9	N	84					198

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	2012	-0-	-3	-0-	1914	2	98	9	Y	89	320	1			115
11	1950	X	1930	-0-	-20	-0-	1872	2	58	9	Y	53					168
12	2294	X	1910	-0-	-384	-0-	1840	2	70	9	Y	64					232
01	2294	X	1885	-0-	-409	-0-	1815	2	70	9	Y	64					296
02	2146	X	1730	-0-	-416	-0-	1661	2	69	9	Y	63	247	1			112
*03	2016	X	2016	-0-	-0-	-0-	1944	2	72	9	Y	65					177

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2204	-0-	-1454	-0-	2183	2	21	9	N	19					183
11	2520	X	1603	-0-	-917	-0-	1595	2	8	9	N	7					190
12	3131	X	2163	-0-	-968	-0-	2056	2	107	9	N	97	168	1			119
01	4423	X	4423	-0-	-0-	-0-	4005	2	418	9	N	380					499
02	3589	X	3589	-0-	-0-	-0-	3296	2	293	9	N	266	535	1			230
03	2201	X	1930	-0-	-271	-0-	1915	2	15	9	N	14					244

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1231	-0-	-133	-0-	1231	2			N	-0-					226
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					226
12	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					238
01	1255	N	1255	-0-	-0-	-0-	1207	2	48	9	N	44					282
02	1189	N	685	-0-	-504	-0-	685	2			N	-0-					282
03	1209	N	707	-0-	-502	-0-	707	2			N	-0-					282

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2528	-0-	-1564	-0-	2426	2	102	9	Y	93	111	1			114
11	3960	X	2417	-0-	-1543	-0-	2314	2	103	9	Y	94	63	1			145
12	2976	X	2626	-0-	-350	-0-	2530	2	96	9	Y	87	122	1			110
01	2914	X	2852	-0-	-62	-0-	2724	2	128	9	Y	116	65	1			161
02	2669	X	2669	-0-	-0-	-0-	2542	2	127	9	Y	115	136	1			140
03	2635	X	2536	-0-	-99	-0-	2436	2	100	9	Y	91	71	1			160

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4622	X	4622	-0-	-0-	-0-	4523	2	99	9	N	90	173	1			129
11	4980	X	4397	-0-	-583	-0-	4313	2	84	9	N	76	1	8			204
12	5146	X	4297	-0-	-849	-0-	4225	2	72	9	N	65	168	1			101
01	5146	X	4362	-0-	-784	-0-	4283	2	79	9	N	72					173
02	4495	X	4110	-0-	-385	-0-	4034	2	76	9	N	69	167	1			75
03	4619	X	4349	-0-	-270	-0-	4269	2	80	9	N	73					148

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2198	-0-	-127	-0-	2019	2	179	9	N	163	177	1			274
11	2250	X	2069	-0-	-181	-0-	1953	2	116	9	N	105	179	1	10	8	190
12	2139	N	2089	-0-	-50	-0-	1926	2	163	9	N	148	176	1			162
01	2201	N	2020	-0-	-181	-0-	1897	2	123	9	N	112					274
02	2001	N	1877	-0-	-124	-0-	1749	2	128	9	N	116	178	1			212
03	2077	N	2020	-0-	-57	-0-	1893	2	127	9	N	115					327

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12	-0-	697	2	4	9	N	4					135
11	690	N	668	-0-	-22	-0-	640	2	28	9	N	25					160
12	708	N	708	-0-	-0-	-0-	657	2	51	9	N	46	166	1			40
01	738	N	738	-0-	-0-	-0-	682	2	56	9	N	51					91
02	668	N	668	-0-	-0-	-0-	621	2	47	9	N	43					134
*03	755	N	755	-0-	-0-	-0-	697	2	58	9	N	53					187

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2914	-0-	-1178	-0-	2820	2	94	9	Y	85	101	1			32
11	3960	X	2945	-0-	-1015	-0-	2848	2	97	9	Y	88	69	1			51
12	4092	X	3067	-0-	-1025	-0-	2950	2	117	9	Y	106	107	1			50
01	3596	X	2863	-0-	-733	-0-	2761	2	102	9	Y	93	103	1			40
02	2842	X	1875	-0-	-967	-0-	1823	2	52	9	Y	47	66	1			21
*03	3220	X	3220	-0-	-0-	-0-	3114	2	106	9	Y	96	35	1			82

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					193
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					193

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					351
11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-	248	1			103
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					103
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					103
02	1073	N	1009	-0-	-64	-0-	1009	2			N	-0-					103
03	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					103

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

10	1147	N	1004	-0-	-143	-0-	960	2	44	9	N	40					177
11	1110	N	619	-0-	-491	-0-	595	2	24	9	N	22					199
12	961	N	684	-0-	-277	-0-	651	2	33	9	N	30					229
01	1273	N	1273	-0-	-0-	-0-	1249	2	24	9	N	22					251
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					251
*03	987	N	987	-0-	-0-	-0-	954	2	33	9	N	30	175	1			106

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

10	1596	N	1596	-0-	-0-	-0-	1556	2	40	9	N	36					340
11	1470	N	1173	-0-	-297	-0-	1118	2	55	9	N	50	8	8			382
12	1519	N	1234	-0-	-285	-0-	1190	2	44	9	N	40	271	1			151
01	1581	N	1502	-0-	-79	-0-	1456	2	46	9	N	42					193
02	1386	N	1386	-0-	-0-	-0-	1341	2	45	9	N	41					234
03	1240	N	1165	-0-	-75	-0-	1122	2	43	9	N	39					273

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

10	4242	X	4242	-0-	-0-	-0-	4144	2	98	9	N	89					314
11	3840	X	3743	-0-	-97	-0-	3652	2	91	9	N	83					397
12	4146	X	4146	-0-	-0-	-0-	4063	2	83	9	N	75	326	1			146
01	4247	X	4034	-0-	-213	-0-	3933	2	101	9	N	92					238
02	3973	X	3380	-0-	-593	-0-	3332	2	48	9	N	44					282
03	4247	X	3152	-0-	-1095	-0-	3127	2	25	9	N	23					305

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

10	2387	X	2237	-0-	-150	-0-	2072	2	165	9	N	150	181	1			190
11	2280	X	2157	-0-	-123	-0-	2024	2	133	9	N	121					311
12	2170	N	2136	-0-	-34	-0-	1998	2	138	9	N	125	190	1			246
01	2232	N	2165	-0-	-67	-0-	2023	2	142	9	N	129	179	1			196
02	2088	N	1955	-0-	-133	-0-	1861	2	94	9	N	85	158	1			123
03	2139	N	2128	-0-	-11	-0-	2020	2	108	9	N	98					221

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

10	1811	N	1811	-0-	-0-	-0-	1686	2	125	9	N	114					320
11	1784	N	1784	-0-	-0-	-0-	1620	2	164	9	N	149	296	1	17	8	156
12	1829	N	1751	-0-	-78	-0-	1629	2	122	9	N	111					267
01	1798	N	1646	-0-	-152	-0-	1484	2	162	9	N	147	289	1			125
02	1711	N	1658	-0-	-53	-0-	1560	2	98	9	N	89					214
*03	1788	N	1788	-0-	-0-	-0-	1659	2	129	9	N	117					331

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1472	-0-	-78	-0-	1372	2	100	9	N	91	315	1			127
11	1530	N	1528	-0-	-2	-0-	1445	2	83	9	N	75					202
12	1718	N	1718	-0-	-0-	-0-	1639	2	79	9	N	72					274
01	1457	N	1426	-0-	-31	-0-	1342	2	84	9	N	76					350
02	1479	N	1296	-0-	-183	-0-	1188	2	108	9	N	98	324	1			124
*03	1750	N	1750	-0-	-0-	-0-	1673	2	77	9	N	70					194

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	277	-0-	-250	-0-	243	2	34	9	Y	31	37	1			38
11	420	X	265	-0-	-155	-0-	231	2	34	9	Y	31	21	1			48
12	310	X	286	-0-	-24	-0-	253	2	33	9	Y	30	41	1			37
01	315	X	315	-0-	-0-	-0-	272	2	43	9	Y	39	22	1			54
02	296	X	296	-0-	-0-	-0-	254	2	42	9	Y	38	45	1			47
03	279	X	217	-0-	-62	-0-	191	2	26	9	Y	24	24	1			47

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3970	X	3970	-0-	-0-	-0-	3947	3	23	9	Y	21	44	1			28
11	3557	X	3557	-0-	-0-	-0-	50	1	3487	3	Y	18	26	1			20
							20	9									
12	3410	X	3209	-0-	-201	-0-	60	1	3130	3	Y	17	22	1			15
							19	9									
01	4034	X	4034	-0-	-0-	-0-	96	1	3938	3	Y	-0-	13	1			2
02	3712	X	3273	-0-	-439	-0-	138	1	3135	3	Y	-0-	2	1			-0-
03	3968	X	2866	-0-	-1102	-0-	150	1	2716	3	Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6561	X	6561	-0-	-0-	-0-	5977	3	584	9	Y	531	291	1			254
11	3705	X	3705	-0-	-0-	-0-	3686	3	19	9	Y	17	255	1			16
12	4816	X	4816	-0-	-0-	-0-	4816	3			Y	-0-					16
01	6231	X	5364	-0-	-867	-0-	4584	3	780	9	Y	709	329	1	4	8	392
02	6032	X	6032	-0-	-0-	-0-	5699	3	333	9	Y	303	325	1			370
03	6231	X	4329	-0-	-1902	-0-	4044	3	285	9	Y	259	320	1	9	8	300

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3285	-0-	185	185	3285	3			Y	-0-					-0-
11	3000	N	3160	-0-	160	345	3160	3			Y	-0-					-0-
12	3100	N	3186	-0-	86	431	3186	3			Y	-0-					-0-
01	4706	X	4275	-0-	-431	-0-	4275	3			Y	-0-					-0-
02	625	X	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
03	434	X	103	-0-	-331	-0-	103	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

10	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-
12	1612	N	1417	-0-	-195	-0-	1417	3			Y	-0-					-0-
01	1736	N	1030	-0-	-706	-0-	1030	3			Y	-0-					-0-
02	1798	N	957	-0-	-841	-0-	957	3			Y	-0-					-0-
03	1426	N	1171	-0-	-255	-0-	1171	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

10	2316	N	2316	-0-	-0-	-0-	2316	3			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
12	2086	N	2086	-0-	-0-	-0-	2086	3			Y	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
*03	1525	N	1525	-0-	-0-	-0-	1524	3	1	9	Y	1					1

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

10	5177	X	4249	-0-	-928	-0-	4245	3	4	9	Y	4	4	1			5
11	4499	X	4499	-0-	-0-	-0-	4495	3	4	9	Y	4	6	1			3
12	4247	X	3172	-0-	-1075	-0-	3171	3	1	9	Y	1	2	1			2
01	4247	X	1834	-0-	-2413	-0-	1834	3			Y	-0-	1	1			1
02	4350	X	1704	-0-	-2646	-0-	1704	3			Y	-0-	1	1			-0-
03	4650	X	2482	-0-	-2168	-0-	2482	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

10	5487	X	5025	-0-	-462	-0-	4981	3	44	9	Y	40	18	1			44
11	5744	X	5744	-0-	-0-	-0-	5663	3	81	9	Y	74	60	1			58
12	4827	X	4827	-0-	-0-	-0-	4777	3	50	9	Y	45	43	1			60
01	5022	X	3533	-0-	-1489	-0-	3504	3	29	9	Y	26	38	1			48
02	5539	X	3274	-0-	-2265	-0-	3255	3	19	9	Y	17	27	1			38
03	5921	X	3991	-0-	-1930	-0-	3981	3	10	9	Y	9	18	1			29

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

10	5177	X	4231	-0-	-946	-0-	4170	3	61	9	Y	55	38	1			65
11	4488	X	4488	-0-	-0-	-0-	4418	3	70	9	Y	64	78	1			51
12	4154	X	3344	-0-	-810	-0-	3308	3	36	9	Y	33	37	1			47
01	4216	X	2502	-0-	-1714	-0-	2473	3	29	9	Y	26	30	1			43
02	4350	X	2318	-0-	-2032	-0-	2298	3	20	9	Y	18	25	1			36
03	4650	X	2798	-0-	-1852	-0-	2788	3	10	9	Y	9	17	1			28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3154	-0-	-256	-0-	3154	3			Y	-0-					-0-
11	3047	X	3047	-0-	-0-	-0-	3047	3			Y	-0-					-0-
12	3224	X	2650	-0-	-574	-0-	2650	3			Y	-0-					-0-
01	3224	X	2267	-0-	-957	-0-	2267	3			Y	-0-					-0-
02	3016	X	2106	-0-	-910	-0-	2106	3			Y	-0-					-0-
03	3162	X	2576	-0-	-586	-0-	2576	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3226	X	3226	-0-	-0-	-0-	3187	3	39	9	Y	35	32	1			39
11	3136	X	3136	-0-	-0-	-0-	44	1	3038	3	Y	49	36	1			52
							54	9									
12	2796	X	2796	-0-	-0-	-0-	51	1	2690	3	Y	50	57	1			45
							55	9									
01	3224	X	3204	-0-	-20	-0-	75	1	3128	3	Y	1	39	1			7
							1	9									
02	3045	X	2599	-0-	-446	-0-	110	1	2489	3	Y	-0-	7	1			-0-
03	3255	X	2195	-0-	-1060	-0-	116	1	2070	3	Y	8					8
							9	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	3270	-0-	-3984	-0-	3266	3	4	9	Y	4	17	1			2
11	6750	X	6671	-0-	-79	-0-	36	1	6620	3	Y	14	3	1			13
							15	9									
12	5921	X	4323	-0-	-1598	-0-	60	1	4251	3	Y	11					24
							12	9									
01	5125	X	5125	-0-	-0-	-0-	116	1	4996	3	Y	12	29	1			7
							13	9									
02	7302	X	7302	-0-	-0-	-0-	150	1	7151	3	Y	1	6	1			2
							1	9									
*03	15728	X	15728	-0-	-0-	-0-	290	1	15437	3	Y	1	2	1			1
							1	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	1349	3	65	9	Y	59	32	1			68
11	1549	N	1549	-0-	-0-	-0-	1381	3	168	9	Y	153	40	1			181
12	1403	N	1403	-0-	-0-	-0-	1126	3	277	9	Y	252	128	1			305
01	1426	N	637	-0-	-789	-0-	551	3	86	9	Y	78	296	1	2	8	85
02	1479	N	1012	-0-	-467	-0-	975	3	37	9	Y	34	55	1			64
03	1395	N	1316	-0-	-79	-0-	1250	3	66	9	Y	60					124

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					-0-
12	1736	N	1103	-0-	-633	-0-	1103	3			Y	-0-					-0-
01	1767	N	309	-0-	-1458	-0-	309	3			Y	-0-					-0-
02	1711	N	287	-0-	-1424	-0-	287	3			Y	-0-					-0-
03	1116	N	434	-0-	-682	-0-	434	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1000	-0-	-2534	-0-	968	3	32	9	Y	29	27	1			37
11	2880	X	49	-0-	-2831	-0-	20	3	29	9	Y	26	22	1			41
12	2604	X	115	-0-	-2489	-0-	49	3	66	9	Y	60	29	1			72
01	1767	X	62	-0-	-1705	-0-	20	3	42	9	Y	38	70	1			40
02	58	N	-0-	-0-	-58	-0-					Y	8	26	1			22
03	124	N	83	-0-	-41	-0-	69	3	14	9	Y	13					35

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

10	62	N	-0-	-0-	-62	-0-					Y	-0-					34
11	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	35	1			5
12	857	N	857	-0-	-0-	-0-	838	3	19	9	Y	17					22
01	292	N	292	-0-	-0-	-0-	285	3	7	9	Y	6					28
02	402	N	402	-0-	-0-	-0-	362	3	40	9	Y	36					64
03	899	N	521	-0-	-378	-0-	446	3	75	9	Y	68	58	1			74

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

10	9827	X	6186	-0-	-3641	-0-	6056	3	130	9	Y	118	127	1			155
11	7290	X	5711	-0-	-1579	-0-	2	1	5620	3	Y	81	90	1			146
							89	9									
12	7533	X	5915	-0-	-1618	-0-	5804	3	111	9	Y	101	103	1			144
01	6200	X	4978	-0-	-1222	-0-	4833	3	145	9	Y	132	139	1			137
02	5800	X	3483	-0-	-2317	-0-	3407	3	76	9	Y	69	89	1			117
03	6200	X	4499	-0-	-1701	-0-	4383	3	116	9	Y	105					222

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

10	4712	X	2732	-0-	-1980	-0-	2659	3	73	9	Y	66	57	1			74
11	3600	X	2099	-0-	-1501	-0-	29	1	1997	3	Y	66	69	1			71
							73	9									
12	3131	X	1311	-0-	-1820	-0-	23	1	1203	3	Y	77	78	1			70
							85	9									
01	2728	X	-0-	-0-	-2728	-0-					Y	46	60	1	2	8	54
02	2552	X	-0-	-0-	-2552	-0-					Y	22	65	1			11
03	2728	X	-0-	-0-	-2728	-0-					Y	1					12

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

10	1116	N	678	-0-	-438	-0-	678	3			Y	-0-					-0-
11	540	N	456	-0-	-84	-0-	2	1	454	3	Y	-0-					-0-
12	744	N	187	-0-	-557	-0-	2	1	185	3	Y	-0-					-0-
01	682	N	588	-0-	-94	-0-	10	1	409	3	Y	154	68	1			86
							169	9									
02	2900	N	3190	-0-	290	290	66	1	3121	3	Y	3	71	1			18
							3	9									
*03	3100	N	3754	-0-	654	944	70	1	3681	3	Y	3	15	1			6
							3	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	X	3429	-0-	-0-	-0-	3389	3	40	9	Y	36	34	1			41
11	3663	X	3663	-0-	-0-	-0-	51	1	3542	3	Y	64	38	1			67
							70	9									
12	3742	X	3742	-0-	-0-	-0-	68	1	3549	3	Y	114	77	1			104
							125	9									
01	3441	X	3372	-0-	-69	-0-	78	1	3244	3	Y	45	89	1	1	8	59
							50	9									
02	3538	X	2952	-0-	-586	-0-	120	1	2749	3	Y	75	98	1			36
							83	9									
03	3782	X	1930	-0-	-1852	-0-	100	1	1807	3	Y	21					57
							23	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2621	-0-	-820	-0-	2442	3	179	9	Y	163					466
11	3330	X	905	-0-	-2425	-0-	715	3	190	9	Y	173	481	1			158
12	3441	X	261	-0-	-3180	-0-	129	3	132	9	Y	120					278
01	3658	X	730	-0-	-2928	-0-	570	3	160	9	Y	145	4	8			419
02	3422	X	708	-0-	-2714	-0-	583	3	125	9	Y	114					533
03	2635	X	614	-0-	-2021	-0-	524	3	90	9	Y	82	485	1	2	8	128

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50	-0-	201	3	28	9	Y	25					104
11	120	N	37	-0-	-83	-0-	24	3	13	9	Y	12	92	1			24
12	279	N	-0-	-0-	-279	-0-					Y	1					25
01	217	N	27	-0-	-190	-0-	21	3	6	9	Y	5					30
02	29	N	-0-	-0-	-29	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13966	X	13966	-0-	-0-	-0-	13640	3	326	9	Y	296	128	1			333
11	11477	X	11477	-0-	-0-	-0-	2	1	11191	3	Y	258	193	1			398
							284	9									
12	12174	X	12174	-0-	-0-	-0-	11904	3	270	9	Y	245	281	1			362
01	16926	X	10773	-0-	-6153	-0-	10556	3	217	9	Y	197	351	1			208
02	15834	X	7921	-0-	-7913	-0-	7804	3	117	9	Y	106	134	1			180
03	13981	X	5476	-0-	-8505	-0-	5420	3	56	9	Y	51					231

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2200	-0-	-280	-0-	2170	3	30	9	Y	27	49	1			13
11	2400	X	1919	-0-	-481	-0-	10	1	1861	3	Y	44	16	1			41
							48	9									
12	3198	X	3198	-0-	-0-	-0-	44	1	3112	3	Y	38					79
							42	9									
01	2697	X	2697	-0-	-0-	-0-	60	1	2597	3	Y	36	95	1	1	8	19
							40	9									
02	2018	N	2018	-0-	-0-	-0-	42	1	1975	3	Y	1	16	1			4
							1	9									
03	2790	X	1715	-0-	-1075	-0-	32	1	1679	3	Y	4	4	1	1	8	3
							4	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF. 11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4887	X	4887	-0-	-0-	-0-	4812 3		75 9		Y	68	120 1				85
11	4530	X	4530	-0-	-0-	-0-	64 1		4380 3		Y	78	79 1				84
							86 9										
12	4433	X	4072	-0-	-361	-0-	73 1		3863 3		Y	124	94 1				114
							136 9										
01	4898	X	4894	-0-	-4	-0-	111 1		4588 3		Y	177	98 1		2 8		191
							195 9										
02	4582	X	3748	-0-	-834	-0-	154 1		3463 3		Y	119	253 1				57
							131 9										
03	4898	X	924	-0-	-3974	-0-	48 1		859 3		Y	15					72
							17 9										

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF. 12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7152	X	7152	-0-	-0-	-0-	7050 3		102 9		Y	93					203
11	7810	X	7810	-0-	-0-	-0-	7723 3		87 9		Y	79	210 1				72
12	6974	X	6974	-0-	-0-	-0-	6913 3		61 9		Y	55					127
01	6851	X	6105	-0-	-746	-0-	6068 3		37 9		Y	34	1 8				160
02	6409	X	6236	-0-	-173	-0-	6207 3		29 9		Y	26					186
03	6851	X	5607	-0-	-1244	-0-	5586 3		21 9		Y	19	169 1		1 8		35

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF. 11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0-	-0-	1840 3		63 9		Y	57	42 1				63
11	2104	N	2104	-0-	-0-	-0-	29 1		2003 3		Y	65	58 1				70
							72 9										
12	1613	N	1613	-0-	-0-	-0-	29 1		1477 3		Y	97	79 1				88
							107 9										
01	1891	N	405	-0-	-1486	-0-	6 1		255 3		Y	131	75 1				144
							144 9										
02	2030	N	787	-0-	-1243	-0-	28 1		649 3		Y	100	196 1				48
							110 9										
*03	3100	N	3971	-0-	871	871	206 1		3711 3		Y	49					97
							54 9										

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF. 11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	163 3		43 9		N	39					138
11	210	N	210	-0-	-0-	-0-	171 3		39 9		N	35					173
12	217	N	203	-0-	-14	-0-	160 3		43 9		N	39					212
01	227	N	227	-0-	-0-	-0-	180 3		47 9		N	43	183 1				72
02	203	N	186	-0-	-17	-0-	144 3		42 9		N	38					110
03	217	N	210	-0-	-7	-0-	167 3		43 9		N	39					149

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2190	-0-	-1995	-0-	2190	3			Y	-0-					-0-
11	2310	X	1535	-0-	-775	-0-	8	1	1527	3	Y	-0-					-0-
12	4624	X	4624	-0-	-0-	-0-	64	1	4540	3	Y	18					18
							20	9									
01	3226	X	3226	-0-	-0-	-0-	72	1	3141	3	Y	12	23	1			7
							13	9									
02	1479	N	42	-0-	-1437	-0-	42	3			Y	-0-	6	1			1
03	2790	X	20	-0-	-2770	-0-	19	3	1	9	Y	1	1	1			1

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1011	-0-	1011	1011	993	3	18	9	Y	16					16
11	T. A.		1677	-0-	1677	2688	1669	3	8	9	Y	7	10	1			13
12	T. A.		2372	-0-	2372	5060	2325	3	47	9	Y	43	9	1			47
01	3100	N	3480	-0-	380	5440	3369	3	111	9	Y	101	45	1	1	8	102
02	2900	N	5100	-0-	2200	7640	4989	3	111	9	Y	101	66	1			137
*03	3100	N	3698	-0-	598	8238	3541	3	157	9	Y	143					280

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	17239	-0-	-1919	-0-	17136	3	103	9	Y	94	62	1			109
11	16350	X	15745	-0-	-605	-0-	15665	3	80	9	Y	73	124	1			58
12	16337	X	14281	-0-	-2056	-0-	14226	3	55	9	Y	50	43	1			65
01	17236	X	13680	-0-	-3556	-0-	13623	3	57	9	Y	52	41	1	1	8	75
02	16124	X	13002	-0-	-3122	-0-	12948	3	54	9	Y	49	43	1			81
*03	18929	X	18929	-0-	-0-	-0-	18841	3	88	9	Y	80	39	1			122

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3634	-0-	-520	-0-	3562	3	72	9	Y	65	35	1			74
11	3914	X	3914	-0-	-0-	-0-	3834	3	80	9	Y	73	89	1			58
12	3565	X	2803	-0-	-762	-0-	2749	3	54	9	Y	49	43	1			64
01	3627	X	2117	-0-	-1510	-0-	2061	3	56	9	Y	51	40	1			75
02	3770	X	1884	-0-	-1886	-0-	1847	3	37	9	Y	34	43	1			66
03	4030	X	2057	-0-	-1973	-0-	2040	3	17	9	Y	15	31	1			50

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	630	3	9	9	Y	8					69
11	1457	N	1457	-0-	-0-	-0-	1443	3	14	9	Y	13	62	1			20
12	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					22
01	651	N	288	-0-	-363	-0-	275	3	13	9	Y	12					34
02	870	N	231	-0-	-639	-0-	220	3	11	9	Y	10					44
03	682	N	231	-0-	-451	-0-	221	3	10	9	Y	9					53

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17900	-0-	-1227	-0-	17881	3	19	9	Y	17	99	1			8
11	17070	X	12769	-0-	-4301	-0-	69	1	12670	3	Y	27	9	1			26
							30	9									
12	17639	X	7802	-0-	-9837	-0-	108	1	7680	3	Y	13					39
							14	9									
01	17887	X	4414	-0-	-13473	-0-	100	1	4308	3	Y	5	41	1			3
							6	9									
02	16733	X	43	-0-	-16690	-0-	42	3	1	9	Y	1	3	1			1
03	17887	X	34	-0-	-17853	-0-	34	3			Y	-0-	1	1			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	4715	-0-	-12490	-0-	4692	3	23	9	Y	21	42	1			32
11	12420	X	8852	-0-	-3568	-0-	8718	3	134	9	Y	122	57	1			97
12	13919	X	11088	-0-	-2831	-0-	10988	3	100	9	Y	91	71	1			117
01	13919	X	12844	-0-	-1075	-0-	12758	3	86	9	Y	78	74	1	1	8	120
02	13021	X	7483	-0-	-5538	-0-	7388	3	95	9	Y	86	69	1			137
03	11098	X	3577	-0-	-7521	-0-	3513	3	64	9	Y	58	65	1			130

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16280	X	16280	-0-	-0-	-0-	16175	3	105	9	Y	95	75	1			114
11	18362	X	18362	-0-	-0-	-0-	18282	3	80	9	Y	73	129	1			58
12	14831	X	14831	-0-	-0-	-0-	14772	3	59	9	Y	54	43	1			69
01	16275	X	6309	-0-	-9966	-0-	6224	3	85	9	Y	77	44	1			102
02	17748	X	5161	-0-	-12587	-0-	4994	3	167	9	Y	152	59	1			195
03	18972	X	5751	-0-	-13221	-0-	5644	3	107	9	Y	97	93	1			199

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		568	-0-	568	702	16	1	436	3	Y	105	50	1			69
							116	9									
11	T. A.		685	-0-	685	1387	17	1	486	3	Y	165	109	1			125
							182	9									
12	T. A.		446	-0-	446	1833	14	1	382	3	Y	45	133	1			37
							50	9									
01	2341	N	508	-0-	-1833	-0-	18	1	458	3	Y	29	29	1	3	8	34
							32	9									
02	1672	N	1672	-0-	-0-	-0-	62	1	1419	3	Y	174	59	1			149
							191	9									
*03	2559	N	2559	-0-	-0-	-0-	102	1	2251	3	Y	187	128	1	3	8	205
							206	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6918	X	6918	-0-	-0-	-0-	6909	3	9	9	Y	8	35	1			4
11	5790	X	5372	-0-	-418	-0-	29	1	5324	3	Y	17	5	1			16
							19	9									
12	5983	X	3314	-0-	-2669	-0-	46	1	3248	3	Y	18					34
							20	9									
01	7781	X	3982	-0-	-3799	-0-	90	1	3881	3	Y	10	38	1			6
							11	9									
02	7279	X	5244	-0-	-2035	-0-	108	1	5136	3	Y	-0-	5	1			1
03	6913	X	4393	-0-	-2520	-0-	82	1	4311	3	Y	-0-	1	1			-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3898	X	3898	-0-	-0-	-0-	3703	3	195	9	Y	177					652
11	1620	X	886	-0-	-734	-0-	812	3	74	9	Y	67	581	1			138
12	2325	X	1067	-0-	-1258	-0-	1013	3	54	9	Y	49					187
01	3906	X	3170	-0-	-736	-0-	2953	3	217	9	Y	197	51	8			333
02	3654	X	2909	-0-	-745	-0-	2744	3	165	9	Y	150					483
03	3906	X	2923	-0-	-983	-0-	2767	3	156	9	Y	142	27	8			598

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7558	-0-	-192	-0-	7451	3	107	9	Y	97	56	1			112
11	7739	X	7739	-0-	-0-	-0-	7618	3	121	9	Y	110	135	1			87
12	7533	X	6186	-0-	-1347	-0-	6098	3	88	9	Y	80	64	1			103
01	7564	X	3039	-0-	-4525	-0-	2927	3	112	9	Y	102	65	1			140
02	7482	X	1670	-0-	-5812	-0-	1537	3	133	9	Y	121	80	1			181
03	7998	X	867	-0-	-7131	-0-	781	3	86	9	Y	78	86	1			173

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19754	X	19754	-0-	-0-	-0-	19737	3	17	9	Y	15	47	1			7
11	18000	X	13910	-0-	-4090	-0-	74	1	13769	3	Y	61	11	1			57
							67	9									
12	18662	X	8147	-0-	-10515	-0-	113	1	7997	3	Y	34					91
							37	9									
01	19747	X	10048	-0-	-9699	-0-	224	1	9810	3	Y	13	97	1			7
							14	9									
02	18473	X	13589	-0-	-4884	-0-	280	1	13309	3	Y	-0-	6	1			1
03	19747	X	11530	-0-	-8217	-0-	214	1	11316	3	Y	-0-	1	1			-0-

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	119	3	21	9	N	19	61	1			37
11	167	N	167	-0-	-0-	-0-	154	3	13	9	N	12	21	1			28
12	168	N	168	-0-	-0-	-0-	142	3	26	9	N	24	20	1			32
01	155	N	69	-0-	-86	-0-	55	3	14	9	N	13	31	1			14
02	174	N	37	-0-	-137	-0-	34	3	3	9	N	3	9	1			8
*03	1211	N	1211	-0-	-0-	-0-	1194	3	17	9	N	15					23

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3279	X	3279	-0-	-0-	-0-	3279	3			Y	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	3			Y	-0-					-0-
12	3258	X	3258	-0-	-0-	-0-	3258	3			Y	-0-					-0-
01	3256	X	3256	-0-	-0-	-0-	3256	3			Y	-0-					-0-
02	3103	X	2261	-0-	-842	-0-	2261	3			Y	-0-					-0-
03	3317	X	2580	-0-	-737	-0-	2580	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	868	3	17	9	N	15					140
11	1135	N	1135	-0-	-0-	-0-	1077	3	58	9	N	53					193
12	1114	N	1114	-0-	-0-	-0-	1069	3	45	9	N	41	180	1			54
01	981	N	981	-0-	-0-	-0-	971	3	10	9	N	9					63
02	986	N	906	-0-	-80	-0-	897	3	9	9	N	8					71
03	1054	N	1019	-0-	-35	-0-	1007	3	12	9	N	11					82

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	742	-0-	-436	-0-	742	3			N	-0-					147
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					147
12	837	N	652	-0-	-185	-0-	652	3			N	-0-					147
01	744	N	412	-0-	-332	-0-	412	3			N	-0-					147
02	667	N	424	-0-	-243	-0-	424	3			N	-0-					147
03	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					152

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					91
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					91
12	899	N	895	-0-	-4	-0-	895	3			N	-0-					91
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					91
02	841	N	833	-0-	-8	-0-	833	3			N	-0-					91
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					67
11	810	N	-0-	-0-	-810	-0-					N	-0-					67
12	7	N	-0-	-0-	-7	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	288	3	20	9	N	18					303
11	289	N	289	-0-	-0-	-0-	270	3	19	9	N	17					320
12	352	N	352	-0-	-0-	-0-	275	3	77	9	N	70	241	1			149
*01	333	N	333	-0-	-0-	-0-	257	3	76	9	N	69					218
*02	290	N	270	-0-	-20	-0-	270	3			N	-0-					218
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					218

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1295	3	67	9	N	61					287
11	1350	N	1129	-0-	-221	-0-	1092	3	37	9	N	34					321
12	1364	N	1201	-0-	-163	-0-	1173	3	28	9	N	25					346
01	1364	N	772	-0-	-592	-0-	771	3	1	9	N	1					347
02	1882	N	1882	-0-	-0-	-0-	1820	3	62	9	N	56	182	1			221
*03	1827	N	1827	-0-	-0-	-0-	1794	3	33	9	N	30					251

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2470	-0-	-320	-0-	2370	3	100	9	N	91	178	1			270
11	2520	N	2367	-0-	-153	-0-	2242	3	125	9	N	114					384
12	2356	N	1956	-0-	-400	-0-	1821	3	135	9	N	123	187	1			320
01	2552	N	2552	-0-	-0-	-0-	2389	3	163	9	N	148	180	1			288
02	2291	N	1343	-0-	-948	-0-	1190	3	153	9	N	139	183	1			244
03	1953	N	1556	-0-	-397	-0-	1426	3	130	9	N	118					362

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1461	-0-	-988	-0-	1461	3			N	-0-					355
11	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					355
12	2563	X	2563	-0-	-0-	-0-	2563	3			N	-0-					355
01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					355
02	2349	X	1122	-0-	-1227	-0-	1122	3			N	-0-					355
03	2573	X	1688	-0-	-885	-0-	1688	3			N	-0-					355

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					268
11	0	N	-0-	-0-	-0-	-0-					N	-0-					268
12	0	N	-0-	-0-	-0-	-0-					N	-0-					268
01	0	N	-0-	-0-	-0-	-0-					N	-0-					268
02	0	N	-0-	-0-	-0-	-0-					N	-0-					268
03	0	N	-0-	-0-	-0-	-0-					N	-0-					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

10	341	N	233	-0-	-108	-0-	233	3			N	-0-					233
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					233
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					233
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					233
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					233
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

10	2852	N	2727	-0-	-125	-0-	2597	3	130	9	N	118	182	1			286
11	2757	N	2757	-0-	-0-	-0-	2630	3	127	9	N	115	177	1			224
12	2852	N	2366	-0-	-486	-0-	2260	3	106	9	N	96					320
01	1954	N	1954	-0-	-0-	-0-	1867	3	87	9	N	79	196	1			203
02	2668	N	2364	-0-	-304	-0-	2258	3	106	9	N	96					299
*03	2405	N	2405	-0-	-0-	-0-	2313	3	92	9	N	84					383

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

10	3341	X	3341	-0-	-0-	-0-	3198	3	143	9	N	130	333	1			240
11	3321	X	3321	-0-	-0-	-0-	3182	3	139	9	N	126					366
12	3410	X	3410	-0-	-0-	-0-	3264	3	146	9	N	133					499
01	3361	X	3361	-0-	-0-	-0-	3231	3	130	9	N	118					617
02	1883	X	1883	-0-	-0-	-0-	1769	3	114	9	N	104					721
*03	2206	X	2206	-0-	-0-	-0-	2022	3	184	9	N	167					888

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

10	10695	X	10409	-0-	-286	-0-	10347	3	62	9	Y	56					181
11	10355	X	10355	-0-	-0-	-0-	10281	3	74	9	Y	67					248
*12	10489	X	10489	-0-	-0-	-0-	10426	3	63	9	Y	57	158	1			147
*01	10517	X	10517	-0-	-0-	-0-	10431	3	86	9	Y	78					225
*02	10005	X	9643	-0-	-362	-0-	9559	3	84	9	Y	76					301
03	10695	X	10502	-0-	-193	-0-	10432	3	70	9	Y	64	312	1			53

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6255	R	6255	-0-	-0-	-0-	223	1	5975	3	Y	52	46	1			34
							57	9									
11	6619	R	6619	-0-	-0-	-0-	222	1	6317	3	Y	73	52	1			55
							80	9									
12	5387	R	5387	-0-	-0-	-0-	193	1	5129	3	Y	59	65	1			49
							65	9									
01	6356	R	6356	-0-	-0-	-0-	234	1	6086	3	Y	33	39	1			43
							36	9									
02	4959	#	4091	-0-	-868	-0-	170	1	3891	3	Y	27	47	1			23
							30	9									
03	5301	#	3462	-0-	-1839	-0-	149	1	3285	3	Y	25	19	1			29
							28	9									

LEGACY RESERVES OPERATING LP 495445
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

10	0		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	134	1			53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	747	-0-	-927	-0-	635	3	58	4	Y	49	71	1			54
							54	9									
11	1350	N	993	-0-	-357	-0-	946	3	47	9	Y	43	68	1			29
12	924	N	924	-0-	-0-	-0-	871	3	29	4	Y	22					51
							24	9									
01	DLQ G-10		1319	-0-	1319	1319	1257	3	62	9	Y	56	61	1			46
02	DLQ G-10		1395	-0-	1395	2714	1331	3	64	9	Y	58	69	1			35
03	DLQ G-10		-0-	-0-	-0-	2714					Y	45					80

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	700	-0-	-726	-0-	598	3	55	4	Y	43	68	1			47
							47	9									
11	1465	X	1465	-0-	-0-	-0-	1417	3	48	9	Y	44	67	1			24
12	1426	X	861	-0-	-565	-0-	797	3	27	4	Y	34					58
							37	9									
01	DLQ G-10		1829	-0-	1829	1829	1764	3	65	9	Y	59	69	1			48
02	DLQ G-10		1673	-0-	1673	3502	1606	3	67	9	Y	61	75	1			34
03	DLQ G-10		-0-	-0-	-0-	3502					Y	55					89

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	10	3	1	4	Y	6	9	1			6
							7	9									
11	53	N	53	-0-	-0-	-0-	40	3	13	9	Y	12	14	1			4
12	40	N	40	-0-	-0-	-0-	32	3	1	4	Y	6					10
							7	9									
01	DLQ G-10		141	-0-	141	141	122	3	19	9	Y	17	17	1			10
02	DLQ G-10		69	-0-	69	210	44	3	25	9	Y	23	21	1			12
03	DLQ G-10		-0-	-0-	-0-	210					Y	13					25

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	12	3	1	4	Y	19	31	1			20
							21	9									
11	81	N	81	-0-	-0-	-0-	46	3	35	9	Y	32	38	1			14
12	60	N	60	-0-	-0-	-0-	41	3	1	4	Y	16					30
							18	9									
01	DLQ G-10		62	-0-	62	62	43	3	19	9	Y	17	28	1			19
02	DLQ G-10		-0-	-0-	-0-	62					Y	-0-	19	1			-0-
03	DLQ G-10		-0-	-0-	-0-	62					Y	23					23

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

10	1582	N	1582	-0-	-0-	-0-	1529	3	53	9	N	48					157
11	1421	N	1421	-0-	-0-	-0-	1358	3	63	9	N	57					214
12	1496	N	1496	-0-	-0-	-0-	1426	3	70	9	N	64	176	1			102
01	1205	N	1205	-0-	-0-	-0-	1173	3	32	9	N	29					131
02	1320	N	1320	-0-	-0-	-0-	1266	3	54	9	N	49					180
*03	1127	N	1127	-0-	-0-	-0-	1099	3	28	9	N	25					205

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

10	339	R	339	-0-	-0-	-0-	267	3	72	9	Y	65	32	1			50
11	318	R	318	-0-	-0-	-0-	245	3	73	9	Y	66	62	1			54
12	334	R	334	-0-	-0-	-0-	262	3	72	9	Y	65	93	1			26
01	347	R	347	-0-	-0-	-0-	285	3	62	9	Y	56	51	1			31
02	290	#	273	-0-	-17	-0-	233	3	40	9	Y	36	39	1			28
*03	378	R	378	-0-	-0-	-0-	320	3	58	9	Y	53	48	1			33

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

10	682	N	613	-0-	-69	-0-	567	3	46	9	N	42					271
11	601	N	601	-0-	-0-	-0-	538	3	63	9	N	57	195	1			133
12	682	N	577	-0-	-105	-0-	478	3	99	9	N	90					223
01	620	N	466	-0-	-154	-0-	427	3	39	9	N	35	182	1			76
02	580	N	429	-0-	-151	-0-	386	3	43	9	N	39					115
03	589	N	487	-0-	-102	-0-	451	3	36	9	N	33					148

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

10	1473	N	1473	-0-	-0-	-0-	1444	3	29	9	N	26					89
11	1497	N	1497	-0-	-0-	-0-	1434	3	63	9	N	57					146
12	1487	N	1487	-0-	-0-	-0-	1447	3	40	9	N	36					182
01	1413	N	1413	-0-	-0-	-0-	1361	3	52	9	N	47					229
02	1396	N	1396	-0-	-0-	-0-	1378	3	18	9	N	16					245
*03	1910	N	1910	-0-	-0-	-0-	1748	3	162	9	N	147	194	1			198

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	135	3	5	4	N	10					80
							11	9									
11	180	N	130	-0-	-50	-0-	117	3	4	4	N	8					88
							9	9									
12	158	N	158	-0-	-0-	-0-	144	3	14	9	N	13					101
01	155	N	44	-0-	-111	-0-	21	3	11	4	N	11					112
							12	9									
02	123	N	123	-0-	-0-	-0-	109	3	5	4	N	8					120
							9	9									
03	155	N	135	-0-	-20	-0-	124	3	7	4	N	4					124
							4	9									

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 12/11/2019 - P/A 12/11/19

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 12/22/2019 - P/A 12/22/19

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330

AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	247	-0-	-249	-0-	247	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	527	N	215	-0-	-312	-0-	215	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-
01	310	N	54	-0-	-256	-0-	54	3			N	-0-					-0-
02	319	N	184	-0-	-135	-0-	184	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	13	-0-	-173	-0-	13	3			N	-0-					-0-
01	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
02	174	N	93	-0-	-81	-0-	93	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	465	N	264	-0-	-201	-0-	264	3			N	-0-					-0-
01	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
02	551	N	127	-0-	-424	-0-	127	3			N	-0-					-0-
03	279	N	52	-0-	-227	-0-	52	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	3			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	355	-0-	-110	-0-	355	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	434	N	212	-0-	-222	-0-	212	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	406	N	306	-0-	-100	-0-	306	3			N	-0-					-0-
03	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
02	87	N	10	-0-	-77	-0-	10	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	310	N	22	-0-	-288	-0-	22	3			N	-0-					-0-
01	310	N	39	-0-	-271	-0-	39	3			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
01	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
02	145	N	30	-0-	-115	-0-	30	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	217	N	23	-0-	-194	-0-	23	3			N	-0-					-0-
02	203	N	20	-0-	-183	-0-	20	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	232	N	111	-0-	-121	-0-	111	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-
01	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
02	116	N	11	-0-	-105	-0-	11	3			N	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	415	-0-	-81	-0-	412	3	3	9	N	3					61
11	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2					63
12	434	N	30	-0-	-404	-0-	30	3			N	-0-					63
01	403	N	247	-0-	-156	-0-	244	3	3	9	N	3					66
02	435	N	203	-0-	-232	-0-	202	3	1	9	N	1					67
*03	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1					68

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					10
11	240	N	224	-0-	-16	-0-	224	3			Y	-0-					10
12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					10
01	DLQ G-10		268	-0-	268	268	268	3			Y	-0-					10
02	DLQ G-10		275	-0-	275	543	275	3			Y	-0-					10
03	DLQ G-10		259	-0-	259	802	259	3			Y	-0-					10

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					9
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					9
12	186	N	133	-0-	-53	-0-	132	3	1	9	Y	1					10
01	DLQ G-10		262	-0-	262	262	262	3			Y	-0-					10
02	DLQ G-10		269	-0-	269	531	269	3			Y	-0-					10
03	DLQ G-10		199	-0-	199	730	199	3			Y	-0-					10

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					10
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					10
12	279	N	201	-0-	-78	-0-	201	3			Y	-0-					10
01	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					10
02	DLQ G-10		240	-0-	240	474	240	3			Y	-0-					10
03	DLQ G-10		308	-0-	308	782	308	3			Y	-0-					10

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					9
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					9
12	279	N	187	-0-	-92	-0-	187	3			Y	-0-					9
01	DLQ G-10		235	-0-	235	235	234	3	1	9	Y	1					10
02	DLQ G-10		241	-0-	241	476	241	3			Y	-0-					10
03	DLQ G-10		340	-0-	340	816	340	3			Y	-0-					10

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	201					Y	-0-					7
11	T. A.		144	-0-	144	345	144	3			Y	-0-					7
12	T. A.		90	-0-	90	435	90	3			Y	-0-					7
01	T. A.		-0-	-0-	-0-	435					Y	-0-					7
02	T. A.		-0-	-0-	-0-	435					Y	-0-					7
03	T. A.		-0-	-0-	-0-	435					Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	321	3			Y	-0-					7
11	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					7
12	341	N	252	-0-	-89	-0-	252	3			Y	-0-					7
01	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					7
02	DLQ G-10		437	-0-	437	671	437	3			Y	-0-					7
03	DLQ G-10		401	-0-	401	1072	401	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					10
11	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					10
12	279	N	199	-0-	-80	-0-	199	3			Y	-0-					10
01	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					10
02	DLQ G-10		333	-0-	333	657	333	3			Y	-0-					10
03	DLQ G-10		341	-0-	341	998	341	3			Y	-0-					10

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	341	N	27	-0-	-314	-0-	27	3			N	-0-					-0-
01	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	29	N	3	-0-	-26	-0-	3	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					6
11	360	N	279	-0-	-81	-0-	279	3			Y	-0-					6
12	372	N	175	-0-	-197	-0-	174	3	1	9	Y	1					7
01	DLQ G-10		290	-0-	290	290	290	3			Y	-0-					7
02	DLQ G-10		354	-0-	354	644	354	3			Y	-0-					7
03	DLQ G-10		395	-0-	395	1039	395	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					5
11	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					6
12	310	N	199	-0-	-111	-0-	199	3			Y	-0-					6
01	DLQ G-10		203	-0-	203	203	202	3	1	9	Y	1					7
02	DLQ G-10		208	-0-	208	411	208	3			Y	-0-					7
03	DLQ G-10		316	-0-	316	727	316	3			Y	-0-					7

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					8
11	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					8
12	310	N	293	-0-	-17	-0-	293	3			Y	-0-					8
01	DLQ G-10		289	-0-	289	289	288	3	1	9	Y	1					9
02	DLQ G-10		404	-0-	404	693	404	3			Y	-0-					9
03	DLQ G-10		427	-0-	427	1120	426	3	1	9	Y	1					10

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	381	3	1	9	Y	1					6
11	300	N	264	-0-	-36	-0-	263	3	1	9	Y	1					7
12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					7
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					7
02	DLQ G-10		242	-0-	242	469	242	3			Y	-0-					7
03	DLQ G-10		341	-0-	341	810	341	3			Y	-0-					7

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
11	1380	N	1363	-0-	-17	-0-	1363	3			N	-0-					-0-
12	1364	N	839	-0-	-525	-0-	839	3			N	-0-					-0-
01	1426	N	417	-0-	-1009	-0-	417	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	837	N	678	-0-	-159	-0-	678	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	#	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	#	167	-0-	-143	-0-	167	3			N	-0-					-0-
01	310	#	66	-0-	-244	-0-	66	3			N	-0-					-0-
02	261	#	54	-0-	-207	-0-	54	3			N	-0-					-0-
03	279	#	138	-0-	-141	-0-	138	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	390	#	313	-0-	-77	-0-	313	3			N	-0-					-0-
12	403	#	32	-0-	-371	-0-	32	3			N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	348	#	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-
*03	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	527	-0-	-62	-0-	527	3			N	-0-					-0-
11	540	#	485	-0-	-55	-0-	485	3			N	-0-					-0-
12	558	#	38	-0-	-520	-0-	38	3			N	-0-					-0-
01	558	#	171	-0-	-387	-0-	171	3			N	-0-					-0-
02	493	#	140	-0-	-353	-0-	140	3			N	-0-					-0-
03	527	#	143	-0-	-384	-0-	143	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	R	875	-0-	-0-	-0-	225	1	650	3	N	-0-					135
11	946	R	946	-0-	-0-	-0-	263	1	683	3	N	-0-					135
12	709	R	709	-0-	-0-	-0-	238	1	471	3	N	-0-					135
01	841	R	841	-0-	-0-	-0-	279	1	562	3	N	-0-					135
02	752	R	752	-0-	-0-	-0-	225	1	527	3	N	-0-					135
*03	671	R	671	-0-	-0-	-0-	671	3			N	-0-					135

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1513	R	1513	-0-	-0-	-0-	75	1	1431	2	Y	6					171
							7	9									
11	1279	R	1279	-0-	-0-	-0-	75	1	1201	2	Y	3					174
							3	9									
12	1179	R	1179	-0-	-0-	-0-	75	1	1097	2	Y	6					180
							7	9									
01	1438	R	1438	-0-	-0-	-0-	75	1	1356	2	Y	6					186
							7	9									
02	1208	R	1208	-0-	-0-	-0-	75	1	1124	2	Y	8					194
							9	9									
03	DLQ G-10		1287	-0-	1287	1287	75	1	1193	2	Y	17					211
							19	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

10	219	R	219	-0-	-0-	-0-	75	1	129	2	Y	14					58
							15	9									
11	235	R	235	-0-	-0-	-0-	75	1	132	2	Y	25	36	1			47
							28	9									
12	216	R	216	-0-	-0-	-0-	75	1	122	2	Y	17					64
							19	9									
01	211	R	211	-0-	-0-	-0-	75	1	128	2	Y	7	32	1			39
							8	9									
02	195	R	195	-0-	-0-	-0-	75	1	110	2	Y	9					48
							10	9									
03	DLQ G-10		187	-0-	187	187	75	1	108	2	Y	4					52
							4	9									

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

10	685	R	685	-0-	-0-	-0-	685	2			N	-0-					70
11	660	#	649	-0-	-11	-0-	649	2			N	-0-					70
12	682	#	666	-0-	-16	-0-	666	2			N	-0-					70
01	682	#	664	-0-	-18	-0-	664	2			N	-0-					70
02	638	#	611	-0-	-27	-0-	611	2			N	-0-					70
03	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

10	899	#	756	-0-	-143	-0-	755	2	1	9	Y	1					37
11	870	#	798	-0-	-72	-0-	794	2	4	9	Y	4					41
12	837	#	806	-0-	-31	-0-	805	2	1	9	Y	1					42
01	821	R	821	-0-	-0-	-0-	821	2			Y	-0-					42
02	783	#	753	-0-	-30	-0-	753	2			Y	-0-					42
03	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					42

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1115	-0-	-125	-0-	7	1	1108	3	Y	-0-	53	1			67
11	1396	R	1396	-0-	-0-	-0-	7	1	1376	3	Y	12	27	1			52
							13	9									
12	1558	R	1558	-0-	-0-	-0-	92	1	1447	3	Y	17					69
							19	9									
01	1405	R	1405	-0-	-0-	-0-	84	1	1321	3	Y	-0-					69
02	1245	R	1245	-0-	-0-	-0-	70	1	1172	3	Y	3					72
							3	9									
*03	1651	R	1651	-0-	-0-	-0-	98	1	1540	3	Y	12					84
							13	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

10	31	#	28	-0-	-3	-0-	5	1	23	3	N	-0-					-0-
11	30	#	29	-0-	-1	-0-	5	1	24	3	N	-0-					-0-
12	31	#	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	45	R	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*03	57	R	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

10	651	#	646	-0-	-5	-0-	646	2			N	-0-					82
11	630	#	626	-0-	-4	-0-	626	2			N	-0-					82
12	651	#	648	-0-	-3	-0-	648	2			N	-0-					82
01	651	#	614	-0-	-37	-0-	614	2			N	-0-					82
02	609	#	557	-0-	-52	-0-	557	2			N	-0-					82
*03	724	R	724	-0-	-0-	-0-	724	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	695	-0-	-111	-0-	695	2			N	-0-					79
11	780	#	672	-0-	-108	-0-	663	2	9	9	N	8					87
12	775	#	692	-0-	-83	-0-	685	2	7	9	N	6					93
01	744	#	675	-0-	-69	-0-	672	2	3	9	N	3					96
02	667	#	634	-0-	-33	-0-	627	2	7	9	N	6					102
03	682	#	674	-0-	-8	-0-	668	2	6	9	N	5					107

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	366	-0-	-99	-0-	359	2	7	9	Y	6					206
11	450	#	275	-0-	-175	-0-	267	2	8	9	Y	7					213
12	465	#	-0-	-0-	-465	-0-					Y	-0-					213
01	465	#	-0-	-0-	-465	-0-					Y	-0-					213
02	541	R	541	-0-	-0-	-0-	307	2	234	9	Y	213					-0-
03	T. A.		473	-0-	473	473	227	2	246	9	Y	224					224

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1298	R	1298	-0-	-0-	-0-	1298	3			Y	-0-					14
11	1390	R	1390	-0-	-0-	-0-	1390	3			Y	-0-					14
12	1240	#	1018	-0-	-222	-0-	1018	3			Y	-0-					14
01	1550	R	1550	-0-	-0-	-0-	1550	3			Y	-0-					14
02	1891	R	1891	-0-	-0-	-0-	1891	3			Y	-0-					14
03	DLQ G-10		1881	-0-	1881	1881	1881	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	685	-0-	-28	-0-	685	3			Y	-0-					13
11	690	#	598	-0-	-92	-0-	598	3			Y	-0-					13
12	713	#	612	-0-	-101	-0-	612	3			Y	-0-					13
01	682	#	587	-0-	-95	-0-	587	3			Y	-0-					13
02	638	#	562	-0-	-76	-0-	562	3			Y	-0-					13
03	DLQ G-10		572	-0-	572	572	572	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	R	344	-0-	-0-	-0-	344	3			N	-0-					22
11	270	#	237	-0-	-33	-0-	237	3			N	-0-					22
12	279	#	206	-0-	-73	-0-	206	3			N	-0-					22
01	279	R	279	-0-	-0-	-0-	279	3			N	-0-					22
02	261	#	199	-0-	-62	-0-	199	3			N	-0-					22
03	279	#	233	-0-	-46	-0-	233	3			N	-0-					22

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3812					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	R	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	191	R	191	-0-	-0-	-0-	191	2			N	-0-					-0-
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*03	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	-0-	-0-	-155	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	243	-0-	-5	-0-	243	2			N	-0-					-0-
11	240	#	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	#	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	232	#	226	-0-	-6	-0-	226	2			N	-0-					-0-
03	248	#	243	-0-	-5	-0-	243	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	60	#	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	#	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	160	-0-	-305	-0-	77	1	83	9	N	75					237
11	450	#	411	-0-	-39	-0-	75	1	258	3	N	71					308
							78	9									
12	465	#	138	-0-	-327	-0-	75	1	61	3	N	2	180	1			130
							2	9									
01	465	#	269	-0-	-196	-0-	35	1	177	3	N	52					182
							57	9									
02	406	#	261	-0-	-145	-0-	72	1	61	3	N	116					298
							128	9									
*03	623	R	623	-0-	-0-	-0-	77	1	392	3	N	140	187	1			251
							154	9									

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

10	T. A.		20	-0-	20	186	20	2			Y	-0-					-0-
11	T. A.		19	-0-	19	205	19	2			Y	-0-					-0-
12	T. A.		18	-0-	18	223	18	2			Y	-0-					-0-
01	T. A.		18	-0-	18	241	18	2			Y	-0-					-0-
02	T. A.		16	-0-	16	257	16	2			Y	-0-					-0-
03	T. A.		16	-0-	16	273	16	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

10	T. A.		20	-0-	20	205	20	2			Y	-0-					-0-
11	T. A.		19	-0-	19	224	19	2			Y	-0-					-0-
12	T. A.		18	-0-	18	242	18	2			Y	-0-					-0-
01	T. A.		18	-0-	18	260	18	2			Y	-0-					-0-
02	T. A.		16	-0-	16	276	16	2			Y	-0-					-0-
03	T. A.		16	-0-	16	292	16	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

10	T. A.		31	-0-	31	995	31	2			Y	-0-					-0-
11	T. A.		26	-0-	26	1021	26	2			Y	-0-					-0-
12	T. A.		25	-0-	25	1046	25	2			Y	-0-					-0-
01	T. A.		214	-0-	214	1260	214	2			Y	-0-					-0-
02	T. A.		191	-0-	191	1451	191	2			Y	-0-					-0-
*03	1707	R	256	-0-	-1451	-0-	256	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					65
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					65
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					65
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					65
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					65
03	310	N	163	-0-	-147	-0-	163	3			N	-0-					65

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	22	1	428	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	42	1	366	2	Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	38	1	375	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	-0-	87	1	1634	2	Y	-0-	3	1			1
11	1460	N	1460	-0-	-0-	-0-	76	1	1381	2	Y	3	2	1			2
							3	9									
12	1536	N	1536	-0-	-0-	-0-	74	1	1459	2	Y	3	3	1			2
							3	9									
01	1185	N	1185	-0-	-0-	-0-	58	1	1125	2	Y	2	3	1			1
							2	9									
02	1259	N	1259	-0-	-0-	-0-	128	1	1128	2	Y	3					4
							3	9									
*03	1044	N	1044	-0-	-0-	-0-	96	1	947	2	Y	1	2	1			3
							1	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	284	-0-	-57	-0-	14	1	268	2	Y	2	3	1			1
							2	9									
11	330	N	249	-0-	-81	-0-	13	1	233	2	Y	3	2	1			2
							3	9									
12	383	N	383	-0-	-0-	-0-	18	1	362	2	Y	3	3	1			2
							3	9									
01	401	N	401	-0-	-0-	-0-	20	1	379	2	Y	2	3	1			1
							2	9									
02	232	N	108	-0-	-124	-0-	11	1	94	2	Y	3					4
							3	9									
03	372	N	218	-0-	-154	-0-	20	1	197	2	Y	1	2	1			3
							1	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					10
11	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					10
12	1426	N	1212	-0-	-214	-0-	1211	2	1	9	N	1					11
01	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	N	1					12
02	1397	N	1397	-0-	-0-	-0-	1394	2	3	9	N	3					15
*03	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	N	1					16

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	5	1	99	2	Y	2	3	1			1
							2	9									
11	108	N	108	-0-	-0-	-0-	5	1	100	2	Y	3	2	1			2
							3	9									
12	124	N	105	-0-	-19	-0-	5	1	98	2	Y	2	3	1			1
							2	9									
01	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-	1	1			-0-
02	136	N	136	-0-	-0-	-0-	14	1	122	2	Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	6	1	60	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	32	1	612	2	Y	2	3	1			1
							2	9									
11	535	N	535	-0-	-0-	-0-	28	1	504	2	Y	3	2	1			2
							3	9									
12	576	N	576	-0-	-0-	-0-	28	1	545	2	Y	3	3	1			2
							3	9									
01	820	N	820	-0-	-0-	-0-	40	1	778	2	Y	2	3	1			1
							2	9									
02	493	N	464	-0-	-29	-0-	47	1	414	2	Y	3					4
							3	9									
03	248	N	150	-0-	-98	-0-	14	1	135	2	Y	1	2	1			3
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	11	1	193	2	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	16	1	317	2	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
02	203	N	175	-0-	-28	-0-	18	1	157	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	27	1	507	2	Y	2	3	1			1
							2	9									
11	632	N	632	-0-	-0-	-0-	33	1	596	2	Y	3	2	1			2
							3	9									
12	562	N	562	-0-	-0-	-0-	27	1	532	2	Y	3	3	1			2
							3	9									
01	440	N	440	-0-	-0-	-0-	21	1	417	2	Y	2	3	1			1
							2	9									
02	486	N	486	-0-	-0-	-0-	49	1	434	2	Y	3					4
							3	9									
03	527	N	268	-0-	-259	-0-	25	1	242	2	Y	1	2	1			3
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1078	-0-	-596	-0-	54	1	1022	2	Y	2	3	1			1
							2	9									
11	1620	N	1096	-0-	-524	-0-	57	1	1036	2	Y	3	2	1			2
							3	9									
12	1674	N	1064	-0-	-610	-0-	51	1	1010	2	Y	3	3	1			2
							3	9									
01	1179	N	1179	-0-	-0-	-0-	58	1	1119	2	Y	2	3	1			1
							2	9									
02	1407	N	1407	-0-	-0-	-0-	143	1	1261	2	Y	3					4
							3	9									
*03	939	N	939	-0-	-0-	-0-	87	1	851	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	23	1	435	2	Y	2	3	1			1
							2	9									
11	647	N	647	-0-	-0-	-0-	33	1	611	2	Y	3	2	1			2
							3	9									
12	712	N	712	-0-	-0-	-0-	34	1	675	2	Y	3	3	1			2
							3	9									
01	731	N	731	-0-	-0-	-0-	36	1	693	2	Y	2	3	1			1
							2	9									
02	969	N	969	-0-	-0-	-0-	98	1	868	2	Y	3					4
							3	9									
*03	1017	N	1017	-0-	-0-	-0-	94	1	922	2	Y	1	2	1			3
							1	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					-0-
12	155	N	105	-0-	-50	-0-	5	1	100	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	20	1	179	2	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	14	-0-	-79	-0-	1	1	11	2	Y	2	3	1			1
							2	9									
11	150	N	62	-0-	-88	-0-	3	1	56	2	Y	3	2	1			2
							3	9									
12	186	N	64	-0-	-122	-0-	3	1	58	2	Y	3	3	1			2
							3	9									
01	171	N	171	-0-	-0-	-0-	8	1	161	2	Y	2	3	1			1
							2	9									
02	134	N	134	-0-	-0-	-0-	13	1	118	2	Y	3					4
							3	9									
*03	313	N	313	-0-	-0-	-0-	29	1	283	2	Y	1	2	1			3
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	519	-0-	-256	-0-	26	1 2 9	491	2	Y	2	3	1			1
11	720	N	394	-0-	-326	-0-	20	1 3 9	371	2	Y	3	2	1			2
12	550	N	550	-0-	-0-	-0-	26	1 3 9	521	2	Y	3	3	1			2
01	527	N	364	-0-	-163	-0-	18	1 2 9	344	2	Y	2	3	1			1
02	535	N	535	-0-	-0-	-0-	54	1 3 9	478	2	Y	3					4
*03	579	N	579	-0-	-0-	-0-	53	1 1 9	525	2	Y	1	2	1			3

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	609	-0-	-135	-0-	31	1 2 9	576	2	Y	2	3	1			1
11	600	N	541	-0-	-59	-0-	28	1 3 9	510	2	Y	3	2	1			2
12	1333	N	618	-0-	-715	-0-	30	1 3 9	585	2	Y	3	3	1			2
01	922	N	922	-0-	-0-	-0-	45	1 2 9	875	2	Y	2	3	1			1
02	830	N	830	-0-	-0-	-0-	84	1 3 9	743	2	Y	3					4
*03	505	N	505	-0-	-0-	-0-	47	1 1 9	457	2	Y	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	482	-0-	-293	-0-	24	1 2 9	456	2	Y	2	3	1			1
11	1008	N	1008	-0-	-0-	-0-	52	1 3 9	953	2	Y	3	2	1			2
12	713	N	470	-0-	-243	-0-	23	1 3 9	444	2	Y	3	3	1			2
01	729	N	729	-0-	-0-	-0-	36	1 2 9	691	2	Y	2	3	1			1
02	986	N	762	-0-	-224	-0-	77	1 3 9	682	2	Y	3					4
*03	825	N	825	-0-	-0-	-0-	76	1 1 9	748	2	Y	1	2	1			3

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	24	1 2 9	444	2	N	2	3	1			1
11	373	N	373	-0-	-0-	-0-	19	1 3 9	351	2	N	3	2	1			2
12	999	N	999	-0-	-0-	-0-	48	1 3 9	948	2	N	3	3	1			2
01	992	N	992	-0-	-0-	-0-	49	1 2 9	941	2	N	2	3	1			1
02	827	N	827	-0-	-0-	-0-	84	1 3 9	740	2	N	3					4
*03	741	N	741	-0-	-0-	-0-	68	1 1 9	672	2	N	1	2	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

10	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

10	782	N	782	-0-	-0-	-0-	39 2	1 9	741	2	N	2	3	1			1
11	660	N	474	-0-	-186	-0-	24 3	1 9	447	2	N	3	2	1			2
12	698	N	698	-0-	-0-	-0-	34 3	1 9	661	2	N	3	3	1			2
01	960	N	960	-0-	-0-	-0-	47 2	1 9	911	2	N	2	3	1			1
02	721	N	721	-0-	-0-	-0-	73 3	1 9	645	2	N	3					4
*03	1116	N	1116	-0-	-0-	-0-	103 1	1 9	1012	2	N	1	2	1			3

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

10	444	N	444	-0-	-0-	-0-	22 2	1 9	420	2	N	2	3	1			1
11	480	N	323	-0-	-157	-0-	17 3	1 9	303	2	N	3	2	1			2
12	675	N	675	-0-	-0-	-0-	32 3	1 9	640	2	N	3	3	1			2
01	434	N	407	-0-	-27	-0-	20 2	1 9	385	2	N	2	3	1			1
02	545	N	545	-0-	-0-	-0-	55 3	1 9	487	2	N	3					4
03	682	N	390	-0-	-292	-0-	36 1	1 9	353	2	N	1	2	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	35	1	662	2	N	-0-					-0-
11	450	N	266	-0-	-184	-0-	14	1	252	2	N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	58	1	1142	2	N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	38	1	739	2	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	58	1	512	2	N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	70	1	684	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	9	1	168	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	27	1	531	2	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	27	1	523	2	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	44	1	389	2	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	32	1	312	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	42	1	786	2	N	2	3	1			1
							2	9									
11	750	N	697	-0-	-53	-0-	36	1	658	2	N	3	2	1			2
							3	9									
12	1023	N	748	-0-	-275	-0-	36	1	709	2	N	3	3	1			2
							3	9									
01	1170	N	1170	-0-	-0-	-0-	57	1	1111	2	N	2	3	1			1
							2	9									
02	819	N	819	-0-	-0-	-0-	83	1	733	2	N	3					4
							3	9									
*03	1172	N	1172	-0-	-0-	-0-	108	1	1063	2	N	1	2	1			3
							1	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	31	1	582	2	N	2	3	1			1
							2	9									
11	780	N	361	-0-	-419	-0-	19	1	339	2	N	3	2	1			2
							3	9									
12	682	N	666	-0-	-16	-0-	32	1	631	2	N	3	3	1			2
							3	9									
01	667	N	667	-0-	-0-	-0-	33	1	632	2	N	2	3	1			1
							2	9									
02	859	N	859	-0-	-0-	-0-	87	1	769	2	N	3					4
							3	9									
03	651	N	541	-0-	-110	-0-	50	1	490	2	N	1	2	1			3
							1	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	28	1	536	2	N	2	3	1			1
							2	9									
11	690	N	518	-0-	-172	-0-	27	1	488	2	N	3	2	1			2
							3	9									
12	713	N	703	-0-	-10	-0-	34	1	666	2	N	3	3	1			2
							3	9									
01	657	N	657	-0-	-0-	-0-	32	1	623	2	N	2	3	1			1
							2	9									
02	724	N	724	-0-	-0-	-0-	73	1	648	2	N	3					4
							3	9									
03	713	N	590	-0-	-123	-0-	54	1	535	2	N	1	2	1			3
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	41	1 2 9	777	2	N	2	3	1			1
11	389	N	389	-0-	-0-	-0-	20	1 3 9	366	2	N	3	2	1			2
12	799	N	799	-0-	-0-	-0-	38	1 3 9	758	2	N	3	3	1			2
01	806	N	681	-0-	-125	-0-	33	1 2 9	646	2	N	2	3	1			1
02	763	N	763	-0-	-0-	-0-	77	1 3 9	683	2	N	3					4
*03	886	N	886	-0-	-0-	-0-	82	1 1 9	803	2	N	1	2	1			3

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	26	1 2 9	483	2	N	2	3	1			1
11	347	N	347	-0-	-0-	-0-	18	1 3 9	326	2	N	3	2	1			2
12	717	N	717	-0-	-0-	-0-	34	1 3 9	680	2	N	3	3	1			2
01	758	N	758	-0-	-0-	-0-	37	1 2 9	719	2	N	2	3	1			1
02	796	N	796	-0-	-0-	-0-	81	1 3 9	712	2	N	3					4
03	713	N	696	-0-	-17	-0-	64	1 1 9	631	2	N	1	2	1			3

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	57	1 2 9	1072	2	N	2	3	1			1
11	1170	N	957	-0-	-213	-0-	49	1 3 9	905	2	N	3	2	1			2
12	1209	N	1176	-0-	-33	-0-	57	1 3 9	1116	2	N	3	3	1			2
01	1197	N	1197	-0-	-0-	-0-	59	1 2 9	1136	2	N	2	3	1			1
02	1180	N	1180	-0-	-0-	-0-	120	1 3 9	1057	2	N	3					4
03	1178	N	1006	-0-	-172	-0-	93	1 1 9	912	2	N	1	2	1			3

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	46	1 2 9	872	2	N	2	3	1			1
11	810	N	394	-0-	-416	-0-	20	1 3 9	371	2	N	3	2	1			2
12	1196	N	1196	-0-	-0-	-0-	58	1 3 9	1135	2	N	3	3	1			2
01	1179	N	1179	-0-	-0-	-0-	58	1 2 9	1119	2	N	2	3	1			1
02	1220	N	1220	-0-	-0-	-0-	124	1 3 9	1093	2	N	3					4
*03	1265	N	1265	-0-	-0-	-0-	117	1 1 9	1147	2	N	1	2	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	33	1 2 9	615	2	N	2	3	1			1
11	588	N	588	-0-	-0-	-0-	30	1 3 9	555	2	N	3	2	1			2
12	740	N	740	-0-	-0-	-0-	36	1 3 9	701	2	N	3	3	1			2
01	737	N	737	-0-	-0-	-0-	36	1 2 9	699	2	N	2	3	1			1
02	551	N	291	-0-	-260	-0-	29	1 3 9	259	2	N	3					4
03	589	N	294	-0-	-295	-0-	27	1 1 9	266	2	N	1	2	1			3

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	513	-0-	-76	-0-	26	1 2 9	485	2	N	2	3	1			1
11	570	N	469	-0-	-101	-0-	24	1 3 9	442	2	N	3	2	1			2
12	589	N	556	-0-	-33	-0-	27	1 3 9	526	2	N	3	3	1			2
01	527	N	495	-0-	-32	-0-	24	1 2 9	469	2	N	2	3	1			1
02	464	N	166	-0-	-298	-0-	17	1 3 9	146	2	N	3					4
03	558	N	152	-0-	-406	-0-	14	1 1 9	137	2	N	1	2	1			3

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	742	-0-	-188	-0-	37	1 2 9	703	2	N	2	3	1			1
11	900	N	769	-0-	-131	-0-	40	1 3 9	726	2	N	3	2	1			2
12	930	N	785	-0-	-145	-0-	38	1 3 9	744	2	N	3	3	1			2
01	744	N	724	-0-	-20	-0-	35	1 2 9	687	2	N	2	3	1			1
02	754	N	590	-0-	-164	-0-	60	1 3 9	527	2	N	3					4
03	775	N	360	-0-	-415	-0-	33	1 1 9	326	2	N	1	2	1			3

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	14	1 2 9	262	2	N	2	3	1			1
11	182	N	182	-0-	-0-	-0-	9	1 3 9	170	2	N	3	2	1			2
12	348	N	348	-0-	-0-	-0-	17	1 3 9	328	2	N	3	3	1			2
01	339	N	339	-0-	-0-	-0-	17	1 2 9	320	2	N	2	3	1			1
02	387	N	387	-0-	-0-	-0-	39	1 3 9	345	2	N	3					4
*03	428	N	428	-0-	-0-	-0-	39	1 1 9	388	2	N	1	2	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1110	N	1110	-0-		-0-	-0-	56	1	1052	2	N	2	3	1			1
								2	9									
11	1062	N	1062	-0-		-0-	-0-	55	1	1004	2	N	3	2	1			2
								3	9									
12	1118	N	1118	-0-		-0-	-0-	54	1	1061	2	N	3	3	1			2
								3	9									
01	1189	N	1189	-0-		-0-	-0-	58	1	1129	2	N	2	3	1			1
								2	9									
02	906	N	906	-0-		-0-	-0-	92	1	811	2	N	3					4
								3	9									
*03	695	N	695	-0-		-0-	-0-	64	1	630	2	N	1	2	1			3
								1	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	705	-0-		-566	-0-	35	1	670	2	N	-0-					-0-
11	1230	N	977	-0-		-253	-0-	51	1	926	2	N	-0-					-0-
12	1395	N	1147	-0-		-248	-0-	55	1	1092	2	N	-0-					-0-
01	936	N	936	-0-		-0-	-0-	46	1	890	2	N	-0-					-0-
02	957	N	880	-0-		-77	-0-	90	1	790	2	N	-0-					-0-
03	1147	N	903	-0-		-244	-0-	83	1	820	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	183	-0-		-158	-0-	9	1	172	2	N	2	3	1			1
								2	9									
11	330	N	295	-0-		-35	-0-	15	1	277	2	N	3	2	1			2
								3	9									
12	310	N	278	-0-		-32	-0-	13	1	262	2	N	3	3	1			2
								3	9									
01	261	N	261	-0-		-0-	-0-	13	1	246	2	N	2	3	1			1
								2	9									
02	290	N	208	-0-		-82	-0-	21	1	184	2	N	3					4
								3	9									
03	279	N	108	-0-		-171	-0-	10	1	97	2	N	1	2	1			3
								1	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-		-0-	-0-	19	1	356	2	N	2	3	1			1
								2	9									
11	360	N	353	-0-		-7	-0-	18	1	332	2	N	3	2	1			2
								3	9									
12	372	N	338	-0-		-34	-0-	16	1	319	2	N	3	3	1			2
								3	9									
01	372	N	309	-0-		-63	-0-	15	1	292	2	N	2	3	1			1
								2	9									
02	348	N	255	-0-		-93	-0-	26	1	226	2	N	3					4
								3	9									
03	341	N	148	-0-		-193	-0-	14	1	133	2	N	1	2	1			3
								1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	46	1	863	2	N	1	2	1			-0-
							1	9									
11	957	N	957	-0-	-0-	-0-	50	1	905	2	N	2	1	1			1
							2	9									
12	1189	N	1189	-0-	-0-	-0-	57	1	1130	2	N	2	2	1			1
							2	9									
01	1238	N	1238	-0-	-0-	-0-	61	1	1176	2	N	1	2	1			-0-
							1	9									
02	812	N	475	-0-	-337	-0-	48	1	425	2	N	2					2
							2	9									
03	868	N	384	-0-	-484	-0-	35	1	349	2	N	-0-	1	1			1

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

10	325	N	325	-0-	-0-	-0-	16	1	307	2	N	2	3	1			1
							2	9									
11	466	N	466	-0-	-0-	-0-	24	1	439	2	N	3	2	1			2
							3	9									
12	314	N	314	-0-	-0-	-0-	15	1	296	2	N	3	3	1			2
							3	9									
01	368	N	368	-0-	-0-	-0-	18	1	348	2	N	2	3	1			1
							2	9									
02	260	N	260	-0-	-0-	-0-	26	1	231	2	N	3					4
							3	9									
03	248	N	90	-0-	-158	-0-	8	1	81	2	N	1	2	1			3
							1	9									

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

10	217	N	116	-0-	-101	-0-	6	1	110	2	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	16	1	293	2	N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	21	1	185	2	N	-0-					-0-
03	217	N	107	-0-	-110	-0-	10	1	97	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

10	682	N	627	-0-	-55	-0-	31	1	594	2	N	2	3	1			1
							2	9									
11	600	N	397	-0-	-203	-0-	20	1	374	2	N	3	2	1			2
							3	9									
12	1072	N	1072	-0-	-0-	-0-	52	1	1017	2	N	3	3	1			2
							3	9									
01	944	N	944	-0-	-0-	-0-	46	1	896	2	N	2	3	1			1
							2	9									
02	1320	N	1320	-0-	-0-	-0-	134	1	1183	2	N	3					4
							3	9									
*03	1394	N	1394	-0-	-0-	-0-	129	1	1264	2	N	1	2	1			3
							1	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	21	1 2 9	398	2	N	2	3	1			1
11	359	N	359	-0-	-0-	-0-	18	1 3 9	338	2	N	3	2	1			2
12	335	N	335	-0-	-0-	-0-	16	1 3 9	316	2	N	3	3	1			2
01	434	N	279	-0-	-155	-0-	14	1 2 9	263	2	N	2	3	1			1
02	348	N	238	-0-	-110	-0-	24	1 3 9	211	2	N	3					4
03	341	N	108	-0-	-233	-0-	10	1 1 9	97	2	N	1	2	1			3

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	384	-0-	-81	-0-	19	1 2 9	363	2	N	2	3	1			1
11	420	N	314	-0-	-106	-0-	16	1 3 9	295	2	N	3	2	1			2
12	403	N	351	-0-	-52	-0-	17	1 3 9	331	2	N	3	3	1			2
01	372	N	289	-0-	-83	-0-	14	1 2 9	273	2	N	2	3	1			1
02	290	N	262	-0-	-28	-0-	26	1 3 9	233	2	N	3					4
03	341	N	144	-0-	-197	-0-	13	1 1 9	130	2	N	1	2	1			3

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	21	1 2 9	396	2	N	2	3	1			1
11	420	N	338	-0-	-82	-0-	17	1 3 9	318	2	N	3	2	1			2
12	434	N	434	-0-	-0-	-0-	21	1 3 9	410	2	N	3	3	1			2
01	457	N	457	-0-	-0-	-0-	22	1 2 9	433	2	N	2	3	1			1
02	319	N	240	-0-	-79	-0-	24	1 3 9	213	2	N	3					4
*03	568	N	568	-0-	-0-	-0-	52	1 1 9	515	2	N	1	2	1			3

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2088	-0-	-51	-0-	105	1 2 9	1981	2	N	2	3	1			1
11	2070	N	1755	-0-	-315	-0-	91	1 3 9	1661	2	N	3	2	1			2
12	2139	N	1839	-0-	-300	-0-	89	1 3 9	1747	2	N	3	3	1			2
01	2077	N	1731	-0-	-346	-0-	85	1 2 9	1644	2	N	2	3	1			1
02	1711	N	1312	-0-	-399	-0-	133	1 3 9	1176	2	N	3					4
03	1829	N	1125	-0-	-704	-0-	104	1 1 9	1020	2	N	1	2	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-		-0-	-0-		31	1	593	2	N	2	3	1			1
									2	9									
11	600	N	579	-0-		-21	-0-		30	1	546	2	N	3	2	1			2
									3	9									
12	620	N	538	-0-		-82	-0-		26	1	509	2	N	3	3	1			2
									3	9									
01	620	N	572	-0-		-48	-0-		28	1	542	2	N	2	3	1			1
									2	9									
02	551	N	505	-0-		-46	-0-		51	1	451	2	N	3					4
									3	9									
03	527	N	455	-0-		-72	-0-		42	1	412	2	N	1	2	1			3
									1	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1381	-0-		-169	-0-		69	1	1310	2	N	2	3	1			1
									2	9									
11	1500	N	1262	-0-		-238	-0-		65	1	1194	2	N	3	2	1			2
									3	9									
12	1550	N	1001	-0-		-549	-0-		48	1	950	2	N	3	3	1			2
									3	9									
01	1395	N	1372	-0-		-23	-0-		67	1	1303	2	N	2	3	1			1
									2	9									
02	1218	N	1148	-0-		-70	-0-		117	1	1028	2	N	3					4
									3	9									
03	992	N	392	-0-		-600	-0-		36	1	355	2	N	1	2	1			3
									1	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2989	-0-		-762	-0-		150	1	2837	2	N	2	3	1			1
									2	9									
11	3630	X	2648	-0-		-982	-0-		137	1	2508	2	N	3	2	1			2
									3	9									
12	3751	X	2645	-0-		-1106	-0-		128	1	2514	2	N	3	3	1			2
									3	9									
01	3751	X	2636	-0-		-1115	-0-		129	1	2505	2	N	2	3	1			1
									2	9									
02	3509	X	2184	-0-		-1325	-0-		222	1	1959	2	N	3					4
									3	9									
03	2976	X	2005	-0-		-971	-0-		185	1	1819	2	N	1	2	1			3
									1	9									

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-
03	14B2	EXT	-0-	-0-		-0-	-0-		N	-0-	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	19	1	364	2	N	2	3	1			1
							2	9									
11	318	N	318	-0-	-0-	-0-	16	1	299	2	N	3	2	1			2
							3	9									
12	340	N	340	-0-	-0-	-0-	16	1	321	2	N	3	3	1			2
							3	9									
01	299	N	299	-0-	-0-	-0-	15	1	282	2	N	2	3	1			1
							2	9									
02	261	N	236	-0-	-25	-0-	24	1	209	2	N	3					4
							3	9									
*03	521	N	521	-0-	-0-	-0-	48	1	472	2	N	1	2	1			3
							1	9									

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

10	181	N	181	-0-	-0-	-0-	18	1	163	2	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	16	1	140	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	15	1	132	2	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	3	1	357	2	N	-0-					128
11	347	N	347	-0-	-0-	-0-	3	1	344	2	N	-0-					128
12	343	N	343	-0-	-0-	-0-	3	1	340	2	N	-0-					128
01	372	N	355	-0-	-17	-0-	3	1	352	2	N	-0-					128
02	348	N	331	-0-	-17	-0-	3	1	328	2	N	-0-					128
*03	357	N	357	-0-	-0-	-0-	3	1	354	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1454	-0-	-34	-0-	1454	3			N	-0-					195
11	1440	N	1389	-0-	-51	-0-	1389	3			N	-0-					195
12	1488	N	1424	-0-	-64	-0-	1424	3			N	-0-					195
01	1457	N	1411	-0-	-46	-0-	1411	3			N	-0-					195
02	1334	N	-0-	-0-	-1334	-0-					N	-0-					195
03	1426	N	1404	-0-	-22	-0-	1404	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	316	2	86	9	N	78	11	8			165
11	420	N	-0-	-0-	-420	-0-					N	76	182	1	7	8	52
12	434	N	-0-	-0-	-434	-0-					N	75	9	8			118
01	0	N	-0-	-0-	-0-	-0-					N	69	7	8			180
02	0	N	-0-	-0-	-0-	-0-					N	67	181	1	14	8	52
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	985	-0-	-100	-0-	985	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
02	754	N	-0-	-0-	-754	-0-					N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6394	-0-	-891	-0-	6394	2			N	-0-					-0-
11	6840	X	6235	-0-	-605	-0-	6235	2			N	-0-					-0-
12	6851	X	6530	-0-	-321	-0-	6530	2			N	-0-					-0-
01	6386	X	6059	-0-	-327	-0-	6059	2			N	-0-					-0-
02	6032	X	-0-	-0-	-6032	-0-					N	-0-					-0-
03	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0- B	-0-	329	2	10	9	Y	9					59
11	324	N	324	-0-	-0- B	-0-	320	2	4	9	Y	4					63
12	322	N	322	-0-	-0- B	-0-	312	2	10	9	Y	9					72
01	DLQ G-10		334	-0-	334 B	334	328	2	6	9	Y	5					77
02	DLQ G-10		302	-0-	302 B	636	291	2	11	9	Y	10					87
03/01 BALANCING DATE STATUS -> 636																	
03	DLQ G-10		306	-0-	306 B	942	296	2	10	9	Y	9					96

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	535	-0-	-23 B	-0-	528	2	7	9	Y	6					69
11	664	N	664	-0-	-0- B	-0-	655	2	9	9	Y	8					77
12	589	N	504	-0-	-85 B	-0-	496	2	8	9	Y	7					84
01	DLQ G-10		718	-0-	718 B	718	709	2	9	9	Y	8					92
02	DLQ G-10		616	-0-	616 B	1334	603	2	13	9	Y	12					104
03/01 BALANCING DATE STATUS -> 1334																	
03	DLQ G-10		654	-0-	654 B	1988	648	2	6	9	Y	5					109

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0- B	-0-	556	2	52	9	Y	47					187
11	575	N	575	-0-	-0- B	-0-	502	2	73	9	Y	66	176	1			77
12	589	N	446	-0-	-143 B	-0-	427	2	19	9	Y	17					94
01	DLQ G-10		555	-0-	555 B	555	555	2			Y	-0-					94
02	DLQ G-10		579	-0-	579 B	1134	512	2	67	9	Y	61					155
03/01 BALANCING DATE STATUS -> 1134																	
03	DLQ G-10		578	-0-	578 B	1712	554	2	24	9	Y	22					177

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	642	-0-	-133 B	-0-	641	2	1	9	Y	1					160
11	750	N	616	-0-	-134 B	-0-	614	2	2	9	Y	2					162
12	713	N	670	-0-	-43 B	-0-	641	2	29	9	Y	26	150	1			38
01	DLQ G-10		638	-0-	638 B	638	636	2	2	9	Y	2					40
02	DLQ G-10		628	-0-	628 B	1266	620	2	8	9	Y	7					47
03/01 BALANCING DATE STATUS -> 1266																	
03	DLQ G-10		845	-0-	845 B	2111	831	2	14	9	Y	13					60

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					182
11	240	N	37	-0-	-203 B	-0-	37	2			N	-0-					182
12	288	N	288	-0-	-0- B	-0-	281	2	7	9	N	6					188
01	162	N	162	-0-	-0- B	-0-	144	2	18	9	N	16					204
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					204
03/01 BALANCING DATE STATUS -> -0-																	
*03	332	N	332	-0-	-0- B	-0-	310	2	22	9	N	20					224

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
11	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					28
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
02 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B DENY			-0-	-0-	-0- B	-0-					Y	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	-0-					Y	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 01/07/2020 - P/A 01/07/20																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					27
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					27
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
*03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0- B	-0-	110	2	1	9	Y	1					23
11	108	N	108	-0-	-0- B	-0-	107	2	1	9	Y	1					24
12	105	N	105	-0-	-0- B	-0-	104	2	1	9	Y	1					25
01 DLQ G-10			110	-0-	110 B	110	109	2	1	9	Y	1					26
02 DLQ G-10			99	-0-	99 B	209	97	2	2	9	Y	2					28
03/01 BALANCING DATE STATUS -> 209																	
03 DLQ G-10			100	-0-	100 B	309	99	2	1	9	Y	1					29

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-0-	15	2	2	9	Y	2					9
11	30	N	18	-0-	-12 B	-0-	15	2	3	9	Y	3					12
12	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					15
01 DLQ G-10			23	-0-	23 B	23	20	2	3	9	Y	3					18
02 DLQ G-10			26	-0-	26 B	49	20	2	6	9	Y	5					23
03/01 BALANCING DATE STATUS -> 49																	
03 DLQ G-10			22	-0-	22 B	71	20	2	2	9	Y	2					25

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					23
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					23
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					23
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					23
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	15	1	226	3	N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	1	1	10	3	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	B	-0-					N	2	2	8			119
11	6	N	6	-0-	-0-	B	-0-	4	3	2	9	N	2	2	8			119
12	350	N	350	-0-	-0-	B	-0-	21	1	327	3	N	2	2	8			119
								2	9									
01	19	N	19	-0-	-0-	B	-0-	1	1	16	3	N	2	2	8			119
								2	9									
02	16	N	16	-0-	-0-	B	-0-	1	1	13	3	N	2	2	8			119
								2	9									
03/01 BALANCING DATE STATUS ->				-0-														
03	341	N	19	-0-	-322	B	-0-	1	1	16	3	N	2	2	8			119
								2	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

10	194	N	194	-0-	-0-	B	-0-	12	1	182	3	N	-0-					190
11	179	N	179	-0-	-0-	B	-0-	11	1	168	3	N	-0-					190
12	373	N	373	-0-	-0-	B	-0-	23	1	350	3	N	-0-					190
01	186	N	97	-0-	-89	B	-0-	6	1	91	3	N	-0-					190
02	174	N	72	-0-	-102	B	-0-	4	1	68	3	N	-0-					190
03/01 BALANCING DATE STATUS ->				-0-														
03	372	N	66	-0-	-306	B	-0-	4	1	62	3	N	-0-					190

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

10	434	N	411	-0-	-23	B	-0-	411	3			Y	-0-					5
11	615	N	615	-0-	-0-	B	-0-	615	3			Y	-0-					5
12	509	N	509	-0-	-0-	B	-0-	509	3			Y	-0-					5
01	519	N	519	-0-	-0-	B	-0-	519	3			Y	-0-					5
02	636	N	636	-0-	-0-	B	-0-	636	3			Y	-0-					5
03/01 BALANCING DATE STATUS ->				-0-														
03	496	N	452	-0-	-44	B	-0-	452	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

10	186	N	182	-0-	-4	B	-0-	182	3			Y	-0-					5
11	210	N	208	-0-	-2	B	-0-	208	3			Y	-0-					5
12	248	N	165	-0-	-83	B	-0-	165	3			Y	-0-					5
01	209	N	209	-0-	-0-	B	-0-	209	3			Y	-0-					5
02	211	N	211	-0-	-0-	B	-0-	211	3			Y	-0-					5
03/01 BALANCING DATE STATUS ->				-0-														
*03	181	N	181	-0-	-0-	B	-0-	181	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	204	-0-	-106	B	-0-	204	3			Y	-0-					5
11	180	N	178	-0-	-2	B	-0-	178	3			Y	-0-					5
12	288	N	288	-0-	-0-	B	-0-	288	3			Y	-0-					5
01	277	N	277	-0-	-0-	B	-0-	277	3			Y	-0-					5
02	269	N	269	-0-	-0-	B	-0-	269	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	185	-0-	-94	B	-0-	185	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	B	-0-	877	3			Y	-0-					31
11	840	N	805	-0-	-35	B	-0-	805	3			Y	-0-					31
12	837	N	785	-0-	-52	B	-0-	785	3			Y	-0-					31
01	868	N	756	-0-	-112	B	-0-	756	3			Y	-0-					31
02	783	N	681	-0-	-102	B	-0-	681	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	679	-0-	-96	B	-0-	679	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73	B	-0-	392	3			Y	-0-					7
11	450	N	405	-0-	-45	B	-0-	405	3			Y	-0-					7
12	587	N	587	-0-	-0-	B	-0-	587	3			Y	-0-					7
01	521	N	521	-0-	-0-	B	-0-	521	3			Y	-0-					7
02	450	N	450	-0-	-0-	B	-0-	450	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	395	-0-	-70	B	-0-	395	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
11	990	N	952	-0-	-38	B	-0-	952	3			N	-0-					-0-
12	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					-0-
01	1085	N	976	-0-	-109	B	-0-	976	3			N	-0-					-0-
02	928	N	787	-0-	-141	B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	B	-0-	202	3			N	-0-					-0-
11	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1022	-0-	-94 B	-0-	1003	2	19	9	N	17	186	1			75
11	1154	N	1154	-0-	-0- B	-0-	1126	2	28	9	N	25					100
12	1147	N	1007	-0-	-140 B	-0-	988	2	19	9	N	17					117
01	1077	N	1077	-0-	-0- B	-0-	1047	2	30	9	N	27					144
*02	1174	N	1174	-0-	-0- B	-0-	1139	2	35	9	N	32					176
03/01 BALANCING DATE STATUS -> -0-																	
*03	1287	N	1287	-0-	-0- B	-0-	1253	2	34	9	N	31					207

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

10 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
11 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
12 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
01 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
02 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

10 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
11 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
12 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
01 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
02 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT	-0-	-0- B	-0-						N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	372	N	285	-0-	-87 B	-0-	285	2			N	-0-					-0-
01	310	N	191	-0-	-119 B	-0-	191	2			N	-0-					-0-
02	261	N	197	-0-	-64 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

10	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
11	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					78
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					78
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					78
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					78
02	642	N	642	-0-	-0- B	-0-	544	3	98	9	N	89	167	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					35
11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					35
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					35
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					35
02	87	N	69	-0-	-18 B	-0-	69	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
*03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	114	3	1	9	N	1					65
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					65
12	168	N	168	-0-	-0- B	-0-	167	3	1	9	N	1					66
01	172	N	172	-0-	-0- B	-0-	168	3	4	9	N	4					70
02	164	N	164	-0-	-0- B	-0-	160	3	4	9	N	4					74
03/01 BALANCING DATE STATUS -> -0-																	
*03	165	N	165	-0-	-0- B	-0-	162	3	3	9	N	3					77

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					77
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					77
12	183	N	183	-0-	-0- B	-0-	182	3	1	9	N	1					78
01	174	N	174	-0-	-0- B	-0-	172	3	2	9	N	2					80
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
*03	180	N	180	-0-	-0- B	-0-	174	3	6	9	N	5					85

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					65
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					65
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					65
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					65
02	145	N	130	-0-	-15 B	-0-	130	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					65

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	368	-0-	-190 B	-0-	368	3			N	-0-					93
11	510	N	416	-0-	-94 B	-0-	416	3			N	-0-					93
12	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					93
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					93
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					93

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	194	-0-	-85 B	-0-	194	3			N	-0-					102
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					102
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					102
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					102
02	232	N	217	-0-	-15 B	-0-	217	3			N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	233	3	2	9	N	2					104

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	11	3	11	9	N	10					186
11	0	N	-0-	-0-	-0-	-0-					N	10					196
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	-0-	-0-	-0-	-0-					N	-0-					196
03	0	N	-0-	-0-	-0-	-0-					N	-0-					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	881	-0-	-669	-0-	881	3			Y	-0-					42
11	1500	#	830	-0-	-670	-0-	830	3			Y	-0-					42
12	1209	#	895	-0-	-314	-0-	895	3			Y	-0-	27	1			15
01	930	#	904	-0-	-26	-0-	904	3			Y	-0-					15
02	870	#	832	-0-	-38	-0-	832	3			Y	-0-					15
*03	903	R	903	-0-	-0-	-0-	903	3			Y	-0-	15	1			-0-

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	459	N	459	-0-	-0-	B -0-	459	3			N	-0-					-0-
*10	878	N	878	-0-	-0-	B -0-	878	3			N	-0-					-0-
*11	791	N	791	-0-	-0-	B -0-	791	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	B -0-	858	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	B -0-	299	3			N	-0-					-0-
*02	902	N	902	-0-	-0-	B -0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					32
11	510	N	500	-0-	-10	-0-	500	3			Y	-0-					32
12	558	N	415	-0-	-143	-0-	415	3			Y	-0-					32
01	DLQ G-10		318	-0-	318	318	318	3			Y	-0-					32
02	DLQ G-10		364	-0-	364	682	350	3	14	9	Y	13					45
03	DLQ G-10		826	-0-	826	1508	743	3	83	9	Y	75	37	1			83

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	67	1	1286	3	Y	109	117	1			97
							29	4	120	9							
11	1501	N	1501	-0-	-0-	-0-	62	1	1199	3	Y	193	164	1			126
							28	4	212	9							
12	729	N	729	-0-	-0-	-0-	37	1	679	3	Y	12	81	1			57
							13	9									
01	1488	N	311	-0-	-1177	-0-	9	1	224	3	Y	71	67	1			61
							78	9									
02	1450	N	762	-0-	-688	-0-	9	1	689	3	Y	58	54	1			65
							64	9									
*03	1041	N	1041	-0-	-0-	-0-	11	1	954	3	Y	69	56	1			78
							76	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	330	N	-0-	-0-	-330	-0-					N	-0-					155
12	248	N	-0-	-0-	-248	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	3	153	1			5
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					5
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					5

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

10	3100	N	5053	-0-	1953	1953	4955	3	98	9	N	89					294
11	3923	X	1970	-0-	-1953	-0-	1815	3	155	9	N	141	361	1			74
12	3764	X	3764	-0-	-0-	-0-	3679	3	85	9	N	77					151
01	2465	X	2465	-0-	-0-	-0-	2390	3	75	9	N	68					219
02	2462	X	2462	-0-	-0-	-0-	2356	3	106	9	N	96	183	1			132
*03	2070	X	2070	-0-	-0-	-0-	2035	3	35	9	N	32					164

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

10	3480	X	3480	-0-	-0-	-0-	3476	3	4	9	Y	4					217
11	1530	X	668	-0-	-862	-0-	660	3	8	9	Y	7					224
12	1920	X	1920	-0-	-0-	-0-	1889	3	31	9	Y	28					252
01	2387	X	1320	-0-	-1067	-0-	1289	3	31	9	Y	28	189	1			91
02	2987	X	1308	-0-	-1679	-0-	1295	3	13	9	Y	12					103
03	3193	X	1336	-0-	-1857	-0-	1300	3	36	9	Y	33					136

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3293	X	3293	-0-	-0-	-0-	3242	3	51	9	N	46	187	1			131
11	2460	X	1726	-0-	-734	-0-	1714	3	12	9	N	11					142
12	2511	X	1979	-0-	-532	-0-	1917	3	62	9	N	56					198
01	2511	X	1705	-0-	-806	-0-	1648	3	57	9	N	52					250
02	3074	X	1927	-0-	-1147	-0-	1862	3	65	9	N	59	187	1			122
03	3286	X	2038	-0-	-1248	-0-	2002	3	36	9	N	33					155

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

10	3100	N	4828	-0-	1728	2093	4726	3	102	9	N	93					209
11	2784	X	691	-0-	-2093	-0-	646	3	45	9	N	41	189	1			61
12	930	X	419	-0-	-511	-0-	386	3	33	9	N	30					91
01	930	X	126	-0-	-804	-0-	125	3	1	9	N	1					92
02	870	X	403	-0-	-467	-0-	379	3	24	9	N	22					114
03	930	X	906	-0-	-24	-0-	871	3	35	9	N	32					146

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

10	880	N	880	-0-	-0-	-0-	861	3	19	9	N	17					252
11	1500	N	306	-0-	-1194	-0-	296	3	10	9	N	9					261
12	1426	N	1025	-0-	-401	-0-	969	3	56	9	N	51					312
01	589	N	589	-0-	-0-	-0-	558	3	31	9	N	28					340
02	290	N	178	-0-	-112	-0-	176	3	2	9	N	2					342
03	1023	N	110	-0-	-913	-0-	110	3			N	-0-					342

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

10	252	N	252	-0-	-0-	-0-	160	3	92	9	Y	84	144	1	8	8	-0-
11	420	N	196	-0-	-224	-0-	196	3			Y	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	261	3	8	9	Y	7	7	8			-0-
02	203	N	87	-0-	-116	-0-	87	3			Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

10	999	N	999	-0-	-0-	-0-	995	3	4	9	N	4					133
11	780	N	219	-0-	-561	-0-	219	3			N	-0-					133
12	1426	N	1169	-0-	-257	-0-	1165	3	4	9	N	4					137
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					137
02	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5					142
*03	1385	N	1385	-0-	-0-	-0-	1368	3	17	9	N	15					157

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

10	3100	N	2771	-0-	-329	33	2706	3	65	9	N	59	190	1			56
11	2100	N	1298	-0-	-802	-0-	1263	3	35	9	N	32					88
12	2975	X	2975	-0-	-0-	-0-	2881	3	94	9	N	85					173
01	2697	X	1223	-0-	-1474	-0-	1187	3	36	9	N	33					206
02	2523	X	2491	-0-	-32	-0-	2404	3	87	9	N	79	191	1			94
03	2697	X	1035	-0-	-1662	-0-	998	3	37	9	N	34					128

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	517	3	12	9	N	11					212
11	640	N	640	-0-	-0-	-0-	621	3	19	9	N	17					229
12	770	N	770	-0-	-0-	-0-	724	3	46	9	N	42					271
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-	191	1			80
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					80
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					80

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	607	-0-	-261	-0-	582	3	25	9	N	23					105
11	870	N	245	-0-	-625	-0-	245	3			N	-0-					105
12	899	N	694	-0-	-205	-0-	694	3			N	-0-					105
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					105
02	874	N	874	-0-	-0-	-0-	859	3	15	9	N	14					119
*03	847	N	847	-0-	-0-	-0-	829	3	18	9	N	16					135

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1200	2	15	9	Y	14					93
11	551	N	551	-0-	-0-	-0-	536	2	15	9	Y	14					107
12	1240	N	824	-0-	-416	-0-	778	2	46	9	Y	42					149
01	1240	X	605	-0-	-635	-0-	573	2	32	9	Y	29	68	1			110
02	1160	X	443	-0-	-717	-0-	417	2	26	9	Y	24					134
03	1209	X	234	-0-	-975	-0-	190	2	44	9	Y	40					174

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3376	X	3376	-0-	-0-	-0-	3376	3			Y	-0-					78
11	3090	X	2988	-0-	-102	-0-	2988	3			Y	-0-					78
12	3193	X	3052	-0-	-141	-0-	3052	3			Y	-0-					78
01	DLQ G-10		3225	-0-	3225	3225	3225	3			Y	-0-					78
02	DLQ G-10		2933	-0-	2933	6158	2920	3	13	9	Y	12					90
03	DLQ G-10		3428	-0-	3428	9586	3344	3	84	9	Y	76	75	1			91

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1					109
11	390	N	262	-0-	-128	-0-	261	3	1	9	N	1					110
12	403	N	154	-0-	-249	-0-	154	3			N	-0-					110
01	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1					111
02	261	N	78	-0-	-183	-0-	78	3			N	-0-					111
03	155	N	106	-0-	-49	-0-	105	3	1	9	N	1					112

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

10	1848	N	1848	-0-	-0-	-0-	1813	3	35	9	N	32					82
11	1777	N	1777	-0-	-0-	-0-	1743	3	34	9	N	31					113
12	1880	N	1880	-0-	-0-	-0-	1847	3	33	9	N	30					143
01	1960	N	1960	-0-	-0-	-0-	1920	3	40	9	N	36					179
02	1711	N	1428	-0-	-283	-0-	1415	3	13	9	N	12					191
03	1829	N	1351	-0-	-478	-0-	1345	3	6	9	N	5	175	1			21

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					43
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					43
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					43
01	1352	N	1352	-0-	-0-	-0-	7	1	1345	3	N	-0-					43
02	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					43
03	279	N	254	-0-	-25	-0-	3	1	251	3	N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					35
11	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					35
12	1116	N	1067	-0-	-49	-0-	1067	3			N	-0-					35
01	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					35
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					35
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

10	780	N	780	-0-	-0-	-0-	779	3	1	9	N	1					152
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					152
12	775	N	759	-0-	-16	-0-	759	3			N	-0-					152
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					152
02	696	N	665	-0-	-31	-0-	665	3			N	-0-					152
03	744	N	621	-0-	-123	-0-	621	3			N	-0-					152

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 30281

03	2170	X	NO RPT	-0-	-2170	28111					N	NO RPT					-0-

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
RP OPERATING, L.L.C. 732229
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	23	3	19	9	N	17					153
11	0	N	-0-	-0-	-0-	-0-					N	4					157
12	31	N	-0-	-0-	-31	-0-					N	10					167
01	31	N	-0-	-0-	-31	-0-					N	10					177
02	0	N	-0-	-0-	-0-	-0-					N	4					181
03	0	N	-0-	-0-	-0-	-0-					N	4					185

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					146
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					146
12	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					146
01	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					146
02	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					146
*03	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					146

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	1380	#	138	-0-	-1242	-0-	138	3			N	-0-					-0-
12	1426	#	123	-0-	-1303	-0-	123	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	101	3	2	9	N	2					2
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					2

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					153
11	2010	N	1985	-0-	-25	-0-	1985	3			N	-0-					153
12	2077	N	1953	-0-	-124	-0-	1953	3			N	-0-					153
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					153
02	1914	N	1601	-0-	-313	-0-	1601	3			N	-0-					153
03	1953	N	1376	-0-	-577	-0-	1376	3			N	-0-					153

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	644	2	64	9	Y	58	66	1			46
11	539	N	539	-0-	-0-	-0-	480	2	59	9	Y	54	70	1			30
12	496	N	496	-0-	-0-	-0-	433	2	63	9	Y	57					87
01	713	N	241	-0-	-472	-0-	200	2	41	9	Y	37	89	1			35
02	522	N	-0-	-0-	-522	-0-					Y	38	48	1			25
03	496	N	334	-0-	-162	-0-	294	2	40	9	Y	36					61

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1630	-0-	-1370	3483	1630	2			Y	-0-					-0-
11	3000	N	1578	-0-	-1422	2061	1578	2			Y	-0-					-0-
12	3100	N	1628	-0-	-1472	589	1628	2			Y	-0-					-0-
01	2208	N	1619	-0-	-589	-0-	1619	2			Y	-0-					-0-
02	1450	N	1337	-0-	-113	-0-	1337	2			Y	-0-					-0-
*03	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
11	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
02	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
*03	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1318	-0-	-480	-0-	1303	2	15	9	N	14	171	1			56
11	1530	N	637	-0-	-893	-0-	617	2	20	9	N	18					74
12	1395	N	1264	-0-	-131	-0-	1203	2	61	9	N	55					129
01	1333	N	591	-0-	-742	-0-	576	2	15	9	N	14					143
02	973	N	973	-0-	-0-	-0-	942	3	31	9	N	28					171
*03	1488	N	1488	-0-	-0-	-0-	1463	3	25	9	N	23					194

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	162	-0-	-55	-0-	162	3			N	-0-					191
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					191
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					191
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					191
02	145	N	102	-0-	-43	-0-	102	3			N	-0-					191
*03	194	N	194	-0-	-0-	-0-	183	3	11	9	N	10					201

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

10	248	N	8	-0-	-240	-0-	8	3			N	-0-					182
11	30	N	-0-	-0-	-30	-0-					N	-0-					182
12	92	N	92	-0-	-0-	-0-	56	3	36	9	N	33					215
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					215
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					215
03	93	N	52	-0-	-41	-0-	19	3	33	9	N	30					245

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

*10	558		40	-0-	-518	-0-	12	2	28	9	Y	25	38	1			15
*11	640	N	640	-0-	-0-	-0-	593	2	47	9	Y	43					58
*12	779	N	779	-0-	-0-	-0-	726	2	53	9	Y	48					106
*01	939	N	939	-0-	-0-	-0-	904	2	35	9	Y	32	106	1			32
*02	1194	N	1194	-0-	-0-	-0-	1151	2	43	9	Y	39					71
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4267	R	4267	-0-	-0-	-0-	3285	3	884	4	Y	89	54	1			67
							98	9									
11	4246	R	4246	-0-	-0-	-0-	3294	3	839	4	Y	103	124	1			46
							113	9									
12	3955	R	3955	-0-	-0-	-0-	3815	3	140	9	Y	127	151	1			22
01	4050	R	4050	-0-	-0-	-0-	2745	3	1197	4	Y	98	63	1			57
							108	9									
*02	3774	R	3774	-0-	-0-	-0-	2455	3	1093	4	Y	205	148	1			114
							226	9									
03	3813	#	NO RPT	-0-	-3813	-0-					Y	NO RPT					114

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2164	R	2164	-0-	-0-	-0-	1602	3	431	4	Y	119	73	1			89
							131	9									
11	2167	R	2167	-0-	-0-	-0-	1607	3	409	4	Y	137	165	1			61
							151	9									
12	1940	R	1940	-0-	-0-	-0-	1760	3	180	9	Y	164	196	1			29
01	2067	R	2067	-0-	-0-	-0-	1339	3	584	4	Y	131	84	1			76
							144	9									
*02	2093	R	2093	-0-	-0-	-0-	1341	3	631	4	Y	110	147	1			39
							121	9									
03	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					39

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1535	-0-	-15	-0-	1535	3			N	-0-					101
11	1500	N	771	-0-	-729	-0-	771	3			N	-0-					101
12	1550	N	328	-0-	-1222	-0-	328	3			N	-0-					101
01	1550	N	80	-0-	-1470	-0-	80	3			N	-0-					101
02	754	N	82	-0-	-672	-0-	82	3			N	-0-					101
03	341	N	301	-0-	-40	-0-	301	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					81
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					81
12	682	N	547	-0-	-135	-0-	547	3			N	-0-					81
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					81
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					81
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	X	313	-0-	-0-	-0-	313	3			N	-0-					89
11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					89
12	93	X	74	-0-	-19	-0-	74	3			N	-0-					89
01	310	N	122	-0-	-188	-0-	122	3			N	-0-					89
02	145	N	78	-0-	-67	-0-	78	3			N	-0-					89
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					165
11	930	N	810	-0-	-120	-0-	810	2			N	-0-					165
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					165
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					165
*02	868	N	868	-0-	-0-	-0-	868	2			N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*02	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1					180
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					180

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			Y	-0-					-0-
01	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
02	T. A.		39	-0-	39	39	39	3			Y	-0-					-0-
03	T. A.		93	-0-	93	132	93	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF. 10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5859	-0-	-0-	-0-	5647	3	212	9	Y	193	181	1			73
11	5490	X	3340	-0-	-2150	-0-	3268	3	72	9	Y	65					138
12	6216	X	6216	-0-	-0-	-0-	6032	3	184	9	Y	167	168	1			137
01	5611	X	5342	-0-	-269	-0-	5291	3	51	9	Y	46	76	1			107
02	5481	X	5206	-0-	-275	-0-	5049	3	157	9	Y	143	152	1			98
03	6231	X	5414	-0-	-817	-0-	5289	3	125	9	Y	114	76	1			136

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3053	-0-	-47	3689	2976	3	77	9	Y	70	93	1			46
11	3000	N	1709	-0-	-1291	2398	1652	3	57	9	Y	52					98
12	3100	N	3476	-0-	376	2774	3347	3	129	9	Y	117	188	1			27
01	3100	N	2643	-0-	-457	2317	2586	3	57	9	Y	52					79
02	2900	N	2227	-0-	-673	1644	2121	3	106	9	Y	96	126	1			49
*03	4039	X	2395	-0-	-1644	-0-	2319	3	76	9	Y	69					118

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	344	3	77	9	Y	70	93	1			46
11	510	N	373	-0-	-137	-0-	307	3	66	9	Y	60					106
12	750	N	750	-0-	-0-	-0-	630	3	120	9	Y	109	188	1			27
01	496	N	496	-0-	-0-	-0-	440	3	56	9	Y	51					78
02	444	N	444	-0-	-0-	-0-	432	3	12	9	Y	11	64	1			25
03	527	N	483	-0-	-44	-0-	468	3	15	9	Y	14					39

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5935	X	5935	-0-	-0-	-0-	5794	3	141	9	Y	128	197	1			79
11	6960	X	4373	-0-	-2587	-0-	4282	3	91	9	Y	83					162
12	7192	X	6711	-0-	-481	-0-	6481	3	230	9	Y	209	205	1			166
01	7099	X	5708	-0-	-1391	-0-	5589	3	119	9	Y	108	114	1			160
02	6641	X	6278	-0-	-363	-0-	6059	3	219	9	Y	199	219	1			140
03	6696	X	6388	-0-	-308	-0-	6191	3	197	9	Y	179	114	1			205

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	X	15	-0-	-0-	-0-	15	3			Y	-0-					46
11	11400	X	19	-0-	-11381	-0-	19	3			Y	-0-					46
12	9827	X	45	-0-	-9782	-0-	45	3			Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		50	-0-	50	50	50	3			Y	-0-					57
*02	T. A.		-0-	-0-	-0-	50					Y	-0-					57
03	T. A.		-0-	-0-	-0-	50					Y	-0-	57	1			-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3317	-0-	217	1028	3241	3	76	9	Y	69					255
11	2312	N	1284	-0-	-1028	-0-	1253	3	31	9	Y	28					283
12	3100	N	3780	-0-	680	680	3662	3	118	9	Y	107	186	1			204
01	2632	X	1952	-0-	-680	-0-	1795	3	157	9	Y	143	191	1	5	8	151
02	3103	X	710	-0-	-2393	-0-	635	3	75	9	Y	68					219
03	3782	X	2674	-0-	-1108	-0-	2589	3	85	9	Y	77	185	1			111

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1217	-0-	-338	-0-	1165	3	52	9	Y	47	7	8			132
11	990	N	622	-0-	-368	-0-	608	3	14	9	Y	13	1	8			144
12	1307	N	1307	-0-	-0-	-0-	1261	3	46	9	Y	42	1	8			185
01	1060	N	1060	-0-	-0-	-0-	1045	3	15	9	Y	14	14	8			185
*02	1054	N	1054	-0-	-0-	-0-	1039	3	15	9	Y	14					199
03	1240	N	1108	-0-	-132	-0-	1100	3	8	9	Y	7	151	1			55

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	4621	-0-	4621	4621	4412	3	209	9	Y	190	77	1			113
02	14B2	EXT	3698	-0-	3698	8319	3540	3	158	9	Y	144	169	1			88
03	14B2	EXT	5287	-0-	5287	13606	5082	3	205	9	Y	186	186	1			88

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

10	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1					57
11	583	N	583	-0-	-0-	-0-	582	3	1	9	N	1					58
12	594	N	594	-0-	-0-	-0-	571	3	23	9	N	21					79
01	573	N	573	-0-	-0-	-0-	540	3	33	9	N	30					109
02	592	N	592	-0-	-0-	-0-	575	3	17	9	N	15					124
*03	640	N	640	-0-	-0-	-0-	617	3	23	9	N	21					145

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

10	5704	X	5665	-0-	-39	-0-	5657	3	8	9	N	7					81
11	5520	X	2953	-0-	-2567	-0-	2941	3	12	9	N	11					92
12	6574	X	6574	-0-	-0-	-0-	6518	3	56	9	N	51					143
01	5704	X	5459	-0-	-245	-0-	5423	3	36	9	N	33					176
02	5336	X	4959	-0-	-377	-0-	4935	3	24	9	N	22					198
03	6107	X	6038	-0-	-69	-0-	6031	3	7	9	N	6					204

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

10	3100	N	2128	-0-	-972	1084	2022	3	106	9	Y	96	190	1			77
11	2128	N	1044	-0-	-1084	-0-	1032	3	12	9	Y	11					88
12	2215	N	2215	-0-	-0-	-0-	1901	3	314	9	Y	285	189	1			184
01	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	Y	5	112	1			77
02	1015	N	295	-0-	-720	-0-	295	3			Y	-0-	22	1			55
03	2077	N	60	-0-	-2017	-0-	60	3			Y	-0-					55

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	-0-	2003	3	45	9	N	41					155
11	2010	N	1200	-0-	-810	-0-	1180	3	20	9	N	18					173
12	2333	N	2333	-0-	-0-	-0-	2216	3	117	9	N	106	185	1			94
01	1892	N	1892	-0-	-0-	-0-	1851	3	41	9	N	37					131
02	1826	N	1826	-0-	-0-	-0-	1797	3	29	9	N	26					157
03	2263	N	2060	-0-	-203	-0-	2016	3	44	9	N	40					197

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					74
11	1470	N	654	-0-	-816	-0-	654	3			N	-0-					74
12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					74
01	1452	N	1452	-0-	-0-	-0-	1365	3	87	9	N	79					153
02	1304	N	1304	-0-	-0-	-0-	1292	3	12	9	N	11					164
*03	1563	N	1563	-0-	-0-	-0-	1517	3	46	9	N	42	151	1			55

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
11	180	N	-0-	-0-	-180	-0-					Y	-0-					152
12	31	N	-0-	-0-	-31	-0-					Y	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287551 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.10808 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (STRAWN) //CONT.// 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7543		4105	-0-	-3438	-0-	82	1	3859	3	Y	149	122	1	4	8	60
							164	9									
11	2846		2653	-0-	-193	-0-	84	1	2368	3	Y	183	161	1			82
							201	9									
12	8168		5999	-0-	-2169	-0-	104	1	5480	3	Y	377	304	1			155
							415	9									
01	5688		4828	-0-	-860	-0-	88	1	4477	3	Y	239	295	1			99
							263	9									
02	3822		3767	-0-	-55	-0-	83	1	3418	3	Y	242	261	1			80
							266	9									
03	3968		3762	-0-	-206	-0-	84	1	3495	3	Y	166	178	1			68
							183	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1490	-0-	-339	-0-	44	1	1436	3	Y	9	30	1			4
							10	9									
11	1920	N	1675	-0-	-245	-0-	49	1	1609	3	Y	15					19
							17	9									
12	1749	N	1749	-0-	-0-	-0-	62	1	1658	3	Y	26	21	1			24
							29	9									
01	1975	N	1975	-0-	-0-	-0-	57	1	1879	3	Y	35	30	1			29
							39	9									
02	1624	N	1597	-0-	-27	-0-	46	1	1497	3	Y	49	52	1			26
							54	9									
*03	1832	N	1832	-0-	-0-	-0-	51	1	1741	3	Y	36	33	1			29
							40	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
02	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696		2635	-0-	-4061	1765	2635	3			N	-0-					-0-
11	6480		5506	-0-	-974	791	5506	2			N	-0-					-0-
12	6201		6053	-0-	-148	643	6053	2			N	-0-					-0-
01	5828	#	1404	-0-	-4424	-0-	1404	2			N	-0-					-0-
02	5800	R	5800	-0-	-0-	-0-	5800	2			N	-0-					-0-
*03	6200	R	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					55
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					55
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					55
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					55
02	435	N	403	-0-	-32	-0-	403	2			N	-0-					55
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1537	N	1473	-0-	-64	-0-	1473	2			N	-0-					-0-
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	570	N	493	-0-	-77	-0-	493	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	464	N	286	-0-	-178	-0-	286	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					10
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					10
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					10
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	5 46	1 9	509	3	N	42					124
11	540	N	458	-0-	-82	-0-	5 45	1 9	408	3	N	41					165
12	465	N	355	-0-	-110	-0-	5 41	1 9	309	3	N	37					202
01	558	N	448	-0-	-110	-0-	5 1	1 9	442	3	N	1					203
02	687	N	687	-0-	-0-	-0-	5 277	1 9	405	3	N	252	183	1			272
*03	614	N	614	-0-	-0-	-0-	5 1	1 9	608	3	N	1					273

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2637	N	818	-0-	-1819	-0-	5 23	1 9	790	3	N	21					124
11	958	X	958	-0-	-0-	-0-	5 28	1 9	925	3	N	25					149
12	823	X	823	-0-	-0-	-0-	5 54	1 9	764	3	N	49					198
01	1031	X	1031	-0-	-0-	-0-	5 40	1 9	986	3	N	36					234
02	1085	N	1085	-0-	-0-	-0-	5 42	1 9	1038	3	N	38					272
*03	1128	N	1128	-0-	-0-	-0-	5 36	1 9	1087	3	N	33	188	1			117

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	900	N	799	-0-	-101	-0-	799	3			N	-0-					-0-
12	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

UNIT PETROLEUM COMPANY 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	277	R	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	397	R	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	64					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					170
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					174
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					175

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	228	-0-	-20	-0-	228	2			N	-0-					98
11	240	#	204	-0-	-36	-0-	204	2			N	-0-					98
12	217	#	211	-0-	-6	-0-	211	2			N	-0-					98
01	217	#	214	-0-	-3	-0-	214	2			N	-0-					98
02	203	#	-0-	-0-	-203	-0-					N	-0-	98	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	261	N	246	-0-	-15	-0-	246	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	#	1373	-0-	-146	-0-	1370	3	3	9	N	3					30
11	1470	#	1325	-0-	-145	-0-	1319	3	6	9	N	5					35
12	1395	#	1280	-0-	-115	-0-	1274	3	6	9	N	5					40
01	1364	#	1217	-0-	-147	-0-	1217	3			N	-0-					40
02	1276	#	1269	-0-	-7	-0-	1269	3			N	-0-					40
03	1364	#	1296	-0-	-68	-0-	1296	3			N	-0-					40

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	459	-0-	-37	-0-	457	3	2	9	N	2					19
11	480	#	443	-0-	-37	-0-	440	3	3	9	N	3					22
12	465	#	427	-0-	-38	-0-	425	3	2	9	N	2					24
01	465	#	406	-0-	-59	-0-	406	3			N	-0-					24
02	435	#	423	-0-	-12	-0-	423	3			N	-0-					24
03	465	#	432	-0-	-33	-0-	432	3			N	-0-					24

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	516	-0-	-11	-0-	510	3	6	9	N	5					68
11	510	#	490	-0-	-20	-0-	487	3	3	9	N	3					71
12	527	#	496	-0-	-31	-0-	493	3	3	9	N	3					74
01	527	#	509	-0-	-18	-0-	506	3	3	9	N	3					77
02	512	R	512	-0-	-0-	-0-	510	3	2	9	N	2					79
03	527	#	500	-0-	-27	-0-	500	3			N	-0-					79

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	R	282	-0-	-0-	-0-	282	3			N	-0-	12	1			41
11	106	R	106	-0-	-0-	-0-	104	3	2	9	N	2					43
12	7	R	7	-0-	-0-	-0-	7	3			N	-0-					43
01	42	R	42	-0-	-0-	-0-	40	3	2	9	N	2					45
02	348	#	28	-0-	-320	-0-	26	3	2	9	N	2					47
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					47

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION

OXY USA INC. 630591

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	379	-0-	-86	-0-	379	2			N	-0-					54
11	450	#	357	-0-	-93	-0-	350	2	7	9	N	6					60
12	434	#	278	-0-	-156	-0-	278	2			N	-0-					60
01	434	#	292	-0-	-142	-0-	226	2	66	9	N	60					-0-
02	440	R	440	-0-	-0-	-0-	365	2	75	9	N	68					68
*03	427	R	427	-0-	-0-	-0-	425	2	2	9	N	2					70

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

10	31	#	19	-0-	-12	-0-	19	2			N	-0-					74
11	30	#	-0-	-0-	-30	-0-					N	-0-					74
12	31	#	-0-	-0-	-31	-0-					N	-0-					74
01	31	#	-0-	-0-	-31	-0-					N	74					-0-
02	29	#	-0-	-0-	-29	-0-					N	74					74
03	31	#	-0-	-0-	-31	-0-					N	-0-					74

TOC ENERGY RESOURCES, LLC 860965

BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

10	1228	R	1228	-0-	-0-	-0-	1228	3			N	-0-					35
11	1227	R	1227	-0-	-0-	-0-	1225	3	2	9	N	2					37
12	1271	#	508	-0-	-763	-0-	508	3			N	-0-					37
01	1271	#	407	-0-	-864	-0-	407	3			N	-0-					37
02	1189	#	379	-0-	-810	-0-	379	3			N	-0-					37
03	1271	#	201	-0-	-1070	-0-	201	3			N	-0-					37

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

10	930	#	928	-0-	-2	-0-	924	3	4	9	N	4					31
11	903	R	903	-0-	-0-	-0-	894	3	9	9	N	8					39
12	961	#	936	-0-	-25	-0-	928	3	8	9	N	7					46
01	961	#	956	-0-	-5	-0-	945	3	11	9	N	10					56
02	899	#	760	-0-	-139	-0-	752	3	8	9	N	7					63
03	930	#	920	-0-	-10	-0-	913	3	7	9	N	6					69

VERDAD OIL & GAS CORPORATION 884572

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	378	1	1430	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
11	1260	N	993	-0-	-267	-0-	993	3			N	-0-					-0-
12	1054	N	649	-0-	-405	-0-	649	3			N	-0-					-0-
01	1116	N	788	-0-	-328	-0-	788	3			N	-0-					-0-
02	957	N	897	-0-	-60	-0-	897	3			N	-0-					-0-
03	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

10	3100	X	3001	-0-	-99	-0-	3001	3			N	-0-					-0-
11	3000	X	2927	-0-	-73	-0-	2927	3			N	-0-					-0-
12	3100	X	2966	-0-	-134	-0-	2966	3			N	-0-					-0-
01	3007	N	2915	-0-	-92	-0-	2915	3			N	-0-					-0-
02	2842	N	2060	-0-	-782	-0-	2060	3			N	-0-					-0-
03	2976	N	2217	-0-	-759	-0-	2217	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

10	85002	X	82021	-0-	-2981	-0-	82021	3			N	-0-					-0-
11	82443	X	82443	-0-	-0-	-0-	82443	3			N	-0-					-0-
12	85002	X	82338	-0-	-2664	-0-	82338	3			N	-0-					-0-
01	84865	X	84865	-0-	-0-	-0-	84865	3			N	-0-					-0-
02	79692	X	79152	-0-	-540	-0-	79152	3			N	-0-					-0-
03	85188	X	30076	-0-	-55112	-0-	30076	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

10	43400	X	38823	-0-	-4577	-0-	38823	3			N	-0-					-0-
11	40560	X	38846	-0-	-1714	-0-	38846	3			N	-0-					-0-
12	41912	X	40479	-0-	-1433	-0-	40479	3			N	-0-					-0-
01	41199	X	41126	-0-	-73	-0-	41126	3			N	-0-					-0-
02	38126	X	38126	-0-	-0-	-0-	38126	3			N	-0-					-0-
03	40486	X	38890	-0-	-1596	-0-	38890	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	690	-0-	690	690	690	3			N	-0-					-0-
02	14B2	EXT	458	-0-	458	1148	458	3			N	-0-					-0-
03	14B2	EXT	726	-0-	726	1874	726	3			N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

10	1618	N	1618	-0-	-0-	-0-	206	1	1412	3	N	-0-					-0-
11	1890	N	1677	-0-	-213	-0-	189	1	1488	3	N	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

10	6541	X	6075	-0-	-466	-0-	6075	2			N	-0-					-0-
11	6540	X	6017	-0-	-523	-0-	6017	2			N	-0-					-0-
12	6758	X	6463	-0-	-295	-0-	6463	2			N	-0-					-0-
01	6758	X	6733	-0-	-25	-0-	6733	2			N	-0-					-0-
02	6561	X	6561	-0-	-0-	-0-	6561	2			N	-0-					-0-
*03	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

10	43617	X	40287	-0-	-3330	-0-	40287	2			N	-0-					-0-
11	42210	X	37955	-0-	-4255	-0-	37955	2			N	-0-					-0-
12	43617	X	38929	-0-	-4688	-0-	38929	2			N	-0-					-0-
01	42656	X	39361	-0-	-3295	-0-	39361	2			N	-0-					-0-
02	39498	X	37551	-0-	-1947	-0-	37551	2			N	-0-					-0-
03	40300	X	38447	-0-	-1853	-0-	38447	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

10	24428	X	22929	-0-	-1499	-0-	22929	2			N	-0-					-0-
11	23400	X	22868	-0-	-532	-0-	22868	2			N	-0-					-0-
12	24180	X	22710	-0-	-1470	-0-	22710	2			N	-0-					-0-
01	24180	X	23609	-0-	-571	-0-	23609	2			N	-0-					-0-
02	22251	X	22251	-0-	-0-	-0-	22251	2			N	-0-					-0-
*03	23751	X	23751	-0-	-0-	-0-	23751	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

10	4743	X	4703	-0-	-40	-0-	4703	2			N	-0-					-0-
11	4410	X	4375	-0-	-35	-0-	4375	2			N	-0-					-0-
12	4557	X	4510	-0-	-47	-0-	4510	2			N	-0-					-0-
01	4712	X	4558	-0-	-154	-0-	4558	2			N	-0-					-0-
02	4408	X	4325	-0-	-83	-0-	4325	2			N	-0-					-0-
03	4712	X	4575	-0-	-137	-0-	4575	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

10	4991	X	4878	-0-	-113	-0-	4878	2			N	-0-					-0-
11	4050	X	3823	-0-	-227	-0-	3823	2			N	-0-					-0-
12	5022	X	4004	-0-	-1018	-0-	4004	2			N	-0-					-0-
01	5022	X	4349	-0-	-673	-0-	4349	2			N	-0-					-0-
02	4698	X	4239	-0-	-459	-0-	4239	2			N	-0-					-0-
03	4867	X	4184	-0-	-683	-0-	4184	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	20613	-0-	-715	-0-	20613	2			N	-0-					-0-
11	20706	X	20706	-0-	-0-	-0-	20706	2			N	-0-					-0-
12	21618	X	21618	-0-	-0-	-0-	21618	2			N	-0-					-0-
01	21574	X	21574	-0-	-0-	-0-	21574	2			N	-0-					-0-
02	20199	X	20199	-0-	-0-	-0-	20199	2			N	-0-					-0-
03	21607	X	21538	-0-	-69	-0-	21538	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	18555	-0-	-758	-0-	18555	2			N	-0-					-0-
11	18570	X	16088	-0-	-2482	-0-	16088	2			N	-0-					-0-
12	19189	X	18540	-0-	-649	-0-	18540	2			N	-0-					-0-
01	18848	X	18847	-0-	-1	-0-	18847	2			N	-0-					-0-
02	18004	X	18004	-0-	-0-	-0-	18004	2			N	-0-					-0-
03	18569	X	17825	-0-	-744	-0-	17825	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2409	-0-	-40	-0-	2409	2			N	-0-					-0-
11	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
12	2449	N	2437	-0-	-12	-0-	2437	2			N	-0-					-0-
01	2418	N	2417	-0-	-1	-0-	2417	2			N	-0-					-0-
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
*03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	11121	-0-	-1527	-0-	11121	2			N	-0-					-0-
11	11310	X	9781	-0-	-1529	-0-	9781	2			N	-0-					-0-
12	11935	X	11639	-0-	-296	-0-	11639	2			N	-0-					-0-
01	11950	X	11950	-0-	-0-	-0-	11950	2			N	-0-					-0-
02	11225	X	11225	-0-	-0-	-0-	11225	2			N	-0-					-0-
*03	12391	X	12391	-0-	-0-	-0-	12391	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7484	-0-	-266	-0-	7484	2			N	-0-					-0-
11	7500	X	7357	-0-	-143	-0-	7357	2			N	-0-					-0-
12	7750	X	-0-	-0-	-7750	-0-					N	-0-					-0-
01	7750	X	-0-	-0-	-7750	-0-					N	-0-					-0-
02	7221	X	-0-	-0-	-7221	-0-					N	-0-					-0-
03	7595	X	-0-	-0-	-7595	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21926	X	21926	-0-	-0-	-0-	21926	3			N	-0-					-0-
11	20152	X	20152	-0-	-0-	-0-	20152	3			N	-0-					-0-
12	16681	X	16681	-0-	-0-	-0-	16681	3			N	-0-					-0-
*01	16132	X	16132	-0-	-0-	-0-	16132	3			N	-0-					-0-
02	14935	X	11190	-0-	-3745	-0-	11190	3			N	-0-					-0-
03	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					6
11	2430	X	1048	-0-	-1382	-0-	1048	2			N	-0-					6
12	2511	X	1443	-0-	-1068	-0-	1443	2			N	-0-					6
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					6
02	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					6
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20522	X	20092	-0-	-430	-0-	20092	3			N	-0-					-0-
11	19440	X	19200	-0-	-240	-0-	19200	3			N	-0-					-0-
12	20111	X	20111	-0-	-0-	-0-	20111	3			N	-0-					-0-
01	20088	X	-0-	-0-	-20088	-0-					N	-0-					-0-
02	18792	X	17985	-0-	-807	-0-	17985	3			N	-0-					-0-
03	20119	X	16236	-0-	-3883	-0-	16236	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	14516	-0-	-3123	-0-	14516	3			N	-0-					-0-
11	17070	X	15290	-0-	-1780	-0-	15290	3			N	-0-					-0-
12	17639	X	14233	-0-	-3406	-0-	14233	3			N	-0-					-0-
01	17639	X	12521	-0-	-5118	-0-	12521	3			N	-0-					-0-
02	14790	X	13797	-0-	-993	-0-	13797	3			N	-0-					-0-
03	15810	X	7437	-0-	-8373	-0-	7437	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55893	X	55260	-0-	-633	-0-	55260	3			N	-0-					-0-
11	54408	X	54408	-0-	-0-	-0-	54408	3			N	-0-					-0-
12	54839	X	53134	-0-	-1705	-0-	53134	3			N	-0-					-0-
01	57958	X	57958	-0-	-0-	-0-	57958	3			N	-0-					-0-
02	54084	X	54084	-0-	-0-	-0-	54084	3			N	-0-					-0-
03	55893	X	43372	-0-	-12521	-0-	43372	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44764	X	40537	-0-	-4227	-0-	40537	3			N	-0-					-0-
11	43320	X	39895	-0-	-3425	-0-	39895	3			N	-0-					-0-
12	44330	X	37786	-0-	-6544	-0-	37786	3			N	-0-					-0-
01	42129	X	41679	-0-	-450	-0-	41679	3			N	-0-					-0-
02	39382	X	38209	-0-	-1173	-0-	38209	3			N	-0-					-0-
03	41230	X	31218	-0-	-10012	-0-	31218	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

10	49431	X	49431	-0-	-0-	-0-	49431	3			N	-0-					-0-
11	48189	X	48189	-0-	-0-	-0-	48189	3			N	-0-					-0-
12	48298	X	47653	-0-	-645	-0-	47653	3			N	-0-					-0-
01	50239	X	50239	-0-	-0-	-0-	50239	3			N	-0-					-0-
02	46056	X	46056	-0-	-0-	-0-	46056	3			N	-0-					-0-
03	48298	X	38090	-0-	-10208	-0-	38090	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

10	2201	N	1262	-0-	-939	-0-	1262	3			N	-0-					-0-
11	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
12	1302	N	1103	-0-	-199	-0-	1103	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1972	N	1027	-0-	-945	-0-	1027	3			N	-0-					-0-
03	1116	N	824	-0-	-292	-0-	824	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

10	4092	X	2991	-0-	-1101	-0-	2991	3			N	-0-					-0-
11	3870	X	3616	-0-	-254	-0-	3616	3			N	-0-					-0-
12	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	3			N	-0-					-0-
02	3509	X	3487	-0-	-22	-0-	3487	3			N	-0-					-0-
03	3813	X	2671	-0-	-1142	-0-	2671	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

10	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
11	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

10	5557	X	5557	-0-	-0-	-0-	5557	3			N	-0-					-0-
11	5427	X	5427	-0-	-0-	-0-	5427	3			N	-0-					-0-
12	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
01	5998	X	5998	-0-	-0-	-0-	5998	3			N	-0-					-0-
02	4995	X	4995	-0-	-0-	-0-	4995	3			N	-0-					-0-
03	5022	X	3484	-0-	-1538	-0-	3484	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

10	55614	X	50209	-0-	-5405	-0-	50209	3			N	-0-					-0-
11	53820	X	48995	-0-	-4825	-0-	48995	3			N	-0-					-0-
12	55614	X	47464	-0-	-8150	-0-	47464	3			N	-0-					-0-
01	52111	X	51895	-0-	-216	-0-	51895	3			N	-0-					-0-
02	48762	X	48762	-0-	-0-	-0-	48762	3			N	-0-					-0-
03	50623	X	36957	-0-	-13666	-0-	36957	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

10	18817	X	17467	-0-	-1350	-0-	17467	3			N	-0-					-0-
11	17310	X	17273	-0-	-37	-0-	17273	3			N	-0-					-0-
12	17887	X	17769	-0-	-118	-0-	17769	3			N	-0-					-0-
01	17670	X	17632	-0-	-38	-0-	17632	3			N	-0-					-0-
02	16804	X	16804	-0-	-0-	-0-	16804	3			N	-0-					-0-
03	17856	X	10990	-0-	-6866	-0-	10990	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

10	31062	X	27748	-0-	-3314	-0-	27748	3			N	-0-					-0-
11	29760	X	27887	-0-	-1873	-0-	27887	3			N	-0-					-0-
12	30287	X	28214	-0-	-2073	-0-	28214	3			N	-0-					-0-
01	29543	X	28413	-0-	-1130	-0-	28413	3			N	-0-					-0-
02	26970	X	26693	-0-	-277	-0-	26693	3			N	-0-					-0-
03	28830	X	20614	-0-	-8216	-0-	20614	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5021	X	5021	-0-	-0-	-0-	5021	3			N	-0-					-0-
11	5456	X	5456	-0-	-0-	-0-	5456	3			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
01	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					-0-
02	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
*03	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

10	9641	X	7962	-0-	-1679	-0-	7962	3			N	-0-					-0-
11	10110	X	5077	-0-	-5033	-0-	5077	3			N	-0-					-0-
12	10447	X	1638	-0-	-8809	-0-	1638	3			N	-0-					-0-
01	14004	X	14004	-0-	-0-	-0-	14004	3			N	-0-					-0-
02	7830	X	6521	-0-	-1309	-0-	6521	3			N	-0-					-0-
03	7967	X	1448	-0-	-6519	-0-	1448	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

10	19654	X	15883	-0-	-3771	-0-	15883	3			N	-0-					-0-
11	19020	X	18662	-0-	-358	-0-	18662	3			N	-0-					-0-
12	19654	X	17196	-0-	-2458	-0-	17196	3			N	-0-					-0-
01	19375	X	18988	-0-	-387	-0-	18988	3			N	-0-					-0-
02	18038	X	17035	-0-	-1003	-0-	17035	3			N	-0-					-0-
03	19282	X	10580	-0-	-8702	-0-	10580	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

10	45260	X	43344	-0-	-1916	-0-	43344	3			N	-0-					-0-
11	43800	X	42397	-0-	-1403	-0-	42397	3			N	-0-					-0-
12	45260	X	41982	-0-	-3278	-0-	41982	3			N	-0-					-0-
01	44733	X	42932	-0-	-1801	-0-	42932	3			N	-0-					-0-
02	40977	X	40121	-0-	-856	-0-	40121	3			N	-0-					-0-
03	43803	X	21342	-0-	-22461	-0-	21342	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

10	25141	X	22715	-0-	-2426	-0-	22715	3			N	-0-					-0-
11	24060	X	21370	-0-	-2690	-0-	21370	3			N	-0-					-0-
12	24862	X	22095	-0-	-2767	-0-	22095	3			N	-0-					-0-
01	23715	X	23510	-0-	-205	-0-	23510	3			N	-0-					-0-
02	21257	X	21154	-0-	-103	-0-	21154	3			N	-0-					-0-
03	22723	X	13117	-0-	-9606	-0-	13117	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

10	18476	X	18296	-0-	-180	-0-	18296	3			N	-0-					-0-
11	18210	X	16588	-0-	-1622	-0-	16588	3			N	-0-					-0-
12	18817	X	13490	-0-	-5327	-0-	13490	3			N	-0-					-0-
01	18817	X	15761	-0-	-3056	-0-	15761	3			N	-0-					-0-
02	17110	X	11345	-0-	-5765	-0-	11345	3			N	-0-					-0-
03	18290	X	5510	-0-	-12780	-0-	5510	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

10	7435	X	7435	-0-	-0-	-0-	7435	3			N	-0-					-0-
11	7110	X	6936	-0-	-174	-0-	6936	3			N	-0-					-0-
12	7440	X	6624	-0-	-816	-0-	6624	3			N	-0-					-0-
01	7440	X	6183	-0-	-1257	-0-	6183	3			N	-0-					-0-
02	6960	X	5907	-0-	-1053	-0-	5907	3			N	-0-					-0-
03	7440	X	4617	-0-	-2823	-0-	4617	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	20149	-0-	-900	-0-	20149	3			N	-0-					-0-
11	20370	X	19391	-0-	-979	-0-	19391	3			N	-0-					-0-
12	21049	X	19664	-0-	-1385	-0-	19664	3			N	-0-					-0-
01	20491	X	19695	-0-	-796	-0-	19695	3			N	-0-					-0-
02	19169	X	18281	-0-	-888	-0-	18281	3			N	-0-					-0-
03	20150	X	11876	-0-	-8274	-0-	11876	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

10	13206	X	11503	-0-	-1703	-0-	11503	3			N	-0-					-0-
11	12750	X	11442	-0-	-1308	-0-	11442	3			N	-0-					-0-
12	12927	X	11470	-0-	-1457	-0-	11470	3			N	-0-					-0-
01	12927	X	11176	-0-	-1751	-0-	11176	3			N	-0-					-0-
02	11513	X	7400	-0-	-4113	-0-	7400	3			N	-0-					-0-
03	11811	X	6265	-0-	-5546	-0-	6265	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

10	14663	X	9036	-0-	-5627	-0-	9036	3			N	-0-					-0-
11	14190	X	11887	-0-	-2303	-0-	11887	3			N	-0-					-0-
12	14446	X	13789	-0-	-657	-0-	13789	3			N	-0-					-0-
01	14446	X	14120	-0-	-326	-0-	14120	3			N	-0-					-0-
02	11484	X	9039	-0-	-2445	-0-	9039	3			N	-0-					-0-
03	13795	X	6814	-0-	-6981	-0-	6814	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

10	29760	X	27844	-0-	-1916	-0-	27844	3			N	-0-					-0-
11	28800	X	27603	-0-	-1197	-0-	27603	3			N	-0-					-0-
12	29760	X	27965	-0-	-1795	-0-	27965	3			N	-0-					-0-
01	28892	X	27107	-0-	-1785	-0-	27107	3			N	-0-					-0-
02	26680	X	25034	-0-	-1646	-0-	25034	3			N	-0-					-0-
03	28520	X	28520	-0-	-0-	-0-	28520	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

10	10199	X	8555	-0-	-1644	-0-	8555	2			N	-0-					-0-
11	9870	X	8821	-0-	-1049	-0-	8821	2			N	-0-					-0-
12	9300	X	8948	-0-	-352	-0-	8948	2			N	-0-					-0-
01	9843	X	9843	-0-	-0-	-0-	9843	2			N	-0-					-0-
02	8700	X	7769	-0-	-931	-0-	7769	2			N	-0-					-0-
*03	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
11	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
*02	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4571	-0-	1471	1471	4571	3			N	-0-					-0-
11	1471	N	-0-	-0-	-1471	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	1147	X	94	-0-	-1053	-0-	94	3			N	-0-					-0-
02	1073	X	-0-	-0-	-1073	-0-					N	-0-					-0-
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3230	-0-	-149	-0-	411	1	2819	3	N	-0-					-0-
11	3600	X	2683	-0-	-917	-0-	302	1	2381	3	N	-0-					-0-
12	3720	X	3656	-0-	-64	-0-	764	1	2892	2	N	-0-					-0-
*01	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
02	3480	X	2631	-0-	-849	-0-	2631	2			N	-0-					-0-
03	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1085	N	843	-0-	-242	-0-	843	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	10153	-0-	-232	-0-	10153	3			N	-0-					-0-
11	10050	X	9900	-0-	-150	-0-	9900	3			N	-0-					-0-
12	10292	X	10221	-0-	-71	-0-	10221	3			N	-0-					-0-
01	10239	X	10239	-0-	-0-	-0-	10239	3			N	-0-					-0-
02	9570	X	9551	-0-	-19	-0-	9551	3			N	-0-					-0-
03	10230	X	6584	-0-	-3646	-0-	6584	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	947	-0-	-417	-0-	947	3			N	-0-					-0-
11	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1457	N	819	-0-	-638	-0-	819	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2933	-0-	-136	-0-	2933	3			N	-0-					-0-
11	5313	X	5313	-0-	-0-	-0-	5313	3			N	-0-					-0-
12	3973	X	3973	-0-	-0-	-0-	3973	3			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	3			N	-0-					-0-
02	2871	X	2010	-0-	-861	-0-	2010	3			N	-0-					-0-
03	3069	X	1472	-0-	-1597	-0-	1472	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	X	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
11	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
12	2728	X	2683	-0-	-45	-0-	2683	3			N	-0-					-0-
01	2976	N	2210	-0-	-766	-0-	2210	3			N	-0-					-0-
02	2581	N	2432	-0-	-149	-0-	2432	3			N	-0-					-0-
03	2697	N	1766	-0-	-931	-0-	1766	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3624	-0-	-406	-0-	12	1	3612	3	N	-0-					-0-
11	3540	X	3240	-0-	-300	-0-	8	1	3232	3	N	-0-					-0-
12	3596	X	3313	-0-	-283	-0-	3313	3			N	-0-					-0-
01	3627	X	3332	-0-	-295	-0-	3332	3			N	-0-					-0-
02	3393	X	3081	-0-	-312	-0-	3081	3			N	-0-					-0-
03	3627	X	2122	-0-	-1505	-0-	2122	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	4339	-0-	-3070	-0-	4339	3			N	-0-					-0-
11	4620	X	3986	-0-	-634	-0-	3986	3			N	-0-					-0-
12	5952	X	3978	-0-	-1974	-0-	3978	3			N	-0-					-0-
01	5952	X	3696	-0-	-2256	-0-	3696	3			N	-0-					-0-
02	5568	X	5262	-0-	-306	-0-	5262	3			N	-0-					-0-
03	4340	X	1656	-0-	-2684	-0-	1656	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4958	-0-	-1366	-0-	4958	3			N	-0-					-0-
11	6030	X	4513	-0-	-1517	-0-	4513	3			N	-0-					-0-
12	6293	X	5389	-0-	-904	-0-	5389	3			N	-0-					-0-
01	6293	X	5885	-0-	-408	-0-	5885	3			N	-0-					-0-
02	5887	X	5067	-0-	-820	-0-	5067	3			N	-0-					-0-
03	5394	X	4180	-0-	-1214	-0-	4180	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
12	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
02	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
*03	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2455	-0-	-56	-0-	2455	3			N	-0-					-0-
11	2460	N	2331	-0-	-129	-0-	2331	3			N	-0-					-0-
12	2573	N	2419	-0-	-154	-0-	2419	3			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
03	2418	N	1542	-0-	-876	-0-	1542	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6038	X	6038	-0-	-0-	-0-	6038	3			N	-0-					-0-
11	5136	X	5136	-0-	-0-	-0-	5136	3			N	-0-					-0-
12	5962	X	5962	-0-	-0-	-0-	5962	3			N	-0-					-0-
01	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*03	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13219	X	13219	-0-	-0-	-0-	13219	3			N	-0-					-0-
11	14309	X	14309	-0-	-0-	-0-	14309	3			N	-0-					-0-
12	13200	X	13200	-0-	-0-	-0-	13200	3			N	-0-					-0-
01	12952	X	12952	-0-	-0-	-0-	12952	3			N	-0-					-0-
02	11478	X	11478	-0-	-0-	-0-	11478	3			N	-0-					-0-
03	11873	X	7788	-0-	-4085	-0-	7788	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2634	-0-	-280	-0-	2634	3			N	-0-					-0-
11	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
12	2790	N	2643	-0-	-147	-0-	2643	3			N	-0-					-0-
01	2935	N	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
02	2697	N	1706	-0-	-991	-0-	1706	3			N	-0-					-0-
03	2635	N	2	-0-	-2633	-0-	2	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4184	X	4184	-0-	-0-	-0-	4184	3			N	-0-					-0-
11	3600	X	3447	-0-	-153	-0-	3447	3			N	-0-					-0-
12	3720	X	3094	-0-	-626	-0-	3094	3			N	-0-					-0-
01	4185	X	3138	-0-	-1047	-0-	3138	3			N	-0-					-0-
02	3915	X	2241	-0-	-1674	-0-	2241	3			N	-0-					-0-
03	4185	X	291	-0-	-3894	-0-	291	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12026	-0-	-1149	-0-	12026	3			N	-0-					-0-
11	12750	X	11532	-0-	-1218	-0-	11532	3			N	-0-					-0-
12	12772	X	11884	-0-	-888	-0-	11884	3			N	-0-					-0-
01	12586	X	11520	-0-	-1066	-0-	11520	3			N	-0-					-0-
02	11774	X	10636	-0-	-1138	-0-	10636	3			N	-0-					-0-
03	12028	X	5405	-0-	-6623	-0-	5405	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3088	-0-	-136	-0-	3088	3			N	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
12	3193	X	2815	-0-	-378	-0-	2815	3			N	-0-					-0-
01	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
02	3016	X	2438	-0-	-578	-0-	2438	3			N	-0-					-0-
03	3224	X	1093	-0-	-2131	-0-	1093	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8577	-0-	-320	-0-	8577	3			N	-0-					-0-
11	8610	X	7876	-0-	-734	-0-	7876	3			N	-0-					-0-
12	8897	X	7983	-0-	-914	-0-	7983	3			N	-0-					-0-
01	8680	X	8321	-0-	-359	-0-	8321	3			N	-0-					-0-
02	8120	X	6652	-0-	-1468	-0-	6652	3			N	-0-					-0-
03	8587	X	4914	-0-	-3673	-0-	4914	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	6550	-0-	-5540	-0-	6550	3			N	-0-					-0-
11	11700	X	11608	-0-	-92	-0-	11608	3			N	-0-					-0-
12	12090	X	6478	-0-	-5612	-0-	6478	3			N	-0-					-0-
01	11745	X	11745	-0-	-0-	-0-	11745	3			N	-0-					-0-
02	11223	X	6279	-0-	-4944	-0-	6279	3			N	-0-					-0-
03	11997	X	6309	-0-	-5688	-0-	6309	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4653	-0-	-648	-0-	4653	3			N	-0-					-0-
11	4840	X	4840	-0-	-0-	-0-	4840	3			N	-0-					-0-
12	4774	X	4379	-0-	-395	-0-	4379	3			N	-0-					-0-
01	4870	X	4870	-0-	-0-	-0-	4870	3			N	-0-					-0-
02	4669	X	4273	-0-	-396	-0-	4273	3			N	-0-					-0-
03	4991	X	2221	-0-	-2770	-0-	2221	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	9694	-0-	-3295	-0-	9694	3			N	-0-					-0-
11	12570	X	7347	-0-	-5223	-0-	7347	3			N	-0-					-0-
12	12989	X	10624	-0-	-2365	-0-	10624	3			N	-0-					-0-
01	11639	X	11639	-0-	-0-	-0-	11639	3			N	-0-					-0-
02	9512	X	9385	-0-	-127	-0-	9385	3			N	-0-					-0-
03	10633	X	8645	-0-	-1988	-0-	8645	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2301	-0-	2301	7198	2301	3			N	-0-					-0-
11	700	N	2206	-0-	1506	8704	2206	3			N	-0-					-0-
12	10987	X	2283	-0-	-8704	-0-	2283	3			N	-0-					-0-
01	2294	N	2131	-0-	-163	-0-	2131	3			N	-0-					-0-
02	2146	N	1434	-0-	-712	-0-	1434	3			N	-0-					-0-
03	2294	N	956	-0-	-1338	-0-	956	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6662	X	6662	-0-	-0-	-0-	6662	3			N	-0-					-0-
11	6992	X	6992	-0-	-0-	-0-	6992	3			N	-0-					-0-
12	7037	X	6655	-0-	-382	-0-	6655	3			N	-0-					-0-
01	7037	X	6877	-0-	-160	-0-	6877	3			N	-0-					-0-
02	6583	X	6211	-0-	-372	-0-	6211	3			N	-0-					-0-
03	7037	X	4810	-0-	-2227	-0-	4810	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2070	-0-	-255	-0-	2070	3			N	-0-					-0-
11	2130	N	2069	-0-	-61	-0-	2069	3			N	-0-					-0-
12	2201	N	2111	-0-	-90	-0-	2111	3			N	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
02	2001	N	1939	-0-	-62	-0-	1939	3			N	-0-					-0-
03	2108	N	2079	-0-	-29	-0-	2079	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4230	X	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-
11	4410	X	-0-	-0-	-4410	-0-					N	-0-					-0-
12	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
01	4557	X	4004	-0-	-553	-0-	4004	3			N	-0-					-0-
02	4176	X	2628	-0-	-1548	-0-	2628	3			N	-0-					-0-
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28582	X	26374	-0-	-2208	-0-	26374	3			N	-0-					-0-
11	27510	X	26961	-0-	-549	-0-	26961	3			N	-0-					-0-
12	28272	X	26807	-0-	-1465	-0-	26807	3			N	-0-					-0-
01	27445	X	27445	-0-	-0-	-0-	27445	3			N	-0-					-0-
02	26071	X	25116	-0-	-955	-0-	25116	3			N	-0-					-0-
03	27869	X	20933	-0-	-6936	-0-	20933	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5815	-0-	-199	-0-	5815	3			N	-0-					-0-
11	6390	X	5781	-0-	-609	-0-	5781	3			N	-0-					-0-
12	6603	X	5883	-0-	-720	-0-	5883	3			N	-0-					-0-
01	6603	X	5308	-0-	-1295	-0-	5308	3			N	-0-					-0-
02	5626	X	5332	-0-	-294	-0-	5332	3			N	-0-					-0-
03	5983	X	3887	-0-	-2096	-0-	3887	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2805	-0-	-295	-0-	2805	3			N	-0-					-0-
11	2970	X	2776	-0-	-194	-0-	2776	3			N	-0-					-0-
12	2914	X	2805	-0-	-109	-0-	2805	3			N	-0-					-0-
01	2790	N	2787	-0-	-3	-0-	2787	3			N	-0-					-0-
02	2697	N	2598	-0-	-99	-0-	2598	3			N	-0-					-0-
03	2790	N	2764	-0-	-26	-0-	2764	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4668	-0-	-323	-0-	4668	3			N	-0-					-0-
11	4830	X	4394	-0-	-436	-0-	4394	3			N	-0-					-0-
12	4991	X	3969	-0-	-1022	-0-	3969	3			N	-0-					-0-
01	4774	X	3566	-0-	-1208	-0-	3566	3			N	-0-					-0-
02	4408	X	3458	-0-	-950	-0-	3458	3			N	-0-					-0-
03	4681	X	2891	-0-	-1790	-0-	2891	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6143	-0-	-212	-0-	6143	3			N	-0-					-0-
11	6053	X	6053	-0-	-0-	-0-	6053	3			N	-0-					-0-
12	6169	X	4648	-0-	-1521	-0-	4648	3			N	-0-					-0-
01	6138	X	5245	-0-	-893	-0-	5245	3			N	-0-					-0-
02	5874	X	5874	-0-	-0-	-0-	5874	3			N	-0-					-0-
03	6262	X	5970	-0-	-292	-0-	5970	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	961	N	716	-0-	-245	-0-	716	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	456	-0-	-133	-0-	456	3			Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*03	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	540	N	234	-0-	-306	-0-	234	3			N	-0-					-0-
12	558	N	40	-0-	-518	-0-	40	3			N	-0-					-0-
01	620	N	113	-0-	-507	-0-	113	3			N	-0-					-0-
02	232	N	103	-0-	-129	-0-	103	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	861	-0-	-348	-0-	861	3			N	-0-					2
11	780	N	344	-0-	-436	-0-	344	3			N	-0-					2
12	806	N	4	-0-	-802	-0-	4	3			N	-0-					2
01	868	N	1	-0-	-867	-0-	1	3			N	-0-					2
02	319	N	27	-0-	-292	-0-	27	3			N	-0-					2
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	631	-0-	-144	-0-	631	3			N	-0-					53
11	600	N	363	-0-	-237	-0-	363	3			N	-0-					53
12	651	N	335	-0-	-316	-0-	335	3			N	-0-					53
01	620	N	102	-0-	-518	-0-	102	3			N	-0-					53
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					53
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	438	-0-	-89	-0-	438	3			N	-0-					3
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					3
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					3
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					3
02	435	N	385	-0-	-50	-0-	385	3			N	-0-					3
*03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					4
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					4
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					4
01	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					4
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					4
*03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
02	406	N	180	-0-	-226	-0-	180	3			N	-0-					-0-
03	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	185	-0-	-94	-0-	185	3			N	-0-					1
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					1
12	4	N	-0-	-0-	-4	-0-					N	-0-					1
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					1
*03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	112	-0-	-136	-0-	112	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					1
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					1
02	290	N	201	-0-	-89	-0-	201	3			N	-0-					1
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

10	713	N	664	-0-	-49	-0-	664	3			N	-0-					4
11	570	N	438	-0-	-132	-0-	438	3			N	-0-					4
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					4
01	651	N	567	-0-	-84	-0-	567	3			N	-0-					4
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					4
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

10	1736	N	-0-	-0-	-1736	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

10	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
11	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
*02	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

10	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
11	2280	N	1105	-0-	-1175	-0-	1105	2			N	-0-					-0-
12	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
01	2263	N	1696	-0-	-567	-0-	1696	2			N	-0-					-0-
02	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*03	2890	N	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

10	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-			-0-
11	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-			-0-
12	62	N	48	-0-	-14	-0-	10	1	38	2	N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	58	N	18	-0-	-40	-0-	18	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	166	-0-	-144	-0-	166	3			N	-0-			-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-
*01	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162	X	2897	-0-	-265	-0-	368	1	2529	3	N	-0-			75
11	3420	X	3086	-0-	-334	-0-	347	1	2739	3	N	-0-			75
12	3627	X	3416	-0-	-211	-0-	714	1	2702	2	N	-0-			75
*01	3627	X	-0-	-0-	-3627	-0-					N	-0-			75
02	3393	X	2278	-0-	-1115	-0-	2278	2			N	-0-			75
03	3193	X	-0-	-0-	-3193	-0-					N	-0-			75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1417	N	1417	-0-	-0-	-0-	180	1	1237	3	N	-0-			22
11	1449	N	1449	-0-	-0-	-0-	163	1	1286	3	N	-0-			22
12	1705	N	1705	-0-	-0-	-0-	356	1	1349	2	N	-0-			22
01	899	N	-0-	-0-	-899	-0-					N	-0-			22
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-			22
03	0	N	-0-	-0-	-0-	-0-					N	22			-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-			-0-
*03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	690	N	314	-0-	-376	-0-	314	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	2			N	-0-					-0-
*03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	341	N	192	-0-	-149	-0-	192	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1703	-0-	-436	-0-	1703	3			N	-0-					51
11	1740	N	607	-0-	-1133	-0-	607	3			N	-0-					51
12	1736	N	1201	-0-	-535	-0-	1201	3			N	-0-					51
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					51
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					51
*03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	813	-0-	-148	-0-	813	2			N	-0-					-0-
11	1050	N	918	-0-	-132	-0-	918	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
02	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
*03	1023	N	358	-0-	-665	-0-	358	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*03	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
11	1110	N	1109	-0-	-1	-0-	1109	2			N	-0-					-0-
12	1178	N	878	-0-	-300	-0-	878	2			N	-0-					-0-
01	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
02	1073	N	997	-0-	-76	-0-	997	2			N	-0-					-0-
*03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
11	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	2			N	-0-					-0-
*03	372	N	46	-0-	-326	-0-	46	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*03	527	N	238	-0-	-289	-0-	238	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
12	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
01	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
02	696	N	588	-0-	-108	-0-	588	3			N	-0-					-0-
*03	713	N	124	-0-	-589	-0-	124	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
11	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
12	713	N	529	-0-	-184	-0-	529	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	638	N	554	-0-	-84	-0-	554	3			N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1121	-0-	-119	-0-	1121	3			N	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	-0-	1332	3			N	-0-					-0-
01	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
02	1247	N	1124	-0-	-123	-0-	1124	3			N	-0-					-0-
*03	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*03	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	901	-0-	901	2736	901	3			N	-0-					-0-
11	700	N	887	-0-	187	2923	887	3			N	-0-					-0-
12	3100	N	905	-0-	-2195	728	905	3			N	-0-					-0-
01	1621	N	893	-0-	-728	-0-	893	3			N	-0-					-0-
02	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
*03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	406	N	336	-0-	-70	-0-	336	3			N	-0-					-0-
*03	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
11	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-
12	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
01	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
02	522	N	405	-0-	-117	-0-	405	3			N	-0-					-0-
*03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
11	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
12	961	N	793	-0-	-168	-0-	793	3			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	3			N	-0-					-0-
02	899	N	667	-0-	-232	-0-	667	3			N	-0-					-0-
*03	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	275	-0-	-97	-0-	275	3			Y	-0-					37
11	330	N	264	-0-	-66	-0-	264	3			Y	-0-					37
12	310	N	309	-0-	-1	-0-	309	3			Y	-0-					37
01	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					37
02	261	N	244	-0-	-17	-0-	244	3			Y	-0-					37
*03	310	N	283	-0-	-27	-0-	283	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1397	-0-	-215	-0-	1397	3			N	-0-					-0-
11	1530	N	1025	-0-	-505	-0-	1025	3			N	-0-					-0-
12	1333	N	1228	-0-	-105	-0-	1228	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3148	-0-	-603	-0-	3148	3			Y	-0-					98
11	3630	X	2931	-0-	-699	-0-	2931	3			Y	-0-					98
12	3162	X	3010	-0-	-152	-0-	3010	3			Y	-0-					98
01	99	X	99	-0-	-0-	-0-	99	3			Y	-0-					98
02	3291	X	3291	-0-	-0-	-0-	3291	3			Y	-0-					98
*03	3579	X	3579	-0-	-0-	-0-	3579	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	609	N	457	-0-	-152	-0-	457	3			N	-0-					-0-
*03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	493	N	456	-0-	-37	-0-	456	3			N	-0-					-0-
*03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	609	N	470	-0-	-139	-0-	470	3			N	-0-					-0-
*03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	548	-0-	-72	-0-	548	3			Y	-0-					14
11	600	N	598	-0-	-2	-0-	598	3			Y	-0-					14
12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					14
01	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					14
02	580	N	483	-0-	-97	-0-	483	3			Y	-0-					14
*03	682	N	493	-0-	-189	-0-	493	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
02	609	N	507	-0-	-102	-0-	507	3			N	-0-					-0-
*03	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	531	-0-	-399	-0-	531	2			N	-0-					-0-
11	900	N	663	-0-	-237	-0-	663	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	638	N	579	-0-	-59	-0-	579	2			N	-0-					-0-
*03	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	355	-0-	-141	-0-	355	2			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	551	N	346	-0-	-205	-0-	346	2			N	-0-					-0-
*03	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2464	-0-	-512	-0-	2464	2			N	-0-					-0-
11	2880	X	2290	-0-	-590	-0-	2290	2			N	-0-					-0-
12	2635	X	1980	-0-	-655	-0-	1980	2			N	-0-					-0-
01	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
02	2291	X	2017	-0-	-274	-0-	2017	2			N	-0-					-0-
*03	2449	X	1650	-0-	-799	-0-	1650	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2055	-0-	-425	-0-	2055	2			N	-0-					-0-
11	2250	N	2046	-0-	-204	-0-	2046	2			N	-0-					-0-
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	2046	N	1972	-0-	-74	-0-	1972	2			N	-0-					-0-
02	1972	N	1824	-0-	-148	-0-	1824	2			N	-0-					-0-
*03	2108	N	1484	-0-	-624	-0-	1484	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	203	N	133	-0-	-70	-0-	133	2			N	-0-					-0-
*03	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1401	-0-	-304	-0-	1401	2			N	-0-					-0-
11	1530	N	1506	-0-	-24	-0-	1506	2			N	-0-					-0-
12	1674	N	1508	-0-	-166	-0-	1508	2			N	-0-					-0-
01	1395	N	1252	-0-	-143	-0-	1252	2			N	-0-					-0-
02	1450	N	1084	-0-	-366	-0-	1084	2			N	-0-					-0-
*03	1519	N	966	-0-	-553	-0-	966	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
02	522	N	304	-0-	-218	-0-	304	2			N	-0-					-0-
*03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
02	1015	N	821	-0-	-194	-0-	821	2			N	-0-					-0-
*03	1023	N	643	-0-	-380	-0-	643	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1297	-0-	-222	-0-	1297	2			N	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
01	1302	N	1020	-0-	-282	-0-	1020	2			N	-0-					-0-
02	1450	N	942	-0-	-508	-0-	942	2			N	-0-					-0-
*03	1395	N	764	-0-	-631	-0-	764	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
11	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
12	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
02	957	N	726	-0-	-231	-0-	726	2			N	-0-					-0-
*03	899	N	610	-0-	-289	-0-	610	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
11	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	464	N	376	-0-	-88	-0-	376	2			N	-0-					-0-
*03	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	976	-0-	-233	-0-	976	2			N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					-0-
12	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-
01	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
02	1015	N	863	-0-	-152	-0-	863	2			N	-0-					-0-
*03	992	N	761	-0-	-231	-0-	761	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
*03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	2046	N	1034	-0-	-1012 B	-0-	1034	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	5266	-0-	5266 B	5266	5266	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	5266					N	-0-					-0-
12	5007	N	-0-	-0-	-5007 B	259					N	-0-					-0-
01	5474	N	5215	-0-	-259 B	-0-	5215	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0- B	11530					N	-0-					-0-
11	0		-0-	-0-	-0- B	11530					N	-0-					-0-
12	0		-0-	-0-	-0- B	11530					N	-0-					-0-
01	0		-0-	-0-	-0- B	11530					N	-0-					-0-
02	0		-0-	-0-	-0- B	11530					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11530																	
03	0		-0-	-0-	-0- B	11530					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	241	-0-	-162	-0-	241	3			N	-0-					1
11	300	N	-0-	-0-	-300	-0-					N	-0-					1
12	403	N	93	-0-	-310	-0-	93	2			N	-0-					1
01	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					1
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	#	4519	-0-	-317	-0-	4519	2			N	-0-					-0-
11	2626	R	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
12	5146		5216	-0-	70	70	5216	2			N	-0-					-0-
01	5216		4603	-0-	-613	-0-	4603	2			N	-0-					-0-
02	4611	#	3486	-0-	-1125	-0-	3486	2			N	-0-					-0-
03	4526	#	3857	-0-	-669	-0-	3857	2			N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3567	-0-	-525	-0-	3567	2			N	-0-					-0-
11	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
12	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
01	3968	X	3609	-0-	-359	-0-	3609	2			N	-0-					-0-
02	3712	X	2948	-0-	-764	-0-	2948	2			N	-0-					-0-
03	3565	X	3412	-0-	-153	-0-	3412	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	391	-0-	-415	-0-	391	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*12	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

10	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

10	930	N	664	-0-	-266	-0-	2 25	1 9	637	3	Y	23	21	1			8
11	840	N	620	-0-	-220	-0-	2 19	1 9	599	3	Y	17	23	1			2
12	837	N	649	-0-	-188	-0-	37 32	1 9	580	3	Y	29	26	1			5
01	662	N	662	-0-	-0-	-0-	37 37	1 9	588	3	Y	34	37	1			2
02	613	N	613	-0-	-0-	-0-	33 32	1 9	548	3	Y	29	30	1			1
*03	691	N	691	-0-	-0-	-0-	40 24	1 9	627	3	Y	22	16	1			7

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

10	62	N	-0-	-0-	-62	-0-					Y	3					3
11	60	N	38	-0-	-22	-0-	38	3			Y	-0-					3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	62	N	62	-0-	-0-	-0-	30	3	32	9	Y	29	20	1			12
02	29	N	-0-	-0-	-29	-0-					Y	-0-					12
*03	48	N	48	-0-	-0-	-0-	29	3	19	9	Y	17	14	1			15

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

10	3379	X	1270	-0-	-2109	-0-	1203	3	67	9	Y	61					99
11	2117	X	2117	-0-	-0-	-0-	1833	3	284	9	Y	258	188	1			169
12	1767	X	1521	-0-	-246	-0-	1486	3	35	9	Y	32	191	1			10
01	1395	X	1298	-0-	-97	-0-	1286	3	12	9	Y	11	8	1			13
02	1569	N	1569	-0-	-0-	-0-	1294	3	275	9	Y	250	197	1			66
03	1519	N	1455	-0-	-64	-0-	1311	3	144	9	Y	131	111	1			86

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

10	46	N	46	-0-	-0-	-0-	1	3	45	9	Y	41					89
11	303	N	303	-0-	-0-	-0-	147	3	156	9	Y	142	104	1			127
12	705	N	705	-0-	-0-	-0-	435	3	270	9	Y	245	285	1			87
01	763	N	763	-0-	-0-	-0-	531	3	232	9	Y	211	152	1			146
02	649	N	649	-0-	-0-	-0-	450	3	199	9	Y	181	143	1			184
*03	1308	N	1308	-0-	-0-	-0-	1020	3	288	9	Y	262	222	1			224

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

10	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

10	1430	N	1430	-0-	-0-	-0-	81	1	1349	3	Y	-0-					-0-
11	1500	N	1349	-0-	-151	-0-	85	1	1264	3	Y	-0-					-0-
12	1491	N	1491	-0-	-0-	-0-	91	1	1400	3	Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	89	1	1535	3	Y	-0-					-0-
02	1305	N	1121	-0-	-184	-0-	52	1	1069	3	Y	-0-					-0-
03	1488	N	1305	-0-	-183	-0-	73	1	1232	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

10	3751	#	3687	-0-	-64	-0-	257	1	3360	3	N	64					209
							70	9									
11	3630	#	3509	-0-	-121	-0-	134	1	3318	3	N	52	182	1			79
							57	9									
12	3751	#	3524	-0-	-227	-0-	169	1	3288	3	N	61					140
							67	9									
01	3751		3420	-0-	-331	-0-	405	1	2961	3	N	49					189
							54	9									
02	3509		3384	-0-	-125	-0-	387	1	2943	3	N	49	181	1			57
							54	9									
03	3689	#	2527	-0-	-1162	-0-	417	1	2060	3	N	45					102
							50	9									

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	810	N	743	-0-	-67	-0-	743	2			N	-0-					-0-
12	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
01	837	N	715	-0-	-122	-0-	715	2			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
11	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
12	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
01	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
12	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
11	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
12	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
01	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

10	651	N	550	-0-	-101	-0-	550	3			Y	-0-					45
11	630	N	608	-0-	-22	-0-	608	3			Y	-0-					45
12	651	N	518	-0-	-133	-0-	518	3			Y	-0-					45
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					45
02	580	N	569	-0-	-11	-0-	569	3			Y	-0-					45
*03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
*02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					182
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					182
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					182
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					182
02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					182
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					182

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	120	N	-0-	-0-	-120	-0-					N	-0-					143
12	93	N	-0-	-0-	-93	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	29					172

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	76	-0-	-203	-0-	76	3			N	-0-					201
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					201
12	124	N	115	-0-	-9	-0-	113	3	2	9	N	2					203
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					203
02	609	N	609	-0-	-0-	-0-	607	3	2	9	N	2					205
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					205

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

10	186	N	161	-0-	-25	B	-0-	161	2		N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-
01	155	N	137	-0-	-18	B	-0-	137	2		N	-0-					-0-
02	174	N	160	-0-	-14	B	-0-	160	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32	B	-0-	123	2		N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
11	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

*10	1054		51	-0-	-1003	-0-	39	2	12	9	Y	11	145	1			9
*11	1887	N	1887	-0-	-0-	-0-	1858	2	29	9	Y	26					35
*12	2305	N	2305	-0-	-0-	-0-	2273	2	32	9	Y	29					64
*01	2849	N	2849	-0-	-0-	-0-	2828	2	21	9	Y	19	64	1			19
*02	2900	N	3630	-0-	730	730	3604	2	26	9	Y	24					43
03	0	N	NO RPT	-0-	-0-	730					Y	NO RPT					43

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					68
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					68
12	124	N	27	-0-	-97	-0-	27	3			N	-0-					68
01	186	N	59	-0-	-127	-0-	59	3			N	-0-					68
02	116	N	-0-	-0-	-116	-0-					N	-0-					68
03	31	N	-0-	-0-	-31	-0-					N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		55	-0-	55	205	55	3			N	-0-					13
11	14B2 EXT		53	-0-	53	258	53	3			N	-0-					13
12	14B2 EXT		51	-0-	51	309	51	3			N	-0-					13
01	398	X	89	-0-	-309	-0-	89	3			N	-0-					13
02	58	N	-0-	-0-	-58	-0-					N	-0-					13
03	62	N	-0-	-0-	-62	-0-					N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	109	3	7	9	N	6					91
11	120	N	113	-0-	-7	-0-	106	3	7	9	N	6					97
12	124	N	115	-0-	-9	-0-	107	3	8	9	N	7					104
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					104
02	130	N	130	-0-	-0-	-0-	115	3	15	9	N	14					118
03	124	N	100	-0-	-24	-0-	93	3	7	9	N	6					124

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	175	175	1			-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-
12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	2	2	8			-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	1	N	-0-	-0-	-1	-0-					N	2	2	8			-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

10	775	N	708	-0-	-67	-0-	705	2	3	9	N	3	3	8			-0-
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					-0-
12	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	527	N	87	-0-	-440	-0-	87	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

10	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					196
11	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					197
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					197
01	62	N	-0-	-0-	-62	-0-					N	-0-	81	1			116
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					116
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					116

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-	97	6			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					13
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					13
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					13
02	290	N	286	-0-	-4	-0-	286	2			N	-0-					13
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	1	1	410	3	Y	-0-					-0-
11	300	N	71	-0-	-229	-0-	1	1	70	3	Y	-0-					-0-
12	434	N	389	-0-	-45	-0-	1	1	388	3	Y	-0-					-0-
01	403	N	262	-0-	-141	-0-	1	1	261	3	Y	-0-					-0-
02	58	N	1	-0-	-57	-0-	1	1			Y	-0-					-0-
03	403	N	1	-0-	-402	-0-	1	1			Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1052	-0-	-33	-0-	1	1	1050	3	N	1	169	1			21
							1	9									
11	1050	N	989	-0-	-61	-0-	1	1	978	3	N	9					30
							10	9									
12	1085	N	942	-0-	-143	-0-	1	1	921	3	N	18					48
							20	9									
01	1054	N	991	-0-	-63	-0-	1	1	978	3	N	11					59
							12	9									
02	957	N	892	-0-	-65	-0-	1	1	878	3	N	12					71
							13	9									
*03	950	N	950	-0-	-0-	-0-	1	1	940	3	N	8					79
							9	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	1	1	620	3	N	-0-					93
11	567	N	567	-0-	-0-	-0-	1	1	566	3	N	-0-					93
12	682	N	385	-0-	-297	-0-	1	1	384	3	N	-0-					93
01	773	N	773	-0-	-0-	-0-	1	1	772	3	N	-0-					93
02	688	N	688	-0-	-0-	-0-	1	1	687	3	N	-0-					93
*03	636	N	636	-0-	-0-	-0-	1	1	632	3	N	3					96
							3	9									

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	1	1	171	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	1	1	172	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
02	145	N	137	-0-	-8	-0-	1	1	136	3	N	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	1			N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	80	1	257	3	N	-0-					60
11	455	N	455	-0-	-0-	-0-	80	1	375	3	N	-0-					60
12	138	N	138	-0-	-0-	-0-	80	1	58	3	N	-0-					60
*01	949	N	949	-0-	-0-	-0-	80	1	869	3	N	-0-					60
*02	444	N	444	-0-	-0-	-0-	80	1	364	3	N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	315	-0-	-57	-0-	315	3			Y	-0-					27
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					27
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					27
02	290	N	207	-0-	-83	-0-	207	3			Y	-0-					27
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					27

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4	3	1			6
11	890	N	890	-0-	-0-	-0-	887	3	3	9	Y	3	6	1			3
12	818	N	818	-0-	-0-	-0-	811	3	7	9	Y	6	6	1			3
01	734	N	734	-0-	-0-	-0-	730	3	4	9	Y	4					7
*02	722	N	722	-0-	-0-	-0-	719	3	3	9	Y	3	6	1			4
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	560	-0-	-60	-0-	554	3	6	9	Y	5					88
11	600	N	536	-0-	-64	-0-	530	3	6	9	Y	5					93
12	682	N	280	-0-	-402	-0-	274	3	6	9	Y	5					98
01	558	N	461	-0-	-97	-0-	458	3	3	9	Y	3					101
*02	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					104
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					104

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1146	-0-	-32	-0-	1125	3	21	9	Y	19					71
11	1237	N	1237	-0-	-0-	-0-	1198	3	39	9	Y	35					106
12	1195	N	1195	-0-	-0-	-0-	1166	3	29	9	Y	26					132
01	1270	N	1270	-0-	-0-	-0-	1239	3	31	9	Y	28	97	1			63
02	1189	N	923	-0-	-266	-0-	900	3	23	9	Y	21					84
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					84

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					97
11	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					97
12	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					97
01	620	N	544	-0-	-76	-0-	544	3			Y	-0-					97
02	580	N	500	-0-	-80	-0-	500	3			Y	-0-					97
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					8
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					8
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					8
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					8
02	290	N	284	-0-	-6	-0-	284	3			Y	-0-					8
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3			Y	-0-					109
11	180	N	173	-0-	-7	-0-	173	3			Y	-0-					109
12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					109
01	186	N	179	-0-	-7	-0-	179	3			Y	-0-					109
02	174	N	166	-0-	-8	-0-	166	3			Y	-0-					109
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1					43
11	60	N	49	-0-	-11	-0-	48	3	1	9	Y	1					44
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					44
01	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1					45
02	58	N	45	-0-	-13	-0-	44	3	1	9	Y	1					46
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					46

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	3	1			6
11	856	N	856	-0-	-0-	-0-	853	3	3	9	Y	3	6	1			3
12	884	N	884	-0-	-0-	-0-	877	3	7	9	Y	6	6	1			3
01	973	N	973	-0-	-0-	-0-	969	3	4	9	Y	4					7
*02	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3	5	1			5
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	452	3	1	9	Y	1					18
11	450	N	365	-0-	-85	-0-	364	3	1	9	Y	1					19
12	475	N	475	-0-	-0-	-0-	474	3	1	9	Y	1					20
01	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					21
*02	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					22
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					22

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	259	-0-	-82	-0-	259	3			Y	-0-					58
11	300	N	187	-0-	-113	-0-	187	3			Y	-0-					58
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					58
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					58
*02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					58
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1007	-0-	-450	-0-	1003	3	4	9	Y	4	3	1			7
11	1458	N	1458	-0-	-0-	-0-	1456	3	2	9	Y	2	6	1			3
12	1507	N	1507	-0-	-0-	-0-	1499	3	8	9	Y	7	6	1			4
01	1319	N	1319	-0-	-0-	-0-	1316	3	3	9	Y	3					7
02	1421	N	1021	-0-	-400	-0-	1017	3	4	9	Y	4	6	1			5
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					5

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	389	3	2	9	Y	2					6
11	397	N	397	-0-	-0-	-0-	394	3	3	9	Y	3					9
12	372	N	345	-0-	-27	-0-	343	3	2	9	Y	2					11
01	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3	9	1			5
*02	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					7
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					7

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

10	744	N	638	-0-	-106	-0-	621	3	17	9	Y	15					77
11	690	N	621	-0-	-69	-0-	588	3	33	9	Y	30					107
12	713	N	601	-0-	-112	-0-	577	3	24	9	Y	22					129
01	689	N	689	-0-	-0-	-0-	664	3	25	9	Y	23	80	1			72
*02	648	N	648	-0-	-0-	-0-	628	3	20	9	Y	18					90
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					90

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

10	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					16
11	870	N	842	-0-	-28	-0-	842	3			Y	-0-					16
12	961	N	320	-0-	-641	-0-	320	3			Y	-0-					16
01	930	N	813	-0-	-117	-0-	813	3			Y	-0-					16
02	812	N	597	-0-	-215	-0-	597	3			Y	-0-					16
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					16

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

10	930	N	627	-0-	-303	-0-	626	3	1	9	Y	1					7
11	900	N	840	-0-	-60	-0-	840	3			Y	-0-					7
12	837	N	829	-0-	-8	-0-	828	3	1	9	Y	1	1	1			7
01	778	N	778	-0-	-0-	-0-	777	3	1	9	Y	1					8
02	812	N	722	-0-	-90	-0-	721	3	1	9	Y	1	1	1			8
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					8

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
12	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	106	-0-	-111	-0-	99	3	7	9	N	6					151
11	53	N	53	-0-	-0-	-0-	44	3	9	9	N	8					159
12	62	N	23	-0-	-39	-0-	14	3	9	9	N	8					167
01	93	N	19	-0-	-74	-0-	10	3	9	9	N	8					175
02	58	N	-0-	-0-	-58	-0-					N	7					182
03	31	N	15	-0-	-16	-0-	8	3	7	9	N	6	116	1			72

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					69
11	30	N	-0-	-0-	-30	-0-					N	-0-					69
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					69
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					69
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					69
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					182
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					182
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					182
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					182
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					182
03	403	N	79	-0-	-324	-0-	79	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					181
11	480	N	399	-0-	-81	-0-	399	3			N	-0-					181
12	496	N	62	-0-	-434	-0-	62	3			N	-0-					181
01	496	N	394	-0-	-102	-0-	394	3			N	-0-					181
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					181
*03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					181

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					125
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					125
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					125
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					125
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					125
03	279	N	233	-0-	-46	-0-	233	3			N	-0-					125

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	56	1	19	3	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					126
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					126
12	155	N	62	-0-	-93	-0-	62	3			N	-0-					126
01	155	N	-0-	-0-	-155	-0-					N	-0-					126
02	145	N	-0-	-0-	-145	-0-					N	-0-					126
03	62	N	-0-	-0-	-62	-0-					N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					51
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					51
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					51
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					51
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					51
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
02	435	N	373	-0-	-62	-0-	373	2			Y	-0-					-0-
03	527	N	247	-0-	-280	-0-	247	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	510	N	196	-0-	-314	-0-	196	2			N	-0-					-0-
12	527	N	8	-0-	-519	-0-	8	2			N	-0-					-0-
01	527	N	54	-0-	-473	-0-	54	2			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	707	-0-	-130	-0-	707	2			N	-0-					-0-
11	810	X	652	-0-	-158	-0-	652	2			N	-0-					-0-
12	837	X	736	-0-	-101	-0-	736	2			N	-0-					-0-
01	837	X	735	-0-	-102	-0-	735	2			N	-0-					-0-
02	783	X	669	-0-	-114	-0-	669	2			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	180					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					101
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					101
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					101
01	302	N	302	-0-	-0-	-0-	191	2	111	9	N	101					-0-
02	270	N	270	-0-	-0-	-0-	159	2	111	9	N	101					101
03	248	N	141	-0-	-107	-0-	141	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	165	2	138	9	N	125					125
01	182	N	182	-0-	-0-	-0-	168	2	14	9	N	13					138
02	176	N	176	-0-	-0-	-0-	158	2	18	9	N	16					154
*03	183	N	183	-0-	-0-	-0-	169	2	14	9	N	13					167

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
11	3000	N	3239	-0-	239	239	3239	2			N	-0-					-0-
12	3737	X	3498	-0-	-239	-0-	3387	2	111	9	N	101					101
01	3054	X	3054	-0-	-0-	-0-	3044	2	10	9	N	9					110
02	3068	X	3068	-0-	-0-	-0-	3054	2	14	9	N	13					123
*03	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					123

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*03	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1	1	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					187
11	660	N	404	-0-	-256	-0-	404	2			N	-0-					187
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					187
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					187
02	377	N	345	-0-	-32	-0-	345	2			N	-0-					187
03	434	N	337	-0-	-97	-0-	337	3			N	-0-					187

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

10	341	N	328	-0-	-13	-0-	328	3			N	-0-					135
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					135
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					135
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					135
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					135
03	372	N	307	-0-	-65	-0-	307	3			N	-0-					135

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

10	124	N	71	-0-	-53	-0-	71	3			N	-0-					147
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					147
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					147
01	62	N	-0-	-0-	-62	-0-					N	-0-					147
02	29	N	-0-	-0-	-29	-0-					N	-0-					147
03	31	N	-0-	-0-	-31	-0-					N	-0-					147

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

10	558	N	152	-0-	-406	-0-	152	3			N	-0-					23
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					23
12	589	N	461	-0-	-128	-0-	461	3			N	-0-					23
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					23
02	638	N	359	-0-	-279	-0-	359	3			N	-0-					23
03	465	N	-0-	-0-	-465	-0-					N	-0-					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					27
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					27
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
01	186	N	90	-0-	-96	-0-	90	3			Y	-0-					27
02	174	N	10	-0-	-164	-0-	10	3			Y	-0-					27
03	372	N	117	-0-	-255	-0-	117	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	302	-0-	-225	-0-	302	3			N	-0-					94
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					94
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					94
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					94
02	551	N	-0-	-0-	-551	-0-					N	-0-					94
03	620	N	-0-	-0-	-620	-0-					N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

10	31	N	-0-	-0-	-31	-0-					Y	-0-					17
11	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					17
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	58	N	-0-	-0-	-58	-0-					Y	-0-					17
03	31	N	-0-	-0-	-31	-0-					Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	9	N	-0-	-0-	-9	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

10	403	N	191	-0-	-212	-0-	191	3			Y	-0-					61
11	420	N	193	-0-	-227	-0-	193	3			Y	-0-					61
12	434	N	380	-0-	-54	-0-	380	3			Y	-0-					61
01	186	N	90	-0-	-96	-0-	90	3			Y	-0-					61
02	174	N	10	-0-	-164	-0-	10	3			Y	-0-					61
03	372	N	117	-0-	-255	-0-	117	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

10	798	N	798	-0-	-0-	-0-	756	2	42	9	N	38					119
11	686	N	686	-0-	-0-	-0-	647	2	39	9	N	35					154
12	689	N	689	-0-	-0-	-0-	646	2	43	9	N	39	4	8			189
01	660	N	660	-0-	-0-	-0-	624	2	36	9	N	33	165	1			57
02	629	N	629	-0-	-0-	-0-	594	2	35	9	N	32					89
*03	629	N	629	-0-	-0-	-0-	590	2	39	9	N	35	3	8			121

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

10	379	N	379	-0-	-0-	-0-	13	2	366	9	N	333	355	1			179
11	362	N	362	-0-	-0-	-0-	9	2	353	9	N	321	357	1			143
12	279	N	-0-	-0-	-279	-0-					N	328	168	1	7	8	296
01	362	N	362	-0-	-0-	-0-	12	2	350	9	N	318	342	1	1	8	271
02	331	N	331	-0-	-0-	-0-	11	2	320	9	N	291	338	1			224
*03	277	N	277	-0-	-0-	-0-	10	2	267	9	N	243	345	1	1	8	121

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

10	527	N	471	-0-	-56	-0-	470	2	1	9	N	1					99
11	717	N	717	-0-	-0-	-0-	708	2	9	9	N	8					107
12	604	N	604	-0-	-0-	-0-	597	2	7	9	N	6					113
01	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					118
02	667	N	491	-0-	-176	-0-	482	2	9	9	N	8					126
03	589	N	471	-0-	-118	-0-	462	2	9	9	N	8					134

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

10	558	N	507	-0-	-51	-0-	507	2			Y	-0-					40
11	540	N	480	-0-	-60	-0-	480	2			Y	-0-					40
12	589	N	475	-0-	-114	-0-	475	2			Y	-0-					40
01	496	N	478	-0-	-18	-0-	478	2			Y	-0-					40
02	464	N	397	-0-	-67	-0-	397	2			Y	-0-					40
03	465	N	412	-0-	-53	-0-	412	2			Y	-0-					40

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

10	196	N	196	-0-	-0-	-0-	162	2	34	9	Y	31					33
11	240	N	152	-0-	-88	-0-	110	2	42	9	Y	38	3	8			68
12	155	N	109	-0-	-46	-0-	67	2	42	9	Y	38	6	8			100
01	124	N	96	-0-	-28	-0-	73	2	23	9	Y	21	89	1	1	8	31
02	116	N	65	-0-	-51	-0-	65	2			Y	-0-					31
*03	3100	N	8374	-0-	5274	5274	8191	2	183	9	Y	166	20	8			177

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	278	-0-	-559	-0-	72	1	206	3	N	-0-					180
11	498	N	498	-0-	-0-	-0-	72	1	426	3	N	-0-					180
12	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					180
01	275	N	275	-0-	-0-	-0-	72	1	203	3	N	-0-					180
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2019

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
02	377	N	326	-0-	-51	-0-	326	2			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4389	X	4389	-0-	-0-	-0-	205	1	4184	3	N	-0-					-0-
11	4209	X	4209	-0-	-0-	-0-	215	1	3994	3	N	-0-					-0-
12	4402	X	4010	-0-	-392	-0-	186	1	3824	3	N	-0-					-0-
01	4402	X	3862	-0-	-540	-0-	193	1	3669	3	N	-0-					-0-
02	4118	X	1385	-0-	-2733	-0-	74	1	1311	3	N	-0-					-0-
03	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4786	-0-	-50	-0-	224	1	4562	3	N	-0-					-0-
11	4417	X	4417	-0-	-0-	-0-	225	1	4192	3	N	-0-					-0-
12	5084	X	4468	-0-	-616	-0-	207	1	4261	3	N	-0-					-0-
01	5084	X	4295	-0-	-789	-0-	215	1	4080	3	N	-0-					-0-
02	4756	X	1362	-0-	-3394	-0-	73	1	1289	3	N	-0-					-0-
03	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4932	X	4932	-0-	-0-	-0-	231	1	4701	3	N	-0-					-0-
11	4335	X	4335	-0-	-0-	-0-	221	1	4114	3	N	-0-					-0-
12	5022	X	3846	-0-	-1176	-0-	178	1	3668	3	N	-0-					-0-
01	5022	X	3923	-0-	-1099	-0-	196	1	3727	3	N	-0-					-0-
02	4698	X	1273	-0-	-3425	-0-	68	1	1205	3	N	-0-					-0-
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3327	-0-	-145	-0-	156	1	3171	3	N	-0-					-0-
11	3685	X	3685	-0-	-0-	-0-	188	1	3497	3	N	-0-					-0-
12	3611	X	3611	-0-	-0-	-0-	167	1	3444	3	N	-0-					-0-
01	3534	X	2735	-0-	-799	-0-	137	1	2598	3	N	-0-					-0-
02	3567	X	738	-0-	-2829	-0-	39	1	699	3	N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	297	3	31	9	N	28	79	1			87
11	2243	N	2243	-0-	-0-	-0-	2185	3	58	9	N	53	97	1			43
12	3100	N	3215	-0-	115	115	3170	3	45	9	N	41					84
01	2849	N	2734	-0-	-115	-0-	2687	3	47	9	N	43					127
02	2900	N	3198	-0-	298	298	3152	3	46	9	N	42	101	1			68
03	217		3229	-0-	3012	3310	3204	3	25	9	N	23					91

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	#	6726	-0-	-1985	-0-	6510	3	216	9	Y	196	281	1			158
11	6973	R	6973	-0-	-0-	-0-	6758	3	215	9	Y	195	160	1			193
12	7171	R	7171	-0-	-0-	-0-	6932	3	239	9	Y	217	244	1			166
01	6727	#	3760	-0-	-2967	-0-	3610	3	150	9	Y	136	172	1			130
02	6728	#	2240	-0-	-4488	-0-	2099	3	141	9	Y	128	134	1			124
03	7502	#	2425	-0-	-5077	-0-	2171	3	254	9	Y	231	195	1			160

CORVETTE (WOLFCAMP) //CONT.// 20844 500 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2221	-0-	2221	197550	2221	1			Y	-0-					37
11	DLQ	G-10	1300	-0-	1300	198850	1300	1			Y	-0-					37
12	DLQ	G-10	1323	-0-	1323	200173	1323	1			Y	-0-					37
01	DLQ	G-10	1979	-0-	1979	202152	1979	1			Y	-0-					37
02	DLQ	G-10	1414	-0-	1414	203566	1414	1			Y	-0-					37
03	DLQ	G-10	NO RPT	-0-	-0-	203566					Y	NO RPT					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	-0-	-0-	-279	-0-					N	-0-					192
11	270	#	-0-	-0-	-270	-0-					N	-0-					192
12	31	#	-0-	-0-	-31	-0-					N	-0-					192
01	0	#	-0-	-0-	-0-	-0-					N	-0-					192
02	0	#	-0-	-0-	-0-	-0-					N	-0-					192
03	0	#	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	155	#	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	#	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	611	-0-	-133	-0-	611	3			N	-0-					50
11	720	#	605	-0-	-115	-0-	605	3			N	-0-					50
12	744	#	667	-0-	-77	-0-	667	3			N	-0-					50
01	744	#	640	-0-	-104	-0-	640	3			N	-0-					50
02	609	#	593	-0-	-16	-0-	593	3			N	-0-					50
*03	713	R	713	-0-	-0-	-0-	713	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	372	N	133	-0-	-239	-0-	133	2			N	-0-					-0-
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	#	1164	-0-	-76	-0-	1124	2	40	9	N	36					145
11	1200	#	723	-0-	-477	-0-	686	2	37	9	N	34					179
12	1240	#	719	-0-	-521	-0-	690	2	29	9	N	26					205
01	1240	#	1176	-0-	-64	-0-	1143	2	33	9	N	30	172	1			63
02	1102	#	982	-0-	-120	-0-	947	2	35	9	N	32					95
03	1178	#	1173	-0-	-5	-0-	1127	2	46	9	N	42					137

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					18
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					18
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					18
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					43
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					43
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					215
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					215
12	372	N	307	-0-	-65	-0-	307	2			N	-0-					215
01	403	N	285	-0-	-118	-0-	285	2			N	-0-					215
02	348	N	346	-0-	-2	-0-	346	2			N	-0-					215
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-
12	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
02	406	N	373	-0-	-33	-0-	373	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	203	N	179	-0-	-24	-0-	179	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	311	-0-	-154	-0-	311	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	DLQ G-10		333	-0-	333	333	333	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	1151	2	2	9	N	2	5	1			1
11	1070	N	1070	-0-	-0-	-0-	1068	2	2	9	N	2					3
12	1364	N	931	-0-	-433	-0-	928	2	3	9	N	3					6
01	1218	N	1218	-0-	-0-	-0-	1216	2	2	9	N	2	5	1			3
02	1044	N	723	-0-	-321	-0-	721	2	2	9	N	2					5
*03	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	DLQ G-10		412	-0-	412	412	412	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					-0-
11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1426	N	1316	-0-	-110	-0-	1316	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	Y	3	8	1			1
11	1260	N	895	-0-	-365	-0-	891	2	4	9	Y	4					5
12	1054	N	944	-0-	-110	-0-	938	2	6	9	Y	5					10
01	1129	N	1129	-0-	-0-	-0-	1126	2	3	9	Y	3	8	1			5
02	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					7
03	DLQ G-10		915	-0-	915	915	912	2	3	9	Y	3	8	1			2

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	510	2	4	9	Y	4	8	1			1
11	588	N	588	-0-	-0-	-0-	585	2	3	9	Y	3					4
12	620	N	454	-0-	-166	-0-	448	2	6	9	Y	5					9
01	401	N	401	-0-	-0-	-0-	398	2	3	9	Y	3	8	1			4
02	580	N	358	-0-	-222	-0-	355	2	3	9	Y	3					7
03	DLQ G-10		376	-0-	376	376	374	2	2	9	Y	2	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					5
11	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					5
12	1364	N	1229	-0-	-135	-0-	1228	2	1	9	Y	1					6
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					6
02	1363	N	769	-0-	-594	-0-	767	2	2	9	Y	2					8
03	DLQ G-10		772	-0-	772	772	772	2			Y	-0-					8

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	435	N	406	-0-	-29	-0-	406	2			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
11	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
12	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					8
11	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	N	1					9
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					9
01	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	N	1					10
02	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					13
*03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					13

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3	6	1			1
11	570	N	564	-0-	-6	-0-	562	2	2	9	N	2					3
12	598	N	598	-0-	-0-	-0-	595	2	3	9	N	3					6
01	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3	6	1			3
02	899	N	899	-0-	-0-	-0-	897	2	2	9	N	2					5
*03	887	N	887	-0-	-0-	-0-	886	2	1	9	N	1	5	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-	1	1			-0-
11	2340	N	2167	-0-	-173	-0-	2166	2	1	9	N	1					1
12	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					1
01	2127	N	2127	-0-	-0-	-0-	2126	2	1	9	N	1	1	1			1
02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					1
*03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	530	-0-	-245	-0-	530	2			N	-0-					-0-
11	1590	N	727	-0-	-863	-0-	727	2			N	-0-					-0-
12	1302	N	559	-0-	-743	-0-	559	2			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
02	696	N	495	-0-	-201	-0-	495	2			N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1028	-0-	-739	-0-	1028	2			N	-0-					2
11	1763	N	1763	-0-	-0-	-0-	1762	2	1	9	N	1					3
12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					3
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					3
02	1711	N	1138	-0-	-573	-0-	1137	2	1	9	N	1					4
03	1581	N	1479	-0-	-102	-0-	1479	2			N	-0-					4

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1190	-0-	-81	-0-	1190	2			N	-0-					-0-
11	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
02	1479	N	904	-0-	-575	-0-	904	2			N	-0-					-0-
03	1426	N	668	-0-	-758	-0-	668	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
11	720	N	523	-0-	-197	-0-	523	2			N	-0-					-0-
12	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
02	493	N	427	-0-	-66	-0-	427	2			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	853	-0-	-232	-0-	853	2			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	1015	N	966	-0-	-49	-0-	966	2			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

10	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	667	N	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

10	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
12	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1305	N	1246	-0-	-59	-0-	1246	3			N	-0-					-0-
03	1333	N	1075	-0-	-258	-0-	1075	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	600	N	455	-0-	-145	-0-	455	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	435	N	290	-0-	-145	-0-	290	3			N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

10	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	136	-0-	-298	-0-	136	3			Y	-0-					1
11	420	N	240	-0-	-180	-0-	240	3			Y	-0-					1
12	434	N	230	-0-	-204	-0-	230	3			Y	-0-					1
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
02	232	N	200	-0-	-32	-0-	200	3			Y	-0-					1
*03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					3
11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3
12	403	N	290	-0-	-113	-0-	290	3			Y	-0-					3
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
02	348	N	99	-0-	-249	-0-	99	3			Y	-0-					3
03	279	N	202	-0-	-77	-0-	202	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	899	-0-	-31	-0-	899	3			Y	-0-					4
11	870	N	836	-0-	-34	-0-	836	3			Y	-0-					4
12	899	N	850	-0-	-49	-0-	850	3			Y	-0-					4
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					4
02	812	N	580	-0-	-232	-0-	580	3			Y	-0-					4
03	837	N	792	-0-	-45	-0-	792	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					3
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					3
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					3
01	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					3
02	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					3
03	713	N	497	-0-	-216	-0-	497	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					1
12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
02	116	N	70	-0-	-46	-0-	70	3			Y	-0-					1
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					1
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					3
11	60	N	-0-	-0-	-60	-0-					Y	-0-					3
12	62	N	-0-	-0-	-62	-0-					Y	-0-					3
01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
*03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			Y	-0-					1
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
*03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	783	N	505	-0-	-278	-0-	505	3			N	-0-					-0-
03	713	N	466	-0-	-247	-0-	466	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
02	87	N	69	-0-	-18	-0-	69	3			Y	-0-					1
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
01	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
02	464	N	159	-0-	-305	-0-	159	3			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
11	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
12	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
11	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	464	N	460	-0-	-4	-0-	460	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	783	N	600	-0-	-183	-0-	600	3			N	-0-					-0-
03	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					1
11	120	N	78	-0-	-42	-0-	78	3			Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	87	N	-0-	-0-	-87	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
*03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					1
12	93	N	60	-0-	-33	-0-	60	3			Y	-0-					1
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	232	N	213	-0-	-19	-0-	213	3			N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					1
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					1
12	186	N	170	-0-	-16	-0-	170	3			Y	-0-					1
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
*03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	344	-0-	-245	-0-	344	3			N	-0-					-0-
11	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	360	N	241	-0-	-119	-0-	241	3			N	-0-					-0-
12	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					4
11	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					4
12	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					4
01	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					4
02	1073	N	1057	-0-	-16	-0-	1057	3			Y	-0-					4
03	1147	N	410	-0-	-737	-0-	410	3			Y	-0-					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					1
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					1
12	217	N	216	-0-	-1	-0-	216	3			Y	-0-					1
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
02	203	N	197	-0-	-6	-0-	197	3			Y	-0-					1
03	217	N	174	-0-	-43	-0-	174	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					1
12	310	N	286	-0-	-24	-0-	286	3			Y	-0-					1
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					1
02	261	N	258	-0-	-3	-0-	258	3			Y	-0-					1
03	279	N	202	-0-	-77	-0-	202	3			Y	-0-					1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	398	-0-	-172	-0-	398	3			N	-0-					-0-
12	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	377	N	115	-0-	-262	-0-	115	3			N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	667	N	619	-0-	-48	-0-	619	3			N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	1044	N	681	-0-	-363	-0-	681	3			N	-0-					-0-
03	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

10	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	435	N	430	-0-	-5	-0-	430	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
11	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

10	1271	N	1208	-0-	-63	-0-	1189	3	19	9	N	17					84
11	1199	N	1199	-0-	-0-	-0-	1170	3	29	9	N	26					110
12	1209	N	1177	-0-	-32	-0-	1153	3	24	9	N	22					132
01	1207	N	1207	-0-	-0-	-0-	1166	3	41	9	N	37					169
02	1160	N	1057	-0-	-103	-0-	1038	3	19	9	N	17					186
03	1178	N	1102	-0-	-76	-0-	1084	3	18	9	N	16					202

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					4
11	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					4
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					4
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					4
02	261	N	200	-0-	-61	-0-	200	3			Y	-0-					4
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	696	N	686	-0-	-10	-0-	686	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1035	-0-	-205	-0-	1035	3			N	-0-					-0-
11	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	1150	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	551	N	389	-0-	-162	-0-	389	3			N	-0-					-0-
03	558	N	394	-0-	-164	-0-	394	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
11	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
12	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
12	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
11	1260	N	1071	-0-	-189	-0-	1071	3			N	-0-					-0-
12	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1450	-0-	-193	-0-	1450	3			N	-0-					-0-
11	1530	N	1221	-0-	-309	-0-	1221	3			N	-0-					-0-
12	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1457	N	1432	-0-	-25	-0-	1432	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
11	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	377	N	359	-0-	-18	-0-	359	3			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1535	-0-	-139	-0-	1535	3			N	-0-					-0-
11	1590	N	1549	-0-	-41	-0-	1549	3			N	-0-					-0-
12	1581	N	1519	-0-	-62	-0-	1519	3			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
02	1508	N	1431	-0-	-77	-0-	1431	3			N	-0-					-0-
*03	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	89	-0-	-97	-0-	89	3			Y	-0-					1
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					1
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
02	203	N	144	-0-	-59	-0-	144	3			Y	-0-					1
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					3
11	660	N	625	-0-	-35	-0-	625	3			Y	-0-					3
12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					3
01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					3
02	609	N	554	-0-	-55	-0-	554	3			Y	-0-					3
03	620	N	465	-0-	-155	-0-	465	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					1
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					1
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
*03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					4
11	1560	N	1208	-0-	-352	-0-	1208	3			Y	-0-					4
12	1612	N	1319	-0-	-293	-0-	1319	3			Y	-0-					4
01	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					4
02	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					4
03	1333	N	1166	-0-	-167	-0-	1166	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					3
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3
12	372	N	360	-0-	-12	-0-	360	3			Y	-0-					3
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1209	-0-	-310	-0-	1209	3			Y	-0-					4
11	1470	N	1388	-0-	-82	-0-	1388	3			Y	-0-					4
12	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					4
01	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					4
02	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					4
03	1550	N	1254	-0-	-296	-0-	1254	3			Y	-0-					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	464	N	300	-0-	-164	-0-	300	3			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	262	3			Y	-0-					1
11	300	N	262	-0-	-38	-0-	262	3			Y	-0-					1
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					1
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					1
02	261	N	255	-0-	-6	-0-	255	3			Y	-0-					1
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					1
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					1
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					1
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
03	403	N	356	-0-	-47	-0-	356	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	593	-0-	-27	-0-	593	3			Y	-0-					3
11	570	N	563	-0-	-7	-0-	563	3			Y	-0-					3
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					3
01	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					3
02	551	N	497	-0-	-54	-0-	497	3			Y	-0-					3
03	589	N	575	-0-	-14	-0-	575	3			Y	-0-					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					3
11	150	N	100	-0-	-50	-0-	100	3			Y	-0-					3
12	124	N	79	-0-	-45	-0-	79	3			Y	-0-					3
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					3
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					3
*03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					3
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
12	496	N	389	-0-	-107	-0-	389	3			Y	-0-					3
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					3
*03	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

10	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					1
11	510	N	498	-0-	-12	-0-	498	3			Y	-0-					1
12	527	N	512	-0-	-15	-0-	512	3			Y	-0-					1
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					1
02	493	N	482	-0-	-11	-0-	482	3			Y	-0-					1
03	527	N	413	-0-	-114	-0-	413	3			Y	-0-					1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

10	1085	N	902	-0-	-183	-0-	902	3			N	-0-					-0-
11	1020	N	815	-0-	-205	-0-	815	3			N	-0-					-0-
12	961	N	798	-0-	-163	-0-	798	3			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	736	-0-	-39	-0-	736	3			Y	-0-					4
11	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					4
12	744	N	716	-0-	-28	-0-	716	3			Y	-0-					4
01	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					4
02	696	N	660	-0-	-36	-0-	660	3			Y	-0-					4
03	713	N	565	-0-	-148	-0-	565	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	149	-0-	-192	-0-	149	3			Y	-0-					3
11	330	N	99	-0-	-231	-0-	99	3			Y	-0-					3
12	217	N	110	-0-	-107	-0-	110	3			Y	-0-					3
01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					3
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					3
*03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	3			Y	-0-					1
11	420	N	395	-0-	-25	-0-	395	3			Y	-0-					1
12	434	N	412	-0-	-22	-0-	412	3			Y	-0-					1
01	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					1
02	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					1
03	403	N	342	-0-	-61	-0-	342	3			Y	-0-					1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					1
12	217	N	214	-0-	-3	-0-	214	3			Y	-0-					1
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					1
02	203	N	197	-0-	-6	-0-	197	3			Y	-0-					1
03	217	N	162	-0-	-55	-0-	162	3			Y	-0-					1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*03	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	232	N	209	-0-	-23	-0-	209	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	98	-0-	-88	-0-	98	3			Y	-0-					1
11	150	N	54	-0-	-96	-0-	54	3			Y	-0-					1
12	124	N	9	-0-	-115	-0-	9	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
*03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1358	-0-	-37	-0-	1358	3			N	-0-					-0-
11	1320	N	1276	-0-	-44	-0-	1276	3			N	-0-					-0-
12	1364	N	1353	-0-	-11	-0-	1353	3			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
*03	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1848	-0-	-74	-0-	1848	3			N	-0-					-0-
11	1890	N	1763	-0-	-127	-0-	1763	3			N	-0-					-0-
12	1953	N	1812	-0-	-141	-0-	1812	3			N	-0-					-0-
01	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
03	1798	N	1759	-0-	-39	-0-	1759	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
11	210	N	97	-0-	-113	-0-	97	3			Y	-0-					3
12	217	N	74	-0-	-143	-0-	74	3			Y	-0-					3
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
02	87	N	86	-0-	-1	-0-	86	3			Y	-0-					3
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					3
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					3
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					3
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					3
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					3

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	406	N	267	-0-	-139	-0-	267	3			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1741	-0-	-398	-0-	1741	3			N	-0-					-0-
11	2040	N	1528	-0-	-512	-0-	1528	3			N	-0-					-0-
12	2108	N	1739	-0-	-369	-0-	1739	3			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
02	1479	N	1012	-0-	-467	-0-	1012	3			N	-0-					-0-
03	1736	N	1225	-0-	-511	-0-	1225	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1302	N	1054	-0-	-248	-0-	1054	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	931	-0-	-123	-0-	931	3			N	-0-					-0-
11	1020	N	894	-0-	-126	-0-	894	3			N	-0-					-0-
12	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					-0-
12	1364	N	1260	-0-	-104	-0-	1260	3			N	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
*03	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
11	600	N	488	-0-	-112	-0-	488	3			N	-0-					-0-
12	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	3			N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1681	-0-	-303	-0-	1681	3			N	-0-					-0-
11	1830	N	1697	-0-	-133	-0-	1697	3			N	-0-					-0-
12	1860	N	1845	-0-	-15	-0-	1845	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1653	N	1649	-0-	-4	-0-	1649	3			N	-0-					-0-
03	1860	N	1659	-0-	-201	-0-	1659	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
12	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
02	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
*03	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
11	1080	N	959	-0-	-121	-0-	959	3			N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	928	N	878	-0-	-50	-0-	878	3			N	-0-					-0-
03	1023	N	901	-0-	-122	-0-	901	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	870	N	694	-0-	-176	-0-	694	3			N	-0-					-0-
12	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
12	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	435	N	162	-0-	-273	-0-	162	3			N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
11	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
12	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

10	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

10	1426	N	1328	-0-	-98	-0-	1328	3			N	-0-					-0-
11	1380	N	1273	-0-	-107	-0-	1273	3			N	-0-					-0-
12	1395	N	1272	-0-	-123	-0-	1272	3			N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
11	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
12	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	522	N	487	-0-	-35	-0-	487	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	348	N	295	-0-	-53	-0-	295	3			N	-0-					-0-
03	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
11	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
12	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	841	N	833	-0-	-8	-0-	833	3			N	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1306	-0-	-27	-0-	1306	3			N	-0-					-0-
11	1290	N	1270	-0-	-20	-0-	1270	3			N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*03	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

10	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

10	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
11	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	870	N	809	-0-	-61	-0-	809	3			N	-0-					-0-
03	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
	MCMULLAN "B"				WELL #: 4	RRCID -> 153565						COMPL. DATE 11/08/2001			TOTAL DEPTH 8530		PERF. 7722 - 8334
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
	MCMULLAN				WELL #: 3	RRCID -> 153732						COMPL. DATE 08/25/2001			TOTAL DEPTH 9300		PERF. 7802 - 8240
10	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
11	870	N	788	-0-	-82	-0-	788	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
	MCMULLAN "D"				WELL #: 3	RRCID -> 153734						COMPL. DATE 02/23/1995			TOTAL DEPTH 8355		PERF. 7736 - 8140
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
	MCMULLAN 2				WELL #: 5	RRCID -> 154292						COMPL. DATE 05/12/1995			TOTAL DEPTH 9200		PERF. 7620 - 8918
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
	MCMULLAN 2				WELL #: 6	RRCID -> 154464						COMPL. DATE 05/10/1995			TOTAL DEPTH 9184		PERF. 7697 - 8997
10	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
11	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
02	1392	N	1173	-0-	-219	-0-	1173	3			N	-0-					-0-
03	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
	PERRY 21 LEASE				WELL #: 5	RRCID -> 154571						COMPL. DATE 01/12/1995			TOTAL DEPTH 8400		PERF. 7879 - 8094
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	580	N	569	-0-	-11	-0-	569	3			N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
*03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	174	N	134	-0-	-40	-0-	134	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
12	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1131	N	1125	-0-	-6	-0-	1125	3			N	-0-					-0-
*03	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	540	N	462	-0-	-78	-0-	462	3			N	-0-					-0-
12	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	435	N	362	-0-	-73	-0-	362	3			N	-0-					-0-
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	275	3			N	-0-					-0-
12	372	N	164	-0-	-208	-0-	164	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	3			N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	522	N	492	-0-	-30	-0-	492	3			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	632	-0-	-112	-0-	632	3			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	493	N	447	-0-	-46	-0-	447	3			N	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	243	-0-	-47	-0-	243	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
11	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	596	-0-	-13	-0-	596	3			N	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	720	N	645	-0-	-75	-0-	645	3			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	638	N	635	-0-	-3	-0-	635	3			N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
12	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	667	N	645	-0-	-22	-0-	645	3			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	620	-0-	-155	-0-	620	3			N	-0-					-0-
11	630	N	564	-0-	-66	-0-	564	3			N	-0-					-0-
12	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	735	-0-	-350	-0-	735	3			N	-0-					-0-
11	810	N	643	-0-	-167	-0-	643	3			N	-0-					-0-
12	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	609	N	587	-0-	-22	-0-	587	3			N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	522	N	443	-0-	-79	-0-	443	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	960	N	888	-0-	-72	-0-	888	3			N	-0-					-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

10	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
11	810	N	718	-0-	-92	-0-	718	3			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

10	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-
11	1410	N	1273	-0-	-137	-0-	1273	3			N	-0-					-0-
12	1426	N	1208	-0-	-218	-0-	1208	3			N	-0-					-0-
01	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*03	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

10	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	441	-0-	-24	-0-	441	3		N	-0-			-0-
11	420	N	419	-0-	-1	-0-	419	3		N	-0-			-0-
12	434	N	430	-0-	-4	-0-	430	3		N	-0-			-0-
01	445	N	445	-0-	-0-	-0-	445	3		N	-0-			-0-
02	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-
03	434	N	414	-0-	-20	-0-	414	3		N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	319	-0-	-239	-0-	319	3		N	-0-			-0-
11	480	N	292	-0-	-188	-0-	292	3		N	-0-			-0-
12	478	N	478	-0-	-0-	-0-	478	3		N	-0-			-0-
01	543	N	543	-0-	-0-	-0-	543	3		N	-0-			-0-
02	554	N	554	-0-	-0-	-0-	554	3		N	-0-			-0-
*03	556	N	556	-0-	-0-	-0-	556	3		N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	3		N	-0-			-0-
11	1410	N	1190	-0-	-220	-0-	1190	3		N	-0-			-0-
12	1519	N	1300	-0-	-219	-0-	1300	3		N	-0-			-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3		N	-0-			-0-
02	1191	N	1191	-0-	-0-	-0-	1191	3		N	-0-			-0-
03	1302	N	1225	-0-	-77	-0-	1225	3		N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	784	-0-	-146	-0-	784	3		N	-0-			-0-
11	870	N	727	-0-	-143	-0-	727	3		N	-0-			-0-
12	868	N	718	-0-	-150	-0-	718	3		N	-0-			-0-
01	886	N	886	-0-	-0-	-0-	886	3		N	-0-			-0-
02	775	N	775	-0-	-0-	-0-	775	3		N	-0-			-0-
*03	823	N	823	-0-	-0-	-0-	823	3		N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	3		N	-0-			-0-
11	600	N	556	-0-	-44	-0-	556	3		N	-0-			-0-
12	620	N	554	-0-	-66	-0-	554	3		N	-0-			-0-
01	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
02	551	N	537	-0-	-14	-0-	537	3		N	-0-			-0-
*03	621	N	621	-0-	-0-	-0-	621	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	1073	N	1064	-0-	-9	-0-	1064	3			N	-0-					-0-
03	1147	N	964	-0-	-183	-0-	964	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
12	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	348	N	276	-0-	-72	-0-	276	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
02	841	N	524	-0-	-317	-0-	524	3			N	-0-					-0-
03	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1538	-0-	-43	-0-	1538	3			N	-0-					-0-
11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					-0-
12	1550	N	1364	-0-	-186	-0-	1364	3			N	-0-					-0-
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
02	1421	N	1405	-0-	-16	-0-	1405	3			N	-0-					-0-
*03	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
11	990	N	919	-0-	-71	-0-	919	3			N	-0-					-0-
12	1023	N	806	-0-	-217	-0-	806	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

10	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
12	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
03	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

10	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

10	1364	N	1323	-0-	-41	-0-	1323	3			N	-0-					-0-
11	1320	N	1274	-0-	-46	-0-	1274	3			N	-0-					-0-
12	1364	N	1239	-0-	-125	-0-	1239	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*03	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
12	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	357	-0-	-201	-0-	357	3			Y	-0-					1
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					1
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					1
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
02	319	N	304	-0-	-15	-0-	304	3			Y	-0-					1
03	341	N	317	-0-	-24	-0-	317	3			Y	-0-					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
12	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	754	N	722	-0-	-32	-0-	722	3			N	-0-					-0-
03	775	N	638	-0-	-137	-0-	638	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	720	N	656	-0-	-64	-0-	656	3			N	-0-					-0-
12	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	638	N	606	-0-	-32	-0-	606	3			N	-0-					-0-
03	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	428	-0-	-99	-0-	428	3			N	-0-					-0-
11	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
11	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
12	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
11	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
12	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	812	N	507	-0-	-305	-0-	507	3			N	-0-					-0-
*03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	377	N	300	-0-	-77	-0-	300	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	750	N	434	-0-	-316	-0-	434	2			N	-0-					-0-
12	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*03	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

10	465	N	370	-0-	-95	-0-	370	3			Y	-0-					1
11	420	N	394	-0-	-26	-0-	394	3			Y	-0-					1
12	372	N	365	-0-	-7	-0-	365	3			Y	-0-					1
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
02	377	N	313	-0-	-64	-0-	313	3			Y	-0-					1
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

10	744	N	694	-0-	-50	-0-	694	3			Y	-0-					3
11	690	N	662	-0-	-28	-0-	662	3			Y	-0-					3
12	713	N	684	-0-	-29	-0-	684	3			Y	-0-					3
01	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					3
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					3
03	682	N	609	-0-	-73	-0-	609	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

10	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	435	N	319	-0-	-116	-0-	319	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	638	N	586	-0-	-52	-0-	586	3			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					1
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					1
01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					1
03	403	N	362	-0-	-41	-0-	362	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1100	-0-	-109	-0-	1100	3			N	-0-					-0-
11	1110	N	1058	-0-	-52	-0-	1058	3			N	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	1015	N	937	-0-	-78	-0-	937	3			N	-0-					-0-
*03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
11	420	N	392	-0-	-28	-0-	392	3			Y	-0-					1
12	434	N	202	-0-	-232	-0-	202	3			Y	-0-					1
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					1
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1
*03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
11	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
12	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2636	-0-	-30	-0-	2636	3			N	-0-					-0-
11	2610	N	2585	-0-	-25	-0-	2585	3			N	-0-					-0-
12	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	2692	3			N	-0-					-0-
02	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
03	2666	N	2473	-0-	-193	-0-	2473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
12	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	725	N	616	-0-	-109	-0-	616	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	667	N	623	-0-	-44	-0-	623	3			N	-0-					-0-
03	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
11	750	N	548	-0-	-202	-0-	548	3			N	-0-					-0-
12	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	145	N	66	-0-	-79	-0-	66	3			N	-0-					-0-
03	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	717	-0-	-58	-0-	717	3			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	696	N	645	-0-	-51	-0-	645	3			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
11	330	N	87	-0-	-243	-0-	87	3			N	-0-					-0-
12	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
12	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	754	N	751	-0-	-3	-0-	751	3			N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	638	N	575	-0-	-63	-0-	575	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					4
11	1410	N	1404	-0-	-6	-0-	1404	3			Y	-0-					4
12	1488	N	1428	-0-	-60	-0-	1428	3			Y	-0-					4
01	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					4
02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					4
03	1426	N	1172	-0-	-254	-0-	1172	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-					3
11	360	N	333	-0-	-27	-0-	333	3			Y	-0-					3
12	372	N	340	-0-	-32	-0-	340	3			Y	-0-					3
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					3
02	319	N	309	-0-	-10	-0-	309	3			Y	-0-					3
03	341	N	277	-0-	-64	-0-	277	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					4
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					4
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					4
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					4
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
03	527	N	449	-0-	-78	-0-	449	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
03	DLQ G-10		18	-0-	18	18	18	3			Y	-0-					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
12	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	812	N	752	-0-	-60	-0-	752	3			N	-0-					-0-
*03	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
12	341	N	231	-0-	-110	-0-	231	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-
11	1200	N	1110	-0-	-90	-0-	1110	3			N	-0-					-0-
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	377	N	347	-0-	-30	-0-	347	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	782	-0-	-241	-0-	782	3			N	-0-					-0-
11	870	N	722	-0-	-148	-0-	722	3			N	-0-					-0-
12	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	696	N	660	-0-	-36	-0-	660	3			N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
11	1590	N	1494	-0-	-96	-0-	1494	3			N	-0-					-0-
12	1612	N	1455	-0-	-157	-0-	1455	3			N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	1450	N	1400	-0-	-50	-0-	1400	3			N	-0-					-0-
*03	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-
12	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
02	1015	N	904	-0-	-111	-0-	904	3			N	-0-					-0-
03	1054	N	963	-0-	-91	-0-	963	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
12	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	675	-0-	-21	-0-	675	3			N	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
12	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	3			Y	-0-					3
11	450	N	416	-0-	-34	-0-	416	3			Y	-0-					3
12	465	N	417	-0-	-48	-0-	417	3			Y	-0-					3
01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					3
*03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					1
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					1
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					1
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1
02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	405	-0-	-1455	-0-	405	3			Y	-0-					1
11	930	N	345	-0-	-585	-0-	345	3			Y	-0-					1
12	651	N	289	-0-	-362	-0-	289	3			Y	-0-					1
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					1
02	348	N	205	-0-	-143	-0-	205	3			Y	-0-					1
03	279	N	178	-0-	-101	-0-	178	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	377	N	278	-0-	-99	-0-	278	3			N	-0-					-0-
03	496	N	250	-0-	-246	-0-	250	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
12	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	464	N	432	-0-	-32	-0-	432	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	406	N	359	-0-	-47	-0-	359	3			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	435	N	281	-0-	-154	-0-	281	3			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1018	-0-	-98	-0-	1018	3			N	-0-					-0-
11	1080	N	1032	-0-	-48	-0-	1032	3			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	986	N	871	-0-	-115	-0-	871	3			N	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
12	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
02	1102	N	1101	-0-	-1	-0-	1101	3			N	-0-					-0-
*03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
12	1457	N	1036	-0-	-421	-0-	1036	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	1363	N	1134	-0-	-229	-0-	1134	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
11	990	N	896	-0-	-94	-0-	896	3			N	-0-					-0-
12	992	N	918	-0-	-74	-0-	918	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
03	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	725	N	689	-0-	-36	-0-	689	3			N	-0-					-0-
03	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
12	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	609	N	567	-0-	-42	-0-	567	3			N	-0-					-0-
03	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	638	N	568	-0-	-70	-0-	568	3			N	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	540	N	380	-0-	-160	-0-	380	3			N	-0-					-0-
12	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	609	N	569	-0-	-40	-0-	569	3			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

10	1147	N	1058	-0-	-89	-0-	1058	3			N	-0-					-0-
11	1050	N	688	-0-	-362	-0-	688	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	667	N	653	-0-	-14	-0-	653	3			N	-0-					-0-
03	1147	N	742	-0-	-405	-0-	742	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

10	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-
11	900	N	849	-0-	-51	-0-	849	3			N	-0-					-0-
12	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	3			N	-0-					-0-
03	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
12	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	499	-0-	-197	-0-	499	3			N	-0-					-0-
03	713	N	70	-0-	-643	-0-	70	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

10	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
11	840	N	750	-0-	-90	-0-	750	3			N	-0-					-0-
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	725	N	590	-0-	-135	-0-	590	3			N	-0-					-0-
03	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	986	N	948	-0-	-38	-0-	948	3			N	-0-					-0-
03	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
11	960	N	718	-0-	-242	-0-	718	3			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	961	N	845	-0-	-116	-0-	845	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
01	3162	X	2507	-0-	-655	-0-	2507	3			N	-0-					-0-
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
03	3224	X	2994	-0-	-230	-0-	2994	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
12	1984	N	1966	-0-	-18	-0-	1966	3			N	-0-					-0-
01	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
02	1856	N	1625	-0-	-231	-0-	1625	3			N	-0-					-0-
03	1953	N	976	-0-	-977	-0-	976	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
11	1200	N	1196	-0-	-4	-0-	1196	3			N	-0-					-0-
12	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
02	1160	N	1104	-0-	-56	-0-	1104	3			N	-0-					-0-
*03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1582	-0-	-185	-0-	1582	3			N	-0-					-0-
11	1740	N	1600	-0-	-140	-0-	1600	3			N	-0-					-0-
12	1984	N	1450	-0-	-534	-0-	1450	3			N	-0-					-0-
01	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
02	1537	N	1521	-0-	-16	-0-	1521	3			N	-0-					-0-
*03	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
12	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
11	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
12	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
11	330	N	61	-0-	-269	-0-	61	3			Y	-0-					1
12	341	N	281	-0-	-60	-0-	281	3			Y	-0-					1
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
*03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1190	-0-	-50	-0-	1190	3			Y	-0-					3
11	1170	N	1147	-0-	-23	-0-	1147	3			Y	-0-					3
12	1302	N	1210	-0-	-92	-0-	1210	3			Y	-0-					3
01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					3
02	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
03	1209	N	1048	-0-	-161	-0-	1048	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					3
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					3
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	686	-0-	-151	-0-	686	3			Y	-0-					3
11	720	N	644	-0-	-76	-0-	644	3			Y	-0-					3
12	682	N	645	-0-	-37	-0-	645	3			Y	-0-					3
01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					3
02	609	N	594	-0-	-15	-0-	594	3			Y	-0-					3
*03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	550	-0-	-70	-0-	550	3			Y	-0-					3
11	570	N	522	-0-	-48	-0-	522	3			Y	-0-					3
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					3
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					3
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	696	N	632	-0-	-64	-0-	632	3			N	-0-					-0-
03	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
11	480	N	393	-0-	-87	-0-	393	3			N	-0-					-0-
12	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	377	N	333	-0-	-44	-0-	333	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1472	-0-	-543	-0-	1472	3			N	-0-					-0-
11	1980	N	1454	-0-	-526	-0-	1454	3			N	-0-					-0-
12	2015	N	1448	-0-	-567	-0-	1448	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
12	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1508	N	1448	-0-	-60	-0-	1448	3			N	-0-					-0-
03	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1196	-0-	-106	-0-	1196	3			N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	1122	3			N	-0-					-0-
12	1209	N	1062	-0-	-147	-0-	1062	3			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
11	1920	N	1721	-0-	-199	-0-	1721	3			N	-0-					-0-
12	1922	N	1780	-0-	-142	-0-	1780	3			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
02	1653	N	992	-0-	-661	-0-	992	3			N	-0-					-0-
03	1767	N	1420	-0-	-347	-0-	1420	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	436	-0-	-215	-0-	436	3			Y	-0-					4
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					4
12	558	N	507	-0-	-51	-0-	507	3			Y	-0-					4
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					4
02	638	N	604	-0-	-34	-0-	604	3			Y	-0-					4
03	496	N	313	-0-	-183	-0-	313	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					3
11	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
03	465	N	391	-0-	-74	-0-	391	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6
11	480	N	471	-0-	-9	-0-	471	3			Y	-0-					6
12	496	N	478	-0-	-18	-0-	478	3			Y	-0-					6
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					6
02	464	N	445	-0-	-19	-0-	445	3			Y	-0-					6
03	465	N	440	-0-	-25	-0-	440	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					4
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4
12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					4
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					4
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					4
*03	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	494	3			Y	-0-					3
11	480	N	474	-0-	-6	-0-	474	3			Y	-0-					3
12	496	N	479	-0-	-17	-0-	479	3			Y	-0-					3
01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
02	464	N	449	-0-	-15	-0-	449	3			Y	-0-					3
03	465	N	444	-0-	-21	-0-	444	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					3
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					3
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
01	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
02	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					3
03	558	N	495	-0-	-63	-0-	495	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44	-0-	421	3			Y	-0-					3
11	510	N	405	-0-	-105	-0-	405	3			Y	-0-					3
12	465	N	421	-0-	-44	-0-	421	3			Y	-0-					3
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3
02	406	N	394	-0-	-12	-0-	394	3			Y	-0-					3
*03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					3
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					3
02	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
*03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33	-0-	370	3			Y	-0-					3
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					3
12	434	N	390	-0-	-44	-0-	390	3			Y	-0-					3
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
02	406	N	359	-0-	-47	-0-	359	3			Y	-0-					3
03	403	N	355	-0-	-48	-0-	355	3			Y	-0-					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
11	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1276	N	1137	-0-	-139	-0-	1137	3			N	-0-					-0-
03	1302	N	1260	-0-	-42	-0-	1260	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					4
11	1200	N	1078	-0-	-122	-0-	1078	3			Y	-0-					4
12	1116	N	1101	-0-	-15	-0-	1101	3			Y	-0-					4
01	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					4
02	1044	N	965	-0-	-79	-0-	965	3			Y	-0-					4
03	1116	N	393	-0-	-723	-0-	393	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					3
11	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					3
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					3
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					3
03	558	N	393	-0-	-165	-0-	393	3			Y	-0-					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
11	660	N	658	-0-	-2	-0-	658	3			Y	-0-					-0-
12	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
02	638	N	635	-0-	-3	-0-	635	3			Y	-0-					-0-
03	T. A.		425	-0-	425	425	425	3			Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	387	-0-	-853	-0-	387	3			Y	-0-					6
11	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					6
12	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					6
01	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					6
02	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					6
03	1364	N	1068	-0-	-296	-0-	1068	3			Y	-0-					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					4
11	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					4
12	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					4
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					4
02	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					4
03	930	N	783	-0-	-147	-0-	783	3			Y	-0-					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1090	-0-	-57	-0-	1090	3			Y	-0-					4
11	1050	N	1041	-0-	-9	-0-	1041	3			Y	-0-					4
12	1023	N	940	-0-	-83	-0-	940	3			Y	-0-					4
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					4
02	1015	N	974	-0-	-41	-0-	974	3			Y	-0-					4
03	930	N	804	-0-	-126	-0-	804	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					3
11	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
12	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					3
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					3
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
03	465	N	412	-0-	-53	-0-	412	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					1
11	270	N	258	-0-	-12	-0-	258	3			Y	-0-					1
12	279	N	278	-0-	-1	-0-	278	3			Y	-0-					1
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
02	261	N	260	-0-	-1	-0-	260	3			Y	-0-					1
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	449	3			Y	-0-					3
11	450	N	426	-0-	-24	-0-	426	3			Y	-0-					3
12	465	N	436	-0-	-29	-0-	436	3			Y	-0-					3
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
03	434	N	385	-0-	-49	-0-	385	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
12	31	N	28	-0-	-3	-0-	28	3			Y	-0-					1
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					1
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					3
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					3
03	465	N	352	-0-	-113	-0-	352	3			Y	-0-					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					4
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					4
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					4
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					4
03	434	N	344	-0-	-90	-0-	344	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1251	-0-	-485	-0-	1251	3			Y	-0-					4
11	1680	N	1535	-0-	-145	-0-	1535	3			Y	-0-					4
12	1736	N	1600	-0-	-136	-0-	1600	3			Y	-0-					4
01	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					4
02	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					4
*03	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1519	-0-	-62	-0-	1519	3			Y	-0-					7
11	1500	N	1482	-0-	-18	-0-	1482	3			Y	-0-					7
12	1550	N	1521	-0-	-29	-0-	1521	3			Y	-0-					7
01	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					7
02	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					7
03	1488	N	1301	-0-	-187	-0-	1301	3			Y	-0-					7

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1145	-0-	-2	-0-	1145	3			N	-0-					-0-
11	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
12	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					3
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					3
12	589	N	44	-0-	-545	-0-	44	3			Y	-0-					3
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					3
02	551	N	78	-0-	-473	-0-	78	3			Y	-0-					3
*03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3546	-0-	446	576	3546	3			N	-0-					-0-
11	3000	N	3337	-0-	337	913	3337	3			N	-0-					-0-
12	4274	X	3361	-0-	-913	-0-	3361	3			N	-0-					-0-
01	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					-0-
02	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					-0-
*03	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	769	-0-	-6	-0-	769	3			Y	-0-					3
11	750	N	652	-0-	-98	-0-	652	3			Y	-0-					3
12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					3
01	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					3
02	638	N	492	-0-	-146	-0-	492	3			Y	-0-					3
03	775	N	476	-0-	-299	-0-	476	3			Y	-0-					3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
11	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
12	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	170	3			Y	-0-					1
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
*03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	3			Y	-0-					1
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					1
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					1
03	279	N	241	-0-	-38	-0-	241	3			Y	-0-					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1330	-0-	-158	-0-	1330	3			N	-0-					-0-
11	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					-0-
12	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
02	1218	N	915	-0-	-303	-0-	915	3			N	-0-					-0-
*03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
12	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1131	N	1075	-0-	-56	-0-	1075	3			N	-0-					-0-
03	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	750	N	730	-0-	-20	-0-	730	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					-0-
11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
12	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	814	-0-	-209	-0-	814	3			N	-0-					-0-
11	1080	N	750	-0-	-330	-0-	750	3			N	-0-					-0-
12	1085	N	879	-0-	-206	-0-	879	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	725	N	696	-0-	-29	-0-	696	3			N	-0-					-0-
03	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	726	-0-	-204	-0-	726	3			N	-0-					-0-
11	900	N	712	-0-	-188	-0-	712	3			N	-0-					-0-
12	899	N	703	-0-	-196	-0-	703	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
11	1080	N	1003	-0-	-77	-0-	1003	3			N	-0-					-0-
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	305	-0-	-222	-0-	305	3			N	-0-					-0-
11	360	N	158	-0-	-202	-0-	158	3			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-
11	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	290	N	201	-0-	-89	-0-	201	3			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
11	870	N	775	-0-	-95	-0-	775	3			N	-0-					-0-
12	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	754	N	731	-0-	-23	-0-	731	3			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
11	1350	N	1246	-0-	-104	-0-	1246	3			N	-0-					-0-
12	1364	N	1287	-0-	-77	-0-	1287	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1218	N	1204	-0-	-14	-0-	1204	3			N	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	261	N	99	-0-	-162	-0-	99	3			N	-0-					-0-
03	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1122	-0-	-118	-0-	1122	3			N	-0-					-0-
11	1140	N	1073	-0-	-67	-0-	1073	3			N	-0-					-0-
12	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	1044	N	1031	-0-	-13	-0-	1031	3			N	-0-					-0-
*03	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	840	N	773	-0-	-67	-0-	773	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	754	N	684	-0-	-70	-0-	684	3			N	-0-					-0-
03	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	372	N	283	-0-	-89	-0-	283	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	348	N	162	-0-	-186	-0-	162	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
11	810	N	778	-0-	-32	-0-	778	3			N	-0-					-0-
12	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	754	N	713	-0-	-41	-0-	713	3			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	116	N	54	-0-	-62	-0-	54	3			N	-0-					-0-
03	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
12	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	609	N	572	-0-	-37	-0-	572	3			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-
11	1440	N	1354	-0-	-86	-0-	1354	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1305	N	1303	-0-	-2	-0-	1303	3			N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1820	-0-	-40	-0-	1820	3			Y	-0-					4
11	1710	N	1635	-0-	-75	-0-	1635	3			Y	-0-					4
12	1860	N	1753	-0-	-107	-0-	1753	3			Y	-0-					4
01	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					4
02	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					4
*03	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	X	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
11	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2178	X	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
*03	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1113	-0-	-344	-0-	1113	3			N	-0-					-0-
11	1410	N	954	-0-	-456	-0-	954	3			N	-0-					-0-
12	1178	N	978	-0-	-200	-0-	978	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	696	N	691	-0-	-5	-0-	691	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	750	N	643	-0-	-107	-0-	643	3			N	-0-					-0-
12	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	592	-0-	-17	-0-	592	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	638	N	600	-0-	-38	-0-	600	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	486	-0-	-7	-0-	486	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	551	N	483	-0-	-68	-0-	483	3			N	-0-					-0-
*03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					-0-
11	1380	N	1321	-0-	-59	-0-	1321	3			N	-0-					-0-
12	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1276	N	1250	-0-	-26	-0-	1250	3			N	-0-					-0-
03	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1218	N	913	-0-	-305	-0-	913	3			N	-0-					-0-
03	1302	N	1246	-0-	-56	-0-	1246	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-
11	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
12	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	667	N	665	-0-	-2	-0-	665	3			N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
11	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	645	3			Y	-0-					3
11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					3
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					3
02	580	N	467	-0-	-113	-0-	467	3			Y	-0-					3
03	620	N	474	-0-	-146	-0-	474	3			Y	-0-					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	754	N	688	-0-	-66	-0-	688	3			N	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	994	-0-	-184	-0-	994	3			N	-0-					-0-
11	1110	N	1015	-0-	-95	-0-	1015	3			N	-0-					-0-
12	1116	N	1022	-0-	-94	-0-	1022	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	986	N	969	-0-	-17	-0-	969	3			N	-0-					-0-
*03	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					3
11	840	N	787	-0-	-53	-0-	787	3			Y	-0-					3
12	837	N	778	-0-	-59	-0-	778	3			Y	-0-					3
01	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					3
02	754	N	562	-0-	-192	-0-	562	3			Y	-0-					3
03	775	N	647	-0-	-128	-0-	647	3			Y	-0-					3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1649	-0-	-87	-0-	1649	3			N	-0-					-0-
11	1620	N	1589	-0-	-31	-0-	1589	3			N	-0-					-0-
12	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
*03	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	609	N	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1872	-0-	-112	-0-	1872	3			N	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
12	1891	N	1858	-0-	-33	-0-	1858	3			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
*03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	977	-0-	-232	-0-	977	3			N	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
12	1333	N	1174	-0-	-159	-0-	1174	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
02	1972	N	1432	-0-	-540	-0-	1432	3			N	-0-					-0-
*03	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	492	-0-	-66	-0-	492	3			Y	-0-					3
11	540	N	475	-0-	-65	-0-	475	3			Y	-0-					3
12	496	N	491	-0-	-5	-0-	491	3			Y	-0-					3
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					3
02	464	N	461	-0-	-3	-0-	461	3			Y	-0-					3
03	465	N	416	-0-	-49	-0-	416	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					4
11	630	N	553	-0-	-77	-0-	553	3			Y	-0-					4
12	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					4
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					4
02	522	N	494	-0-	-28	-0-	494	3			Y	-0-					4
03	558	N	403	-0-	-155	-0-	403	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
02	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3
*03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					3

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
03	713	N	532	-0-	-181	-0-	532	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	522	N	452	-0-	-70	-0-	452	3			N	-0-					-0-
03	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	522	N	472	-0-	-50	-0-	472	3			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
11	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	464	N	337	-0-	-127	-0-	337	3			N	-0-					-0-
03	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	783	N	765	-0-	-18	-0-	765	3			N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
12	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	580	N	574	-0-	-6	-0-	574	3			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	899	N	471	-0-	-428	-0-	471	3			N	-0-					-0-
*03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	873	-0-	-243	-0-	873	3			N	-0-					-0-
11	1080	N	822	-0-	-258	-0-	822	3			N	-0-					-0-
12	1085	N	802	-0-	-283	-0-	802	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	783	N	736	-0-	-47	-0-	736	3			N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	810	N	708	-0-	-102	-0-	708	3			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

10	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
11	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	609	N	607	-0-	-2	-0-	607	3			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

10	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
11	1020	N	978	-0-	-42	-0-	978	3			N	-0-					-0-
12	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	957	N	856	-0-	-101	-0-	856	3			N	-0-					-0-
03	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

10	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
11	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

10	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
11	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
12	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	812	N	506	-0-	-306	-0-	506	3			N	-0-					-0-
*03	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	377	N	332	-0-	-45	-0-	332	3			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-
11	1230	N	1136	-0-	-94	-0-	1136	3			N	-0-					-0-
12	1209	N	1122	-0-	-87	-0-	1122	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	1102	N	905	-0-	-197	-0-	905	3			N	-0-					-0-
03	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	667	N	622	-0-	-45	-0-	622	3			N	-0-					-0-
*03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
11	720	N	635	-0-	-85	-0-	635	3			N	-0-					-0-
12	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
12	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	3			N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	290	N	289	-0-	-1	-0-	289	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	754	-0-	-114	-0-	754	3			Y	-0-					3
11	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					3
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					3
01	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					3
02	812	N	804	-0-	-8	-0-	804	3			Y	-0-					3
03	868	N	777	-0-	-91	-0-	777	3			Y	-0-					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	578	3			Y	-0-					3
11	570	N	558	-0-	-12	-0-	558	3			Y	-0-					3
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					3
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					3
02	551	N	542	-0-	-9	-0-	542	3			Y	-0-					3
03	558	N	510	-0-	-48	-0-	510	3			Y	-0-					3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	551	N	482	-0-	-69	-0-	482	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	3			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	609	N	447	-0-	-162	-0-	447	3			N	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	865	-0-	-282	-0-	865	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					3
11	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					3
12	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					3
01	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					3
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					3
03	620	N	583	-0-	-37	-0-	583	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	767	3			Y	-0-					4
11	750	N	708	-0-	-42	-0-	708	3			Y	-0-					4
12	775	N	743	-0-	-32	-0-	743	3			Y	-0-					4
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
02	696	N	674	-0-	-22	-0-	674	3			Y	-0-					4
03	744	N	629	-0-	-115	-0-	629	3			Y	-0-					4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
12	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	139	-0-	-264	-0-	139	3			Y	-0-					-0-
11	390	N	283	-0-	-107	-0-	283	3			Y	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	3			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1324	-0-	-164	-0-	1324	3			Y	-0-					4
11	1470	N	1410	-0-	-60	-0-	1410	3			Y	-0-					4
12	1457	N	1415	-0-	-42	-0-	1415	3			Y	-0-					4
01	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					4
02	1363	N	1312	-0-	-51	-0-	1312	3			Y	-0-					4
03	1426	N	1309	-0-	-117	-0-	1309	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					4
11	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					4
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					4
01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					4
02	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					4
03	775	N	587	-0-	-188	-0-	587	3			Y	-0-					4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
11	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
12	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
11	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
12	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
01	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
03	2263	N	1821	-0-	-442	-0-	1821	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	754	N	709	-0-	-45	-0-	709	3			N	-0-					-0-
03	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1127	-0-	-51	-0-	1127	3			Y	-0-					4
11	1110	N	1092	-0-	-18	-0-	1092	3			Y	-0-					4
12	1147	N	1099	-0-	-48	-0-	1099	3			Y	-0-					4
01	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					4
02	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					4
*03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					4
11	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					4
12	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					4
01	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					4
02	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					4
03	1116	N	935	-0-	-181	-0-	935	3			Y	-0-					4

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	570	N	373	-0-	-197	-0-	373	3			N	-0-					-0-
12	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	348	N	303	-0-	-45	-0-	303	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
12	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
11	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	152	-0-	-22	-0-	152	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	464	N	400	-0-	-64	-0-	400	3			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	348	N	324	-0-	-24	-0-	324	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	551	3			Y	-0-					1
11	570	N	515	-0-	-55	-0-	515	3			Y	-0-					1
12	558	N	358	-0-	-200	-0-	358	3			Y	-0-					1
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					1
02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					1
*03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					1

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1075	-0-	-103	-0-	1075	3			N	-0-					-0-
11	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
12	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	1015	N	992	-0-	-23	-0-	992	3			N	-0-					-0-
03	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

10	899	N	805	-0-	-94	-0-	805	3			N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	957	N	807	-0-	-150	-0-	807	3			N	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	464	N	459	-0-	-5	-0-	459	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

10	1550	N	1531	-0-	-19	-0-	1531	3			N	-0-					-0-
11	1500	N	1465	-0-	-35	-0-	1465	3			N	-0-					-0-
12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1421	N	1420	-0-	-1	-0-	1420	3			N	-0-					-0-
03	1519	N	1027	-0-	-492	-0-	1027	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	319	N	255	-0-	-64	-0-	255	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	203	N	143	-0-	-60	-0-	143	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
11	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
12	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
11	720	N	639	-0-	-81	-0-	639	3			N	-0-					-0-
12	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
12	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	928	-0-	-33	-0-	928	3			N	-0-					-0-
11	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
12	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	841	N	821	-0-	-20	-0-	821	3			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
11	1170	N	1107	-0-	-63	-0-	1107	3			N	-0-					-0-
12	1178	N	850	-0-	-328	-0-	850	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	1073	N	513	-0-	-560	-0-	513	3			N	-0-					-0-
03	837	N	655	-0-	-182	-0-	655	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	3			N	-0-					-0-
03	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	348	N	211	-0-	-137	-0-	211	3			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	377	N	357	-0-	-20	-0-	357	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

10	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1081	-0-	-35	-0-	1081	3			Y	-0-					4
11	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					4
12	1085	N	1060	-0-	-25	-0-	1060	3			Y	-0-					4
01	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					4
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					4
03	992	N	922	-0-	-70	-0-	922	3			Y	-0-					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
11	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
12	527	N	174	-0-	-353	-0-	174	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	406	N	349	-0-	-57	-0-	349	3			N	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-
12	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	3			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	464	N	432	-0-	-32	-0-	432	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	330	N	11	-0-	-319	-0-	11	3			N	-0-					-0-
12	372	N	19	-0-	-353	-0-	19	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2502	-0-	-412	-0-	2502	3			N	-0-					-0-
11	2670	X	2485	-0-	-185	-0-	2485	3			N	-0-					-0-
12	2697	X	2521	-0-	-176	-0-	2521	3			N	-0-					-0-
01	2666	X	2485	-0-	-181	-0-	2485	3			N	-0-					-0-
02	2465	X	2308	-0-	-157	-0-	2308	3			N	-0-					-0-
*03	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1489	-0-	-92	-0-	1489	3			N	-0-					-0-
11	1470	N	1450	-0-	-20	-0-	1450	3			N	-0-					-0-
12	1550	N	1468	-0-	-82	-0-	1468	3			N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
02	1392	N	1379	-0-	-13	-0-	1379	3			N	-0-					-0-
*03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	582	-0-	-193	-0-	582	3			N	-0-					-0-
11	660	N	550	-0-	-110	-0-	550	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	448	-0-	-74	-0-	448	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
12	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	261	N	211	-0-	-50	-0-	211	3			N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	490	-0-	-192	-0-	490	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	522	N	463	-0-	-59	-0-	463	3			N	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					-0-
11	1260	N	1216	-0-	-44	-0-	1216	3			N	-0-					-0-
12	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
02	1189	N	1159	-0-	-30	-0-	1159	3			N	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1407	-0-	-81	-0-	1407	3			N	-0-					-0-
11	1440	N	1293	-0-	-147	-0-	1293	3			N	-0-					-0-
12	1426	N	1141	-0-	-285	-0-	1141	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	100	1	1524	3	N	-0-					-0-
11	1530	N	1159	-0-	-371	-0-	69	1	1090	3	N	-0-					-0-
12	1581	N	1079	-0-	-502	-0-	59	1	1020	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	55	1	884	3	N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	81	1	1313	3	N	-0-					-0-
03	1085	N	60	-0-	-1025	-0-	3	1	57	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	76	1	789	3	N	-0-					-0-
11	1170	N	655	-0-	-515	-0-	39	1	616	3	N	-0-					-0-
12	1054	N	798	-0-	-256	-0-	46	1	752	3	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	41	1	660	3	N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	66	1	967	3	N	-0-					-0-
03	806	N	42	-0-	-764	-0-	2	1	40	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	65	1	842	3	N	-0-					-0-
11	900	N	643	-0-	-257	-0-	39	1	604	3	N	-0-					-0-
12	930	N	718	-0-	-212	-0-	40	1	678	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	67	1	1007	3	N	-0-					-0-
03	713	N	40	-0-	-673	-0-	2	1	38	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-					-0-
11	510	N	298	-0-	-212	-0-	20	1	278	3	N	-0-					-0-
12	496	N	314	-0-	-182	-0-	17	1	297	3	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	28	1	340	3	N	-0-					-0-
03	310	N	13	-0-	-297	-0-	1	1	12	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	54	1	676	3	N	-0-					-0-
11	1080	N	465	-0-	-615	-0-	28	1	437	3	N	-0-					-0-
12	930	N	368	-0-	-562	-0-	21	1	347	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	1	1	29	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	89	1	862	3	N	-0-					-0-
11	900	N	619	-0-	-281	-0-	39	1	580	3	N	-0-					-0-
12	930	N	671	-0-	-259	-0-	40	1	631	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	44	1	612	3	N	-0-					-0-
03	682	N	129	-0-	-553	-0-	1	1	128	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	77	1	831	3	N	-0-					135
11	720	N	533	-0-	-187	-0-	33	1	500	3	N	-0-					135
12	744	N	502	-0-	-242	-0-	29	1	473	3	N	-0-					135
01	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					135
02	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-					135
03	496	N	139	-0-	-357	-0-	1	1	138	3	N	-0-					135

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2402	-0-	-140	-0-	145	1	2257	3	N	-0-					-0-
11	2460	X	1997	-0-	-463	-0-	119	1	1878	3	N	-0-					-0-
12	2542	X	1941	-0-	-601	-0-	108	1	1833	3	N	-0-					-0-
01	2542	X	1545	-0-	-997	-0-	90	1	1455	3	N	-0-					-0-
02	2378	X	1955	-0-	-423	-0-	113	1	1842	3	N	-0-					-0-
03	2387	X	76	-0-	-2311	-0-	4	1	72	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	49	1	253	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
12	310	N	199	-0-	-111	-0-	14	1	185	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					-0-
03	186	N	10	-0-	-176	-0-	1	1	9	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	41	1	713	3	N	-0-					-0-
11	750	N	443	-0-	-307	-0-	26	1	417	3	N	-0-					-0-
12	651	N	440	-0-	-211	-0-	24	1	416	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-					-0-
02	435	N	315	-0-	-120	-0-	18	1	297	3	N	-0-					-0-
03	434	N	18	-0-	-416	-0-	1	1	17	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	62	1	831	3	N	-0-			-0-
11	1080	N	577	-0-	-503	-0-	35	1	542	3	N	-0-			-0-
12	992	N	560	-0-	-432	-0-	31	1	529	3	N	-0-			-0-
01	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-			-0-
03	558	N	61	-0-	-497	-0-	1	1	60	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	81	1	1021	3	N	-0-			-0-
11	1050	N	737	-0-	-313	-0-	44	1	693	3	N	-0-			-0-
12	1085	N	660	-0-	-425	-0-	37	1	623	3	N	-0-			-0-
01	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	52	1	802	3	N	-0-			-0-
03	651	N	31	-0-	-620	-0-	1	1	30	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	43	1	554	3	N	-0-			-0-
11	450	N	313	-0-	-137	-0-	19	1	294	3	N	-0-			-0-
12	465	N	341	-0-	-124	-0-	19	1	322	3	N	-0-			-0-
01	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			-0-
02	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-			-0-
03	341	N	16	-0-	-325	-0-	1	1	15	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1609	N	1609	-0-	-0-	-0-	83	1	1526	3	N	-0-			-0-
11	1590	N	1153	-0-	-437	-0-	67	1	1086	3	N	-0-			-0-
12	1643	N	1169	-0-	-474	-0-	65	1	1104	3	N	-0-			-0-
01	980	N	980	-0-	-0-	-0-	58	1	922	3	N	-0-			-0-
02	1360	N	1360	-0-	-0-	-0-	74	1	1286	3	N	-0-			-0-
03	1178	N	51	-0-	-1127	-0-	2	1	49	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	119	1	1489	3	N	-0-			-0-
11	3000	N	6235	-0-	3235	3235	368	1	5867	3	N	-0-			-0-
12	3100	N	6050	-0-	2950	6185	339	1	5711	3	N	-0-			-0-
01	3100	N	5826	-0-	2726	8911	347	1	5479	3	N	-0-			-0-
02	10289	X	1378	-0-	-8911	-0-	83	1	1295	3	N	-0-			-0-
03	1736	X	54	-0-	-1682	-0-	3	1	51	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	78	1	1391	3	N	-0-			-0-
11	1530	N	997	-0-	-533	-0-	58	1	939	3	N	-0-			-0-
12	1519	N	991	-0-	-528	-0-	54	1	937	3	N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	52	1	826	3	N	-0-			-0-
02	1292	N	1292	-0-	-0-	-0-	72	1	1220	3	N	-0-			-0-
03	992	N	47	-0-	-945	-0-	2	1	45	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	154	1	1462	3	N	-0-			-0-
11	3000	N	6214	-0-	3214	3214	376	1	5838	3	N	-0-			-0-
12	3100	N	6044	-0-	2944	6158	343	1	5701	3	N	-0-			-0-
01	3100	N	6036	-0-	2936	9094	361	1	5675	3	N	-0-			-0-
02	10545	X	1451	-0-	-9094	-0-	96	1	1355	3	N	-0-			-0-
03	1736	X	56	-0-	-1680	-0-	3	1	53	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	31	1	553	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
02	116	N	100	-0-	-16	-0-	6	1	94	3	N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	37	1	494	3	N	-0-					-0-
11	510	N	326	-0-	-184	-0-	20	1	306	3	N	-0-					-0-
12	527	N	319	-0-	-208	-0-	17	1	302	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
03	310	N	69	-0-	-241	-0-	1	1	68	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	N	2010	-0-	-0-	-0-	175	1	1835	3	N	-0-					-0-
11	2070	X	1528	-0-	-542	-0-	95	1	1433	3	N	-0-					-0-
12	2139	X	1798	-0-	-341	-0-	104	1	1694	3	N	-0-					-0-
01	2139	X	1467	-0-	-672	-0-	86	1	1381	3	N	-0-					-0-
02	2001	X	1743	-0-	-258	-0-	111	1	1632	3	N	-0-					-0-
03	2015	X	194	-0-	-1821	-0-	4	1	190	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	62	1	822	3	N	-0-					-0-
11	900	N	612	-0-	-288	-0-	37	1	575	3	N	-0-					-0-
12	930	N	510	-0-	-420	-0-	28	1	482	3	N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	40	1	627	3	N	-0-					-0-
03	496	N	24	-0-	-472	-0-	1	1	23	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	51	1	437	3	N	-0-					-0-
11	510	N	327	-0-	-183	-0-	20	1	307	3	N	-0-					-0-
12	527	N	420	-0-	-107	-0-	25	1	395	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					-0-
03	434	N	16	-0-	-418	-0-	1	1	15	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
02	290	N	288	-0-	-2	-0-	15	1	273	3	N	-0-					-0-
03	248	N	12	-0-	-236	-0-	1	1	11	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

10	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					-0-
11	300	N	121	-0-	-179	-0-	7	1	114	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
03	186	N	24	-0-	-162	-0-	1	1	23	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

10	8869	X	2909	-0-	-5960	-0-	2858	3	51	9	Y	46					139
11	2430	X	883	-0-	-1547	-0-	820	3	63	9	Y	57					196
12	2615	X	2615	-0-	-0-	-0-	2591	3	24	9	Y	22					218
01	2782	N	2782	-0-	-0-	-0-	2719	3	63	9	Y	57	188	1			87
02	2632	N	2632	-0-	-0-	-0-	2596	3	36	9	Y	33					120
*03	2886	N	2886	-0-	-0-	-0-	2863	3	23	9	Y	21					141

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	-0-	-0-	-7130	-0-					N	58					290
11	8017	X	8017	-0-	-0-	-0-	7653	3	364	9	N	331	378	1			243
12	6214	X	6214	-0-	-0-	-0-	5982	3	232	9	N	211	197	1			257
01	7321	X	7321	-0-	-0-	-0-	7068	3	253	9	N	230	191	1			296
02	6670	X	5355	-0-	-1315	-0-	5192	3	163	9	N	148	195	1			249
03	7130	X	5945	-0-	-1185	-0-	5726	3	219	9	N	199	180	1			268

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1224	-0-	-1876	-0-	1224	3			Y	-0-					52
11	2917	X	2917	-0-	-0-	-0-	2873	3	44	9	Y	40					92
12	3206	X	3206	-0-	-0-	-0-	3127	3	79	9	Y	72	65	1			99
01	2910	X	2910	-0-	-0-	-0-	2865	3	45	9	Y	41	62	1			78
02	2610	N	1951	-0-	-659	-0-	1914	3	37	9	Y	34	61	1			51
*03	2815	X	2815	-0-	-0-	-0-	2782	3	33	9	Y	30					81

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1307	-0-	-1793	-0-	1305	3	2	9	N	2					170
11	5411	X	5411	-0-	-0-	-0-	5372	3	39	9	N	35					205
12	3100	X	524	-0-	-2576	-0-	524	3			N	-0-					205
01	3100	X	436	-0-	-2664	-0-	436	3			N	-0-					205
02	2900	X	757	-0-	-2143	-0-	757	3			N	-0-					205
*03	5442	X	5442	-0-	-0-	-0-	5423	3	19	9	N	17					222

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	X	-0-	-0-	-1622	-0-					Y	-0-					98
11	5469	X	5469	-0-	-0-	-0-	5422	3	47	9	Y	43					141
12	3506	X	3506	-0-	-0-	-0-	3472	3	34	9	Y	31					172
01	3968	X	3721	-0-	-247	-0-	3687	3	34	9	Y	31					203
02	5220	X	2031	-0-	-3189	-0-	1995	3	36	9	Y	33					236
03	5580	X	2315	-0-	-3265	-0-	2281	3	34	9	Y	31					267

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	398	-0-	-1865	-0-	397	3	1	9	Y	1					208
11	2100	N	1960	-0-	-140	-0-	1948	3	12	9	Y	11					219
12	2325	N	1810	-0-	-515	-0-	1806	3	4	9	Y	4					223
01	1995	N	1995	-0-	-0-	-0-	1971	3	24	9	Y	22					245
02	1885	N	1809	-0-	-76	-0-	1607	3	202	9	Y	184	170	1			259
03	1798	N	1650	-0-	-148	-0-	1640	3	10	9	Y	9					95

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	494	-0-	-777	-0-	481	3	13	9	N	12					193
11	1050	N	931	-0-	-119	-0-	913	3	18	9	N	16					209
12	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	N	25					234
01	973	N	973	-0-	-0-	-0-	952	3	21	9	N	19					253
02	899	N	830	-0-	-69	-0-	809	3	21	9	N	19	177	1			95
*03	1057	N	1057	-0-	-0-	-0-	1034	3	23	9	N	21					116

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	147	-0-	-1093	-0-	132	3	15	9	Y	14					150
11	1050	N	582	-0-	-468	-0-	557	3	25	9	Y	23					173
12	775	N	473	-0-	-302	-0-	451	3	22	9	Y	20					193
01	532	N	532	-0-	-0-	-0-	512	3	20	9	Y	18					211
02	663	N	663	-0-	-0-	-0-	643	3	20	9	Y	18					229
03	465	N	433	-0-	-32	-0-	410	3	23	9	Y	21					250

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	680	-0-	-2420	-0-	680	3			Y	-0-					40
11	2917	X	2917	-0-	-0-	-0-	2873	3	44	9	Y	40					80
12	4247	X	4247	-0-	-0-	-0-	4169	3	78	9	Y	71	56	1			95
01	3864	X	3864	-0-	-0-	-0-	3819	3	45	9	Y	41	59	1			77
02	2610	N	2190	-0-	-420	-0-	2154	3	36	9	Y	33	59	1			51
*03	2814	X	2814	-0-	-0-	-0-	2782	3	32	9	Y	29					80

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	408	-0-	-212	-0-	408	3			Y	-0-					52
11	1002	N	1002	-0-	-0-	-0-	958	3	44	9	Y	40					92
12	1120	N	1120	-0-	-0-	-0-	1042	3	78	9	Y	71	64	1			99
01	681	N	681	-0-	-0-	-0-	637	3	44	9	Y	40	61	1			78
02	870	N	515	-0-	-355	-0-	479	3	36	9	Y	33	60	1			51
03	930	N	651	-0-	-279	-0-	618	3	33	9	Y	30					81

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					Y	-0-					83
11	3000	N	3069	-0-	69	69	3012	3	57	9	Y	52					135
12	2780	N	2711	-0-	-69	-0-	2671	3	40	9	Y	36					171
01	2190	N	2190	-0-	-0-	-0-	2151	3	39	9	Y	35					206
02	2900	X	1700	-0-	-1200	-0-	1663	3	37	9	Y	34	164	1			76
03	3100	X	2173	-0-	-927	-0-	2138	3	35	9	Y	32					108

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					184
11	2700	X	2100	-0-	-600	-0-	2038	3	62	9	N	56					240
12	3780	X	3780	-0-	-0-	-0-	3582	3	198	9	N	180	296	1			124
01	2573	X	2189	-0-	-384	-0-	2148	3	41	9	N	37					161
02	2064	N	2064	-0-	-0-	-0-	2013	3	51	9	N	46					207
03	2790	X	2560	-0-	-230	-0-	2497	3	63	9	N	57	170	1			94

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	-0-	-0-	-1736	-0-					N	21					175
11	1995	X	1995	-0-	-0-	-0-	1960	3	35	9	N	32					207
12	3412	X	3412	-0-	-0-	-0-	3390	3	22	9	N	20					227
01	1488	X	1261	-0-	-227	-0-	1240	3	21	9	N	19					246
02	3908	X	3908	-0-	-0-	-0-	3854	3	54	9	N	49	180	1			115
*03	6734	X	6734	-0-	-0-	-0-	6640	3	94	9	N	85					200

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3191	-0-	-808	-0-	3136	3	55	9	N	50					154
11	3870	X	2082	-0-	-1788	-0-	2041	3	41	9	N	37					191
12	3999	X	3512	-0-	-487	-0-	3512	3			N	-0-					191
01	3906	X	3287	-0-	-619	-0-	3277	3	10	9	N	9					200
02	3219	X	1784	-0-	-1435	-0-	1739	3	45	9	N	41					241
03	3503	X	2419	-0-	-1084	-0-	2360	3	59	9	N	54	165	1			130

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					119
11	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					119
12	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	Y	1	96	1			24
01	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					24
*02	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-	16	1			8
*03	2384	N	2384	-0-	-0-	-0-	2336	3	48	9	Y	44	7	1			45

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

10	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					100
11	2001	N	2001	-0-	-0-	-0-	1999	3	2	9	Y	2					102
12	2349	N	2349	-0-	-0-	-0-	2328	3	21	9	Y	19	82	1			39
01	2681	N	2681	-0-	-0-	-0-	2645	3	36	9	Y	33					72
*02	2799	N	2799	-0-	-0-	-0-	2731	3	68	9	Y	62	47	1			87
*03	2630	N	2630	-0-	-0-	-0-	2574	3	56	9	Y	51	70	1			68

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

10	1783	X	1783	-0-	-0-	-0-	1783	3			Y	-0-					228
11	2113	X	2113	-0-	-0-	-0-	2105	3	8	9	Y	7					235
12	2507	X	2507	-0-	-0-	-0-	2452	3	55	9	Y	50	188	1			97
01	2888	N	2888	-0-	-0-	-0-	2786	3	102	9	Y	93					190
*02	2100	N	2100	-0-	-0-	-0-	2022	3	78	9	Y	71	124	1			137
03	2511	N	2249	-0-	-262	-0-	2187	3	62	9	Y	56	110	1			83

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2 WELL #: 1 RRCID -> 287391 COMPL. DATE 04/10/2019 TOTAL DEPTH 11926 PERF.10570 - 11808

10	2325		1619	-0-	-706	-0-	1593	3	26	9	N	24					124
11	2250		1915	-0-	-335	-0-	1825	3	90	9	N	82	83	0			123
12	2320	R	2320	-0-	-0-	-0-	2237	3	83	9	N	75	75	0			123
01	2341	N	2341	-0-	-0-	-0-	2267	3	74	9	N	67	120	0			70
02	1952	N	1952	-0-	-0-	-0-	1884	3	68	9	N	62	55	0			77
03	1953	N	1380	-0-	-573	-0-	1337	3	43	9	N	39					116

ELEANOR 2A WELL #: 2 RRCID -> 287392 COMPL. DATE 04/09/2019 TOTAL DEPTH 11900 PERF.11110 - 11846

10	2790		1466	-0-	-1324	-0-	1442	3	24	9	N	22					92
11	2700		1955	-0-	-745	-0-	1847	3	108	9	N	98	61	0			129
12	2357	R	2357	-0-	-0-	-0-	2247	3	110	9	N	100	78	0			151
01	2277	N	2277	-0-	-0-	-0-	2169	3	108	9	N	98	148	0			101
02	1924	N	1924	-0-	-0-	-0-	1822	3	102	9	N	93	79	0			115
03	2356	N	1848	-0-	-508	-0-	1736	3	112	9	N	102					217

DAVIS (PENNSYLVANIAN) //CONT.// 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
ELEANOR 2E WELL #: 3 RRCID -> 287394 COMPL. DATE 11/14/2018 TOTAL DEPTH 11930 PERF.10589 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558		327	-0-	-231	-0-	327	3			N	-0-	81	0			88
11	540		180	-0-	-360	-0-	83	3	97	9	N	88	84	0			92
12	106	R	106	-0-	-0-	-0-	73	3	33	9	N	30					122
01	496	N	155	-0-	-341	-0-	113	3	42	9	N	38	91	0			69
02	174	N	58	-0-	-116	-0-	29	3	29	9	N	26					95
03	93	N	50	-0-	-43	-0-	28	3	22	9	N	20					115

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	522	-0-	-222	-0-	522	3			Y	-0-					3
11	720	N	386	-0-	-334	-0-	386	3			Y	-0-					3
12	713	N	322	-0-	-391	-0-	322	3			Y	-0-					3
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					3
02	377	N	227	-0-	-150	-0-	227	3			Y	-0-					3
03	310	N	190	-0-	-120	-0-	190	3			Y	-0-					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	2285	-0-	-715	3069	2204	2	81	9	Y	74	62	1			49
*05	3100	N	2115	-0-	-985	2084	2081	2	34	9	Y	31	15	1			65
*06	3000	N	2346	-0-	-654	1430	2278	2	68	9	Y	62	68	1			59
*07	3100	N	2933	-0-	-167	1263	2876	2	57	9	Y	52	63	1			48
*08	3100	N	2439	-0-	-661	602	2414	2	25	9	Y	23	7	1			64
*09	3000	N	2635	-0-	-365	237	2570	2	65	9	Y	59	26	1			97
*10	2914	N	2249	-0-	-665	-0-	2213	2	36	9	Y	33	99	1			31
*11	2370	N	1875	-0-	-495	-0-	1855	2	20	9	Y	18	11	1			38
*12	2728	N	2313	-0-	-415	-0-	2241	2	72	9	Y	65	53	1			50
*01	2263	N	2179	-0-	-84	-0-	2126	2	53	9	Y	48	56	1			42
*02	1885	N	1885	-0-	-0-	-0-	1860	2	25	9	Y	23	11	1			54
03	2325	N	1732	-0-	-593	-0-	1670	2	62	9	Y	56	55	1			55

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	2241	2	26	9	Y	24	11	1			218
11	1950	N	1067	-0-	-883	-0-	1054	2	13	9	Y	12	11	1			219
12	2015	N	1284	-0-	-731	-0-	1230	2	54	9	Y	49	206	1	1	8	61
01	2263	N	1565	-0-	-698	-0-	1534	2	31	9	Y	28	15	1			74
02	1076	N	1076	-0-	-0-	-0-	1053	2	23	9	Y	21	11	1			84
*03	1292	N	1292	-0-	-0-	-0-	1245	2	47	9	Y	43	11	1			116

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7726	X	7726	-0-	-0-	-0-	7691	2	35	9	Y	32	17	1	7	8	118
11	6540	X	4861	-0-	-1679	-0-	4782	2	79	9	Y	72	89	1	3	8	98
12	7090	X	7090	-0-	-0-	-0-	7004	2	86	9	Y	78	92	1	2	8	82
01	7719	X	6921	-0-	-798	-0-	6841	2	80	9	Y	73	22	1	5	8	128
*02	7221	X	4907	-0-	-2314	-0-	4818	2	89	9	Y	81	89	1	2	8	118
03	7719	X	5659	-0-	-2060	-0-	5532	2	127	9	Y	115	87	1			146

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	-0-	-0-	-3224	-0-					Y	25	17	1			118
11	0	X	-0-	-0-	-0-	-0-					Y	69	89	1			98
12	0	X	-0-	-0-	-0-	-0-					Y	76	92	1			82
01	0	X	-0-	-0-	-0-	-0-					Y	68	22	1			128
02	0	X	-0-	-0-	-0-	-0-					Y	79	89	1			118
03	0	X	-0-	-0-	-0-	-0-					Y	115	87	1			146

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
03	403	N	294	-0-	-109	-0-	294	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8022	X	8022	-0-	-0-	-0-	7946	2	76	9	N	69	1	8			216
11	5404	X	5404	-0-	-0-	-0-	5373	2	31	9	N	28	197	1			47
12	6456	X	6456	-0-	-0-	-0-	6433	2	23	9	N	21					68
01	6671	X	6671	-0-	-0-	-0-	6654	2	17	9	N	15					83
*02	5470	X	5470	-0-	-0-	-0-	5397	2	73	9	N	66	3	8			146
*03	5854	X	5854	-0-	-0-	-0-	5837	2	17	9	N	15					161

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5880	X	5880	-0-	-0-	-0-	5866	2	14	9	N	13					115
11	22975	X	22975	-0-	-0-	-0-	22966	2	9	9	N	8					123
12	9426	X	9426	-0-	-0-	-0-	9412	2	14	9	N	13					136
01	6002	X	6002	-0-	-0-	-0-	5983	2	19	9	N	17	1	1			152
02	5104	X	3093	-0-	-2011	-0-	3082	2	11	9	N	10					162
*03	8473	X	8473	-0-	-0-	-0-	8357	2	116	9	N	105					267

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	3991	-0-	-2984	-0-	3972	2	19	9	N	17	14	1			238
11	6750	X	3399	-0-	-3351	-0-	3389	2	10	9	N	9	14	1			233
12	6975	X	3916	-0-	-3059	-0-	3896	2	20	9	N	18	14	1			237
01	5518	X	3268	-0-	-2250	-0-	3248	2	20	9	N	18	18	1			237
02	4002	X	2702	-0-	-1300	-0-	2667	2	35	9	N	32	200	1			69
03	3999	X	1896	-0-	-2103	-0-	1863	2	33	9	N	30	14	1			85

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3862	-0-	-385	-0-	3825	2	37	9	N	34	12	1			129
11	4110	X	2560	-0-	-1550	-0-	2535	2	25	9	N	23	11	1			141
12	4185	X	3704	-0-	-481	-0-	3662	2	42	9	N	38	11	1			168
01	4185	X	3389	-0-	-796	-0-	3334	2	55	9	N	50	15	1	1	8	202
02	3915	X	2336	-0-	-1579	-0-	2318	2	18	9	N	16	11	1			207
03	3875	X	2954	-0-	-921	-0-	2885	2	69	9	N	63	11	1			259

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2517	-0-	-1203	-0-	2503	2	14	9	N	13	12	1			17
11	3600	X	1729	-0-	-1871	-0-	1721	2	8	9	N	7	11	1			13
12	3720	X	1726	-0-	-1994	-0-	1711	2	15	9	N	14	11	1			16
01	2976	X	1522	-0-	-1454	-0-	1504	2	18	9	N	16	15	1			17
02	2552	X	1276	-0-	-1276	-0-	1267	2	9	9	N	8	11	1			14
03	2511	X	1242	-0-	-1269	-0-	1218	2	24	9	N	22	11	1			25

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	-0-	-0-	-3875	-0-					N	46	6	1			248
11	4410	X	-0-	-0-	-4410	-0-					N	28	202	1			74
12	4634	X	4634	-0-	-0-	-0-	4611	2	23	9	N	21	6	1			89
01	4718	X	4718	-0-	-0-	-0-	4698	2	20	9	N	18	7	1			100
02	3614	X	3614	-0-	-0-	-0-	3601	2	13	9	N	12	6	1			106
03	4557	X	3528	-0-	-1029	-0-	3502	2	26	9	N	24	6	1			124

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	18846	-0-	-591	-0-	18809	2	37	9	N	34	7	1			292
11	18810	X	13928	-0-	-4882	-0-	13899	2	29	9	N	26	7	1			311
12	19437	X	16479	-0-	-2958	-0-	16208	2	271	9	N	246	195	1	3	8	359
01	18879	X	16765	-0-	-2114	-0-	16669	2	96	9	N	87	200	1	1	8	245
*02	17661	X	13553	-0-	-4108	-0-	13445	2	108	9	N	98	195	1	1	8	147
03	18848	X	15180	-0-	-3668	-0-	15180	2			N	-0-	7	1			130

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4232	-0-	-759	-0-	4171	2	61	9	N	55	45	1			244
11	5190	X	4403	-0-	-787	-0-	4368	2	35	9	N	32	45	1			231
12	5425	X	4818	-0-	-607	-0-	4544	2	274	9	N	249	45	1			435
01	5425	X	2952	-0-	-2473	-0-	2856	2	96	9	N	87	242	1			280
02	5075	X	4437	-0-	-638	-0-	4380	2	57	9	N	52	45	1			287
03	4805	X	4064	-0-	-741	-0-	3961	2	103	9	N	94	44	1			337

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					N	31	6	1	3	8	147
11	0	X	-0-	-0-	-0-	-0-					N	17	6	1			158
12	0	X	-0-	-0-	-0-	-0-					N	21	6	1			173
01	0	N	-0-	-0-	-0-	-0-					N	8	8	1			173
*02	0	N	-0-	-0-	-0-	-0-					N	21	6	1	1	8	187
03	0	N	-0-	-0-	-0-	-0-					N	14	6	1			195

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6245	X	6245	-0-	-0-	-0-	6235	2	10	9	Y	9	6	1			40
11	5730	X	4193	-0-	-1537	-0-	4168	2	25	9	Y	23	30	1			33
12	5921	X	5721	-0-	-200	-0-	5692	2	29	9	Y	26	31	1			28
01	6417	X	5677	-0-	-740	-0-	5653	2	24	9	Y	22	7	1			43
02	6003	X	4199	-0-	-1804	-0-	4169	2	30	9	Y	27	30	1			40
03	6231	X	4121	-0-	-2110	-0-	4077	2	44	9	Y	40	30	1			50

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	1464	-0-	-3744	-0-	1449	2 15	9		N	14	12	1			164
11	5212	X	5212	-0-	-0-	-0-	5183	2 29	9		N	26	12	1			178
12	13837	X	13837	-0-	-0-	-0-	13769	2 68	9		N	62	12	1			228
01	12573	X	12573	-0-	-0-	-0-	12449	2 124	9		N	113	201	1	3	8	137
02	7008	X	7008	-0-	-0-	-0-	6978	2 30	9		N	27	12	1			152
*03	8538	X	8538	-0-	-0-	-0-	8476	2 62	9		N	56	11	1			197

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4281	X	4281	-0-	-0-	-0-	4194	2 87	9		Y	79	34	1			182
11	4320	X	2096	-0-	-2224	-0-	2034	2 62	9		Y	56	34	1			204
12	4836	X	2603	-0-	-2233	-0-	2541	2 62	9		Y	56	34	1			226
01	6994	X	6994	-0-	-0-	-0-	6882	2 112	9		Y	102	44	1			284
02	4524	X	4209	-0-	-315	-0-	4134	2 75	9		Y	68	219	1			133
03	4278	X	3819	-0-	-459	-0-	3717	2 102	9		Y	93	33	1			193

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1506	2	29	9	N	26	11	1			137
11	1463	N	1463	-0-	-0-	-0-	1450	2	13	9	N	12	11	1			138
12	2164	N	2164	-0-	-0-	-0-	2134	2	30	9	N	27	11	1			154
01	2132	N	2132	-0-	-0-	-0-	2104	2	28	9	N	25	14	1			165
02	1997	N	1997	-0-	-0-	-0-	1979	2	18	9	N	16	11	1			170
*03	1670	N	1670	-0-	-0-	-0-	1638	2	32	9	N	29	11	1			188

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3952	-0-	-667	-0-	3828	2	124	9	Y	113	345	1			106
11	4470	X	3242	-0-	-1228	-0-	3168	2	74	9	Y	67	40	1			133
12	4619	X	3739	-0-	-880	-0-	3488	2	251	9	Y	228	186	1			175
01	4278	X	3706	-0-	-572	-0-	3524	2	182	9	Y	165	196	1			144
02	4002	X	3545	-0-	-457	-0-	3450	2	95	9	Y	86	40	1			190
03	3937	X	3277	-0-	-660	-0-	3064	2	213	9	Y	194	192	1			192

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7352	X	7352	-0-	-0-	-0-	7308	2	44	9	N	40	12	1			275
11	7747	X	7747	-0-	-0-	-0-	7707	2	40	9	N	36	209	1			102
12	10230	X	8018	-0-	-2212	-0-	7975	2	43	9	N	39	12	1			129
01	10230	X	7932	-0-	-2298	-0-	7898	2	34	9	N	31	15	1			145
02	9570	X	7945	-0-	-1625	-0-	7915	2	30	9	N	27	12	1			160
03	8029	X	7200	-0-	-829	-0-	7157	2	43	9	N	39	12	1			187

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	12109	-0-	-2585	-0-	12059	2	50	9	N	45	12	1			229
11	14220	X	9553	-0-	-4667	-0-	9516	2	37	9	N	34	12	1			251
12	14694	X	11216	-0-	-3478	-0-	11162	2	54	9	N	49	12	1			288
01	13082	X	11368	-0-	-1714	-0-	11263	2	105	9	N	95	213	1	1	8	169
02	12238	X	9744	-0-	-2494	-0-	9703	2	41	9	N	37	12	1			194
03	12121	X	9900	-0-	-2221	-0-	9832	2	68	9	N	62	12	1			244

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	720	N	568	-0-	-152	-0-	540	2	28	9	Y	25	23	1			37
*05	992	N	367	-0-	-625	-0-	336	2	31	9	Y	28	15	1			50
*06	420	N	-0-	-0-	-420	-0-					Y	29	25	1			54
*07	589	N	-0-	-0-	-589	-0-					Y	29	20	1			63
*08	372	N	-0-	-0-	-372	-0-					Y	20	7	1			76
*09	0	N	-0-	-0-	-0-	-0-					Y	21	26	1			71
*10	105	N	105	-0-	-0-	-0-	85	2	20	9	Y	18	11	1			78
*11	173	N	173	-0-	-0-	-0-	161	2	12	9	Y	11	11	1			78
*12	86	N	86	-0-	-0-	-0-	64	2	22	9	Y	20	11	1			87
*01	531	N	531	-0-	-0-	-0-	456	2	75	9	Y	68	94	1			61
*02	174	N	171	-0-	-3	-0-	152	2	19	9	Y	17	11	1			67
*03	143	N	143	-0-	-0-	-0-	119	2	24	9	Y	22	11	1			78

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	32	27	1			218
11	90	N	-0-	-0-	-90	-0-					N	17	27	1			208
12	62	N	41	-0-	-21	-0-	2	2	39	9	N	35	27	1			216
01	42	N	42	-0-	-0-	-0-	2	2	40	9	N	36	35	1			217
02	24	N	24	-0-	-0-	-0-	2	2	22	9	N	20	27	1			210
03	31	N	-0-	-0-	-31	-0-					N	51	26	1			235

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2826	-0-	-274	1420	2798	2	28	9	Y	25	15	1			102
11	3000	N	2243	-0-	-757	663	2228	2	15	9	Y	14	15	1			101
12	3100	N	2625	-0-	-475	188	2596	2	29	9	Y	26	15	1			112
01	2853	N	2665	-0-	-188	-0-	2567	2	98	9	Y	89	122	1			79
02	2336	N	2336	-0-	-0-	-0-	2307	2	29	9	Y	26	15	1			90
03	2635	N	2185	-0-	-450	-0-	2157	2	28	9	Y	25	14	1			101

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	482	2	9	9	Y	8	6	1			39
11	630	N	469	-0-	-161	-0-	443	2	26	9	Y	24	30	1			33
12	651	N	508	-0-	-143	-0-	480	2	28	9	Y	25	31	1			27
01	496	N	473	-0-	-23	-0-	448	2	25	9	Y	23	7	1			43
02	464	N	391	-0-	-73	-0-	362	2	29	9	Y	26	30	1			39
03	496	N	394	-0-	-102	-0-	351	2	43	9	Y	39	29	1			49

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8849	X	8849	-0-	-0-	-0-	8816	2	33	9	N	30	12	1			104
11	5700	X	5054	-0-	-646	-0-	5033	2	21	9	N	19	11	1			112
12	6634	X	6634	-0-	-0-	-0-	6625	2	9	9	N	8	12	1			108
01	5890	X	5249	-0-	-641	-0-	5232	2	17	9	N	15	15	1			108
02	5510	X	3528	-0-	-1982	-0-	3510	2	18	9	N	16	11	1			113
03	5890	X	4100	-0-	-1790	-0-	4065	2	35	9	N	32	11	1			134

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	7757	-0-	-2597	-0-	7733	2	24	9	N	22	12	1			263
11	10020	X	6480	-0-	-3540	-0-	6469	2	11	9	N	10	12	1			261
12	9641	X	8368	-0-	-1273	-0-	8295	2	73	9	N	66	203	1	1	8	123
01	8587	X	5875	-0-	-2712	-0-	5834	2	41	9	N	37	15	1			145
02	8033	X	7364	-0-	-669	-0-	7343	2	21	9	N	19	12	1			152
03	8370	X	7109	-0-	-1261	-0-	7067	2	42	9	N	38	11	1			179

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5425	-0-	-527	-0-	5384	2	41	9	N	37	18	1			116
11	5760	X	2852	-0-	-2908	-0-	2824	2	28	9	N	25	18	1			123
12	5952	X	5359	-0-	-593	-0-	5312	2	47	9	N	43	18	1			148
01	5952	X	4351	-0-	-1601	-0-	4305	2	46	9	N	42	23	1			167
02	5568	X	2366	-0-	-3202	-0-	2356	2	10	9	N	9	18	1			158
03	5425	X	3669	-0-	-1756	-0-	3632	2	37	9	N	34	18	1			174

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	10027	-0-	-947	-0-	9993	2	34	9	N	31	15	1			187
11	10620	X	7831	-0-	-2789	-0-	7821	2	10	9	N	9	15	1			181
12	10974	X	9105	-0-	-1869	-0-	9082	2	23	9	N	21	15	1	2	8	185
01	10385	X	8953	-0-	-1432	-0-	8931	2	22	9	N	20	19	1			186
02	9715	X	8480	-0-	-1235	-0-	8468	2	12	9	N	11	15	1			182
03	10013	X	7742	-0-	-2271	-0-	7558	2	184	9	N	167	15	1			334

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5014	X	5014	-0-	-0-	-0-	4970	2	44	9	Y	40	22	1			213
*05	6728	X	6728	-0-	-0-	-0-	6702	2	26	9	Y	24	15	1			222
*06	10007	X	10007	-0-	-0-	-0-	9989	2	18	9	Y	16	25	1			213
*07	9641	X	9641	-0-	-0-	-0-	9611	2	30	9	Y	27	167	1			73
*08	8309	X	8309	-0-	-0-	-0-	8291	2	18	9	Y	16	7	1			82
*09	7828	X	7828	-0-	-0-	-0-	7803	2	25	9	Y	23	25	1			80
*10	7458	X	7458	-0-	-0-	-0-	7432	2	26	9	Y	24	11	1			93
*11	5361	X	5361	-0-	-0-	-0-	5348	2	13	9	Y	12	11	1			94
*12	6593	X	6593	-0-	-0-	-0-	6563	2	30	9	Y	27	11	1			110
*01	6449	X	6449	-0-	-0-	-0-	6373	2	76	9	Y	69	14	1			165
*02	5275	X	5275	-0-	-0-	-0-	5249	2	26	9	Y	24	11	1			178
*03	5225	X	5225	-0-	-0-	-0-	5175	2	50	9	Y	45	11	1			212

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					N	18	2	8			180
11	0	X	-0-	-0-	-0-	-0-					N	-0-					172
12	0	X	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	13					185
*02	0	N	-0-	-0-	-0-	-0-					N	19	1	8			203
03	0	N	-0-	-0-	-0-	-0-					N	43	189	1			57

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	#	3751	-0-	-1612	-0-	3748	2	3	9	N	3	3	1			158
11	5190	#	2925	-0-	-2265	-0-	2923	2	2	9	N	2	3	1			157
12	5177	#	3242	-0-	-1935	-0-	3238	2	4	9	N	4	3	1			158
01	4061	#	3148	-0-	-913	-0-	3144	2	4	9	N	4	4	1			158
02	3799	#	2881	-0-	-918	-0-	2878	2	3	9	N	3	3	1			158
03	3751	#	778	-0-	-2973	-0-	772	2	6	9	N	5	3	1			160

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

10	465	N	313	-0-	-152	-0-	33	1	280	3	N	-0-					-0-
11	480	N	356	-0-	-124	-0-	36	1	320	3	N	-0-					-0-
12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-					-0-
01	310	N	281	-0-	-29	-0-	31	1	250	3	N	-0-					-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-					-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

10	978	N	978	-0-	-0-	-0-	102	1	876	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	72	1	640	3	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	75	1	494	3	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	85	1	688	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	59	1	339	3	N	-0-					-0-
03	558	N	229	-0-	-329	-0-	63	1	166	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1031	-0-	-364	-0-	107	1	924	3	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	115	1	1013	3	N	-0-					-0-
12	1457	N	900	-0-	-557	-0-	118	1	782	3	N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	196	1	1595	3	N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	202	1	1165	3	N	-0-					-0-
03	899	N	785	-0-	-114	-0-	216	1	569	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	271	-0-	-287	-0-	28	1	243	3	N	-0-					-0-
11	630	N	415	-0-	-215	-0-	42	1	373	3	N	-0-					-0-
12	465	N	332	-0-	-133	-0-	44	1	288	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	54	1	438	3	N	-0-					-0-
02	406	N	298	-0-	-108	-0-	44	1	254	3	N	-0-					-0-
03	341	N	171	-0-	-170	-0-	47	1	124	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	65	1	559	3	N	-0-					-0-
11	750	N	593	-0-	-157	-0-	60	1	533	3	N	-0-					-0-
12	620	N	474	-0-	-146	-0-	62	1	412	3	N	-0-					-0-
01	620	N	527	-0-	-93	-0-	58	1	469	3	N	-0-					-0-
02	580	N	398	-0-	-182	-0-	59	1	339	3	N	-0-					-0-
03	465	N	229	-0-	-236	-0-	63	1	166	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	34	1	292	3	N	-0-					-0-
11	390	N	356	-0-	-34	-0-	36	1	320	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	37	1	247	3	N	-0-					-0-
01	341	N	175	-0-	-166	-0-	19	1	156	3	N	-0-					-0-
02	348	N	198	-0-	-150	-0-	29	1	169	3	N	-0-					-0-
03	279	N	114	-0-	-165	-0-	31	1	83	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
11	690	N	623	-0-	-67	-0-	63	1	560	3	N	-0-					-0-
12	713	N	497	-0-	-216	-0-	65	1	432	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	46	1	375	3	N	-0-					-0-
02	609	N	298	-0-	-311	-0-	44	1	254	3	N	-0-					-0-
03	496	N	171	-0-	-325	-0-	47	1	124	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	88	1	754	3	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	90	1	800	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	93	1	617	3	N	-0-					-0-
01	837	N	562	-0-	-275	-0-	62	1	500	3	N	-0-					-0-
02	783	N	447	-0-	-336	-0-	66	1	381	3	N	-0-					-0-
03	713	N	257	-0-	-456	-0-	71	1	186	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	59	1	511	3	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	60	1	533	3	N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	62	1	412	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	62	1	500	3	N	-0-					-0-
02	493	N	398	-0-	-95	-0-	59	1	339	3	N	-0-					-0-
03	465	N	229	-0-	-236	-0-	63	1	166	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	93	1	803	3	N	-0-					-0-
11	810	N	653	-0-	-157	-0-	66	1	587	3	N	-0-					-0-
12	899	N	522	-0-	-377	-0-	69	1	453	3	N	-0-					-0-
01	899	N	421	-0-	-478	-0-	46	1	375	3	N	-0-					-0-
02	638	N	298	-0-	-340	-0-	44	1	254	3	N	-0-					-0-
03	527	N	171	-0-	-356	-0-	47	1	124	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1031	-0-	-85	-0-	107	1	924	3	N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	121	1	1066	3	N	-0-					-0-
12	1116	N	948	-0-	-168	-0-	125	1	823	3	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	158	1	1282	3	N	-0-					-0-
02	1044	N	945	-0-	-99	-0-	140	1	805	3	N	-0-					-0-
03	961	N	542	-0-	-419	-0-	149	1	393	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	271	-0-	-132	-0-	28	1	243	3	N	-0-					-0-
11	510	N	297	-0-	-213	-0-	30	1	267	3	N	-0-					-0-
12	341	N	237	-0-	-104	-0-	31	1	206	3	N	-0-					-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	N	-0-					-0-
02	290	N	174	-0-	-116	-0-	26	1	148	3	N	-0-					-0-
03	248	N	99	-0-	-149	-0-	27	1	72	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-					-0-
11	870	N	712	-0-	-158	-0-	72	1	640	3	N	-0-					-0-
12	713	N	569	-0-	-144	-0-	75	1	494	3	N	-0-					-0-
01	558	N	492	-0-	-66	-0-	54	1	438	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	59	1	339	3	N	-0-					-0-
03	558	N	229	-0-	-329	-0-	63	1	166	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	79	1	681	3	N	-0-					-0-
11	750	N	682	-0-	-68	-0-	69	1	613	3	N	-0-					-0-
12	775	N	545	-0-	-230	-0-	72	1	473	3	N	-0-					-0-
01	775	N	738	-0-	-37	-0-	81	1	657	3	N	-0-					-0-
02	667	N	522	-0-	-145	-0-	77	1	445	3	N	-0-					-0-
03	558	N	299	-0-	-259	-0-	82	1	217	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	326	-0-	-139	-0-	34	1	292	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	48	1	427	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	50	1	329	3	N	-0-					-0-
01	341	N	281	-0-	-60	-0-	31	1	250	3	N	-0-					-0-
02	435	N	298	-0-	-137	-0-	44	1	254	3	N	-0-					-0-
03	372	N	171	-0-	-201	-0-	47	1	124	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					-0-
11	510	N	326	-0-	-184	-0-	33	1	293	3	N	-0-					-0-
12	465	N	260	-0-	-205	-0-	34	1	226	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					-0-
02	319	N	298	-0-	-21	-0-	44	1	254	3	N	-0-					-0-
03	248	N	171	-0-	-77	-0-	47	1	124	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	76	1	657	3	N	-0-					-0-
11	1020	N	593	-0-	-427	-0-	60	1	533	3	N	-0-					-0-
12	651	N	474	-0-	-177	-0-	62	1	412	3	N	-0-					-0-
01	744	N	492	-0-	-252	-0-	54	1	438	3	N	-0-					-0-
02	580	N	273	-0-	-307	-0-	40	1	233	3	N	-0-					-0-
03	465	N	157	-0-	-308	-0-	43	1	114	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	79	1	681	3	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	90	1	800	3	N	-0-					-0-
12	992	N	710	-0-	-282	-0-	93	1	617	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	138	1	1126	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	129	1	741	3	N	-0-					-0-
03	713	N	499	-0-	-214	-0-	137	1	362	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	28	1	243	3	N	-0-					-0-
11	420	N	356	-0-	-64	-0-	36	1	320	3	N	-0-					-0-
12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-					-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	45	1	389	3	N	-0-					-0-
11	600	N	356	-0-	-244	-0-	36	1	320	3	N	-0-					-0-
12	465	N	284	-0-	-181	-0-	37	1	247	3	N	-0-					-0-
01	434	N	246	-0-	-188	-0-	27	1	219	3	N	-0-					-0-
02	348	N	198	-0-	-150	-0-	29	1	169	3	N	-0-					-0-
03	279	N	114	-0-	-165	-0-	31	1	83	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	85	1	730	3	N	-0-					-0-
11	900	N	801	-0-	-99	-0-	81	1	720	3	N	-0-					-0-
12	930	N	640	-0-	-290	-0-	84	1	556	3	N	-0-					-0-
01	806	N	702	-0-	-104	-0-	77	1	625	3	N	-0-					-0-
02	783	N	472	-0-	-311	-0-	70	1	402	3	N	-0-					-0-
03	651	N	272	-0-	-379	-0-	75	1	197	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	124	1	1070	3	N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	133	1	1173	3	N	-0-					-0-
12	1054	N	1042	-0-	-12	-0-	137	1	905	3	N	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	139	1	1126	3	N	-0-					-0-
02	986	N	647	-0-	-339	-0-	96	1	551	3	N	-0-					-0-
03	1054	N	371	-0-	-683	-0-	102	1	269	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	119	1	1022	3	N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	105	1	933	3	N	-0-					-0-
12	992	N	829	-0-	-163	-0-	109	1	720	3	N	-0-					-0-
01	992	N	913	-0-	-79	-0-	100	1	813	3	N	-0-					-0-
02	928	N	547	-0-	-381	-0-	81	1	466	3	N	-0-					-0-
03	837	N	314	-0-	-523	-0-	86	1	228	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	108	-0-	-47	-0-	11	1	97	3	N	-0-					-0-
11	210	N	119	-0-	-91	-0-	12	1	107	3	N	-0-					-0-
12	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	18	1	106	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	20	1	52	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	54	1	462	3	N	-0-					-0-
11	630	N	356	-0-	-274	-0-	36	1	320	3	N	-0-					-0-
12	651	N	284	-0-	-367	-0-	37	1	247	3	N	-0-					-0-
01	527	N	421	-0-	-106	-0-	46	1	375	3	N	-0-					-0-
02	348	N	298	-0-	-50	-0-	44	1	254	3	N	-0-					-0-
03	279	N	171	-0-	-108	-0-	47	1	124	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	76	1	657	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	48	1	427	3	N	-0-					-0-
12	806	N	379	-0-	-427	-0-	50	1	329	3	N	-0-					-0-
01	744	N	281	-0-	-463	-0-	31	1	250	3	N	-0-					-0-
02	464	N	198	-0-	-266	-0-	29	1	169	3	N	-0-					-0-
03	372	N	114	-0-	-258	-0-	31	1	83	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					-0-
11	360	N	297	-0-	-63	-0-	30	1	267	3	N	-0-					-0-
12	310	N	237	-0-	-73	-0-	31	1	206	3	N	-0-					-0-
01	341	N	175	-0-	-166	-0-	19	1	156	3	N	-0-					-0-
02	290	N	273	-0-	-17	-0-	40	1	233	3	N	-0-					-0-
03	248	N	157	-0-	-91	-0-	43	1	114	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-			-0-
11	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-			-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-			-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-			-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	113	1	973	3	N	-0-			-0-
11	1069	N	1069	-0-	-0-	-0-	109	1	960	3	N	-0-			-0-
12	961	N	853	-0-	-108	-0-	112	1	741	3	N	-0-			-0-
01	961	N	702	-0-	-259	-0-	77	1	625	3	N	-0-			-0-
02	899	N	497	-0-	-402	-0-	73	1	424	3	N	-0-			-0-
03	868	N	286	-0-	-582	-0-	79	1	207	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	107	1	924	3	N	-0-			-0-
11	890	N	890	-0-	-0-	-0-	90	1	800	3	N	-0-			-0-
12	710	N	710	-0-	-0-	-0-	93	1	617	3	N	-0-			-0-
01	930	N	878	-0-	-52	-0-	96	1	782	3	N	-0-			-0-
02	870	N	596	-0-	-274	-0-	88	1	508	3	N	-0-			-0-
03	713	N	342	-0-	-371	-0-	94	1	248	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	57	1	486	3	N	-0-			-0-
11	810	N	593	-0-	-217	-0-	60	1	533	3	N	-0-			-0-
12	806	N	474	-0-	-332	-0-	62	1	412	3	N	-0-			-0-
01	558	N	527	-0-	-31	-0-	58	1	469	3	N	-0-			-0-
02	580	N	472	-0-	-108	-0-	70	1	402	3	N	-0-			-0-
03	465	N	272	-0-	-193	-0-	75	1	197	3	N	-0-			-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	313	-0-	-152	-0-	33	1	280	3	N	-0-			-0-
11	480	N	356	-0-	-124	-0-	36	1	320	3	N	-0-			-0-
12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-			-0-
01	310	N	281	-0-	-29	-0-	31	1	250	3	N	-0-			-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-			-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-			-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	434	-0-	-62	-0-	45	1	389	3	N	-0-			-0-
11	600	N	475	-0-	-125	-0-	48	1	427	3	N	-0-			-0-
12	465	N	379	-0-	-86	-0-	50	1	329	3	N	-0-			-0-
01	667	N	667	-0-	-0-	-0-	73	1	594	3	N	-0-			-0-
02	464	N	298	-0-	-166	-0-	44	1	254	3	N	-0-			-0-
03	372	N	171	-0-	-201	-0-	47	1	124	3	N	-0-			-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		48	-0-	48	90	48	3			Y	-0-					-0-
11	T. A.		47	-0-	47	137	47	3			Y	-0-					-0-
12	T. A.		41	-0-	41	178	41	3			Y	-0-					-0-
01	T. A.		40	-0-	40	218	40	3			Y	-0-					-0-
02	T. A.		41	-0-	41	259	41	3			Y	-0-					-0-
*03	299	R	40	-0-	-259	-0-	40	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	96	-0-	-183	-0-	96	2			Y	-0-					-0-
11	270	#	11	-0-	-259	-0-	11	2			Y	-0-					-0-
12	277	R	277	-0-	-0-	-0-	237	2	40	9	Y	36					36
01	268	R	268	-0-	-0-	-0-	228	2	40	9	Y	36					-0-
02	216	R	216	-0-	-0-	-0-	176	2	40	9	Y	36					36
03	T. A.		294	-0-	294	294	294	2			Y	-0-					36

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	R	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	125	R	125	-0-	-0-	-0-	122	2	3	9	N	3	3	8			-0-
12	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	#	113	-0-	-11	-0-	113	2			N	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

10	1178	#	1056	-0-	-122	-0-	1056	2			N	-0-					11
11	1140	#	955	-0-	-185	-0-	955	3			N	-0-					11
12	1178	#	953	-0-	-225	-0-	953	3			N	-0-					11
01	1178	#	927	-0-	-251	-0-	927	3			N	-0-					11
02	1102	#	827	-0-	-275	-0-	827	3			N	-0-					11
03	1054	#	873	-0-	-181	-0-	873	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

10	DLQ G-10		449	-0-	449	449	443	2	6	9	Y	5	4	8			51
11	DLQ G-10		369	-0-	369	818	367	3	2	9	Y	2					53
12	DLQ G-10		442	-0-	442	1260	442	3			Y	-0-					53
01	1563	R	303	-0-	-1260	-0-	303	3			Y	-0-					53
02	363	R	363	-0-	-0-	-0-	355	3	8	9	Y	7					60
*03	246	R	246	-0-	-0-	-0-	245	3	1	9	Y	1					61

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

10	DLQ G-10		285	-0-	285	285	285	2			Y	-0-					3
11	DLQ G-10		499	-0-	499	784	488	3	11	9	Y	10					13
12	DLQ G-10		395	-0-	395	1179	392	3	3	9	Y	3					16
01	1664	R	485	-0-	-1179	-0-	483	3	2	9	Y	2	7	1			11
02	425	R	425	-0-	-0-	-0-	423	3	2	9	Y	2					13
03	527	#	470	-0-	-57	-0-	464	3	6	9	Y	5					18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	24	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

10	51	R	51	-0-	-0-	-0-	51	2			Y	-0-					20
11	114	R	114	-0-	-0-	-0-	113	3	1	9	Y	1					21
12	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					21
01	77	R	77	-0-	-0-	-0-	77	3			Y	-0-					21
02	116	#	35	-0-	-81	-0-	21	3	14	9	Y	13					34
*03	165	R	165	-0-	-0-	-0-	164	3	1	9	Y	1					35

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		772	-0-	772	772	772	2			Y	-0-					24
11	DLQ G-10		330	-0-	330	1102	330	3			Y	-0-					24
12	DLQ G-10		707	-0-	707	1809	707	3			Y	-0-					24
01	2435	R	626	-0-	-1809	-0-	626	3			Y	-0-					24
02	562	R	562	-0-	-0-	-0-	562	3			Y	-0-					24
*03	775	#	616	-0-	-159	-0-	616	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

10	DLQ G-10		129	-0-	129	129	129	2			Y	-0-					5
11	DLQ G-10		66	-0-	66	195	66	3			Y	-0-					5
12	DLQ G-10		79	-0-	79	274	79	3			Y	-0-					5
01	357	R	83	-0-	-274	-0-	83	3			Y	-0-					5
02	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					5
*03	124	#	94	-0-	-30	-0-	94	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

10	41	R	41	-0-	-0-	-0-	40	2	1	9	Y	1					31
11	114	R	114	-0-	-0-	-0-	113	3	1	9	Y	1					32
12	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					32
01	31	#	-0-	-0-	-31	-0-					Y	-0-					32
02	116	#	32	-0-	-84	-0-	21	3	11	9	Y	10					42
*03	165	R	165	-0-	-0-	-0-	164	3	1	9	Y	1					43

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

10	DLQ G-10		895	-0-	895	895	895	2			Y	-0-					31
11	DLQ G-10		1080	-0-	1080	1975	1080	3			Y	-0-					31
12	DLQ G-10		1442	-0-	1442	3417	1442	3			Y	-0-					31
01	4889	R	1472	-0-	-3417	-0-	1472	3			Y	-0-					31
02	1218	R	1218	-0-	-0-	-0-	1218	3			Y	-0-					31
*03	1457	#	1364	-0-	-93	-0-	1364	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		60	-0-	60	60	49	3	11	9	Y	10					10
12	60	R	-0-	-0-	-60	-0-					Y	5					15
01	434	#	-0-	-0-	-434	-0-					Y	3	11	1			7
02	58	#	-0-	-0-	-58	-0-					Y	6					13
03	62	#	-0-	-0-	-62	-0-					Y	12					25

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

10	DLQ G-10	1073	-0-	1073	1073	1073	3				Y	-0-					26
11	DLQ G-10	833	-0-	833	1906	833	3				Y	-0-					26
12	2713 R	807	-0-	-1906	-0-	807	3				Y	-0-					26
01	660 R	660	-0-	-0-	-0-	660	3				Y	-0-					26
02	1015 #	601	-0-	-414	-0-	601	3				Y	-0-					26
03	1085 #	630	-0-	-455	-0-	630	3				Y	-0-					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	4	8			12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

10	434 #	312	-0-	-122	-0-	289	2	23	9	N	21						137
11	420 #	244	-0-	-176	-0-	225	2	19	9	N	17						154
12	434 #	253	-0-	-181	-0-	233	2	20	9	N	18						172
01	434 #	259	-0-	-175	-0-	247	2	12	9	N	11						183
02	406 #	236	-0-	-170	-0-	216	2	20	9	N	18	181	1				20
03	310 #	176	-0-	-134	-0-	163	2	13	9	N	12						32

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		612	-0-	612	612	612	2			Y	-0-					12
11	DLQ G-10		298	-0-	298	910	298	2			Y	-0-					12
12	DLQ G-10		610	-0-	610	1520	610	2			Y	-0-					12
01	2128	R	608	-0-	-1520	-0-	608	2			Y	-0-					12
02	580	#	573	-0-	-7	-0-	573	2			Y	-0-					12
03	620	#	604	-0-	-16	-0-	604	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

10	31	#	9	-0-	-22	-0-	9	2			N	-0-					-0-
11	330	R	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*03	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

10	186	#	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	180	#	101	-0-	-79	-0-	101	2			N	-0-					-0-
12	163	R	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	2			N	-0-					-0-
02	116	#	94	-0-	-22	-0-	94	2			N	-0-					-0-
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					52
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	155	-0-	-31	-0-	155	3			N	-0-					-0-
11	180	#	131	-0-	-49	-0-	131	3			N	-0-					-0-
12	186	#	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	186	#	133	-0-	-53	-0-	133	3			N	-0-					-0-
02	174	#	115	-0-	-59	-0-	115	3			N	-0-					-0-
03	155	#	6	-0-	-149	-0-	6	3			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	98	-0-		-88	-0-	5	1	80	2	N	12	18	1			49
								13	9									
11	180	#	157	-0-		-23	-0-	10	1	144	2	N	3					52
								3	9									
12	186	#	183	-0-		-3	-0-	11	1	162	2	N	9	18	1			43
								10	9									
01	198	R	198	-0-		-0-	-0-	13	1	184	2	N	1					44
								1	9									
02	171	R	171	-0-		-0-	-0-	11	1	159	2	N	1					45
								1	9									
*03	197	R	197	-0-		-0-	-0-	12	1	170	2	N	14	18	1			41
								15	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	179	-0-		-162	-0-	10	1	143	2	Y	24	36	1			97
								26	9									
11	330	#	287	-0-		-43	-0-	18	1	260	2	Y	8					105
								9	9									
12	341	#	331	-0-		-10	-0-	20	1	292	2	Y	17	36	1			86
								19	9									
01	357	R	357	-0-		-0-	-0-	23	1	332	2	Y	2					88
								2	9									
02	308	R	308	-0-		-0-	-0-	20	1	286	2	Y	2					90
								2	9									
03	DLQ G-10		358	-0-		358	358	21	1	307	2	Y	27	36	1			81
								30	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	51	-0-		-42	-0-	3	1	48	2	N	-0-					152
11	93	R	93	-0-		-0-	-0-	6	1	87	2	N	-0-					152
12	104	R	104	-0-		-0-	-0-	7	1	97	2	N	-0-					152
01	118	R	118	-0-		-0-	-0-	8	1	110	2	N	-0-					152
02	102	R	102	-0-		-0-	-0-	7	1	95	2	N	-0-					152
*03	122	R	122	-0-		-0-	-0-	8	1	114	2	N	-0-					152

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	R	895	-0-		-0-	-0-	895	2			Y	-0-					27
11	734	R	734	-0-		-0-	-0-	734	3			Y	-0-					27
12	423	R	423	-0-		-0-	-0-	423	3			Y	-0-					27
01	620	#	374	-0-		-246	-0-	374	3			Y	-0-					27
02	580	#	334	-0-		-246	-0-	334	3			Y	-0-					27
*03	DLQ G-10		371	-0-		371	371	371	3			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
*03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	74	-0-	-143	-0-	74	3			Y	-0-	23	6			100
11	150	#	69	-0-	-81	-0-	69	3			Y	-0-					100
12	320	R	320	-0-	-0-	-0-	309	3	11	9	Y	10					110
01	400	R	400	-0-	-0-	-0-	369	3	31	9	Y	28					138
02	378	R	378	-0-	-0-	-0-	368	3	10	9	Y	9					147
03 DLQ	G-10		863	-0-	863	863	787	3	76	9	Y	69					216

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	R	161	-0-	-0-	-0-	161	2			Y	-0-					4
11	102	R	102	-0-	-0-	-0-	102	3			Y	-0-					4
12	164	R	164	-0-	-0-	-0-	164	3			Y	-0-					4
01	155	#	149	-0-	-6	-0-	149	3			Y	-0-					4
02	145	#	130	-0-	-15	-0-	130	3			Y	-0-					4
*03 DLQ	G-10		135	-0-	135	135	135	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	177	-0-	-40	-0-	177	2			Y	-0-					1
11	240	#	149	-0-	-91	-0-	149	3			Y	-0-					1
12	248	#	59	-0-	-189	-0-	59	3			Y	-0-					1
01	248	#	42	-0-	-206	-0-	42	3			Y	-0-					1
02	174	#	36	-0-	-138	-0-	36	3			Y	-0-					1
*03 DLQ	G-10		35	-0-	35	35	35	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	R	1073	-0-	-0-	-0-	1010	2	63	9	N	57					127
11	998	R	998	-0-	-0-	-0-	943	3	55	9	N	50					177
12	889	R	889	-0-	-0-	-0-	842	3	47	9	N	43					220
01	936	R	936	-0-	-0-	-0-	914	3	22	9	N	20	163	1			77
02	882	R	882	-0-	-0-	-0-	821	3	61	9	N	55					132
*03	613	R	613	-0-	-0-	-0-	554	3	59	9	N	54					186

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	R	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
11	120	#	83	-0-	-37	-0-	83	2			Y	-0-					-0-
12	124	#	85	-0-	-39	-0-	85	2			Y	-0-					-0-
01	250	R	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*02	187	R	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
03 DLQ	G-10		93	-0-	93	93	93	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	465	R	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	840	R	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	709	R	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*03	779	R	779	-0-	-0-	-0-	779	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

10	T. A.		130	-0-	130	249	130	2			Y	-0-					-0-
11	T. A.		140	-0-	140	389	140	2			Y	-0-					-0-
12	T. A.		131	-0-	131	520	131	2			Y	-0-					-0-
01	664	R	144	-0-	-520	-0-	144	2			Y	-0-					-0-
02	145	#	139	-0-	-6	-0-	139	2			Y	-0-					-0-
03	T. A.		129	-0-	129	129	129	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

10	2790	#	2712	-0-	-78	-0-	2712	2			N	-0-					52
11	2700	#	2559	-0-	-141	-0-	2559	2			N	-0-					52
12	2790	#	2635	-0-	-155	-0-	2635	2			N	-0-					52
01	2759	#	2466	-0-	-293	-0-	2466	2			N	-0-					52
02	2523	#	2026	-0-	-497	-0-	2026	2			N	-0-					52
*03	2869	R	2869	-0-	-0-	-0-	2869	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

10	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					156
11	1920	#	1811	-0-	-109	-0-	1811	2			N	-0-					156
12	2077	#	1919	-0-	-158	-0-	1919	2			N	-0-					156
01	2077	#	1784	-0-	-293	-0-	1784	2			N	-0-					156
02	1943	#	1535	-0-	-408	-0-	1535	2			N	-0-					156
03	2077	#	1861	-0-	-216	-0-	1861	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402

WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 08/20/2019

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	290	N	224	-0-	-66	-0-	224	3			Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

10	527	N	319	-0-	-208	-0-	319	3			N	-0-					82
11	510	N	288	-0-	-222	-0-	288	3			N	-0-					82
12	434	N	308	-0-	-126	-0-	308	3			N	-0-					82
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					82
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					82
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					82

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

10	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
02	725	N	641	-0-	-84	-0-	641	3			N	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					2
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					2
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					2
01	310	N	97	-0-	-213	-0-	97	2			N	-0-					2
02	261	N	151	-0-	-110	-0-	151	2			N	-0-					2
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	87	N	32	-0-	-55	-0-	32	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
11	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
02	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	465	N	207	-0-	-258	-0-	207	2			N	-0-					-0-
02	435	N	324	-0-	-111	-0-	324	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	806	N	408	-0-	-398	-0-	408	2			N	-0-					-0-
02	754	N	638	-0-	-116	-0-	638	2			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	783	N	448	-0-	-335	-0-	448	2			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	3			N	-0-					-0-
03	341	N	53	-0-	-288	-0-	53	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	551	N	520	-0-	-31	-0-	520	3			N	-0-					-0-
03	1209	N	24	-0-	-1185	-0-	24	3			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
02	493	N	421	-0-	-72	-0-	421	3			N	-0-					-0-
03	899	N	107	-0-	-792	-0-	107	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3584	-0-	484	484	3584	3			N	-0-					-0-
11	1374	N	890	-0-	-484	-0-	890	3			N	-0-					-0-
12	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2511	X	1941	-0-	-570	-0-	1941	3			N	-0-					-0-
02	2349	X	698	-0-	-1651	-0-	698	3			N	-0-					-0-
03	2511	X	20	-0-	-2491	-0-	20	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
01	1550	N	1457	-0-	-93	-0-	1457	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	1457	N	358	-0-	-1099	-0-	358	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
01	1705	N	897	-0-	-808	-0-	897	3			N	-0-					-0-
02	667	N	337	-0-	-330	-0-	337	3			N	-0-					-0-
03	1147	N	129	-0-	-1018	-0-	129	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
02	348	N	319	-0-	-29	-0-	319	3			N	-0-					-0-
03	868	N	86	-0-	-782	-0-	86	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
11	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
11	3000	N	3686	-0-	686	686	30	1	3656	2	N	-0-					5
12	3100	N	2629	-0-	-471	215	31	1	2598	2	N	-0-					5
01	2143	N	1928	-0-	-215	-0-	31	1	1897	2	N	-0-					5
02	1863	X	1863	-0-	-0-	-0-	29	1	1834	2	N	-0-					5
*03	349	X	349	-0-	-0-	-0-	31	1	318	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

10	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					1
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					1
12	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					1
01	342	N	342	-0-	-0-	-0-	31	1	311	2	N	-0-					1
02	319	N	319	-0-	-0-	-0-	29	1	290	2	N	-0-					1
03	341	N	84	-0-	-257	-0-	31	1	53	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

10	10691	X	10691	-0-	-0-	-0-	31	1	10660	2	N	-0-					-0-
11	4998	X	4998	-0-	-0-	-0-	30	1	4968	2	N	-0-					-0-
12	5766	X	5490	-0-	-276	-0-	31	1	5459	2	N	-0-					-0-
01	5766	X	4810	-0-	-956	-0-	31	1	4779	2	N	-0-					-0-
02	5394	X	4284	-0-	-1110	-0-	29	1	4255	2	N	-0-					-0-
03	5766	X	799	-0-	-4967	-0-	31	1	768	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

10	744	N	633	-0-	-111	-0-	633	2			N	-0-					57
11	723	N	723	-0-	-0-	-0-	723	2			N	-0-					57
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					57
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					57
02	696	N	686	-0-	-10	-0-	686	2			N	-0-					57
03	682	N	462	-0-	-220	-0-	462	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

10	31	N	30	-0-	-1	-0-	30	2			N	-0-					23
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					23
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					23
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					23
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					23
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	879	2	11	9	N	10					60
11	1753	N	1753	-0-	-0-	-0-	1744	2	9	9	N	8					68
12	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2					70
01	899	N	490	-0-	-409	-0-	489	2	1	9	N	1					71
02	1392	N	771	-0-	-621	-0-	765	2	6	9	N	5					76
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					76

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					103
11	480	N	-0-	-0-	-480	-0-					N	-0-					103
12	155	N	-0-	-0-	-155	-0-					N	-0-					103
01	155	N	-0-	-0-	-155	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	155	-0-	-682	-0-	155	1			N	-0-					52
11	780	N	-0-	-0-	-780	-0-					N	-0-					52
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
01	155	N	-0-	-0-	-155	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					65

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					86
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					86
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	67	-0-	-398	-0-	58	3	9	9	N	8					180
11	SHUT	IN	14	-0-	14	14	14	3			N	-0-	173	1			7
12	SHUT	IN	-0-	-0-	-0-	14					N	-0-					7
01	SHUT	IN	-0-	-0-	-0-	14					N	-0-					7
02	SHUT	IN	-0-	-0-	-0-	14					N	-0-					7
03	SHUT	IN	-0-	-0-	-0-	14					N	-0-					7

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	572	3	4	9	N	4					68
11	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					70
12	567	N	567	-0-	-0-	-0-	563	3	4	9	N	4					74
01	589	N	566	-0-	-23	-0-	564	3	2	9	N	2					76
02	522	N	509	-0-	-13	-0-	500	3	9	9	N	8					84
*03	562	N	562	-0-	-0-	-0-	556	3	6	9	N	5					89

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					48
11	860	N	860	-0-	-0-	-0-	827	3	33	9	N	30					78
12	785	N	785	-0-	-0-	-0-	768	3	17	9	N	15	1	8			92
01	649	N	649	-0-	-0-	-0-	640	3	9	9	N	8					100
02	638	N	447	-0-	-191	-0-	447	3			N	-0-					100
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					100

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	1317	3	19	9	Y	17					179
11	1320	N	1248	-0-	-72	-0-	1237	3	11	9	Y	10					189
12	1364	N	1242	-0-	-122	-0-	1239	3	3	9	Y	3					192
01	1333	N	1070	-0-	-263	-0-	1063	3	7	9	Y	6					198
02	1218	N	429	-0-	-789	-0-	429	3			Y	-0-					198
*03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					198

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	X	2732	-0-	-0-	-0-	2719	3	13	9	N	12					212
11	2594	X	2594	-0-	-0-	-0-	2577	3	17	9	N	15	188	1			39
12	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20					59
01	2591	X	2591	-0-	-0-	-0-	2571	3	20	9	N	18					77
02	2393	X	2393	-0-	-0-	-0-	2379	3	14	9	N	13					90
*03	2541	N	2541	-0-	-0-	-0-	2524	3	17	9	N	15					105

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71

PLUGGED AND ABANDONED_____ 06/24/2019

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					33
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					33
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					33
01	372	N	276	-0-	-96	-0-	276	3			N	-0-					33
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					33
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					33

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
02	377	N	210	-0-	-167	-0-	210	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	553	-0-	-67	-0-	552	3	1	9	Y	1					30
11	690	N	414	-0-	-276	-0-	413	3	1	9	Y	1					31
12	713	N	380	-0-	-333	-0-	379	3	1	9	Y	1					32
01	558	N	319	-0-	-239	-0-	318	3	1	9	Y	1					33
02	406	N	259	-0-	-147	-0-	258	3	1	9	Y	1					34
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					34

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	279	-0-	-372	-0-	279	3			Y	-0-					18
11	600	N	165	-0-	-435	-0-	165	3			Y	-0-					18
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					18
01	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					18
*02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					18
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					106
11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					106
12	403	N	308	-0-	-95	-0-	308	3			Y	-0-					106
01	341	N	282	-0-	-59	-0-	282	3			Y	-0-					106
02	290	N	247	-0-	-43	-0-	247	3			Y	-0-					106
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	896	3	2	9	Y	2					31
11	819	N	819	-0-	-0-	-0-	817	3	2	9	Y	2					33
12	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					34
01	806	N	716	-0-	-90	-0-	712	3	4	9	Y	4					38
*02	834	N	834	-0-	-0-	-0-	831	3	3	9	Y	3					41
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					41

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1266	3	1	9	Y	1					17
11	840	N	802	-0-	-38	-0-	802	3			Y	-0-					17
12	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	Y	1					18
01	1642	N	1642	-0-	-0-	-0-	1641	3	1	9	Y	1					19
*02	1423	N	1423	-0-	-0-	-0-	1422	3	1	9	Y	1					20
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					20

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	182	-0-	-97	-0-	182	3			N	-0-					51
11	270	N	154	-0-	-116	-0-	154	3			N	-0-					51
12	279	N	165	-0-	-114	-0-	165	3			N	-0-					51
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					51
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					51
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	249	-0-	-61	-0-	248	3	1	9	Y	1					44
11	270	N	230	-0-	-40	-0-	229	3	1	9	Y	1					45
12	279	N	273	-0-	-6	-0-	272	3	1	9	Y	1					46
01	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					47
*02	261	N	261	-0-	-0-	-0-	260	3	1	9	Y	1					48
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					48

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					13
11	300	N	258	-0-	-42	-0-	257	3	1	9	Y	1					14
12	310	N	274	-0-	-36	-0-	273	3	1	9	Y	1					15
01	310	N	267	-0-	-43	-0-	265	3	2	9	Y	2					17
02	261	N	250	-0-	-11	-0-	248	3	2	9	Y	2					19
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					19

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	303	-0-	-162	-0-	303	3			Y	-0-					16
11	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					17
12	434	N	197	-0-	-237	-0-	197	3			Y	-0-					17
01	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					18
02	377	N	324	-0-	-53	-0-	323	3	1	9	Y	1					19
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					19

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	3					49
11	0	N	-0-	-0-	-0-	-0-					Y	3					52
12	0	N	-0-	-0-	-0-	-0-					Y	2					54
01	0	N	-0-	-0-	-0-	-0-					Y	8					62
02	0	N	-0-	-0-	-0-	-0-					Y	7					69
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					19
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					19
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					19
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					19
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					19
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					19

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	2			Y	-0-	7	7			-0-
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
02	DLQ G-10		196	-0-	196	196	196	2			Y	-0-					-0-
03	DLQ G-10		203	-0-	203	399	203	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-	25	7			-0-
11	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	2			Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
02	DLQ G-10		886	-0-	886	886	886	2			Y	-0-					-0-
03	DLQ G-10		914	-0-	914	1800	914	2			Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-	25	7			-0-
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
02	1015	N	886	-0-	-129	-0-	886	2			N	-0-					-0-
03	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	3					9
*03	19	N	19	-0-	-0-	-0-	17	2	2	9	N	2					11

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
02	T. A.		73	-0-	73	73	73	2			Y	-0-					-0-
03	T. A.		92	-0-	92	165	92	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
*03	65	N	65	-0-	-0-	-0-	58	2	7	9	N	6					36

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
*03	64	N	64	-0-	-0-	-0-	57	2	7	9	N	6					36

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					50
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					50
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					50
01	89	N	89	-0-	-0-	-0-	34	2	55	9	N	50					-0-
02	86	N	86	-0-	-0-	-0-	31	2	55	9	N	50					50
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
*03	64	N	64	-0-	-0-	-0-	57	2	7	9	N	6					36

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					3
*03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	5					12
*03	26	N	26	-0-	-0-	-0-	24	2	2	9	N	2					14

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

10	0	N	-0-	-0-	-0-	-0-					Y	29					97
11	618	N	618	-0-	-0-	-0-	588	2	30	9	Y	27					124
12	651	N	590	-0-	-61	-0-	556	2	34	9	Y	31					155
01	762	N	762	-0-	-0-	-0-	591	2	171	9	Y	155					-0-
02	621	N	621	-0-	-0-	-0-	543	2	78	9	Y	71					71
03	589	N	573	-0-	-16	-0-	564	2	9	9	Y	8					79

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	T. A.		56	-0-	56	56	56	2			Y	-0-					-0-
03	T. A.		59	-0-	59	115	59	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					61
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					61
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					61
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					61
02	232	N	192	-0-	-40	-0-	125	2	67	9	N	61					-0-
*03	235	N	235	-0-	-0-	-0-	168	2	67	9	N	61					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139 N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	150 N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
12	217 N	185	-0-	-32	-0-	185	2			Y	-0-					-0-
01	160 N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	145 N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
03	186 N	144	-0-	-42	-0-	144	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155 N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	153 N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	268 N	268	-0-	-0-	-0-	162	2	106	9	Y	96					96
01	165 N	165	-0-	-0-	-0-	165	2			Y	-0-					96
02	T. A.	262	-0-	262	262	156	2	106	9	Y	96					-0-
03	T. A.	269	-0-	269	531	163	2	106	9	Y	96					96

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434 N	417	-0-	-17	-0-	417	2			N	-0-					-0-
11	420 N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	465 N	453	-0-	-12	-0-	453	2			N	-0-					-0-
01	453 N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	423 N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465 N	432	-0-	-33	-0-	432	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366 N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
11	322 N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
12	343 N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	372 N	343	-0-	-29	-0-	343	2			Y	-0-					-0-
02	T. A.	317	-0-	317	317	317	2			Y	-0-					-0-
03	T. A.	330	-0-	330	647	330	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

10	496	N	490	-0-	-6	-0-	490	2			Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
12	496	N	461	-0-	-35	-0-	461	2			Y	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	2			Y	-0-					-0-
02	T. A.		375	-0-	375	375	375	2			Y	-0-					-0-
03	T. A.		405	-0-	405	780	405	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

10	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
02	T. A.		157	-0-	157	157	157	2			Y	-0-					-0-
03	T. A.		143	-0-	143	300	143	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	11					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	6					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					90
11	780	N	631	-0-	-149	-0-	631	2			N	-0-					90
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					90
01	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					94
02	699	N	699	-0-	-0-	-0-	690	2	9	9	N	8					102
03	744	N	724	-0-	-20	-0-	716	2	8	9	N	7					109

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	837	N	709	-0-	-128	-0-	709	2			N	-0-					-0-
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
02	725	N	619	-0-	-106	-0-	619	2			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	2			N	-0-					104
11	450	N	414	-0-	-36	-0-	414	2			N	-0-					104
12	465	N	423	-0-	-42	-0-	422	2	1	9	N	1					105
01	465	N	445	-0-	-20	-0-	442	2	3	9	N	3					108
02	424	N	424	-0-	-0-	-0-	423	2	1	9	N	1					109
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					109

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	961	N	660	-0-	-301	-0-	660	2			N	-0-					-0-
02	870	N	703	-0-	-167	-0-	703	2			N	-0-					-0-
*03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2234	-0-	-91	-0-	2234	2			N	-0-					-0-
11	2160	N	2116	-0-	-44	-0-	2116	2			N	-0-					-0-
12	2273	N	2273	-0-	-0-	-0-	2069	2	204	9	N	185					185
01	2380	N	2380	-0-	-0-	-0-	2176	2	204	9	N	185					-0-
02	2163	N	2163	-0-	-0-	-0-	1973	2	190	9	N	173					173
03	2263	N	2143	-0-	-120	-0-	2130	2	13	9	N	12					185

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
11	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	317	-0-	-55	-0-	314	3	3	9	N	3					151
11	330	N	-0-	-0-	-330	-0-					N	5					156
12	387	N	387	-0-	-0-	-0-	384	3	3	9	N	3					159
01	310	N	-0-	-0-	-310	-0-					N	3					162
02	0	N	-0-	-0-	-0-	-0-					N	2					164
03	372	N	-0-	-0-	-372	-0-					N	1					165

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1509	-0-	1509	1777	1509	3			N	-0-					-0-
11	14B2 EXT		706	-0-	706	2483	706	3			N	-0-					-0-
12	14B2 EXT		118	-0-	118	2601	118	3			N	-0-					-0-
01	2749	X	148	-0-	-2601	-0-	148	3			N	-0-					-0-
02	1421	X	58	-0-	-1363	-0-	58	3			N	-0-					-0-
03	1519	X	5	-0-	-1514	-0-	5	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	837	N	543	-0-	-294	-0-	543	3			N	-0-					-0-
01	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					96
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					96
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					96
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-	31	7			65
02	592	N	592	-0-	-0-	-0-	520	2	72	9	N	65					130
*03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					130

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
11	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	319	N	318	-0-	-1	-0-	318	3			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	405	-0-	-215	-0-	405	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	696	N	347	-0-	-349	-0-	347	3			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					20
11	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					20
12	1023	N	797	-0-	-226	-0-	797	3			N	-0-					20
01	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					20
02	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					20
*03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					20

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
12	403	N	225	-0-	-178	-0-	225	3			N	-0-					-0-
01	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2845	N	2845	-0-	-0-	-0-	2843	3	2	9	N	2					153
11	2670	N	1128	-0-	-1542	-0-	1128	3			N	-0-					153
12	2852	N	1684	-0-	-1168	-0-	1684	3			N	-0-					153
01	3100	N	3629	-0-	529	529	3627	3	2	9	N	2					155
*02	2900	N	2990	-0-	90	619	2988	3	2	9	N	2					157
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					157

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					144
11	600	N	179	-0-	-421	-0-	179	3			N	-0-					144
12	620	N	98	-0-	-522	-0-	98	3			N	-0-					144
01	589	N	467	-0-	-122	-0-	467	3			N	-0-					144
*02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					144
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					144

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	466	-0-	-743	-0-	466	3			Y	-0-					18
11	690	N	425	-0-	-265	-0-	425	3			Y	-0-					18
12	496	N	412	-0-	-84	-0-	412	3			Y	-0-					18
01	465	N	419	-0-	-46	-0-	419	3			Y	-0-					18
02	406	N	378	-0-	-28	-0-	378	3			Y	-0-					18
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					18

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	269	-0-	-165	-0-	268	3	1	9	N	1					71
11	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					72
12	279	N	216	-0-	-63	-0-	215	3	1	9	N	1					73
01	299	N	299	-0-	-0-	-0-	298	3	1	9	N	1					74
*02	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					75
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					75

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
12	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	83	-0-	-165	-0-	83	3			N	-0-					24
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					24
12	217	N	123	-0-	-94	-0-	123	3			N	-0-					24
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					24
02	232	N	170	-0-	-62	-0-	170	3			N	-0-					24
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					24

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

10	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	600	N	178	-0-	-422	-0-	178	3			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	651	N	308	-0-	-343	-0-	308	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

10	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					85
11	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					85
12	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					85
01	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					85
02	2001	N	1954	-0-	-47	-0-	1954	3			N	-0-					85
03	2325	N	2287	-0-	-38	-0-	2287	3			N	-0-					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					61
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					61
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					61
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-	61	7			-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	89	2	1	9	N	1	1	8			-0-

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

10	1524	N	1524	-0-	-0-	-0-	1514	2	10	9	N	9					79
11	600	N	476	-0-	-124	-0-	470	2	6	9	N	5					84
12	620	N	179	-0-	-441	-0-	179	2			N	-0-					84
01	1390	N	1390	-0-	-0-	-0-	1384	2	6	9	N	5					89
02	1827	N	1827	-0-	-0-	-0-	1817	2	10	9	N	9					98
*03	1788	N	1788	-0-	-0-	-0-	1776	2	12	9	N	11					109

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					125
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					125
12	248	N	152	-0-	-96	-0-	152	3			N	-0-					125
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					125
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					125
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					10
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					10
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					10
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					10
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					10
03	775	N	773	-0-	-2	-0-	773	3			N	-0-					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	242	1			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	1			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	5518	-0-	-1829	-0-	5516	2	2	9	N	2					104
11	7110	X	4956	-0-	-2154	-0-	4955	2	1	9	N	1					105
12	6727	X	5417	-0-	-1310	-0-	5417	2			N	-0-					105
01	6727	X	37	-0-	-6690	-0-	36	2	1	9	N	1					106
02	5887	X	3641	-0-	-2246	-0-	3640	2	1	9	N	1					107
03	5518	X	4577	-0-	-941	-0-	4577	2			N	-0-					107

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	259	3			Y	-0-					1
11	270	N	202	-0-	-68	-0-	202	3			Y	-0-					1
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-	1	1			-0-
01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	523	3			Y	-0-					3
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					3
12	552	N	552	-0-	-0-	-0-	552	3			Y	-0-	3	1			-0-
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	807	-0-	-61	-0-	807	3			Y	-0-					12
11	870	N	816	-0-	-54	-0-	816	3			Y	-0-					12
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-	11	1			1
01	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					1
02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					1
03	899	N	874	-0-	-25	-0-	874	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	1					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					107
11	1290	N	909	-0-	-381	-0-	909	2			N	-0-					107
12	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					107
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					107
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					107
03	1612	N	1223	-0-	-389	-0-	1223	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	#	-0-	-0-	-11	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1418	-0-	-566	-0-	1415	3	3	9	N	3					98
11	1890	N	863	-0-	-1027	-0-	859	3	4	9	N	4					102
12	2131	N	2131	-0-	-0-	-0-	2129	3	2	9	N	2					104
01	2094	N	2094	-0-	-0-	-0-	2091	3	3	9	N	3					107
02	2045	N	2045	-0-	-0-	-0-	2042	3	3	9	N	3					110
03	2139	N	1987	-0-	-152	-0-	1981	3	6	9	N	5					115

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	79	1	661	3	N	-0-					7
11	830	N	830	-0-	-0-	-0-	87	1	743	3	N	-0-					7
12	688	N	688	-0-	-0-	-0-	73	1	615	3	N	-0-					7
01	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-	5	1			2
02	725	N	176	-0-	-549	-0-	19	1	156	3	N	1					3
							1	9									
03	682	N	205	-0-	-477	-0-	22	1	183	3	N	-0-					3

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	396	-0-	-38	-0-	37	1	359	3	Y	-0-					-0-
11	330	N	310	-0-	-20	-0-	23	1	287	3	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	28	1	335	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	38	1	286	3	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	52	1	442	3	Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	49	1	400	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	6	1	44	3	N	-0-					-0-
03	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	27	1	334	3	Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	46	1	351	3	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-					-0-
03	403	N	357	-0-	-46	-0-	39	1	318	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	25	1	114	3	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	39	1	119	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	37	1	120	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	43	1	114	3	Y	-0-					-0-
02	145	N	140	-0-	-5	-0-	37	1	103	3	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	34	1	93	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	17	1	161	3	N	-0-					-0-
11	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	23	1	175	3	N	-0-					-0-
02	174	N	144	-0-	-30	-0-	15	1	129	3	N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

10	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
11	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
02	116	N	113	-0-	-3	-0-	13	1	100	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

10	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					271
11	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					271
12	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					271
01	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					271
02	182	N	182	-0-	-0-	-0-	10	1	77	3	N	86					357
							95	9									
*03	103	N	103	-0-	-0-	-0-	6	1	72	3	N	23	302	1			78
							25	9									

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

10	607	N	607	-0-	-0-	-0-	65	1	542	3	N	-0-					-0-
11	570	N	558	-0-	-12	-0-	48	1	510	3	N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	54	1	532	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	51	1	487	3	N	-0-					-0-
02	551	N	535	-0-	-16	-0-	51	1	484	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	64	1	520	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

10	68	N	68	-0-	-0-	-0-	5	1	53	3	N	9					120
							10	9									
11	69	N	69	-0-	-0-	-0-	5	1	55	3	N	8					128
							9	9									
12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					128
01	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					128
02	65	N	65	-0-	-0-	-0-	6	1	48	3	N	10					138
							11	9									
*03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					138

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

10	SWR	10	131	-0-	131	19900	14	1	117	3	N	-0-					25
11	SWR	10	140	-0-	140	20040	12	1	128	3	N	-0-					25
12	SWR	10	120	-0-	120	20160	11	1	109	3	N	-0-					25
01	SWR	10	107	-0-	107	20267	10	1	97	3	N	-0-					25
02	SWR	10	101	-0-	101	20368	10	1	91	3	N	-0-					25
03	SWR	10	135	-0-	135	20503	15	1	120	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

10	248	N	238	-0-	-10	-0-	18	1	220	3	N	-0-					207
11	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					207
12	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					207
01	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					207
02	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-					207
03	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

10	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					287
11	120	N	43	-0-	-77	-0-	2	1	41	3	N	-0-					287
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					287
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					287
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					287
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					287

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					9
11	30	N	-0-	-0-	-30	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	128	1	215	3	N	-0-					6
11	360	N	331	-0-	-29	-0-	125	1	206	3	N	-0-					6
12	352	N	352	-0-	-0-	-0-	136	1	216	3	N	-0-					6
01	212	N	212	-0-	-0-	-0-	28	1	184	3	N	-0-					6
02	319	N	224	-0-	-95	-0-	17	1	207	3	N	-0-					6
03	341	N	218	-0-	-123	-0-	22	1	196	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	144	-0-	144		18447	56	1	56	3	N	29					427
							32	9									
11	SWR 10	98	-0-	98		18545	20	1	27	3	N	46					473
							51	9									
12	SWR 10	77	-0-	77		18622	33	1	44	9	N	40					513
01	SWR 10	41	-0-	41		18663	17	1	24	9	N	22					535
02	SWR 10	57	-0-	57		18720	14	1	43	9	N	39	144	1			430
03	SWR 10	36	-0-	36		18756	7	1	29	9	N	26					456

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

MO		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	964	-0-	-28	-0-	144	1	820	3	N	-0-					46
11	960	N	906	-0-	-54	-0-	93	1	813	3	N	-0-					46
12	926	N	926	-0-	-0-	-0-	85	1	841	3	N	-0-					46
01	944	N	944	-0-	-0-	-0-	87	1	857	3	N	-0-					46
02	892	N	892	-0-	-0-	-0-	85	1	807	3	N	-0-					46
03	930	N	908	-0-	-22	-0-	108	1	800	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		104	-0-	104	5860	12	1	92	3	N	-0-					30
11	SWR 10		97	-0-	97	5957	11	1	86	3	N	-0-					30
12	SWR 10		100	-0-	100	6057	14	1	86	3	N	-0-					30
01	SWR 10		98	-0-	98	6155	13	1	85	3	N	-0-					30
02	SWR 10		95	-0-	95	6250	7	1	88	3	N	-0-					30
03	SWR 10		94	-0-	94	6344	10	1	84	3	N	-0-					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
GRIZZLY OP OF DELAWARE, LLC 334922
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

10	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					28
11	1227	N	1227	-0-	-0-	-0-	12	1	1215	2	N	-0-					28
12	1195	N	1195	-0-	-0-	-0-	12	1	1183	2	N	-0-					28
01	1086	N	1086	-0-	-0-	-0-	11	1	1075	2	N	-0-					28
02	1202	N	1202	-0-	-0-	-0-	12	1	1190	2	N	-0-					28
03	899	N	213	-0-	-686	-0-	213	4			N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

10	1416	N	1416	-0-	-0-	B	-0-	1416	3		N	-0-					-0-
11	1337	N	1337	-0-	-0-	B	-0-	1337	3		N	-0-					-0-
12	1364	N	1364	-0-	-0-	B	-0-	1364	3		N	-0-					-0-
01	1455	N	1455	-0-	-0-	B	-0-	1455	3		N	-0-					-0-
02	1333	N	1333	-0-	-0-	B	-0-	1333	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1435	N	1435	-0-	-0-	B	-0-	1435	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

10	961	N	961	-0-	-0-	B	-0-	959	2	2 9	N	2					177
11	901	N	901	-0-	-0-	B	-0-	898	2	3 9	N	3					180
12	833	N	833	-0-	-0-	B	-0-	831	2	2 9	N	2					182
01	922	N	922	-0-	-0-	B	-0-	920	2	2 9	N	2					184
02	885	N	885	-0-	-0-	B	-0-	884	2	1 9	N	1					185
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					185

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

10	0		378	-0-	378	B	4515	378	2		N	-0-					-0-
11	0		359	-0-	359	B	4874	359	2		N	-0-					-0-
12	0		370	-0-	370	B	5244	370	2		N	-0-					-0-
01	0		362	-0-	362	B	5606	362	2		N	-0-					-0-
02	0		NO RPT	-0-	-0-	B	5606				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5606																	
03	0		NO RPT	-0-	-0-	B	5606				N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-		-0-	1210	2			Y	-0-					101
11	968	N	968	-0-	-0-		-0-	968	2			Y	-0-					101
12	0	N	-0-	-0-	-0-		-0-					Y	1	28	1			74
01	211	N	211	-0-	-0-		-0-	211	2			Y	-0-					74
02	928	N	548	-0-	-380		-0-	548	2			Y	-0-					74
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					125
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					125
12	14B2	EXT	345	-0-	345		345	345	3			N	-0-					125
01	14B	DENY	1699	-0-	1699		2044	1699	3			N	-0-					125
02	14B2	EXT	1698	-0-	1698		3742	1697	3	1	9	N	1					126
*03	5548	X	1806	-0-	-3742		-0-	1806	3			N	-0-					126

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248		57	-0-	-191	2040	57	2			Y	-0-					110
11	240		46	-0-	-194	1846	46	2			Y	-0-					110
*12	248		246	-0-	-2	1844	245	2	1	9	Y	1	33	1			78
*01	248		10	-0-	-238	1606	10	2			Y	-0-					78
*02	1632	N	26	-0-	-1606	-0-	26	2			Y	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					42
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					42
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	342	-0-	-61	-0-	342	2			N	-0-					-0-
11	374	R	374	-0-	-0-	-0-	374	2			N	-0-					-0-
12	372	#	303	-0-	-69	-0-	303	2			N	-0-					-0-
01	465	R	465	-0-	-0-	-0-	56	1	409	2	N	-0-					-0-
02	448	R	448	-0-	-0-	-0-	80	1	368	2	N	-0-					-0-
03	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	550	-0-	-163	-0-	540	2	10	9	N	9					173
11	720	N	678	-0-	-42	-0-	661	2	17	9	N	15					188
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					188
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					188
02	667	N	287	-0-	-380	-0-	287	2			N	-0-					188
03	744	N	347	-0-	-397	-0-	347	2			N	-0-					188

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2766	N	2766	-0-	-0-	-0-	2712	2	54	9	N	49	171	1			30
11	2699	N	2699	-0-	-0-	-0-	2610	2	89	9	N	81					111
12	2718	N	2718	-0-	-0-	-0-	2639	2	79	9	N	72					183
01	1550	N	1244	-0-	-306	-0-	1207	2	37	9	N	34	182	1			35
02	1450	N	1034	-0-	-416	-0-	971	2	63	9	N	57					92
*03	2424	N	2424	-0-	-0-	-0-	2350	2	74	9	N	67					159

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	#	2668	-0-	-2075	-0-	2557	3	111	9	Y	101	118	1			34
11	3210	#	1184	-0-	-2026	-0-	1140	3	44	9	Y	40	61	1			13
12	3317	#	-0-	-0-	-3317	-0-					Y	43	31	1			25
01	3069	#	-0-	-0-	-3069	-0-					Y	-0-	25	1			-0-
02	2871	#	2801	-0-	-70	-0-	2749	3	52	9	Y	47	20	1			27
*03	3349	R	3349	-0-	-0-	-0-	3237	3	112	9	Y	102	68	1			61

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

10	434	N	405	-0-	-29	B	-0-	405	2			N	-0-				-0-
11	420	N	269	-0-	-151	B	-0-	269	2			N	-0-				-0-
12	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-				-0-
01	403	N	398	-0-	-5	B	-0-	398	2			N	-0-				-0-
02	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-				-0-
*03	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

10	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-				-0-
11	420	N	232	-0-	-188	B	-0-	232	2			N	-0-				-0-
12	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-				-0-
01	403	N	391	-0-	-12	B	-0-	391	2			N	-0-				-0-
02	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-				-0-
03	496	N	410	-0-	-86	B	-0-	410	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

10	161	N	161	-0-	-0-	B	-0-	154	2	7	9	N	6	3	8		61
11	150	N	98	-0-	-52	B	-0-	98	2			N	-0-				61
12	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-				61
01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-				61
02	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-				61
03	155	N	154	-0-	-1	B	-0-	154	2			N	-0-				61

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

10	818	N	818	-0-	-0-	B	-0-	815	2	3	9	N	3	3	8		-0-
11	750	N	98	-0-	-652	B	-0-	96	2	2	9	N	2	2	8		-0-
12	372	N	331	-0-	-41	B	-0-	328	2	3	9	N	3	3	8		-0-
01	806	N	140	-0-	-666	B	-0-	140	2			N	-0-				-0-
02	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-				-0-
*03	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-				-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

10	1302	N	1184	-0-	-118	B	-0-	1184	3			N	-0-				58
11	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-				58
12	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-				58
01	1178	N	211	-0-	-967	B	-0-	211	3			N	-0-				58
02	1015	N	755	-0-	-260	B	-0-	755	3			N	-0-				58
03	1457	N	1113	-0-	-344	B	-0-	1113	3			N	-0-				58

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	10	10	8			-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	450	N	175	-0-	-275 B	-0-	175	2			N	-0-					-0-
12	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
01	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0- B	-0-	1329	2	7	9	N	6	6	8			-0-
11	630	N	537	-0-	-93 B	-0-	537	2			N	-0-					-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
01	1302	N	971	-0-	-331 B	-0-	969	2	2	9	N	2	2	8			-0-
02	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
03	1302	N	815	-0-	-487 B	-0-	815	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	2			Y	-0-					-0-
11	90	N	47	-0-	-43 B	-0-	47	2			Y	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			Y	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			Y	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			Y	-0-					-0-
03	DLQ G-10		102	-0-	102 B	102	102	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0- B	-0-	1004	2	3	9	N	3	3	8			119
11	570	N	275	-0-	-295 B	-0-	275	2			N	-0-					119
12	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					119
01	992	N	603	-0-	-389 B	-0-	603	2			N	-0-					119
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					119
*03	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0- B	-0-	969	2			Y	-0-					-0-
11	780	N	292	-0-	-488 B	-0-	292	2			Y	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	2			Y	-0-					-0-
01	806	N	465	-0-	-341 B	-0-	465	2			Y	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			Y	-0-					-0-
03	DLQ G-10		1005	-0-	1005 B	1005	1005	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
11	660	N	370	-0-	-290 B	-0-	370	2			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
03	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					33
11	690	N	419	-0-	-271 B	-0-	419	2			N	-0-					33
12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					33
01	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					33
02	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					33
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
11	1080	N	155	-0-	-925 B	-0-	155	2			N	-0-					-0-
12	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
01	1085	N	822	-0-	-263 B	-0-	822	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					120
11	570	N	244	-0-	-326 B	-0-	244	2			N	-0-					120
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					120
01	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					120
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					120
03	589	N	458	-0-	-131 B	-0-	458	2			N	-0-					120

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
11	1560	N	968	-0-	-592 B	-0-	968	2			N	-0-					-0-
12	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
01	1550	N	1424	-0-	-126 B	-0-	1424	2			N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
03	1674	N	1540	-0-	-134 B	-0-	1540	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0- B	-0-	1763	2			N	-0-					15
11	1950	N	777	-0-	-1173 B	-0-	777	2			N	-0-					15
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					15
01	1767	N	1492	-0-	-275 B	-0-	1492	2			N	-0-					15
02	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					15
03	1922	N	1887	-0-	-35 B	-0-	1887	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	653	-0-	-91 B	-0-	650	2	3	9	N	3	3	8			-0-
11	750	N	350	-0-	-400 B	-0-	350	2			N	-0-					-0-
12	775	N	768	-0-	-7 B	-0-	768	2			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
*03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	124	N	17	-0-	-107 B	-0-	17	2			N	-0-					-0-
01	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
02	29	N	3	-0-	-26 B	-0-	3	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
11	720	N	386	-0-	-334 B	-0-	386	2			N	-0-					-0-
12	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
01	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03	806	N	737	-0-	-69 B	-0-	737	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					15
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					15
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
01	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					15
02	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					15
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	1439	-0-	509 B	-4678	1436	2	3	9	N	3	3	8			10
11	1200	N	395	-0-	-805 B	-4678	395	2			N	-0-					10
12	1240	N	1499	-0-	259 B	-4419	1499	2			N	-0-					10
01	1426	N	892	-0-	-534 B	-4419	892	2			N	-0-					10
02	377	N	674	-0-	297 B	-4122	674	2			N	-0-					10
03	1488	N	1508	-0-	20 B	-4102	1508	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	600	N	382	-0-	-218 B	-0-	382	2			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
01	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
11	510	N	332	-0-	-178 B	-0-	332	2			N	-0-					-0-
12	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03	1333	N	1281	-0-	-52 B	-0-	1281	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
11	1020	N	153	-0-	-867 B	-0-	153	2			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
01	961	N	674	-0-	-287 B	-0-	674	2			N	-0-					-0-
02	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
03	1085	N	978	-0-	-107 B	-0-	978	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
11	780	N	70	-0-	-710 B	-0-	70	2			N	-0-					-0-
12	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-
01	620	N	306	-0-	-314 B	-0-	304	2	2	9	N	2	2	8			-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*03	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
11	1230	N	429	-0-	-801 B	-0-	429	2			N	-0-					-0-
12	1147	N	1099	-0-	-48 B	-0-	1099	2			N	-0-					-0-
01	1395	N	1060	-0-	-335 B	-0-	1060	2			N	-0-					-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
*03	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	2	2	8			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	705	-0-	-101 B	-0-	705	2			N	-0-					-0-
11	870	N	422	-0-	-448 B	-0-	422	2			N	-0-					-0-
12	1035	N	1035	-0-	-0- B	-0-	1032	2	3	9	N	3	3	8			-0-
01	713	N	576	-0-	-137 B	-0-	576	2			N	-0-					-0-
02	406	N	364	-0-	-42 B	-0-	364	2			N	-0-					-0-
03	961	N	589	-0-	-372 B	-0-	589	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
11	1110	N	343	-0-	-767 B	-0-	343	2			N	-0-					-0-
12	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
01	961	N	599	-0-	-362 B	-0-	599	2			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
*03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
11	1440	N	636	-0-	-804 B	-0-	636	2			N	-0-					-0-
12	1377	N	1377	-0-	-0- B	-0-	1375	2	2	9	N	2	2	8			-0-
01	1426	N	1015	-0-	-411 B	-0-	1015	2			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
03	1364	N	967	-0-	-397 B	-0-	967	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
11	570	N	368	-0-	-202 B	-0-	368	2			N	-0-					-0-
12	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	348	N	44	-0-	-304 B	-0-	44	2			N	-0-					-0-
*03	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
11	1320	N	519	-0-	-801 B	-0-	519	2			N	-0-					-0-
12	1240	N	1096	-0-	-144 B	-0-	1096	2			N	-0-					-0-
01	1302	N	993	-0-	-309 B	-0-	993	2			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
03	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
11	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
12	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
11	330	N	152	-0-	-178 B	-0-	152	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*03	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
11	270	N	114	-0-	-156 B	-0-	114	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
11	900	N	257	-0-	-643	B	-0-	257	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	B	-0-					N	2	2	8			-0-
02	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
*03	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

10	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
11	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
01	465	N	407	-0-	-58	B	-0-	407	2			N	-0-					-0-
02	493	N	381	-0-	-112	B	-0-	381	2			N	-0-					-0-
03	496	N	452	-0-	-44	B	-0-	452	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

10	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
11	540	N	142	-0-	-398	B	-0-	142	2			N	-0-					-0-
12	775	N	697	-0-	-78	B	-0-	697	2			N	-0-					-0-
01	651	N	612	-0-	-39	B	-0-	612	2			N	-0-					-0-
02	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*03	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

10	279	N	254	-0-	-25	B	-0-	254	2			N	-0-					-0-
11	270	N	151	-0-	-119	B	-0-	151	2			N	-0-					-0-
12	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

10	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
11	210	N	105	-0-	-105	B	-0-	105	2			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	207	2	3	9	N	3	3	8			-0-
01	248	N	96	-0-	-152	B	-0-	96	2			N	-0-					-0-
02	116	N	109	-0-	-7	B	-0-	109	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

10	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
11	150	N	121	-0-	-29	B	-0-	121	2			N	-0-					-0-
12	186	N	148	-0-	-38	B	-0-	148	2			N	-0-					-0-
01	155	N	89	-0-	-66	B	-0-	87	2	2	9	N	2	2	8			-0-
02	116	N	82	-0-	-34	B	-0-	82	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

10	651	N	342	-0-	-309	B	-0-	342	2			N	-0-					-0-
11	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
12	713	N	371	-0-	-342	B	-0-	371	2			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
02	435	N	356	-0-	-79	B	-0-	356	2			N	-0-					-0-
03	372	N	366	-0-	-6	B	-0-	366	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	B	-0-	523	2			N	-0-					-0-
11	510	N	236	-0-	-274	B	-0-	236	2			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
01	527	N	498	-0-	-29	B	-0-	498	2			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
03	651	N	498	-0-	-153	B	-0-	498	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-					-0-
11	1110	N	399	-0-	-711	B	-0-	399	2			N	-0-					-0-
12	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
01	1116	N	763	-0-	-353	B	-0-	763	2			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
*03	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1485	-0-	-34	B	-0-	1484	2	1	9	N	1	1	8			-0-
11	1500	N	643	-0-	-857	B	-0-	643	2			N	-0-					-0-
12	1333	N	1267	-0-	-66	B	-0-	1267	2			N	-0-					-0-
01	1488	N	35	-0-	-1453	B	-0-	33	2	2	9	N	2	2	8			-0-
02	677	N	677	-0-	-0-	B	-0-	674	2	3	9	N	3	3	8			-0-
*03	1729	N	1729	-0-	-0-	B	-0-	1729	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
11	90	N	31	-0-	-59	B	-0-	31	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2832	-0-	724	B	-46255	2832	2			N	-0-					32
11	2580	N	1116	-0-	-1464	B	-46255	1116	2			N	-0-					32
12	2356	N	2210	-0-	-146	B	-46255	2210	2			N	-0-					32
01	2821	N	1814	-0-	-1007	B	-46255	1814	2			N	-0-					32
02	1073	N	2634	-0-	1561	B	-44694	2634	2			N	-0-					32
03	2201	N	3050	-0-	849	B	-43845	3050	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
11	300	N	163	-0-	-137	B	-0-	163	2			N	-0-					-0-
12	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
03	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
11	1770	N	792	-0-	-978 B	-0-	792	2			N	-0-					-0-
12	1581	N	1565	-0-	-16 B	-0-	1565	2			N	-0-					-0-
01	1736	N	954	-0-	-782 B	-0-	954	2			N	-0-					-0-
02	754	N	560	-0-	-194 B	-0-	560	2			N	-0-					-0-
*03	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	660	N	218	-0-	-442 B	-0-	218	2			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	890	2	2	9	N	2	2	8			-0-
01	806	N	394	-0-	-412 B	-0-	394	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
11	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
01	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		124	-0-	124 B	124	124	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0- B	-0-	906	2	3	9	N	3	3	8			-0-
11	930	N	395	-0-	-535 B	-0-	395	2			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
01	899	N	701	-0-	-198 B	-0-	701	2			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
03	1085	N	1078	-0-	-7 B	-0-	1077	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0- B	-0-	457	2	3	9	N	3	3	8			-0-
11	450	N	123	-0-	-327 B	-0-	123	2			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	440	2	3	9	N	3	3	8			-0-
01	465	N	188	-0-	-277 B	-0-	186	2	2	9	N	2	2	8			-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	330	N	69	-0-	-261 B	-0-	69	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	439	3	2	9	N	2	2	8			-0-
01	403	N	182	-0-	-221 B	-0-	182	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
11	1140	N	164	-0-	-976 B	-0-	164	2			N	-0-					-0-
12	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	724	2	3	9	N	3	3	8			-0-
03	1271	N	865	-0-	-406 B	-0-	865	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	3	3	8			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

10	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
11	600	N	110	-0-	-490 B	-0-	110	2			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	589	N	389	-0-	-200 B	-0-	389	2			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

10	589	N	499	-0-	-90 B	-0-	499	3			N	-0-					-0-
11	570	N	112	-0-	-458 B	-0-	112	3			N	-0-					-0-
12	558	N	267	-0-	-291 B	-0-	267	3			N	-0-					-0-
01	496	N	275	-0-	-221 B	-0-	275	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

10	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					29
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					29
12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					29
01	713	N	70	-0-	-643 B	-0-	70	2			N	-0-					29
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					29
03	1240	N	386	-0-	-854 B	-0-	386	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

10	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
11	900	N	430	-0-	-470 B	-0-	430	2			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
01	1023	N	833	-0-	-190 B	-0-	833	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*03	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

10	434	N	353	-0-	-81 B	-0-	353	2			N	-0-					-0-
11	420	N	250	-0-	-170 B	-0-	250	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	150	N	82	-0-	-68	B	-0-	82	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	186	N	45	-0-	-141	B	-0-	45	3			N	-0-					-0-
02	87	N	73	-0-	-14	B	-0-	73	3			N	-0-					-0-
03	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

10	923	N	923	-0-	-0-	B	-0-	923	2			N	-0-					29
11	840	N	509	-0-	-331	B	-0-	509	2			N	-0-					29
12	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					29
01	930	N	921	-0-	-9	B	-0-	921	2			N	-0-					29
02	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					29
03	992	N	870	-0-	-122	B	-0-	870	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

10	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
11	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
01	124	N	93	-0-	-31	B	-0-	93	2			N	-0-					-0-
02	87	N	85	-0-	-2	B	-0-	85	2			N	-0-					-0-
03	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

10	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-					-0-
11	1830	N	533	-0-	-1297	B	-0-	533	2			N	-0-					-0-
12	2295	N	2295	-0-	-0-	B	-0-	2295	2			N	-0-					-0-
01	1798	N	1506	-0-	-292	B	-0-	1506	2			N	-0-					-0-
02	1393	N	1393	-0-	-0-	B	-0-	1393	2			N	-0-					-0-
03	2108	N	1573	-0-	-535	B	-0-	1573	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

10	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
11	300	N	188	-0-	-112	B	-0-	188	2			N	-0-					-0-
12	310	N	263	-0-	-47	B	-0-	263	2			N	-0-					-0-
01	310	N	250	-0-	-60	B	-0-	250	2			N	-0-					-0-
02	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
*03	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

10	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
11	210	N	142	-0-	-68	B	-0-	142	2			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
02	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
03	279	N	248	-0-	-31	B	-0-	248	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

10	527	N	526	-0-	-1	B	-0-	526	2			N	-0-					-0-
11	510	N	342	-0-	-168	B	-0-	342	2			N	-0-					-0-
12	881	N	881	-0-	-0-	B	-0-	881	2			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
03	589	N	528	-0-	-61	B	-0-	528	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
11	300	N	116	-0-	-184 B	-0-	116	2			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
11	210	N	36	-0-	-174 B	-0-	36	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					49
11	1860	N	343	-0-	-1517 B	-0-	341	2	2	9	N	2	2	8			49
12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					49
01	1829	N	58	-0-	-1771 B	-0-	58	2			N	-0-					49
02	319	N	199	-0-	-120 B	-0-	199	2			N	-0-					49
*03	2056	N	2056	-0-	-0- B	-0-	2056	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					93
11	180	N	80	-0-	-100 B	-0-	80	2			N	-0-					93
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					93
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					93
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					93
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					93

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
11	570	N	69	-0-	-501 B	-0-	69	2			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	589	N	163	-0-	-426 B	-0-	163	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*03	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	90	N	18	-0-	-72 B	-0-	18	2			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	93	N	16	-0-	-77 B	-0-	16	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	210	N	89	-0-	-121 B	-0-	89	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0- B	-0-	728	2	26	9	N	24					124
11	690	N	244	-0-	-446 B	-0-	244	2			N	-0-					124
12	903	N	903	-0-	-0- B	-0-	884	2	19	9	N	17					141
01	744	N	588	-0-	-156 B	-0-	549	2	39	9	N	35					176
02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					176
03	899	N	718	-0-	-181 B	-0-	701	2	17	9	N	15					191

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	120	N	25	-0-	-95 B	-0-	25	2			N	-0-					-0-
12	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
01	93	N	34	-0-	-59 B	-0-	34	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	90	N	57	-0-	-33 B	-0-	57	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2788	N	2788	-0-	-0- B	-0-	2785	2	3	9	N	3	3	8			-0-
11	2550	N	731	-0-	-1819 B	-0-	729	2	2	9	N	2	2	8			-0-
12	3158	X	3158	-0-	-0- B	-0-	3158	2			N	-0-					-0-
01	2790	N	1213	-0-	-1577 B	-0-	1211	2	2	9	N	2	2	8			-0-
02	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
03	2852	X	2479	-0-	-373 B	-0-	2479	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					49
11	120	N	62	-0-	-58 B	-0-	62	2			N	-0-					49
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					49
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					49
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					49
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0- B	-0-	1560	2	3	9	N	3	3	8			140
11	1530	N	296	-0-	-1234 B	-0-	296	2			N	-0-					140
12	1844	N	1844	-0-	-0- B	-0-	1844	2			N	-0-					140
01	1550	N	1465	-0-	-85 B	-0-	1465	2			N	-0-					140
02	1407	N	1407	-0-	-0- B	-0-	1404	2	3	9	N	3	3	8			140
03	1674	N	1557	-0-	-117 B	-0-	1557	2			N	-0-					140

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-					-0-
11	1560	N	720	-0-	-840	B	-0-	720	2			N	-0-					-0-
12	1777	N	1777	-0-	-0-	B	-0-	1777	2			N	-0-					-0-
01	1550	N	1318	-0-	-232	B	-0-	1318	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
03	1767	N	1609	-0-	-158	B	-0-	1609	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	752	-0-	-147	B	-0-	752	2			N	-0-					-0-
11	870	N	157	-0-	-713	B	-0-	157	2			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
01	744	N	187	-0-	-557	B	-0-	187	2			N	-0-					-0-
02	145	N	52	-0-	-93	B	-0-	52	2			N	-0-					-0-
03	837	N	674	-0-	-163	B	-0-	674	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
11	180	N	62	-0-	-118	B	-0-	62	2			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
01	186	N	114	-0-	-72	B	-0-	114	2			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					75
11	360	N	146	-0-	-214	B	-0-	146	2			N	-0-					75
12	651	N	603	-0-	-48	B	-0-	603	2			N	-0-					75
01	651	N	266	-0-	-385	B	-0-	266	2			N	-0-					75
02	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					75
03	589	N	524	-0-	-65	B	-0-	524	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	B	-0-	1708	2			N	-0-					-0-
11	1980	N	920	-0-	-1060	B	-0-	920	2			N	-0-					-0-
12	2260	N	2260	-0-	-0-	B	-0-	2260	2			N	-0-					-0-
01	1705	N	1683	-0-	-22	B	-0-	1683	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	B	-0-	1568	2			N	-0-					-0-
03	2232	N	2059	-0-	-173	B	-0-	2059	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	790	-0-	-357	B	-0-	790	2			N	-0-					-0-
11	1170	N	98	-0-	-1072	B	-0-	98	2			N	-0-					-0-
12	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
01	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-
02	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
*03	1387	N	1387	-0-	-0-	B	-0-	1387	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
11	570	N	323	-0-	-247 B	-0-	323	2			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
01	837	N	796	-0-	-41 B	-0-	794	2	2	9	N	2	2	8			-0-
02	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
03	899	N	584	-0-	-315 B	-0-	584	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
11	2130	N	1182	-0-	-948 B	-0-	1182	2			N	-0-					-0-
12	2484	N	2484	-0-	-0- B	-0-	2484	2			N	-0-					-0-
01	2139	N	1507	-0-	-632 B	-0-	1507	2			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
*03	2655	N	2655	-0-	-0- B	-0-	2655	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	328	-0-	-168 B	-0-	328	2			N	-0-					-0-
11	450	N	315	-0-	-135 B	-0-	315	2			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1543	-0-	-162 B	-0-	1543	2			N	-0-					81
11	1560	N	846	-0-	-714 B	-0-	846	2			N	-0-					81
12	2112	N	2112	-0-	-0- B	-0-	2109	2	3	9	N	3	3	8			81
01	1550	N	372	-0-	-1178 B	-0-	372	2			N	-0-					81
02	812	N	329	-0-	-483 B	-0-	329	2			N	-0-					81
*03	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	360	N	185	-0-	-175 B	-0-	185	2			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-
11	1170	N	500	-0-	-670 B	-0-	500	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1271	N	431	-0-	-840 B	-0-	431	2			N	-0-					-0-
02	493	N	49	-0-	-444 B	-0-	49	2			N	-0-					-0-
*03	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1448	-0-	-195 B	-0-	1448	2			N	-0-					-0-
11	1620	N	923	-0-	-697 B	-0-	923	2			N	-0-					-0-
12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	1457	N	1232	-0-	-225 B	-0-	1232	2			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
03	1860	N	1504	-0-	-356 B	-0-	1504	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	5	5	8			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

10	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
11	540	N	392	-0-	-148	B	-0-	392	2			N	-0-					-0-
12	713	N	503	-0-	-210	B	-0-	503	2			N	-0-					-0-
01	713	N	505	-0-	-208	B	-0-	503	2	2	9	N	2	2	8			-0-
02	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
*03	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

10	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
11	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					-0-
01	248	N	138	-0-	-110	B	-0-	138	2			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	B	-0-	40	1	186	2	N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

10	341	N	195	-0-	-146	B	-0-	195	2			N	-0-					-0-
11	180	N	137	-0-	-43	B	-0-	137	2			N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-
01	186	N	20	-0-	-166	B	-0-	20	2			N	-0-					-0-
02	145	N	32	-0-	-113	B	-0-	32	2			N	-0-					-0-
*03	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

10	93	N	18	-0-	-75	B	-0-	18	3			N	-0-					35
11	60	N	20	-0-	-40	B	-0-	20	3			N	-0-					35
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					35
01	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					35
02	29	N	6	-0-	-23	B	-0-	6	3			N	-0-					35
03	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

10	1133	N	1133	-0-	-0-	B	-0-	1133	2			N	-0-					-0-
11	1140	N	549	-0-	-591	B	-0-	549	2			N	-0-					-0-
12	1263	N	1263	-0-	-0-	B	-0-	1263	2			N	-0-					-0-
01	1147	N	871	-0-	-276	B	-0-	871	2			N	-0-					-0-
02	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-
03	1209	N	1177	-0-	-32	B	-0-	1177	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

10	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
11	120	N	20	-0-	-100	B	-0-	20	2			N	-0-					-0-
12	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
*03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
11	1110	N	455	-0-	-655 B	-0-	455	2			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03	1147	N	707	-0-	-440 B	-0-	707	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-
11	2010	N	1115	-0-	-895 B	-0-	1115	2			N	-0-					-0-
12	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
01	2077	N	1656	-0-	-421 B	-0-	1654	2	2	9	N	2	2	8			-0-
02	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
*03	2675	N	2675	-0-	-0- B	-0-	2675	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
11	240	N	128	-0-	-112 B	-0-	128	2			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
11	630	N	338	-0-	-292 B	-0-	338	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	651	N	503	-0-	-148 B	-0-	503	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
*03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43 B	-0-	825	2			N	-0-					-0-
11	690	N	389	-0-	-301 B	-0-	389	2			N	-0-					-0-
12	713	N	560	-0-	-153 B	-0-	557	2	3	9	N	3	3	8			-0-
01	837	N	1	-0-	-836 B	-0-	1	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*03	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0- B	-0-	2257	2	3	9	N	3	3	8			-0-
11	1380	N	538	-0-	-842 B	-0-	536	2	2	9	N	2	2	8			-0-
12	2094	N	2094	-0-	-0- B	-0-	2092	2	2	9	N	2	2	8			-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	587	2	3	9	N	3	3	8			-0-
*03	2623	N	2623	-0-	-0- B	-0-	2623	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
11	1800	N	805	-0-	-995 B	-0-	805	2			N	-0-					-0-
12	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
01	1860	N	403	-0-	-1457 B	-0-	403	2			N	-0-					-0-
02	783	N	170	-0-	-613 B	-0-	170	2			N	-0-					-0-
*03	2564	N	2564	-0-	-0- B	-0-	2564	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	X	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-
11	1680	N	189	-0-	-1491 B	-0-	189	2			N	-0-					-0-
12	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
01	1829	N	658	-0-	-1171 B	-0-	656	2	2	9	N	2	2	8			-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
*03	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
11	1740	N	914	-0-	-826 B	-0-	914	2			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2082	2	3	9	N	3	3	8			-0-
01	1798	N	1537	-0-	-261 B	-0-	1537	2			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1522	2	3	9	N	3	3	8			-0-
03	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
11	600	N	248	-0-	-352 B	-0-	248	2			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
01	589	N	11	-0-	-578 B	-0-	11	2			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
02	58	N	3	-0-	-55 B	-0-	3	2			N	-0-					-0-
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45 B	-0-	730	2			N	-0-					-0-
11	720	N	436	-0-	-284 B	-0-	436	2			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
11	390	N	222	-0-	-168 B	-0-	222	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	9	-0-	-20 B	-0-	9	2			N	-0-					-0-
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
11	300	N	264	-0-	-36 B	-0-	264	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
02	261	N	219	-0-	-42 B	-0-	219	2			N	-0-					-0-
*03	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
11	690	N	337	-0-	-353 B	-0-	337	2			N	-0-					-0-
12	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
01	682	N	662	-0-	-20 B	-0-	662	2			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
*03	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1386	-0-	-102 B	-0-	1386	2			N	-0-					-0-
11	1380	N	957	-0-	-423 B	-0-	957	2			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
01	1395	N	557	-0-	-838 B	-0-	555	2	2	9	N	2	2	8			-0-
02	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
03	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	221	-0-	-109 B	-0-	221	2			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*03	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2739	N	2739	-0-	-0- B	-0-	2739	2			N	-0-					-0-
11	2880	N	1537	-0-	-1343 B	-0-	1537	2			N	-0-					-0-
12	3230	X	3230	-0-	-0- B	-0-	3230	2			N	-0-					-0-
01	2728	N	203	-0-	-2525 B	-0-	203	2			N	-0-					-0-
02	1479	N	223	-0-	-1256 B	-0-	223	2			N	-0-					-0-
*03	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
11	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	217	N	70	-0-	-147 B	-0-	70	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	155	N	30	-0-	-125 B	-0-	30	2			N	-0-					-0-
02	58	N	38	-0-	-20 B	-0-	38	2			N	-0-					-0-
03	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
11	1230	N	621	-0-	-609 B	-0-	621	2			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
01	1271	N	924	-0-	-347 B	-0-	924	2			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
*03	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
11	1080	N	586	-0-	-494 B	-0-	586	2			N	-0-					-0-
12	992	N	831	-0-	-161 B	-0-	831	2			N	-0-					-0-
01	1054	N	703	-0-	-351 B	-0-	703	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*03	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	222	-0-	-108 B	-0-	222	2			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1119	-0-	-28 B	-0-	1119	2			N	-0-					-0-
11	1020	N	224	-0-	-796 B	-0-	224	2			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
01	1116	N	1072	-0-	-44 B	-0-	1072	2			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
*03	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3930	-0-	-162 B	-0-	3930	2			N	-0-					-0-
11	3810	X	1933	-0-	-1877 B	-0-	1933	2			N	-0-					-0-
12	4308	X	4308	-0-	-0- B	-0-	4308	2			N	-0-					-0-
01	4061	X	3528	-0-	-533 B	-0-	3528	2			N	-0-					-0-
02	3799	X	3359	-0-	-440 B	-0-	3359	2			N	-0-					-0-
03	4247	X	3833	-0-	-414 B	-0-	3833	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
11	1230	N	582	-0-	-648 B	-0-	582	2			N	-0-					-0-
12	1240	N	1166	-0-	-74 B	-0-	1166	2			N	-0-					-0-
01	1240	N	1144	-0-	-96 B	-0-	1144	2			N	-0-					-0-
02	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
*03	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	732	-0-	-167 B	-0-	732	2			N	-0-					-0-
11	690	N	384	-0-	-306 B	-0-	384	2			N	-0-					-0-
12	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
01	744	N	469	-0-	-275 B	-0-	469	2			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*03	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

10	620	N	614	-0-	-6 B	-0-	614	2			N	-0-					-0-
11	570	N	348	-0-	-222 B	-0-	348	2			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
01	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
11	330	N	92	-0-	-238 B	-0-	92	2			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

10	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
11	330	N	212	-0-	-118 B	-0-	212	2			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	341	N	178	-0-	-163 B	-0-	178	2			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

10	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
11	690	N	368	-0-	-322 B	-0-	368	2			N	-0-					-0-
12	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					-0-
01	713	N	544	-0-	-169 B	-0-	544	2			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
*03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

10	837	N	718	-0-	-119 B	-0-	718	2			N	-0-					-0-
11	810	N	192	-0-	-618 B	-0-	192	2			N	-0-					-0-
12	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
01	713	N	575	-0-	-138 B	-0-	575	2			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03	837	N	654	-0-	-183 B	-0-	654	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
12	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1014	-0-	-71	B	-0-	1014	2			N	-0-					-0-
11	960	N	612	-0-	-348	B	-0-	612	2			N	-0-					-0-
12	994	N	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-
01	1023	N	760	-0-	-263	B	-0-	760	2			N	-0-					-0-
02	580	N	482	-0-	-98	B	-0-	482	2			N	-0-					-0-
03	992	N	600	-0-	-392	B	-0-	600	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

10	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
11	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
01	217	N	37	-0-	-180	B	-0-	37	2			N	-0-					-0-
02	145	N	37	-0-	-108	B	-0-	37	2			N	-0-					-0-
03	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

10	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
12	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

10	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
11	120	N	62	-0-	-58	B	-0-	62	2			N	-0-					-0-
12	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
02	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
03	155	N	112	-0-	-43	B	-0-	112	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

10	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
11	810	N	336	-0-	-474	B	-0-	336	2			N	-0-					-0-
12	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
01	806	N	489	-0-	-317	B	-0-	489	2			N	-0-					-0-
02	319	N	36	-0-	-283	B	-0-	36	2			N	-0-					-0-
03	837	N	779	-0-	-58	B	-0-	779	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

10	2887	X	2887	-0-	-0-	B	-0-	2887	2			N	-0-					-0-
11	2610	X	464	-0-	-2146	B	-0-	464	2			N	-0-					-0-
12	2697	X	2444	-0-	-253	B	-0-	2444	2			N	-0-					-0-
01	2883	X	303	-0-	-2580	B	-0-	303	2			N	-0-					-0-
02	2697	X	788	-0-	-1909	B	-0-	788	2			N	-0-					-0-
03	2883	X	2772	-0-	-111	B	-0-	2772	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

10	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
11	360	N	293	-0-	-67	B	-0-	293	2			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
01	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
02	290	N	268	-0-	-22	B	-0-	268	2			N	-0-					-0-
*03	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
11	780	N	87	-0-	-693 B	-0-	87	2			N	-0-					-0-
12	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	87	N	1	-0-	-86 B	-0-	1	2			N	-0-					-0-
03	868	N	845	-0-	-23 B	-0-	845	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
11	150	N	47	-0-	-103 B	-0-	47	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
11	1260	N	609	-0-	-651 B	-0-	609	2			N	-0-					-0-
12	1457	N	1344	-0-	-113 B	-0-	1344	2			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
02	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
*03	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	180	N	65	-0-	-115 B	-0-	65	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					71
11	240	N	117	-0-	-123 B	-0-	117	2			N	-0-					71
12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					71
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					71
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					71
03	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	270	N	136	-0-	-134 B	-0-	136	2			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-
11	420	N	189	-0-	-231 B	-0-	189	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	N	2823	-0-	-0- B	-0-	2813	2	10	9	N	9	9	8			-0-
11	2190	N	1433	-0-	-757 B	-0-	1431	2	2	9	N	2	2	8			-0-
12	2963	N	2963	-0-	-0- B	-0-	2952	2	11	9	N	10	10	8			-0-
01	2592	N	2592	-0-	-0- B	-0-	2588	2	4	9	N	4	4	8			-0-
02	2433	N	2433	-0-	-0- B	-0-	2426	2	7	9	N	6	6	8			-0-
*03	3005	N	3005	-0-	-0- B	-0-	3002	2	3	9	N	3	3	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	308	-0-	-405	-0-	68 33	1 9	207	3	N	30					76
11	2660	R	2660	-0-	-0-	-0-	66 69	1 9	2525	3	N	63					139
12	1915	R	1915	-0-	-0-	-0-	68 67	1 9	1780	3	N	61	164	1			36
01	2321	R	2321	-0-	-0-	-0-	68 106	1 9	2147	3	N	96					132
02	2133	R	2133	-0-	-0-	-0-	64 110	1 9	1959	3	N	100	152	1			80
*03	1969	R	1969	-0-	-0-	-0-	68 98	1 9	1803	3	N	89					169

GENEVA (ELLENBURGER) //CONT.// 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
11	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
12	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
01	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
02	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
03	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

10	0	N	-0-	-0-	-0-	-0-					N	1					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	1					35
01	0	N	-0-	-0-	-0-	-0-					N	1					36
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

10	69	N	69	-0-	-0-	-0-	69	6			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	6			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	6			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	6			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	6			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

10	1423	N	1423	-0-	-0-	-0-	192	1	1231	2	Y	-0-					212
11	902	N	902	-0-	-0-	-0-	52	1	850	2	Y	-0-					212
12	1333	N	782	-0-	-551	-0-	95	1	687	2	Y	-0-					212
01	1426	N	304	-0-	-1122	-0-	29	1	275	2	Y	-0-					212
02	870	N	450	-0-	-420	-0-	27	1	313	2	Y	100					312
							110	9									
03	775	N	338	-0-	-437	-0-	4	1	288	2	Y	42					354
							46	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5245	-0-	-614	-0-	697	1	4465	2	Y	75	75	1			88
							83	9									
11	5670	X	4838	-0-	-832	-0-	266	1	4386	2	Y	169	99	1			158
							186	9									
12	6045	X	4913	-0-	-1132	-0-	571	1	4108	2	Y	213	235	1			136
							234	9									
01	6076	X	4878	-0-	-1198	-0-	463	1	4318	2	Y	88	178	1			46
							97	9									
02	5684	X	4848	-0-	-836	-0-	343	1	4042	2	Y	421	259	1			208
							463	9									
03	5239	X	4398	-0-	-841	-0-	64	1	4156	2	Y	162	234	1			136
							178	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	18	1	414	2	Y	-0-					57
11	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					57
12	521	N	521	-0-	-0-	-0-	34	1	487	2	Y	-0-					57
01	481	N	481	-0-	-0-	-0-	37	1	425	2	Y	17					74
							19	9									
02	410	N	410	-0-	-0-	-0-	24	1	382	2	Y	4	10	1			68
							4	9									
03	496	N	376	-0-	-120	-0-	19	1	353	2	Y	4					72
							4	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	1	1	28	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	25	2	Y	1					1
							1	9									
02	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1	1	1			1
							1	9									
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4502	-0-	-427	-0-	598	1	3831	2	Y	66	134	1			98
							73	9									
11	4680	X	4131	-0-	-549	-0-	231	1	3800	2	Y	91					189
							100	9									
12	5394	X	4071	-0-	-1323	-0-	482	1	3467	2	Y	111	142	1			158
							122	9									
01	5394	X	4210	-0-	-1184	-0-	402	1	3753	2	Y	50	142	1			66
							55	9									
02	5046	X	4635	-0-	-411	-0-	362	1	4266	2	Y	6					72
							7	9									
03	4495	X	3435	-0-	-1060	-0-	52	1	3380	2	Y	3					75
							3	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8977	X	8977	-0-	-0-	-0-	1203	1	7709	2	Y	59	150	1			84
							65	9									
11	9019	X	9019	-0-	-0-	-0-	516	1	8503	2	Y	-0-	84	1			-0-
12	9312	X	9312	-0-	-0-	-0-	1136	1	8176	2	Y	-0-					-0-
01	8990	X	8833	-0-	-157	-0-	805	1	7515	2	Y	466	223	1			243
							513	9									
02	8729	X	7581	-0-	-1148	-0-	575	1	6774	2	Y	211	350	1			104
							232	9									
03	9331	X	7995	-0-	-1336	-0-	120	1	7787	2	Y	80	117	1			67
							88	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3820	X	3820	-0-	-0-	-0-	505	1	3232	2	Y	75	75	1			88
							83	9									
11	3747	X	3747	-0-	-0-	-0-	204	1	3357	2	Y	169	99	1			158
							186	9									
12	4185	X	4011	-0-	-174	-0-	461	1	3316	2	Y	213	235	1			136
							234	9									
01	4885	X	4885	-0-	-0-	-0-	463	1	4325	2	Y	88	178	1			46
							97	9									
02	4446	X	4446	-0-	-0-	-0-	346	1	4071	2	Y	26	59	1			13
							29	9									
03	3999	X	3641	-0-	-358	-0-	55	1	3560	2	Y	24	17	1			20
							26	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	6	1	141	2	Y	-0-					29
11	120	N	115	-0-	-5	-0-	5	1	110	2	Y	-0-					29
12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					29
01	155	N	143	-0-	-12	-0-	11	1	126	2	Y	5					34
							6	9									
02	152	N	152	-0-	-0-	-0-	9	1	141	2	Y	2	3	1			33
							2	9									
03	155	N	119	-0-	-36	-0-	6	1	112	2	Y	1					34
							1	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6780	X	6780	-0-	-0-	-0-	289	1	6491	2	N	-0-					13
11	5421	X	5421	-0-	-0-	-0-	253	1	5168	2	N	-0-					13
12	5017	X	5017	-0-	-0-	-0-	328	1	4689	2	N	-0-					13
*01	4419	X	4419	-0-	-0-	-0-	353	1	3998	2	N	62					180
							68	9									
02	6757	X	4454	-0-	-2303	-0-	265	1	4130	2	N	54	110	1			124
							59	9									
03	6789	X	5943	-0-	-846	-0-	305	1	5572	2	N	60					184
							66	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	35	1	792	2	N	25					112
							28	9									
11	1121	N	1121	-0-	-0-	-0-	51	1	1037	2	N	30					142
							33	9									
12	1375	N	1375	-0-	-0-	-0-	88	1	1258	2	N	26					168
							29	9									
*01	1326	N	1326	-0-	-0-	-0-	102	1	1159	2	N	59					253
							65	9									
02	1018	N	1018	-0-	-0-	-0-	60	1	940	2	N	16	28	1			241
							18	9									
*03	889	N	889	-0-	-0-	-0-	45	1	819	2	N	23					264
							25	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

10	1178	N	782	-0-	-396	-0-	33	1	749	2	N	-0-					37
11	810	N	452	-0-	-358	-0-	21	1	431	2	N	-0-					37
12	644	N	644	-0-	-0-	-0-	42	1	602	2	N	-0-					37
*01	952	N	952	-0-	-0-	-0-	76	1	862	2	N	13					62
							14	9									
02	1065	N	1065	-0-	-0-	-0-	63	1	988	2	N	13	13	1			62
							14	9									
*03	1097	N	1097	-0-	-0-	-0-	56	1	1029	2	N	11					73
							12	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

10	2542	X	2011	-0-	-531	-0-	260	1	1668	2	Y	75	75	1			88
							83	9									
11	2460	X	2037	-0-	-423	-0-	106	1	1745	2	Y	169	99	1			158
							186	9									
12	2542	X	2143	-0-	-399	-0-	233	1	1676	2	Y	213	235	1			136
							234	9									
01	2253	N	2253	-0-	-0-	-0-	209	1	1947	2	Y	88	178	1			46
							97	9									
02	2349	N	2349	-0-	-0-	-0-	182	1	2138	2	Y	26	59	1			13
							29	9									
*03	2244	N	2244	-0-	-0-	-0-	34	1	2201	2	Y	8	14	1			7
							9	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

10	899	N	-0-	-0-	-899	-0-					N	-0-					36
11	630	N	-0-	-0-	-630	-0-					N	-0-					36
12	31	N	-0-	-0-	-31	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			20

SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			263
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			263
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			263
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			263
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			263
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

10	2046 X	855	-0-	-1191	-0-	833	2	22	9	N	20				260
11	1980 X	1897	-0-	-83	-0-	1853	2	44	9	N	40	185	1		115
12	2830 X	2830	-0-	-0-	-0-	2673	2	157	9	N	143				258
01	2664 X	2664	-0-	-0-	-0-	2554	2	110	9	N	100				358
02	1827 X	1469	-0-	-358	-0-	1433	2	36	9	N	33	191	1		200
03	2821 X	1693	-0-	-1128	-0-	1620	2	73	9	N	66				266

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

10	7674 X	7674	-0-	-0-	-0-	52	1	7586	3	Y	33	32	1		3
						36	9								
11	5070 X	4160	-0-	-910	-0-	56	1	4081	3	Y	21	18	1		6
						23	9								
12	5239 X	3916	-0-	-1323	-0-	50	1	3830	3	Y	33	23	1		16
						36	9								
01	6975 X	3188	-0-	-3787	-0-	48	1	3127	3	Y	12	24	1		4
						13	9								
02	6525 X	3240	-0-	-3285	-0-	50	1	3167	3	Y	21	18	1		7
						23	9								
03	6975 X	3152	-0-	-3823	-0-	50	1	3096	3	Y	5	10	1		2
						6	9								

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
ZARVONA ENERGY LLC //CONT.// 950523
UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	105	-0-	-50	-0-	62	1	43	9	N	39	39	1			4
11	1211	X	1211	-0-	-0-	-0-	60	1	1110	3	N	37	31	1			10
							41	9									
12	996	X	996	-0-	-0-	-0-	62	1	893	3	N	37	28	1			19
							41	9									
01	825	N	825	-0-	-0-	-0-	62	1	729	3	N	31	44	1			6
							34	9									
02	1160	N	785	-0-	-375	-0-	58	1	688	3	N	35	30	1			11
							39	9									
03	992	N	796	-0-	-196	-0-	62	1	700	3	N	31	34	1			8
							34	9									

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	236	-0-	-322	-0-	236	3			Y	-0-					5
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
12	496	N	287	-0-	-209	-0-	287	3			Y	-0-					5
01	248	N	188	-0-	-60	-0-	188	3			Y	-0-					5
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					5
03	279	N	249	-0-	-30	-0-	249	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	762	3	1	9	Y	1					49
11	450	N	311	-0-	-139	-0-	308	3	3	9	Y	3					52
12	465	N	443	-0-	-22	-0-	441	3	2	9	Y	2					54
01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					54
02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					54
*03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					54

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	103	-0-	-145	-0-	103	3			Y	-0-					13
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					13
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					13
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
02	203	N	174	-0-	-29	-0-	174	3			Y	-0-					13
03	248	N	133	-0-	-115	-0-	133	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					5
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					5
12	217	N	209	-0-	-8	-0-	209	3			Y	-0-					5
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					5
02	377	N	207	-0-	-170	-0-	207	3			Y	-0-					5
*03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	279	N	63	-0-	-216	-0-	63	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	29	N	9	-0-	-20	-0-	9	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

10	248	N	236	-0-	-12	-0-	236	3			N	-0-					14
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					14
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					14
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					14
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					14
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					14

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	480	N	382	-0-	-98	-0-	382	2			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	589	N	256	-0-	-333	-0-	256	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	496	N	45	-0-	-451	-0-	45	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046 N	1586	-0-	-460	-0-	1569	3	17	9	N	15					250
11	1620 N	1532	-0-	-88	-0-	1529	3	3	9	N	3					253
12	2294 N	1367	-0-	-927	-0-	1341	3	26	9	N	24	181	1			96
01	1277 N	1277	-0-	-0-	-0-	1243	3	34	9	N	31					127
02	1137 N	1137	-0-	-0-	-0-	1124	3	13	9	N	12					139
03	1364 N	967	-0-	-397	-0-	959	3	8	9	N	7					146

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315 N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	330 N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	341 N	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	338 N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	343 N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299 N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	234 N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	217 N	124	-0-	-93	-0-	124	3			N	-0-					-0-
01	149 N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	232 N	54	-0-	-178	-0-	54	3			N	-0-					-0-
*03	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	283	-0-	-430	-0-	283	3			Y	-0-					4
11	630	N	411	-0-	-219	-0-	411	3			Y	-0-					4
12	558	N	265	-0-	-293	-0-	265	3			Y	-0-					4
01	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					4
02	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					4
*03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					1
11	180	N	165	-0-	-15	-0-	165	3			Y	-0-					1
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					1
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					1
02	174	N	150	-0-	-24	-0-	150	3			Y	-0-					1
03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					3
12	217	N	101	-0-	-116	-0-	101	3			Y	-0-					3
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					3
02	203	N	2	-0-	-201	-0-	2	3			Y	-0-					3
03	93	N	1	-0-	-92	-0-	1	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					3
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					3
12	341	N	336	-0-	-5	-0-	336	3			Y	-0-					3
01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					3
02	319	N	311	-0-	-8	-0-	311	3			Y	-0-					3
03	341	N	247	-0-	-94	-0-	247	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	469	3			Y	-0-					1
11	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					1
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1
01	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					1
02	435	N	424	-0-	-11	-0-	424	3			Y	-0-					1
03	465	N	363	-0-	-102	-0-	363	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					1
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					1
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					1
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
02	174	N	157	-0-	-17	-0-	157	3			Y	-0-					1
*03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	350	-0-	-115	-0-	350	3			Y	-0-					3
11	420	N	315	-0-	-105	-0-	315	3			Y	-0-					3
12	403	N	319	-0-	-84	-0-	319	3			Y	-0-					3
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
02	319	N	295	-0-	-24	-0-	295	3			Y	-0-					3
*03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1690	-0-	-108	-0-	1690	3			Y	-0-					4
11	1710	N	1398	-0-	-312	-0-	1398	3			Y	-0-					4
12	1643	N	1588	-0-	-55	-0-	1588	3			Y	-0-					4
01	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					4
02	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					4
*03	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			Y	-0-					3
11	480	N	457	-0-	-23	-0-	457	3			Y	-0-					3
12	496	N	467	-0-	-29	-0-	467	3			Y	-0-					3
01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
02	435	N	429	-0-	-6	-0-	429	3			Y	-0-					3
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	400	3			Y	-0-					1
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					1
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					1
01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
03	403	N	254	-0-	-149	-0-	254	3			Y	-0-					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
11	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
12	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	693	-0-	-3	-0-	693	3			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64	-0-	339	3			Y	-0-					1
11	360	N	311	-0-	-49	-0-	311	3			Y	-0-					1
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
02	290	N	4	-0-	-286	-0-	4	3			Y	-0-					1
03	341	N	71	-0-	-270	-0-	71	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	566	-0-	-23	-0-	566	3			Y	-0-					3
11	540	N	426	-0-	-114	-0-	426	3			Y	-0-					3
12	589	N	431	-0-	-158	-0-	431	3			Y	-0-					3
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					3
02	406	N	392	-0-	-14	-0-	392	3			Y	-0-					3
*03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					3
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					1
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					1
12	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					1
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
02	348	N	267	-0-	-81	-0-	267	3			Y	-0-					1
03	372	N	268	-0-	-104	-0-	268	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	256	3			Y	-0-					1
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					1
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					1
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					1
02	232	N	223	-0-	-9	-0-	223	3			Y	-0-					1
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					1
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
*03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	146	3			Y	-0-					1
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					1
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	457	3			Y	-0-					3
11	450	N	434	-0-	-16	-0-	434	3			Y	-0-					3
12	465	N	445	-0-	-20	-0-	445	3			Y	-0-					3
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
02	406	N	381	-0-	-25	-0-	381	3			Y	-0-					3
03	434	N	372	-0-	-62	-0-	372	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	831	-0-	-130	-0-	831	3			Y	-0-					4
11	900	N	899	-0-	-1	-0-	899	3			Y	-0-					4
12	930	N	902	-0-	-28	-0-	902	3			Y	-0-					4
01	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					4
02	870	N	807	-0-	-63	-0-	807	3			Y	-0-					4
03	899	N	843	-0-	-56	-0-	843	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	277	-0-	-126	-0-	277	3			Y	-0-					3
11	360	N	252	-0-	-108	-0-	252	3			Y	-0-					3
12	279	N	240	-0-	-39	-0-	240	3			Y	-0-					3
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3
02	232	N	70	-0-	-162	-0-	70	3			Y	-0-					3
*03	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	427	3			Y	-0-					1
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					1
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					1
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					1
02	406	N	392	-0-	-14	-0-	392	3			Y	-0-					1
03	403	N	343	-0-	-60	-0-	343	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					1
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					1
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					1
01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
02	261	N	248	-0-	-13	-0-	248	3			Y	-0-					1
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	193	3			Y	-0-					1
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					1
12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					1
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	203	-0-	-510	-0-	203	3			Y	-0-					3
11	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					3
12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					3
01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					3
02	696	N	654	-0-	-42	-0-	654	3			Y	-0-					3
03	775	N	655	-0-	-120	-0-	655	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					3
11	1080	N	801	-0-	-279	-0-	801	3			Y	-0-					3
12	1116	N	499	-0-	-617	-0-	499	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	783	N	572	-0-	-211	-0-	572	3			Y	-0-					3
*03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					3
11	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					3
12	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					3
01	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					3
02	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					3
03	1023	N	898	-0-	-125	-0-	898	3			Y	-0-					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					4
11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					4
12	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					4
01	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					4
02	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					4
03	992	N	931	-0-	-61	-0-	931	3			Y	-0-					4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
11	600	N	459	-0-	-141	-0-	459	3			Y	-0-					4
12	527	N	470	-0-	-57	-0-	470	3			Y	-0-					4
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					4
02	435	N	408	-0-	-27	-0-	408	3			Y	-0-					4
*03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
11	90	N	72	-0-	-18	-0-	72	3			Y	-0-					1
12	93	N	54	-0-	-39	-0-	54	3			Y	-0-					1
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
*03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	3			Y	-0-					3
11	390	N	377	-0-	-13	-0-	377	3			Y	-0-					3
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					3
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					3
02	377	N	354	-0-	-23	-0-	354	3			Y	-0-					3
*03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					3
11	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					3
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					3
01	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					3
02	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					3
03	806	N	766	-0-	-40	-0-	766	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	133	-0-	-177	-0-	133	3			Y	-0-					1
11	240	N	118	-0-	-122	-0-	118	3			Y	-0-					1
12	124	N	94	-0-	-30	-0-	94	3			Y	-0-					1
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					1
02	116	N	94	-0-	-22	-0-	94	3			Y	-0-					1
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					4
11	1140	N	1050	-0-	-90	-0-	1050	3			Y	-0-					4
12	1178	N	293	-0-	-885	-0-	293	3			Y	-0-					4
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
02	1015	N	387	-0-	-628	-0-	387	3			Y	-0-					4
*03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	789	-0-	-48	-0-	789	3			Y	-0-					4
11	780	N	759	-0-	-21	-0-	759	3			Y	-0-					4
12	837	N	789	-0-	-48	-0-	789	3			Y	-0-					4
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					4
02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					4
03	775	N	756	-0-	-19	-0-	756	3			Y	-0-					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
11	360	N	354	-0-	-6	-0-	354	3			Y	-0-					4
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					4
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
03	372	N	326	-0-	-46	-0-	326	3			Y	-0-					4

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					3
11	840	N	790	-0-	-50	-0-	790	3			Y	-0-					3
12	837	N	798	-0-	-39	-0-	798	3			Y	-0-					3
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					3
02	754	N	711	-0-	-43	-0-	711	3			Y	-0-					3
*03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89	-0-	500	3			Y	-0-					4
11	840	N	670	-0-	-170	-0-	670	3			Y	-0-					4
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
02	638	N	477	-0-	-161	-0-	477	3			Y	-0-					4
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	3			Y	-0-					3
11	330	N	327	-0-	-3	-0-	327	3			Y	-0-					3
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					3
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
*03	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					3
11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					3
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
01	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					3
02	406	N	293	-0-	-113	-0-	293	3			Y	-0-					3
03	434	N	207	-0-	-227	-0-	207	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	941	-0-	-20	-0-	941	3			Y	-0-					4
11	930	N	900	-0-	-30	-0-	900	3			Y	-0-					4
12	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					4
01	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					4
02	870	N	835	-0-	-35	-0-	835	3			Y	-0-					4
03	868	N	812	-0-	-56	-0-	812	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	366	3			Y	-0-					1
11	360	N	350	-0-	-10	-0-	350	3			Y	-0-					1
12	372	N	339	-0-	-33	-0-	339	3			Y	-0-					1
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
02	348	N	326	-0-	-22	-0-	326	3			Y	-0-					1
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					3
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					3
12	744	N	713	-0-	-31	-0-	713	3			Y	-0-					3
01	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					3
02	667	N	643	-0-	-24	-0-	643	3			Y	-0-					3
03	682	N	555	-0-	-127	-0-	555	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	179	-0-	-193	-0-	179	3			Y	-0-					3
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					3
12	186	N	125	-0-	-61	-0-	125	3			Y	-0-					3
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					3
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3
*03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					3
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
03	372	N	198	-0-	-174	-0-	198	3			Y	-0-					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	540	-0-	-266	-0-	540	3			Y	-0-					4
11	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					4
12	1023	N	925	-0-	-98	-0-	925	3			Y	-0-					4
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
02	1073	N	630	-0-	-443	-0-	630	3			Y	-0-					4
03	930	N	713	-0-	-217	-0-	713	3			Y	-0-					4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					1
11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					1
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					1
01	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					1
02	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					1
*03	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					3
11	180	N	174	-0-	-6	-0-	174	3			Y	-0-					3
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					3
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
02	174	N	156	-0-	-18	-0-	156	3			Y	-0-					3
*03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					3

GRIZZLY OP OF DELAWARE, LLC 334922
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	18	1	347	2	Y	2	3	1			1
							2	9									
11	318	N	318	-0-	-0-	-0-	16	1	299	2	Y	3	2	1			2
							3	9									
12	155	N	115	-0-	-40	-0-	5	1	107	2	Y	3	3	1			2
							3	9									
01	375	N	375	-0-	-0-	-0-	18	1	355	2	Y	2	3	1			1
							2	9									
02	259	N	259	-0-	-0-	-0-	26	1	230	2	Y	3					4
							3	9									
*03	286	N	286	-0-	-0-	-0-	26	1	259	2	Y	1	2	1			3
							1	9									

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	14	1	266	2	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	43	1	382	2	Y	-0-					-0-
03	403	N	334	-0-	-69	-0-	31	1	303	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	22	1	419	2	Y	2	3	1			1
							2	9									
11	540	N	357	-0-	-183	-0-	18	1	336	2	Y	3	2	1			2
							3	9									
12	405	N	405	-0-	-0-	-0-	19	1	383	2	Y	3	3	1			2
							3	9									
01	434	N	167	-0-	-267	-0-	8	1	157	2	Y	2	3	1			1
							2	9									
02	348	N	64	-0-	-284	-0-	6	1	55	2	Y	3					4
							3	9									
*03	235	N	235	-0-	-0-	-0-	22	1	212	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
11	26	X	-0-	-0-	-26	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

10	T. A.		262	-0-	262	388	13	1	249	2	Y	-0-					-0-
11	T. A.		444	-0-	444	832	23	1	421	2	Y	-0-					-0-
12	T. A.		451	-0-	451	1283	22	1	429	2	Y	-0-					-0-
01	1664	X	381	-0-	-1283	-0-	19	1	362	2	Y	-0-					-0-
02	145	N	98	-0-	-47	-0-	10	1	88	2	Y	-0-					-0-
03	465	N	50	-0-	-415	-0-	5	1	45	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

10	279	N	195	-0-	-84	-0-	10	1	183	2	Y	2	3	1			1
							2	9									
11	270	N	199	-0-	-71	-0-	10	1	186	2	Y	3	2	1			2
							3	9									
12	287	N	287	-0-	-0-	-0-	14	1	270	2	Y	3	3	1			2
							3	9									
01	314	N	314	-0-	-0-	-0-	15	1	297	2	Y	2	3	1			1
							2	9									
02	399	N	399	-0-	-0-	-0-	40	1	356	2	Y	3					4
							3	9									
03	279	N	146	-0-	-133	-0-	13	1	132	2	Y	1	2	1			3
							1	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

10	242	N	242	-0-	-0-	-0-	12	1	228	2	Y	2	3	1			1
							2	9									
11	187	N	187	-0-	-0-	-0-	10	1	174	2	Y	3	2	1			2
							3	9									
12	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3	3	1			2
							3	9									
01	416	N	416	-0-	-0-	-0-	20	1	394	2	Y	2	3	1			1
							2	9									
02	353	N	353	-0-	-0-	-0-	36	1	314	2	Y	3					4
							3	9									
*03	459	N	459	-0-	-0-	-0-	42	1	416	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

10	442	N	442	-0-	-0-	-0-	22	1	418	2	Y	2	3	1			1
							2	9									
11	540	N	476	-0-	-64	-0-	25	1	448	2	Y	3	2	1			2
							3	9									
12	483	N	483	-0-	-0-	-0-	23	1	457	2	Y	3	3	1			2
							3	9									
01	434	N	342	-0-	-92	-0-	17	1	323	2	Y	2	3	1			1
							2	9									
02	464	N	448	-0-	-16	-0-	45	1	400	2	Y	3					4
							3	9									
03	465	N	451	-0-	-14	-0-	42	1	408	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-		-6	-0-	14	1 2 9	257	2	Y	2	3	1			1
11	195	N	195	-0-		-0-	-0-	10	1 3 9	182	2	Y	3	2	1			2
12	279	N	252	-0-		-27	-0-	12	1 3 9	237	2	Y	3	3	1			2
01	290	N	290	-0-		-0-	-0-	14	1 2 9	274	2	Y	2	3	1			1
02	203	N	24	-0-		-179	-0-	2	1 3 9	19	2	Y	3					4
03	248	N	196	-0-		-52	-0-	18	1 1 9	177	2	Y	1	2	1			3

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	177	-0-		-226	-0-	9	1 2 9	166	2	Y	2	3	1			1
11	310	N	310	-0-		-0-	-0-	16	1 3 9	291	2	Y	3	2	1			2
12	403	N	357	-0-		-46	-0-	17	1 3 9	337	2	Y	3	3	1			2
01	313	N	313	-0-		-0-	-0-	15	1 2 9	296	2	Y	2	3	1			1
02	480	N	480	-0-		-0-	-0-	49	1 3 9	428	2	Y	3					4
03	372	N	306	-0-		-66	-0-	27	1 1 9	278	2	Y	1	2	1			3

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	X	420	-0-		-0-	-0-	21	1 2 9	397	2	Y	2	3	1			1
11	449	X	449	-0-		-0-	-0-	23	1 3 9	423	2	Y	3	2	1			2
12	492	X	492	-0-		-0-	-0-	24	1 3 9	465	2	Y	3	3	1			2
01	434	X	347	-0-		-87	-0-	17	1 2 9	328	2	Y	2	3	1			1
02	457	X	457	-0-		-0-	-0-	46	1 3 9	408	2	Y	3					4
*03	362	N	362	-0-		-0-	-0-	33	1 1 9	328	2	Y	1	2	1			3

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-		-0-	-0-	25	1 2 9	468	2	Y	2	3	1			1
11	430	N	430	-0-		-0-	-0-	22	1 3 9	405	2	Y	3	2	1			2
12	271	N	271	-0-		-0-	-0-	13	1 3 9	255	2	Y	3	3	1			2
01	680	N	680	-0-		-0-	-0-	33	1 2 9	645	2	Y	2	3	1			1
02	688	N	688	-0-		-0-	-0-	70	1 3 9	615	2	Y	3					4
*03	255	N	255	-0-		-0-	-0-	23	1 1 9	231	2	Y	1	2	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

10	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	13	1	238	2	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	14	1	273	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	61	1	534	2	Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	47	1	463	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

10	T. A.		218	-0-	218	1261	11	1	207	2	Y	-0-					-0-
11	1404	X	143	-0-	-1261	-0-	7	1	136	2	Y	-0-					-0-
12	328	X	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
03	310	N	68	-0-	-242	-0-	6	1	62	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

10	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	26	1	470	2	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	21	1	423	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	34	1	332	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

10	757	N	757	-0-	-0-	-0-	38	1	717	2	Y	2	3	1			1
							2	9									
11	740	N	740	-0-	-0-	-0-	38	1	699	2	Y	3	2	1			2
							3	9									
12	748	N	748	-0-	-0-	-0-	36	1	709	2	Y	3	3	1			2
							3	9									
01	744	N	596	-0-	-148	-0-	29	1	565	2	Y	2	3	1			1
							2	9									
02	854	N	854	-0-	-0-	-0-	87	1	764	2	Y	3					4
							3	9									
*03	618	N	618	-0-	-0-	-0-	57	1	560	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	23	1 2 9	442	2	Y	2	3	1			1
11	505	N	505	-0-	-0-	-0-	26	1 3 9	476	2	Y	3	2	1			2
12	582	N	582	-0-	-0-	-0-	28	1 3 9	551	2	Y	3	3	1			2
01	465	N	348	-0-	-117	-0-	17	1 2 9	329	2	Y	2	3	1			1
02	776	N	776	-0-	-0-	-0-	79	1 3 9	694	2	Y	3					4
*03	374	N	374	-0-	-0-	-0-	34	1 1 9	339	2	Y	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	28	1 2 9	522	2	Y	2	3	1			1
11	910	N	910	-0-	-0-	-0-	47	1 3 9	860	2	Y	3	2	1			2
12	661	N	661	-0-	-0-	-0-	32	1 3 9	626	2	Y	3	3	1			2
01	744	N	744	-0-	-0-	-0-	36	1 2 9	706	2	Y	2	3	1			1
02	939	N	939	-0-	-0-	-0-	95	1 3 9	841	2	Y	3					4
*03	984	N	984	-0-	-0-	-0-	91	1 1 9	892	2	Y	1	2	1			3

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	29	1 2 9	545	2	Y	2	3	1			1
11	532	N	532	-0-	-0-	-0-	27	1 3 9	502	2	Y	3	2	1			2
12	465	N	355	-0-	-110	-0-	17	1 3 9	335	2	Y	3	3	1			2
01	465	N	435	-0-	-30	-0-	21	1 2 9	412	2	Y	2	3	1			1
02	711	N	711	-0-	-0-	-0-	72	1 3 9	636	2	Y	3					4
*03	476	N	476	-0-	-0-	-0-	44	1 1 9	431	2	Y	1	2	1			3

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	318	-0-	-178	-0-	16	1 2 9	300	2	Y	2	3	1			1
11	440	N	440	-0-	-0-	-0-	23	1 3 9	414	2	Y	3	2	1			2
12	550	N	550	-0-	-0-	-0-	26	1 3 9	521	2	Y	3	3	1			2
01	599	N	599	-0-	-0-	-0-	29	1 2 9	568	2	Y	2	3	1			1
02	661	N	661	-0-	-0-	-0-	67	1 3 9	591	2	Y	3					4
*03	689	N	689	-0-	-0-	-0-	64	1 1 9	624	2	Y	1	2	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	159	-0-	-120	-0-	8	1	149	2	Y	2	3	1			1
							2	9									
11	330	N	308	-0-	-22	-0-	16	1	289	2	Y	3	2	1			2
							3	9									
12	359	N	359	-0-	-0-	-0-	17	1	339	2	Y	3	3	1			2
							3	9									
01	163	N	163	-0-	-0-	-0-	8	1	153	2	Y	2	3	1			1
							2	9									
02	376	N	376	-0-	-0-	-0-	38	1	335	2	Y	3					4
							3	9									
*03	173	N	173	-0-	-0-	-0-	16	1	156	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	338	-0-	-96	-0-	17	1	321	2	Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	16	1	287	3	Y	-0-					-0-
12	310	N	168	-0-	-142	-0-	8	1	160	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
02	290	N	284	-0-	-6	-0-	29	1	255	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	X	1009	-0-	-0-	-0-	51	1	956	2	Y	2	3	1			1
							2	9									
11	864	X	864	-0-	-0-	-0-	45	1	816	2	Y	3	2	1			2
							3	9									
12	990	X	990	-0-	-0-	-0-	48	1	939	2	Y	3	3	1			2
							3	9									
01	809	N	809	-0-	-0-	-0-	40	1	767	2	Y	2	3	1			1
							2	9									
02	730	N	730	-0-	-0-	-0-	74	1	653	2	Y	3					4
							3	9									
*03	794	N	794	-0-	-0-	-0-	73	1	720	2	Y	1	2	1			3
							1	9									

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	577	-0-	-167	-0-	29	1	545	2	Y	3	3	1			2
							3	9									
11	390	N	387	-0-	-3	-0-	20	1	360	2	Y	6	3	1			5
							7	9									
12	617	N	617	-0-	-0-	-0-	29	1	580	2	Y	7	7	1			5
							8	9									
01	599	N	599	-0-	-0-	-0-	29	1	564	2	Y	5	8	1			2
							6	9									
02	712	N	712	-0-	-0-	-0-	72	1	633	2	Y	6					8
							7	9									
*03	838	N	838	-0-	-0-	-0-	77	1	759	2	Y	2	4	1			6
							2	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	32	1	593	2	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	30	1	599	2	Y	-0-					-0-
01	341	N	271	-0-	-70	-0-	13	1	258	2	Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	82	1	719	2	Y	-0-					-0-
03	527	N	458	-0-	-69	-0-	42	1	416	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	41	1 2 9	768	2	Y	2	3	1			1
11	378	N	378	-0-	-0-	-0-	19	1 3 9	356	2	Y	3	2	1			2
12	664	N	664	-0-	-0-	-0-	32	1 3 9	629	2	Y	3	3	1			2
01	639	N	639	-0-	-0-	-0-	31	1 2 9	606	2	Y	2	3	1			1
02	639	N	639	-0-	-0-	-0-	65	1 3 9	571	2	Y	3					4
03	434	N	427	-0-	-7	-0-	39	1 1 9	387	2	Y	1	2	1			3

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	33	1 2 9	624	2	Y	2	3	1			1
11	420	N	329	-0-	-91	-0-	17	1 3 9	309	2	Y	3	2	1			2
12	806	N	530	-0-	-276	-0-	25	1 3 9	502	2	Y	3	3	1			2
01	651	N	552	-0-	-99	-0-	27	1 2 9	523	2	Y	2	3	1			1
02	493	N	493	-0-	-0-	-0-	50	1 3 9	440	2	Y	3					4
03	527	N	96	-0-	-431	-0-	9	1 1 9	86	2	Y	1	2	1			3

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	18	1 2 9	347	2	Y	2	3	1			1
11	330	N	245	-0-	-85	-0-	13	1 3 9	229	2	Y	3	2	1			2
12	341	N	337	-0-	-4	-0-	16	1 3 9	318	2	Y	3	3	1			2
01	3100	N	3222	-0-	122	122	158	1 2 9	3062	2	Y	2	3	1			1
02	614	N	492	-0-	-122	-0-	50	1 3 9	439	2	Y	3					4
03	341	N	313	-0-	-28	-0-	29	1 1 9	283	2	Y	1	2	1			3

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	34	1 2 9	640	2	Y	2	3	1			1
11	570	N	472	-0-	-98	-0-	24	1 3 9	445	2	Y	3	2	1			2
12	542	N	542	-0-	-0-	-0-	26	1 3 9	513	2	Y	3	3	1			2
01	651	N	579	-0-	-72	-0-	28	1 2 9	549	2	Y	2	3	1			1
02	503	N	503	-0-	-0-	-0-	51	1 3 9	449	2	Y	3					4
03	341	N	322	-0-	-19	-0-	30	1 1 9	291	2	Y	1	2	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	14	1	263	2	Y	2	3	1			1
							2	9									
11	344	N	344	-0-	-0-	-0-	18	1	323	2	Y	3	2	1			2
							3	9									
12	350	N	350	-0-	-0-	-0-	17	1	330	2	Y	3	3	1			2
							3	9									
01	248	N	192	-0-	-56	-0-	9	1	181	2	Y	2	3	1			1
							2	9									
02	581	N	581	-0-	-0-	-0-	59	1	519	2	Y	3					4
							3	9									
*03	469	N	469	-0-	-0-	-0-	43	1	425	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	343	-0-	-153	-0-	17	1	324	2	Y	2	3	1			1
							2	9									
11	645	N	645	-0-	-0-	-0-	33	1	609	2	Y	3	2	1			2
							3	9									
12	586	N	586	-0-	-0-	-0-	28	1	555	2	Y	3	3	1			2
							3	9									
01	341	N	282	-0-	-59	-0-	14	1	266	2	Y	2	3	1			1
							2	9									
02	717	N	717	-0-	-0-	-0-	73	1	641	2	Y	3					4
							3	9									
03	372	N	286	-0-	-86	-0-	26	1	259	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
01	217	N	100	-0-	-117	-0-	5	1	95	2	Y	-0-					-0-
02	174	N	21	-0-	-153	-0-	2	1	19	2	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	270	-0-	-40	-0-	13	1	255	2	Y	2	3	1			1
							2	9									
11	371	N	371	-0-	-0-	-0-	19	1	349	2	Y	3	2	1			2
							3	9									
12	372	N	372	-0-	-0-	-0-	18	1	351	2	Y	3	3	1			2
							3	9									
01	357	N	357	-0-	-0-	-0-	17	1	338	2	Y	2	3	1			1
							2	9									
02	486	N	486	-0-	-0-	-0-	49	1	434	2	Y	3					4
							3	9									
*03	399	N	399	-0-	-0-	-0-	37	1	361	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	3	1	50	2	Y	2	3	1			1
							2	9									
11	67	N	67	-0-	-0-	-0-	3	1	61	2	Y	3	2	1			2
							3	9									
12	64	N	64	-0-	-0-	-0-	2	1	59	2	Y	3	3	1			2
							3	9									
01	389	N	389	-0-	-0-	-0-	19	1	368	2	Y	2	3	1			1
							2	9									
02	315	N	315	-0-	-0-	-0-	32	1	280	2	Y	3					4
							3	9									
*03	167	N	167	-0-	-0-	-0-	15	1	151	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	490	-0-	-37	-0-	25	1	465	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	44	1	802	2	Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	27	1	516	2	Y	-0-					-0-
02	812	N	558	-0-	-254	-0-	57	1	501	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	37	1	366	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	597	-0-	-395	-0-	30	1	565	2	Y	2	3	1			1
							2	9									
11	660	N	241	-0-	-419	-0-	12	1	226	2	Y	3	2	1			2
							3	9									
12	868	N	650	-0-	-218	-0-	31	1	616	2	Y	3	3	1			2
							3	9									
01	589	N	509	-0-	-80	-0-	25	1	482	2	Y	2	3	1			1
							2	9									
02	527	N	527	-0-	-0-	-0-	53	1	471	2	Y	3					4
							3	9									
03	651	N	240	-0-	-411	-0-	22	1	217	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	418	-0-	-264	-0-	21	1	395	2	Y	2	3	1			1
							2	9									
11	3000	N	3454	-0-	454	454	179	1	3272	2	Y	3	2	1			2
							3	9									
12	1557	N	1103	-0-	-454	-0-	53	1	1047	2	Y	3	3	1			2
							3	9									
01	673	N	673	-0-	-0-	-0-	33	1	638	2	Y	2	3	1			1
							2	9									
02	1189	X	330	-0-	-859	-0-	33	1	294	2	Y	3					4
							3	9									
03	930	X	259	-0-	-671	-0-	24	1	234	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	23	1	442	2	Y	2	3	1			1
							2	9									
11	597	N	597	-0-	-0-	-0-	31	1	563	2	Y	3	2	1			2
							3	9									
12	558	N	460	-0-	-98	-0-	22	1	435	2	Y	3	3	1			2
							3	9									
01	465	N	452	-0-	-13	-0-	22	1	428	2	Y	2	3	1			1
							2	9									
02	551	N	495	-0-	-56	-0-	50	1	442	2	Y	3					4
							3	9									
03	465	N	270	-0-	-195	-0-	25	1	244	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-
11	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	8	1	162	2	Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	26	1	227	2	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	23	1	434	2	Y	2	3	1			1
							2	9									
11	330	N	230	-0-	-100	-0-	12	1	215	2	Y	3	2	1			2
							3	9									
12	313	N	313	-0-	-0-	-0-	15	1	295	2	Y	3	3	1			2
							3	9									
01	341	N	187	-0-	-154	-0-	9	1	176	2	Y	2	3	1			1
							2	9									
02	416	N	416	-0-	-0-	-0-	42	1	371	2	Y	3					4
							3	9									
03	310	N	139	-0-	-171	-0-	13	1	125	2	Y	1	2	1			3
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	3	1			1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	2	1			2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	1			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	3	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					4
03	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			3

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	23	1	442	2	Y	2	3	1			1
							2	9									
11	281	N	281	-0-	-0-	-0-	14	1	264	2	Y	3	2	1			2
							3	9									
12	400	N	400	-0-	-0-	-0-	19	1	378	2	Y	3	3	1			2
							3	9									
01	520	N	520	-0-	-0-	-0-	25	1	493	2	Y	2	3	1			1
							2	9									
02	298	N	298	-0-	-0-	-0-	30	1	265	2	Y	3					4
							3	9									
*03	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	35	1	668	2	Y	-0-					-0-
11	510	N	423	-0-	-87	-0-	22	1	401	2	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
03	682	N	332	-0-	-350	-0-	31	1	301	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	22	1	408	2	Y	2	3	1			1
							2	9									
11	294	N	294	-0-	-0-	-0-	15	1	276	2	Y	3	2	1			2
							3	9									
12	290	N	290	-0-	-0-	-0-	14	1	273	2	Y	3	3	1			2
							3	9									
01	426	N	426	-0-	-0-	-0-	21	1	403	2	Y	2	3	1			1
							2	9									
02	261	N	260	-0-	-1	-0-	26	1	231	2	Y	3					4
							3	9									
03	279	N	232	-0-	-47	-0-	21	1	210	2	Y	1	2	1			3
							1	9									

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	27	1	508	2	Y	2	3	1			1
							2	9									
11	390	N	265	-0-	-125	-0-	14	1	248	2	Y	3	2	1			2
							3	9									
12	496	N	385	-0-	-111	-0-	18	1	364	2	Y	3	3	1			2
							3	9									
01	527	N	240	-0-	-287	-0-	12	1	226	2	Y	2	3	1			1
							2	9									
02	437	N	437	-0-	-0-	-0-	44	1	390	2	Y	3					4
							3	9									
*03	395	N	395	-0-	-0-	-0-	36	1	358	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	631	-0-	-516	-0-	32	1	597	2	Y	2	3	1			1
							2	9									
11	772	N	772	-0-	-0-	-0-	40	1	729	2	Y	3	2	1			2
							3	9									
12	558	N	475	-0-	-83	-0-	23	1	449	2	Y	3	3	1			2
							3	9									
01	740	N	740	-0-	-0-	-0-	36	1	702	2	Y	2	3	1			1
							2	9									
02	798	N	798	-0-	-0-	-0-	81	1	714	2	Y	3					4
							3	9									
03	465	N	161	-0-	-304	-0-	15	1	145	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	583	-0-	-130	-0-	29	1	552	2	Y	2	3	1			1
							2	9									
11	540	N	444	-0-	-96	-0-	23	1	418	2	Y	3	2	1			2
							3	9									
12	474	N	474	-0-	-0-	-0-	23	1	448	2	Y	3	3	1			2
							3	9									
01	589	N	292	-0-	-297	-0-	14	1	276	2	Y	2	3	1			1
							2	9									
02	530	N	530	-0-	-0-	-0-	54	1	473	2	Y	3					4
							3	9									
03	341	N	250	-0-	-91	-0-	23	1	226	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	481	-0-	-139	-0-	24	1	455	2	Y	2	3	1			1
							2	9									
11	772	N	772	-0-	-0-	-0-	40	1	729	2	Y	3	2	1			2
							3	9									
12	589	N	424	-0-	-165	-0-	20	1	401	2	Y	3	3	1			2
							3	9									
01	496	N	423	-0-	-73	-0-	21	1	400	2	Y	2	3	1			1
							2	9									
02	754	N	551	-0-	-203	-0-	56	1	492	2	Y	3					4
							3	9									
03	434	N	336	-0-	-98	-0-	31	1	304	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		516	-0-	516	596	26	1	488	2	Y	2	3	1			1
							2	9									
11	T. A.		265	-0-	265	861	14	1	248	2	Y	3	2	1			2
							3	9									
12	T. A.		158	-0-	158	1019	7	1	148	2	Y	3	3	1			2
							3	9									
01	T. A.		104	-0-	104	1123	5	1	97	2	Y	2	3	1			1
							2	9									
02	T. A.		-0-	-0-	-0-	1123					Y	3					4
*03	1256	N	133	-0-	-1123	-0-	12	1	120	2	Y	1	2	1			3
							1	9									

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	319	-0-	-53	-0-	16	1	303	2	Y	-0-					-0-
11	450	N	290	-0-	-160	-0-	15	1	275	2	Y	-0-					-0-
12	248	N	66	-0-	-182	-0-	3	1	63	2	Y	-0-					-0-
01	310	N	59	-0-	-251	-0-	3	1	56	2	Y	-0-					-0-
02	290	N	118	-0-	-172	-0-	12	1	106	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		277	-0-	277	548	14	1 2 9	261	2	Y	2	3	1			1
11	T. A.		221	-0-	221	769	11	1 3 9	207	2	Y	3	2	1			2
12	T. A.		200	-0-	200	969	10	1 3 9	187	2	Y	3	3	1			2
01	1174	X	205	-0-	-969	-0-	10	1 2 9	193	2	Y	2	3	1			1
02	203	N	123	-0-	-80	-0-	12	1 3 9	108	2	Y	3					4
03	186	N	151	-0-	-35	-0-	14	1 1 9	136	2	Y	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	713	-0-	-155	-0-	36	1 2 9	675	2	Y	2	3	1			1
11	840	N	778	-0-	-62	-0-	40	1 3 9	735	2	Y	3	2	1			2
12	834	N	834	-0-	-0-	-0-	40	1 3 9	791	2	Y	3	3	1			2
01	719	N	719	-0-	-0-	-0-	35	1 2 9	682	2	Y	2	3	1			1
02	754	N	598	-0-	-156	-0-	61	1 3 9	534	2	Y	3					4
03	806	N	371	-0-	-435	-0-	34	1 1 9	336	2	Y	1	2	1			3

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	230	-0-	-173	-0-	11	1 2 9	217	2	Y	2	3	1			1
11	390	N	204	-0-	-186	-0-	10	1 3 9	191	2	Y	3	2	1			2
12	403	N	265	-0-	-138	-0-	13	1 3 9	249	2	Y	3	3	1			2
01	276	N	276	-0-	-0-	-0-	13	1 2 9	261	2	Y	2	3	1			1
02	203	N	182	-0-	-21	-0-	18	1 3 9	161	2	Y	3					4
*03	279	N	279	-0-	-0-	-0-	26	1 1 9	252	2	Y	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	798	-0-	-70	-0-	40	1	758	2	Y	-0-					-0-
11	885	N	885	-0-	-0-	-0-	46	1	839	2	Y	-0-					-0-
12	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
02	870	N	795	-0-	-75	-0-	81	1	714	2	Y	-0-					-0-
*03	859	N	859	-0-	-0-	-0-	79	1	780	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	40	1	750	2	Y	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	52	1	952	2	Y	-0-					-0-
12	558	N	539	-0-	-19	-0-	26	1	513	2	Y	-0-					-0-
01	849	N	849	-0-	-0-	-0-	42	1	807	2	Y	-0-					-0-
02	825	N	825	-0-	-0-	-0-	84	1	741	2	Y	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	50	1	490	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	18	1	340	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	21	1	391	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	31	1	270	2	Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	21	1	211	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	39	1	737	2	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	30	1	541	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	26	1	514	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	55	1	488	2	Y	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	50	1	487	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	19	1	172	2	Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	19	1	183	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	309	-0-	-187	-0-	15	1	292	2	Y	2	3	1			1
							2	9									
11	510	N	235	-0-	-275	-0-	12	1	220	2	Y	3	2	1			2
							3	9									
12	380	N	380	-0-	-0-	-0-	18	1	359	2	Y	3	3	1			2
							3	9									
01	362	N	362	-0-	-0-	-0-	18	1	342	2	Y	2	3	1			1
							2	9									
02	294	N	294	-0-	-0-	-0-	30	1	261	2	Y	3					4
							3	9									
*03	539	N	539	-0-	-0-	-0-	50	1	488	2	Y	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	40	1	739	2	Y	-0-					-0-
12	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	45	1	874	2	Y	-0-					-0-
02	754	N	602	-0-	-152	-0-	61	1	541	2	Y	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	62	1	610	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	31	1	579	2	Y	2	3	1			1
							2	9									
11	595	N	595	-0-	-0-	-0-	31	1	561	2	Y	3	2	1			2
							3	9									
12	558	N	437	-0-	-121	-0-	21	1	413	2	Y	3	3	1			2
							3	9									
01	620	N	576	-0-	-44	-0-	28	1	546	2	Y	2	3	1			1
							2	9									
02	580	N	490	-0-	-90	-0-	50	1	437	2	Y	3					4
							3	9									
03	434	N	424	-0-	-10	-0-	39	1	384	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	22	1	418	2	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	76	1	669	2	Y	-0-					-0-
03	527	N	304	-0-	-223	-0-	28	1	276	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	19	1	355	2	Y	2	3	1			1
							2	9									
11	421	N	421	-0-	-0-	-0-	22	1	396	2	Y	3	2	1			2
							3	9									
12	310	N	250	-0-	-60	-0-	12	1	235	2	Y	3	3	1			2
							3	9									
01	372	N	335	-0-	-37	-0-	16	1	317	2	Y	2	3	1			1
							2	9									
02	406	N	393	-0-	-13	-0-	40	1	350	2	Y	3					4
							3	9									
03	248	N	244	-0-	-4	-0-	22	1	221	2	Y	1	2	1			3
							1	9									

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	32	1	280	2	Y	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	40	1	398	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	21	1	402	2	Y	2	3	1			1
								2 9									
11	400	N	400	-0-	-0-	-0-	21	1	376	2	Y	3	2	1			2
								3 9									
12	496	N	437	-0-	-59	-0-	21	1	413	2	Y	3	3	1			2
								3 9									
01	434	N	384	-0-	-50	-0-	19	1	363	2	Y	2	3	1			1
								2 9									
02	564	N	564	-0-	-0-	-0-	57	1	504	2	Y	3					4
								3 9									
03	434	N	316	-0-	-118	-0-	29	1	286	2	Y	1	2	1			3
								1 9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-
02	585	N	585	-0-	-0-	-0-	60	1	525	2	Y	-0-					-0-
03	496	N	272	-0-	-224	-0-	25	1	247	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		119	-0-	119	540	6	1	111	2	Y	2	3	1			1
								2 9									
11	14B2 EXT		207	-0-	207	747	11	1	193	2	Y	3	2	1			2
								3 9									
12	14B2 EXT		189	-0-	189	936	9	1	177	2	Y	3	3	1			2
								3 9									
01	1266	X	330	-0-	-936	-0-	16	1	312	2	Y	2	3	1			1
								2 9									
02	203	N	95	-0-	-108	-0-	9	1	83	2	Y	3					4
								3 9									
03	186	N	57	-0-	-129	-0-	5	1	51	2	Y	1	2	1			3
								1 9									

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		578	-0-	578	883	29	1	547	2	Y	2	3	1			1
								2 9									
11	T. A.		265	-0-	265	1148	14	1	248	2	Y	3	2	1			2
								3 9									
12	T. A.		463	-0-	463	1611	22	1	438	2	Y	3	3	1			2
								3 9									
01	1841	X	230	-0-	-1611	-0-	11	1	217	2	Y	2	3	1			1
								2 9									
02	261	N	245	-0-	-16	-0-	25	1	217	2	Y	3					4
								3 9									
03	465	N	257	-0-	-208	-0-	24	1	232	2	Y	1	2	1			3
								1 9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	8	1	154	2	Y	2	3	1			1
							2	9									
11	162	N	162	-0-	-0-	-0-	8	1	151	2	Y	3	2	1			2
							3	9									
12	195	N	195	-0-	-0-	-0-	9	1	183	2	Y	3	3	1			2
							3	9									
01	155	N	144	-0-	-11	-0-	7	1	135	2	Y	2	3	1			1
							2	9									
02	145	N	107	-0-	-38	-0-	11	1	93	2	Y	3					4
							3	9									
03	186	N	165	-0-	-21	-0-	15	1	149	2	Y	1	2	1			3
							1	9									

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	37	1	694	2	Y	2	3	1			1
							2	9									
11	1106	N	1106	-0-	-0-	-0-	57	1	1046	2	Y	3	2	1			2
							3	9									
12	892	N	892	-0-	-0-	-0-	43	1	846	2	Y	3	3	1			2
							3	9									
01	965	N	965	-0-	-0-	-0-	47	1	916	2	Y	2	3	1			1
							2	9									
02	914	N	914	-0-	-0-	-0-	93	1	818	2	Y	3					4
							3	9									
*03	1178	N	1178	-0-	-0-	-0-	109	1	1068	2	Y	1	2	1			3
							1	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	13	1	252	2	Y	2	3	1			1
							2	9									
11	579	N	579	-0-	-0-	-0-	30	1	546	2	Y	3	2	1			2
							3	9									
12	833	N	833	-0-	-0-	-0-	40	1	790	2	Y	3	3	1			2
							3	9									
01	765	N	765	-0-	-0-	-0-	37	1	726	2	Y	2	3	1			1
							2	9									
02	407	N	407	-0-	-0-	-0-	41	1	363	2	Y	3					4
							3	9									
03	434	N	224	-0-	-210	-0-	21	1	202	2	Y	1	2	1			3
							1	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					-0-
11	540	N	540	-0-	-0-	-0-	28	1	512	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	26	1	513	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	31	1	274	2	Y	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	51	1	501	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		483	-0-		483	1073	24	1	456	2	Y	3	3	1			1
								3	9									
11	T. A.		304	-0-		304	1377	16	1	286	2	Y	2	2	1			1
								2	9									
12	T. A.		642	-0-		642	2019	31	1	608	2	Y	3	3	1			1
								3	9									
01	T. A.		572	-0-		572	2591	28	1	542	2	Y	2	3	1			-0-
								2	9									
02	T. A.		728	-0-		728	3319	74	1	653	2	Y	1					1
								1	9									
*03	3100	N	857	-0-		-2243	1076	79	1	777	2	Y	1	2	1			-0-
								1	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

10	625	N	625	-0-		-0-	-0-	31	1	594	2	Y	-0-					-0-
11	808	N	808	-0-		-0-	-0-	42	1	766	2	Y	-0-					-0-
12	897	N	897	-0-		-0-	-0-	43	1	854	2	Y	-0-					-0-
01	769	N	769	-0-		-0-	-0-	38	1	731	2	Y	-0-					-0-
02	783	N	703	-0-		-80	-0-	72	1	631	2	Y	-0-					-0-
*03	1234	N	1234	-0-		-0-	-0-	114	1	1120	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

10	93	N	34	-0-		-59	-0-	2	1	30	2	Y	2	3	1			1
								2	9									
11	127	N	127	-0-		-0-	-0-	6	1	118	2	Y	3	2	1			2
								3	9									
12	257	N	257	-0-		-0-	-0-	12	1	242	2	Y	3	3	1			2
								3	9									
01	161	N	161	-0-		-0-	-0-	8	1	151	2	Y	2	3	1			1
								2	9									
02	116	N	73	-0-		-43	-0-	7	1	63	2	Y	3					4
								3	9									
*03	350	N	350	-0-		-0-	-0-	32	1	317	2	Y	1	2	1			3
								1	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

10	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	21	1	410	2	Y	-0-					-0-
01	279	N	243	-0-	-36	-0-	12	1	231	2	Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	30	1 2 9	568	2	Y	2	3	1			1
11	1408	N	1408	-0-	-0-	-0-	73	1 3 9	1332	2	Y	3	2	1			2
12	1388	N	1388	-0-	-0-	-0-	67	1 3 9	1318	2	Y	3	3	1			2
01	843	N	843	-0-	-0-	-0-	41	1 2 9	800	2	Y	2	3	1			1
02	304	N	304	-0-	-0-	-0-	31	1 3 9	270	2	Y	3					4
*03	559	N	559	-0-	-0-	-0-	52	1 1 9	506	2	Y	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		537	-0-	537	894	27	1 2 9	508	2	Y	2	3	1			1
11	T. A.		404	-0-	404	1298	21	1 3 9	380	2	Y	3	2	1			2
12	T. A.		465	-0-	465	1763	22	1 3 9	440	2	Y	3	3	1			2
01	2280	X	517	-0-	-1763	-0-	25	1 2 9	490	2	Y	2	3	1			1
02	506	N	506	-0-	-0-	-0-	51	1 3 9	452	2	Y	3					4
*03	839	N	839	-0-	-0-	-0-	77	1 1 9	761	2	Y	1	2	1			3

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-			-0-
11	844	N	844	-0-	-0-	-0-	44	1	800	2	N	-0-			-0-
12	341	N	3	-0-	-338	-0-	3	2			N	-0-			-0-
01	341	N	162	-0-	-179	-0-	8	1	154	2	N	-0-			-0-
02	522	N	483	-0-	-39	-0-	49	1	434	2	N	-0-			-0-
*03	555	N	555	-0-	-0-	-0-	51	1	504	2	N	-0-			-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-			-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-			-0-
01	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-			-0-
02	29	N	26	-0-	-3	-0-	3	1	23	2	N	-0-			-0-
*03	78	N	78	-0-	-0-	-0-	7	1	71	2	N	-0-			-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-			-0-
01	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-			-0-
02	58	N	27	-0-	-31	-0-	3	1	24	2	N	-0-			-0-
03	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-			-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	28	1	521	2	N	-0-			-0-
11	224	N	224	-0-	-0-	-0-	12	1	212	2	N	-0-			-0-
12	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-			-0-
01	665	N	665	-0-	-0-	-0-	33	1	632	2	N	-0-			-0-
02	519	N	519	-0-	-0-	-0-	53	1	466	2	N	-0-			-0-
*03	726	N	726	-0-	-0-	-0-	67	1	659	2	N	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	26	1	490	2	N	-0-	1	1			-0-
11	240	N	216	-0-	-24	-0-	11	1	205	2	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	25	1	500	2	N	1	1	1			-0-
							1	9									
01	633	N	633	-0-	-0-	-0-	31	1	602	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	60	1	527	2	N	1					1
							1	9									
*03	484	N	484	-0-	-0-	-0-	45	1	439	2	N	-0-					1

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	48	1	902	2	N	2	3	1			1
							2	9									
11	975	N	975	-0-	-0-	-0-	50	1	922	2	N	3	2	1			2
							3	9									
12	1147	N	921	-0-	-226	-0-	44	1	874	2	N	3	3	1			2
							3	9									
01	961	N	829	-0-	-132	-0-	41	1	786	2	N	2	3	1			1
							2	9									
02	957	N	601	-0-	-356	-0-	61	1	537	2	N	3					4
							3	9									
03	930	N	492	-0-	-438	-0-	45	1	446	2	N	1	2	1			3
							1	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	394	-0-		-71	-0-		20	1	372	2	N	2	3	1			1
									2	9									
11	450	N	362	-0-		-88	-0-		19	1	340	2	N	3	2	1			2
									3	9									
12	922	N	922	-0-		-0-	-0-		44	1	875	2	N	3	3	1			2
									3	9									
01	921	N	921	-0-		-0-	-0-		45	1	874	2	N	2	3	1			1
									2	9									
02	530	N	530	-0-		-0-	-0-		54	1	473	2	N	3					4
									3	9									
03	744	N	327	-0-		-417	-0-		30	1	296	2	N	1	2	1			3
									1	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

10	312	N	312	-0-		-0-	-0-		16	1	296	2	N	-0-					-0-
11	150	N	141	-0-		-9	-0-		7	1	134	2	N	-0-					-0-
12	333	N	333	-0-		-0-	-0-		16	1	317	2	N	-0-					-0-
01	380	N	380	-0-		-0-	-0-		19	1	361	2	N	-0-					-0-
02	332	N	332	-0-		-0-	-0-		34	1	298	2	N	-0-					-0-
*03	568	N	568	-0-		-0-	-0-		52	1	516	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

10	155	N	155	-0-		-0-	-0-		8	1	145	2	N	2	3	1			1
									2	9									
11	122	N	122	-0-		-0-	-0-		6	1	113	2	N	3	2	1			2
									3	9									
12	310	N	22	-0-		-288	-0-		1	1	18	2	N	3	3	1			2
									3	9									
01	155	N	37	-0-		-118	-0-		2	1	33	2	N	2	3	1			1
									2	9									
02	116	N	56	-0-		-60	-0-		5	1	48	2	N	3					4
									3	9									
*03	41	N	41	-0-		-0-	-0-		4	1	36	2	N	1	2	1			3
									1	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

10	419	N	419	-0-		-0-	-0-		21	1	396	2	N	2	3	1			1
									2	9									
11	540	N	484	-0-		-56	-0-		25	1	456	2	N	3	2	1			2
									3	9									
12	527	N	454	-0-		-73	-0-		22	1	429	2	N	3	3	1			2
									3	9									
01	434	N	362	-0-		-72	-0-		18	1	342	2	N	2	3	1			1
									2	9									
02	464	N	310	-0-		-154	-0-		31	1	276	2	N	3					4
									3	9									
03	465	N	298	-0-		-167	-0-		27	1	270	2	N	1	2	1			3
									1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	13	1	254	2	N	2	3	1			1
							2	9									
11	450	N	192	-0-	-258	-0-	10	1	179	2	N	3	2	1			2
							3	9									
12	341	N	114	-0-	-227	-0-	5	1	106	2	N	3	3	1			2
							3	9									
01	279	N	-0-	-0-	-279	-0-					N	2	3	1			1
02	174	N	-0-	-0-	-174	-0-					N	3					4
03	124	N	-0-	-0-	-124	-0-					N	1	2	1			3

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	267	-0-	-136	-0-	13	1	252	2	N	2	3	1			1
							2	9									
11	398	N	398	-0-	-0-	-0-	20	1	375	2	N	3	2	1			2
							3	9									
12	959	N	959	-0-	-0-	-0-	46	1	910	2	N	3	3	1			2
							3	9									
01	600	N	600	-0-	-0-	-0-	29	1	569	2	N	2	3	1			1
							2	9									
02	457	N	457	-0-	-0-	-0-	46	1	408	2	N	3					4
							3	9									
03	527	N	406	-0-	-121	-0-	37	1	368	2	N	1	2	1			3
							1	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	109	-0-	-108	-0-	5	1	102	2	N	2	3	1			1
							2	9									
11	425	N	425	-0-	-0-	-0-	22	1	400	2	N	3	2	1			2
							3	9									
12	341	N	177	-0-	-164	-0-	8	1	166	2	N	3	3	1			2
							3	9									
01	419	N	419	-0-	-0-	-0-	20	1	397	2	N	2	3	1			1
							2	9									
02	377	N	242	-0-	-135	-0-	24	1	215	2	N	3					4
							3	9									
*03	476	N	476	-0-	-0-	-0-	44	1	431	2	N	1	2	1			3
							1	9									

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

10	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	52	1	951	2	N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	39	1	775	2	N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	37	1	726	2	N	-0-					-0-
02	406	N	390	-0-	-16	-0-	40	1	350	2	N	-0-					-0-
03	434	N	204	-0-	-230	-0-	19	1	185	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

10	434	N	334	-0-	-100	-0-	17	1	315	2	N	2	3	1			1
							2	9									
11	411	N	411	-0-	-0-	-0-	21	1	387	2	N	3	2	1			2
							3	9									
12	444	N	444	-0-	-0-	-0-	21	1	420	2	N	3	3	1			2
							3	9									
01	495	N	495	-0-	-0-	-0-	24	1	469	2	N	2	3	1			1
							2	9									
02	425	N	425	-0-	-0-	-0-	43	1	379	2	N	3					4
							3	9									
03	434	N	303	-0-	-131	-0-	28	1	274	2	N	1	2	1			3
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

10	1614	N	1614	-0-	-0-	-0-	81	1	1531	2	N	2	3	1			1
							2	9									
11	1783	N	1783	-0-	-0-	-0-	92	1	1688	2	N	3	2	1			2
							3	9									
12	1787	N	1787	-0-	-0-	-0-	86	1	1698	2	N	3	3	1			2
							3	9									
01	1683	N	1683	-0-	-0-	-0-	82	1	1599	2	N	2	3	1			1
							2	9									
02	1330	N	1330	-0-	-0-	-0-	135	1	1192	2	N	3					4
							3	9									
*03	1095	N	1095	-0-	-0-	-0-	101	1	993	2	N	1	2	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	29	1 2 9	553	2	N	2	3	1			1
11	513	N	513	-0-	-0-	-0-	26	1 3 9	484	2	N	3	2	1			2
12	625	N	625	-0-	-0-	-0-	30	1 3 9	592	2	N	3	3	1			2
01	591	N	591	-0-	-0-	-0-	29	1 2 9	560	2	N	2	3	1			1
02	474	N	474	-0-	-0-	-0-	48	1 3 9	423	2	N	3					4
03	434	N	404	-0-	-30	-0-	37	1 1 9	366	2	N	1	2	1			3

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	26	1 2 9	489	2	N	2	3	1			1
11	450	N	448	-0-	-2	-0-	23	1 3 9	422	2	N	3	2	1			2
12	466	N	466	-0-	-0-	-0-	22	1 3 9	441	2	N	3	3	1			2
01	484	N	484	-0-	-0-	-0-	24	1 2 9	458	2	N	2	3	1			1
02	435	N	261	-0-	-174	-0-	26	1 3 9	232	2	N	3					4
03	465	N	114	-0-	-351	-0-	10	1 1 9	103	2	N	1	2	1			3

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	29	1 2 9	546	2	N	2	3	1			1
11	594	N	594	-0-	-0-	-0-	31	1 3 9	560	2	N	3	2	1			2
12	643	N	643	-0-	-0-	-0-	31	1 3 9	609	2	N	3	3	1			2
01	589	N	586	-0-	-3	-0-	29	1 2 9	555	2	N	2	3	1			1
02	551	N	485	-0-	-66	-0-	49	1 3 9	433	2	N	3					4
03	589	N	258	-0-	-331	-0-	24	1 1 9	233	2	N	1	2	1			3

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	187	-0-	-61	-0-	9	1	178	2	N	-0-	1	1			-0-
11	222	N	222	-0-	-0-	-0-	11	1	210	2	N	1					1
							1	9									
12	926	N	926	-0-	-0-	-0-	45	1	881	2	N	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	9	1	167	2	N	1	1	1			-0-
							1	9									
02	203	N	137	-0-	-66	-0-	14	1	122	2	N	1					1
							1	9									
03	248	N	33	-0-	-215	-0-	3	1	30	2	N	-0-					1

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

10	2914	N	2124	-0-	-790	-0-	107	1	2015	2	N	2	3	1			1
							2	9									
11	2790	N	2101	-0-	-689	-0-	109	1	1989	2	N	3	2	1			2
							3	9									
12	2852	N	2180	-0-	-672	-0-	105	1	2072	2	N	3	3	1			2
							3	9									
01	2177	N	2177	-0-	-0-	-0-	107	1	2068	2	N	2	3	1			1
							2	9									
02	2030	N	1862	-0-	-168	-0-	189	1	1670	2	N	3					4
							3	9									
03	2170	N	1637	-0-	-533	-0-	151	1	1485	2	N	1	2	1			3
							1	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

10	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					34
12	651	N	618	-0-	-33	-0-	618	3			N	-0-					34
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					34
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					34

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

10	311	N	311	-0-	-0-	-0-	16	1	295	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	2	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	11	1	222	2	N	-0-					-0-
02	174	N	150	-0-	-24	-0-	15	1	135	2	N	-0-					-0-
03	186	N	85	-0-	-101	-0-	8	1	77	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215 N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	180 N	167	-0-	-13	-0-	167	2			N	-0-					-0-
12	217 N	165	-0-	-52	-0-	165	2			N	-0-					-0-
01	311 N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*02	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	155 N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 N	153	-0-	-33	-0-	153	3			N	-0-					178
11	300 N	174	-0-	-126	-0-	174	3			N	-0-					178
12	232 N	232	-0-	-0-	-0-	232	3			N	-0-					178
01	280 N	280	-0-	-0-	-0-	280	3			N	-0-					178
02	174 N	-0-	-0-	-174	-0-					N	-0-					178
*03	246 N	246	-0-	-0-	-0-	246	3			N	-0-					178

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	261	N	13	-0-	-248	-0-	13	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	87	3		N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
12	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
01	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
02	29	N	26	-0-	-3	-0-	26	3		N	-0-			-0-
*03	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
11	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
12	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
*03	92	N	92	-0-	-0-	-0-	92	3		N	-0-			-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
11	5	N	3	-0-	-2	-0-	3	3		N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
02	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
03	11	N	3	-0-	-8	-0-	3	3		N	-0-			-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
11	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
12	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	193	3		N	-0-			-0-
02	116	N	73	-0-	-43	-0-	73	3		N	-0-			-0-
*03	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					14
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					14
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					14
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					14
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					14
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					30
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	654	-0-	654	654	654	2			N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3097	-0-	-1553	-0-	3097	3			N	-0-					-0-
11	3690	X	2652	-0-	-1038	-0-	2652	3			N	-0-					-0-
12	3813	X	2653	-0-	-1160	-0-	2653	3			N	-0-					-0-
01	3782	X	19	-0-	-3763	-0-	7	3	12	9	N	11					11
02	3335	X	104	-0-	-3231	-0-	38	3	66	9	N	60					71
03	3100	X	127	-0-	-2973	-0-	86	3	41	9	N	37					108

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625

CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9347	X	9347	-0-	-0-	-0-	9347	3			Y	-0-	1	5			23
11	9035	X	9035	-0-	-0-	-0-	9035	3			Y	-0-	1	5			22
12	3534	X	1790	-0-	-1744	-0-	1790	3			Y	-0-	1	5			21
01	9517	X	8610	-0-	-907	-0-	8610	3			Y	-0-	1	5			20
02	8903	X	4862	-0-	-4041	-0-	4862	3			Y	-0-	1	5			19
03	9362	X	4431	-0-	-4931	-0-	4431	3			Y	-0-	1	5			18

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	932	-0-	-29	-0-	919	3	13	9	N	12					151
11	939	N	939	-0-	-0-	-0-	911	3	28	9	N	25	141	1			35
12	961	N	958	-0-	-3	-0-	937	3	21	9	N	19					54
01	930	N	920	-0-	-10	-0-	897	3	23	9	N	21					75
02	899	N	859	-0-	-40	-0-	841	3	18	9	N	16					91
03	961	N	920	-0-	-41	-0-	899	3	21	9	N	19					110

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	915	3	37	9	Y	34	32	1			32
11	870	N	870	-0-	-0-	-0-	827	3	43	9	Y	39	37	1			34
12	899	N	885	-0-	-14	-0-	852	3	33	9	Y	30	33	1			31
01	868	N	855	-0-	-13	-0-	822	3	33	9	Y	30	25	1			36
02	812	N	805	-0-	-7	-0-	765	3	40	9	Y	36	29	1			43
*03	943	N	943	-0-	-0-	-0-	904	3	39	9	Y	35	43	1			35

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	616	3			N	-0-					60
11	601	N	601	-0-	-0-	-0-	572	3	29	9	N	26					86
12	589	N	533	-0-	-56	-0-	513	3	20	9	N	18	64	1			40
01	620	N	559	-0-	-61	-0-	523	3	36	9	N	33					73
02	580	N	471	-0-	-109	-0-	471	3			N	-0-					73
03	527	N	468	-0-	-59	-0-	468	3			N	-0-					73

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					114
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					114
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					114
01	35	N	35	-0-	-0-	-0-	34	3	1	9	N	1	89	1			26
02	39	N	39	-0-	-0-	-0-	32	3	7	9	N	6					32
03	62	N	28	-0-	-34	-0-	26	3	2	9	N	2					34

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	752	-0-	-116	-0-	696	3	56	9	Y	51	48	1			16
11	840	N	770	-0-	-70	-0-	706	3	64	9	Y	58	55	1			19
12	797	N	797	-0-	-0-	-0-	747	3	50	9	Y	45	49	1			15
01	834	N	834	-0-	-0-	-0-	780	3	54	9	Y	49	38	1			26
02	884	N	884	-0-	-0-	-0-	825	3	59	9	Y	54	43	1			37
*03	1014	N	1014	-0-	-0-	-0-	983	3	31	9	Y	28	34	1			31

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	255	-0-	-55	-0-	244	3	11	9	N	10					110
11	270	N	232	-0-	-38	-0-	217	3	15	9	N	14					124
12	279	N	262	-0-	-17	-0-	248	3	14	9	N	13	92	1			45
01	248	N	235	-0-	-13	-0-	222	3	13	9	N	12					57
02	249	N	249	-0-	-0-	-0-	235	3	14	9	N	13					70
*03	278	N	278	-0-	-0-	-0-	254	3	24	9	N	22					92

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	781	-0-	-180	-0-	781	3			Y	-0-					12
11	840	N	694	-0-	-146	-0-	694	3			Y	-0-					12
12	837	N	672	-0-	-165	-0-	672	3			Y	-0-					12
01	713	N	680	-0-	-33	-0-	680	3			Y	-0-					12
02	667	N	582	-0-	-85	-0-	582	3			Y	-0-					12
03	682	N	618	-0-	-64	-0-	618	3			Y	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	1066	3	21	9	N	19					149
11	1067	N	1067	-0-	-0-	-0-	1043	3	24	9	N	22	141	1			30
12	1181	N	1181	-0-	-0-	-0-	1134	3	47	9	N	43					73
01	1153	N	1153	-0-	-0-	-0-	1102	3	51	9	N	46					119
02	1044	N	976	-0-	-68	-0-	947	3	29	9	N	26					145
03	1178	N	1074	-0-	-104	-0-	1035	3	39	9	N	35					180

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	559	-0-	-30	-0-	547	3	12	9	N	11					120
11	566	N	566	-0-	-0-	-0-	540	3	26	9	N	24					144
12	620	N	598	-0-	-22	-0-	587	3	11	9	N	10	121	1			33
01	559	N	559	-0-	-0-	-0-	538	3	21	9	N	19					52
02	551	N	507	-0-	-44	-0-	489	3	18	9	N	16					68
03	589	N	583	-0-	-6	-0-	549	3	34	9	N	31					99

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	839	3	76	9	Y	69	64	1			17
11	784	N	784	-0-	-0-	-0-	699	3	85	9	Y	77	74	1			20
12	666	N	666	-0-	-0-	-0-	600	3	66	9	Y	60	65	1			15
01	775	N	464	-0-	-311	-0-	391	3	73	9	Y	66	50	1			31
02	725	N	291	-0-	-434	-0-	211	3	80	9	Y	73	57	1			47
03	651	N	112	-0-	-539	-0-	36	3	76	9	Y	69	85	1			31

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	668	3	70	9	N	64					80
11	690	N	686	-0-	-4	-0-	623	3	63	9	N	57	87	1			50
12	744	N	686	-0-	-58	-0-	634	3	52	9	N	47					97
01	744	N	642	-0-	-102	-0-	592	3	50	9	N	45	50	1			92
02	667	N	567	-0-	-100	-0-	534	3	33	9	N	30					122
03	682	N	559	-0-	-123	-0-	507	3	52	9	N	47					169

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1174	-0-	-965	-0-	1111	3	63	9	Y	57	53	1			20
11	2040	N	1303	-0-	-737	-0-	1233	3	70	9	Y	64	61	1			23
12	1488	N	1373	-0-	-115	-0-	1318	3	55	9	Y	50	54	1			19
01	1178	N	1076	-0-	-102	-0-	1019	3	57	9	Y	52	40	1			31
02	1335	N	1335	-0-	-0-	-0-	1269	3	66	9	Y	60	47	1			44
03	1364	N	1281	-0-	-83	-0-	1218	3	63	9	Y	57	70	1			31

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	5088	-0-	-2910	-0-	5022	3	66	9	Y	60	56	1			49
11	7740	X	5562	-0-	-2178	-0-	5487	3	75	9	Y	68	64	1			53
12	8022	X	8022	-0-	-0-	-0-	7964	3	58	9	Y	53	57	1			49
01	7967	X	7905	-0-	-62	-0-	7841	3	64	9	Y	58	44	1			63
02	7400	X	7400	-0-	-0-	-0-	7330	3	70	9	Y	64	50	1			77
03	7967	X	7957	-0-	-10	-0-	7891	3	66	9	Y	60	75	1			62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	901	3	41	9	N	37					179
11	900	N	893	-0-	-7	-0-	880	3	13	9	N	12	176	1			15
12	961	N	937	-0-	-24	-0-	906	3	31	9	N	28					43
01	930	N	904	-0-	-26	-0-	878	3	26	9	N	24					67
02	879	N	879	-0-	-0-	-0-	854	3	25	9	N	23					90
*03	963	N	963	-0-	-0-	-0-	924	3	39	9	N	35					125

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

10	476	N	476	-0-	-0-	-0-	452	3	24	9	N	22					164
11	450	N	419	-0-	-31	-0-	410	3	9	9	N	8	92	1			80
12	481	N	481	-0-	-0-	-0-	462	3	19	9	N	17					97
01	465	N	453	-0-	-12	-0-	429	3	24	9	N	22	74	1			45
02	406	N	403	-0-	-3	-0-	384	3	19	9	N	17					62
03	496	N	449	-0-	-47	-0-	424	3	25	9	N	23					85

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

10	403	N	385	-0-	-18	-0-	375	3	10	9	N	9					114
11	390	N	366	-0-	-24	-0-	360	3	6	9	N	5					119
12	403	N	390	-0-	-13	-0-	384	3	6	9	N	5	72	1			52
01	374	N	374	-0-	-0-	-0-	367	3	7	9	N	6					58
02	348	N	346	-0-	-2	-0-	335	3	11	9	N	10					68
03	403	N	352	-0-	-51	-0-	342	3	10	9	N	9					77

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

10	2481	N	2481	-0-	-0-	-0-	2367	3	114	9	Y	104	96	1			58
11	2280	N	1828	-0-	-452	-0-	1700	3	128	9	Y	116	110	1			64
12	2356	N	1777	-0-	-579	-0-	1679	3	98	9	Y	89	97	1			56
01	2139	N	1884	-0-	-255	-0-	1775	3	109	9	Y	99	74	1			81
02	1769	N	1718	-0-	-51	-0-	1598	3	120	9	Y	109	85	1			105
*03	2152	N	2152	-0-	-0-	-0-	2041	3	111	9	Y	101	126	1			80

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

10	589	N	589	-0-	-0-	-0-	567	3	22	9	N	20					150
11	561	N	561	-0-	-0-	-0-	546	3	15	9	N	14	146	1			18
12	562	N	562	-0-	-0-	-0-	534	3	28	9	N	25					43
01	589	N	512	-0-	-77	-0-	510	3	2	9	N	2					45
02	551	N	471	-0-	-80	-0-	465	3	6	9	N	5					50
03	558	N	505	-0-	-53	-0-	497	3	8	9	N	7					57

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

10	158	N	158	-0-	-0-	-0-	151	3	7	9	N	6					73
11	150	N	106	-0-	-44	-0-	93	3	13	9	N	12					85
12	175	N	175	-0-	-0-	-0-	163	3	12	9	N	11	54	1			42
01	179	N	179	-0-	-0-	-0-	176	3	3	9	N	3					45
02	116	N	59	-0-	-57	-0-	53	3	6	9	N	5					50
03	186	N	95	-0-	-91	-0-	93	3	2	9	N	2					52

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

10	806	N	775	-0-	-31	-0-	745	3	30	9	N	27					164
11	780	N	723	-0-	-57	-0-	694	3	29	9	N	26	173	1			17
12	806	N	779	-0-	-27	-0-	740	3	39	9	N	35					52
01	775	N	758	-0-	-17	-0-	722	3	36	9	N	33					85
02	699	N	699	-0-	-0-	-0-	662	3	37	9	N	34					119
03	775	N	734	-0-	-41	-0-	703	3	31	9	N	28					147

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	873	3	114	9	Y	104	169	1			18
11	1384	N	1384	-0-	-0-	-0-	1217	3	167	9	Y	152	134	1			36
12	1760	N	1760	-0-	-0-	-0-	1648	3	112	9	Y	102	120	1			18
01	1359	N	1359	-0-	-0-	-0-	1282	3	77	9	Y	70					88
02	1334	N	1174	-0-	-160	-0-	1098	3	76	9	Y	69	125	1			32
03	1767	N	1164	-0-	-603	-0-	1113	3	51	9	Y	46					78

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	176	3	3	9	Y	3					118
11	190	N	190	-0-	-0-	-0-	169	3	21	9	Y	19					137
12	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10					147
01	186	N	149	-0-	-37	-0-	128	3	21	9	Y	19	116	1			50
02	183	N	183	-0-	-0-	-0-	171	3	12	9	Y	11					61
03	279	N	195	-0-	-84	-0-	182	3	13	9	Y	12					73

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	897	-0-	-2	-0-	886	3	11	9	Y	10	10	1			3
11	846	N	846	-0-	-0-	-0-	834	3	12	9	Y	11	11	1			3
12	901	N	901	-0-	-0-	-0-	891	3	10	9	Y	9	10	1			2
01	899	N	877	-0-	-22	-0-	868	3	9	9	Y	8	8	1			2
02	822	N	822	-0-	-0-	-0-	810	3	12	9	Y	11	9	1			4
03	899	N	837	-0-	-62	-0-	825	3	12	9	Y	11	13	1			2

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	905	-0-	-25	-0-	888	3	17	9	Y	15	14	1			5
11	870	N	851	-0-	-19	-0-	832	3	19	9	Y	17	16	1			6
12	868	N	808	-0-	-60	-0-	794	3	14	9	Y	13	14	1			5
01	789	N	789	-0-	-0-	-0-	775	3	14	9	Y	13	11	1			7
02	859	N	859	-0-	-0-	-0-	841	3	18	9	Y	16	13	1			10
*03	912	N	912	-0-	-0-	-0-	894	3	18	9	Y	16	19	1			7

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	65	-0-	-28	-0-	52	3	13	9	N	12					97
11	80	N	80	-0-	-0-	-0-	61	3	19	9	N	17					114
12	77	N	77	-0-	-0-	-0-	65	3	12	9	N	11	107	1			18
01	93	N	93	-0-	-0-	-0-	78	3	15	9	N	14					32
02	87	N	46	-0-	-41	-0-	39	3	7	9	N	6					38
*03	88	N	88	-0-	-0-	-0-	77	3	11	9	N	10					48

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	32	3	14	9	N	13					135
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					135
12	72	N	72	-0-	-0-	-0-	53	3	19	9	N	17	112	1			40
01	31	N	13	-0-	-18	-0-	7	3	6	9	N	5					45
02	31	N	31	-0-	-0-	-0-	20	3	11	9	N	10					55
03	62	N	27	-0-	-35	-0-	18	3	9	9	N	8					63

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	585	3	17	9	Y	15	14	1			6
11	570	N	556	-0-	-14	-0-	537	3	19	9	Y	17	16	1			7
12	734	N	734	-0-	-0-	-0-	720	3	14	9	Y	13	14	1			6
01	676	N	676	-0-	-0-	-0-	662	3	14	9	Y	13	11	1			8
02	617	N	617	-0-	-0-	-0-	599	3	18	9	Y	16	13	1			11
03	682	N	671	-0-	-11	-0-	656	3	15	9	Y	14	19	1			6

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89	-0-	468	3	32	9	Y	29	27	1			9
11	570	N	529	-0-	-41	-0-	492	3	37	9	Y	34	32	1			11
12	662	N	662	-0-	-0-	-0-	633	3	29	9	Y	26	29	1			8
01	592	N	592	-0-	-0-	-0-	561	3	31	9	Y	28	22	1			14
02	545	N	545	-0-	-0-	-0-	511	3	34	9	Y	31	24	1			21
*03	505	N	505	-0-	-0-	-0-	471	3	34	9	Y	31	37	1			15

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					10
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
12	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					10
01	T. A.		16	-0-	16	16	16	3			Y	-0-					10
02	T. A.		1	-0-	1	17	1	3			Y	-0-					10
03	T. A.		23	-0-	23	40	22	3	1	9	Y	1					11

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	18					Y	48	45	1			3
11	T. A.		209	-0-	209	227	155	3	54	9	Y	49	47	1			5
12	T. A.		298	-0-	298	525	248	3	50	9	Y	45	49	1			1
01	789	N	264	-0-	-525	-0-	211	3	53	9	Y	48	38	1			11
02	203	N	95	-0-	-108	-0-	36	3	59	9	Y	54	43	1			22
03	310	N	259	-0-	-51	-0-	202	3	57	9	Y	52	64	1			10

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	219	3	14	9	Y	13	12	1			12
11	210	N	210	-0-	-0-	-0-	173	3	37	9	Y	34	32	1			14
12	244	N	244	-0-	-0-	-0-	215	3	29	9	Y	26	29	1			11
01	282	N	282	-0-	-0-	-0-	252	3	30	9	Y	27	22	1			16
02	210	N	210	-0-	-0-	-0-	175	3	35	9	Y	32	25	1			23
*03	195	N	195	-0-	-0-	-0-	161	3	34	9	Y	31	37	1			17

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	580	3	17	9	N	15					67
11	585	N	585	-0-	-0-	-0-	573	3	12	9	N	11					78
12	622	N	622	-0-	-0-	-0-	601	3	21	9	N	19					97
01	605	N	605	-0-	-0-	-0-	586	3	19	9	N	17	86	1			28
02	522	N	522	-0-	-0-	-0-	516	3	6	9	N	5					33
*03	593	N	593	-0-	-0-	-0-	571	3	22	9	N	20					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					50
11	780	N	777	-0-	-3	-0-	763	3	14	9	N	13					63
12	924	N	924	-0-	-0-	-0-	895	3	29	9	N	26					89
01	868	N	829	-0-	-39	-0-	817	3	12	9	N	11					100
02	782	N	782	-0-	-0-	-0-	771	3	11	9	N	10					110
03	930	N	860	-0-	-70	-0-	841	3	19	9	N	17					127

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1083	-0-	-95	-0-	1061	3	22	9	Y	20	19	1			5
11	1140	N	627	-0-	-513	-0-	602	3	25	9	Y	23	22	1			6
12	1178	N	615	-0-	-563	-0-	595	3	20	9	Y	18	20	1			4
01	1085	N	732	-0-	-353	-0-	714	3	18	9	Y	16	14	1			6
02	609	N	474	-0-	-135	-0-	450	3	24	9	Y	22	17	1			11
03	620	N	490	-0-	-130	-0-	467	3	23	9	Y	21	26	1			6

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14	-0-	567	3	39	9	N	35					155
11	630	N	583	-0-	-47	-0-	552	3	31	9	N	28	160	1			23
12	651	N	560	-0-	-91	-0-	532	3	28	9	N	25					48
01	620	N	571	-0-	-49	-0-	525	3	46	9	N	42	38	1			52
02	564	N	564	-0-	-0-	-0-	529	3	35	9	N	32					84
*03	588	N	588	-0-	-0-	-0-	546	3	42	9	N	38					122

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	1277	3	45	9	N	41	170	1			45
11	1276	N	1276	-0-	-0-	-0-	1224	3	52	9	N	47					92
12	1373	N	1373	-0-	-0-	-0-	1320	3	53	9	N	48	67	1			73
01	1333	N	1271	-0-	-62	-0-	1230	3	41	9	N	37					110
02	1247	N	1228	-0-	-19	-0-	1191	3	37	9	N	34					144
*03	1370	N	1370	-0-	-0-	-0-	1303	3	67	9	N	61	158	1			47

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	68	3	28	9	N	25					60
11	150	N	115	-0-	-35	-0-	72	3	43	9	N	39					99
12	155	N	154	-0-	-1	-0-	120	3	34	9	N	31					130
01	164	N	164	-0-	-0-	-0-	113	3	51	9	N	46	136	1			40
02	116	N	60	-0-	-56	-0-	46	3	14	9	N	13					53
03	155	N	89	-0-	-66	-0-	68	3	21	9	N	19					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1503	-0-	-171	-0-	1473	3	30	9	Y	27	174	1			18
11	1410	N	1331	-0-	-79	-0-	1307	3	24	9	Y	22					40
12	1581	N	1335	-0-	-246	-0-	1305	3	30	9	Y	27					67
01	1488	N	1255	-0-	-233	-0-	1224	3	31	9	Y	28					95
02	1276	N	983	-0-	-293	-0-	980	3	3	9	Y	3					98
03	1333	N	818	-0-	-515	-0-	818	3			Y	-0-					98

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					61
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					61
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					61
01	155	N	40	-0-	-115	-0-	40	3			N	-0-					61
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					61
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					61

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	202	3	12	9	N	11					114
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					114
12	279	N	224	-0-	-55	-0-	200	3	24	9	N	22	117	1			19
01	217	N	196	-0-	-21	-0-	192	3	4	9	N	4					23
02	203	N	193	-0-	-10	-0-	181	3	12	9	N	11					34
*03	329	N	329	-0-	-0-	-0-	285	3	44	9	N	40					74

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					50
11	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					50
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					50
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					50
02	58	N	31	-0-	-27	-0-	31	3			Y	-0-					50
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	64	3	56	9	Y	51					107
11	105	N	105	-0-	-0-	-0-	52	3	53	9	Y	48					155
12	116	N	116	-0-	-0-	-0-	62	3	54	9	Y	49	162	1			42
01	122	N	122	-0-	-0-	-0-	72	3	50	9	Y	45					87
02	136	N	136	-0-	-0-	-0-	81	3	55	9	Y	50					137
*03	128	N	128	-0-	-0-	-0-	77	3	51	9	Y	46					183

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	249	3	18	9	N	16					148
11	360	N	195	-0-	-165	-0-	191	3	4	9	N	4					152
12	310	N	224	-0-	-86	-0-	212	3	12	9	N	11	158	1			5
01	361	N	361	-0-	-0-	-0-	316	3	45	9	N	41					46
02	260	N	260	-0-	-0-	-0-	252	3	8	9	N	7					53
03	217	N	198	-0-	-19	-0-	185	3	13	9	N	12					65

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2100	-0-	-566	-0-	2100	3			Y	-0-					3
11	2580	N	2133	-0-	-447	-0-	2133	3			Y	-0-					3
12	2387	N	1495	-0-	-892	-0-	1495	3			Y	-0-					3
01	2108	N	1029	-0-	-1079	-0-	1029	3			Y	-0-					3
02	2059	N	1163	-0-	-896	-0-	1163	3			Y	-0-					3
03	1488	N	1209	-0-	-279	-0-	1208	3	1	9	Y	1					4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	394	-0-	-40	-0-	386	3	8	9	N	7					134
11	420	N	372	-0-	-48	-0-	361	3	11	9	N	10					144
12	419	N	419	-0-	-0-	-0-	401	3	18	9	N	16	137	1			23
01	403	N	375	-0-	-28	-0-	365	3	10	9	N	9					32
02	348	N	285	-0-	-63	-0-	284	3	1	9	N	1					33
03	434	N	268	-0-	-166	-0-	266	3	2	9	N	2					35

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	65	3	19	9	N	17					87
11	432	N	432	-0-	-0-	-0-	415	3	17	9	N	15					102
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					102
01	114	N	114	-0-	-0-	-0-	103	3	11	9	N	10					112
02	174	N	73	-0-	-101	-0-	70	3	3	9	N	3					115
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					115

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	32	-0-	-433	-0-	32	3			Y	-0-					59
11	422	N	422	-0-	-0-	-0-	398	3	24	9	Y	22	68	1			13
12	465	N	232	-0-	-233	-0-	222	3	10	9	Y	9					22
01	308	N	308	-0-	-0-	-0-	301	3	7	9	Y	6					28
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					28
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-					28

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	441	-0-	-272	-0-	424	3	17	9	Y	15	14	1			6
11	800	N	800	-0-	-0-	-0-	781	3	19	9	Y	17	16	1			7
12	905	N	905	-0-	-0-	-0-	891	3	14	9	Y	13	14	1			6
01	749	N	749	-0-	-0-	-0-	735	3	14	9	Y	13	11	1			8
02	514	N	514	-0-	-0-	-0-	496	3	18	9	Y	16	13	1			11
*03	631	N	631	-0-	-0-	-0-	613	3	18	9	Y	16	19	1			8

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	306	-0-	-97	-0-	289	3	17	9	Y	15	14	1			6
11	390	N	386	-0-	-4	-0-	367	3	19	9	Y	17	16	1			7
12	385	N	385	-0-	-0-	-0-	371	3	14	9	Y	13	14	1			6
01	301	N	301	-0-	-0-	-0-	287	3	14	9	Y	13	11	1			8
02	223	N	223	-0-	-0-	-0-	205	3	18	9	Y	16	13	1			11
*03	233	N	233	-0-	-0-	-0-	216	3	17	9	Y	15	19	1			7

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	386	3	17	9	Y	15	14	1			5
11	393	N	393	-0-	-0-	-0-	374	3	19	9	Y	17	16	1			6
12	370	N	370	-0-	-0-	-0-	356	3	14	9	Y	13	14	1			5
01	403	N	226	-0-	-177	-0-	212	3	14	9	Y	13	11	1			7
02	377	N	303	-0-	-74	-0-	285	3	18	9	Y	16	13	1			10
03	372	N	302	-0-	-70	-0-	284	3	18	9	Y	16	19	1			7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					42
11	60	N	-0-	-0-	-60	-0-					N	-0-					42
12	31	N	-0-	-0-	-31	-0-					N	-0-					42
01	27	N	27	-0-	-0-	-0-	7	3	20	9	N	18					60
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	433	3	54	9	N	49	166	1			23
11	450	N	438	-0-	-12	-0-	395	3	43	9	N	39					62
12	498	N	498	-0-	-0-	-0-	441	3	57	9	N	52					114
01	496	N	464	-0-	-32	-0-	417	3	47	9	N	43	94	1			63
02	440	N	440	-0-	-0-	-0-	389	3	51	9	N	46					109
03	496	N	465	-0-	-31	-0-	425	3	40	9	N	36					145

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1670	-0-	-66	-0-	1628	3	42	9	N	38					135
11	1680	N	1648	-0-	-32	-0-	1614	3	34	9	N	31	142	1			24
12	1829	N	1749	-0-	-80	-0-	1695	3	54	9	N	49					73
01	1674	N	1653	-0-	-21	-0-	1613	3	40	9	N	36					109
02	1595	N	1534	-0-	-61	-0-	1489	3	45	9	N	41					150
03	1736	N	1625	-0-	-111	-0-	1596	3	29	9	N	26	123	1			53

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	265	3	8	9	N	7					80
11	242	N	242	-0-	-0-	-0-	236	3	6	9	N	5					85
12	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	53	1			33
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					33
02	260	N	260	-0-	-0-	-0-	247	3	13	9	N	12					45
*03	251	N	251	-0-	-0-	-0-	248	3	3	9	N	3					48

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	179	-0-	-69	-0-	179	3			N	-0-					38
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					38
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					38
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					38
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					38
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					38

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	590	3	12	9	N	11					78
11	600	N	585	-0-	-15	-0-	574	3	11	9	N	10					88
12	620	N	613	-0-	-7	-0-	595	3	18	9	N	16					104
01	613	N	613	-0-	-0-	-0-	594	3	19	9	N	17	95	1			26
02	580	N	536	-0-	-44	-0-	517	3	19	9	N	17					43
03	620	N	591	-0-	-29	-0-	573	3	18	9	N	16					59

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					45
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					45
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					45
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					45
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					45
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	413	-0-	-83	-0-	401	3	12	9	N	11					59
11	450	N	423	-0-	-27	-0-	415	3	8	9	N	7					66
12	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					74
01	417	N	417	-0-	-0-	-0-	410	3	7	9	N	6	64	1			16
02	435	N	435	-0-	-0-	-0-	424	3	11	9	N	10					26
03	496	N	439	-0-	-57	-0-	433	3	6	9	N	5					31

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	178	3	22	9	Y	20	19	1			1
11	270	N	266	-0-	-4	-0-	241	3	25	9	Y	23	22	1			2
12	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	20	1			-0-
01	215	N	215	-0-	-0-	-0-	206	3	9	9	Y	8	8	1			-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	179	3	1	9	Y	1	1	1			-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	1174	3	22	9	N	20					162
11	1170	N	1144	-0-	-26	-0-	1130	3	14	9	N	13					175
12	1220	N	1220	-0-	-0-	-0-	1194	3	26	9	N	24	165	1			34
01	1209	N	1109	-0-	-100	-0-	1086	3	23	9	N	21					55
02	1102	N	1086	-0-	-16	-0-	1061	3	25	9	N	23					78
03	1209	N	1161	-0-	-48	-0-	1135	3	26	9	N	24					102

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4016	X	4016	-0-	-0-	-0-	3941	3	75	9	Y	68					106
11	3871	X	3871	-0-	-0-	-0-	3793	3	78	9	Y	71					177
12	3689	X	3554	-0-	-135	-0-	3481	3	73	9	Y	66	180	1			63
01	4309	X	4077	-0-	-232	-0-	3980	3	97	9	Y	88					151
02	4031	X	3786	-0-	-245	-0-	3669	3	117	9	Y	106	175	1			82
*03	4160	X	4160	-0-	-0-	-0-	4071	3	89	9	Y	81					163

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	615	-0-	-129	-0-	565	3	50	9	Y	45	42	1			15
11	630	N	590	-0-	-40	-0-	534	3	56	9	Y	51	48	1			18
12	626	N	626	-0-	-0-	-0-	583	3	43	9	Y	39	43	1			14
01	589	N	552	-0-	-37	-0-	505	3	47	9	Y	43	33	1			24
02	603	N	603	-0-	-0-	-0-	550	3	53	9	Y	48	38	1			34
*03	687	N	687	-0-	-0-	-0-	637	3	50	9	Y	45	55	1			24

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					18
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
01	296	N	296	-0-	-0-	-0-	132	3	164	9	Y	149					167
02	37	N	37	-0-	-0-	-0-	14	3	23	9	Y	21	142	1			46
*03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1900	-0-	-1045	-0-	1835	3	65	9	Y	59	55	1			25
11	2934	X	2934	-0-	-0-	-0-	2858	3	76	9	Y	69	66	1			28
12	3091	X	3091	-0-	-0-	-0-	3032	3	59	9	Y	54	59	1			23
01	3202	X	3202	-0-	-0-	-0-	3137	3	65	9	Y	59	45	1			37
02	2842	X	2434	-0-	-408	-0-	2361	3	73	9	Y	66	52	1			51
03	3100	X	2724	-0-	-376	-0-	2656	3	68	9	Y	62	77	1			36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	3			N	-0-	5	5			102
11	120	N	88	-0-	-32	-0-	88	3			N	-0-	5	5			97
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-	5	5			92
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-	5	5			87
02	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5					92
03	186	N	87	-0-	-99	-0-	87	3			N	-0-					92

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

10	155	N	140	-0-	-15	-0-	129	3	11	9	N	10					127
11	180	N	146	-0-	-34	-0-	132	3	14	9	N	13					140
12	186	N	161	-0-	-25	-0-	149	3	12	9	N	11	114	1			37
01	155	N	92	-0-	-63	-0-	75	3	17	9	N	15					52
02	145	N	139	-0-	-6	-0-	127	3	12	9	N	11					63
03	155	N	103	-0-	-52	-0-	93	3	10	9	N	9					72

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

10	1209	N	1121	-0-	-88	-0-	1108	3	13	9	N	12					67
11	1080	N	1064	-0-	-16	-0-	1044	3	20	9	N	18					85
12	1121	N	1121	-0-	-0-	-0-	1089	3	32	9	N	29	79	1			35
01	1119	N	1119	-0-	-0-	-0-	1072	3	47	9	N	43					78
02	1015	N	1010	-0-	-5	-0-	991	3	19	9	N	17					95
03	1116	N	1106	-0-	-10	-0-	1078	3	28	9	N	25					120

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

10	1457	N	1392	-0-	-65	-0-	1392	3			Y	-0-					-0-
11	1440	N	1026	-0-	-414	-0-	1026	3			Y	-0-					-0-
12	1457	N	928	-0-	-529	-0-	928	3			Y	-0-					-0-
01	1395	N	917	-0-	-478	-0-	917	3			Y	-0-					-0-
02	986	N	768	-0-	-218	-0-	768	3			Y	-0-					-0-
03	930	N	584	-0-	-346	-0-	584	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

10	3410	X	2491	-0-	-919	-0-	2491	3			Y	-0-					42
11	3150	X	1961	-0-	-1189	-0-	1961	3			Y	-0-					42
12	2976	X	2302	-0-	-674	-0-	2302	3			Y	-0-					42
01	2418	X	1916	-0-	-502	-0-	1916	3			Y	-0-					42
02	2262	X	1772	-0-	-490	-0-	1772	3			Y	-0-					42
03	2294	N	2208	-0-	-86	-0-	2208	3			Y	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	71	3	14	9	N	13	137	1			38
11	106	N	106	-0-	-0-	-0-	87	3	19	9	N	17					55
12	98	N	98	-0-	-0-	-0-	70	3	28	9	N	25					80
01	93	N	58	-0-	-35	-0-	52	3	6	9	N	5					85
02	116	N	93	-0-	-23	-0-	65	3	28	9	N	25					110
03	93	N	80	-0-	-13	-0-	58	3	22	9	N	20					130

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	286	-0-	-86	-0-	267	3	19	9	N	17					45
11	310	N	310	-0-	-0-	-0-	301	3	9	9	N	8					53
12	300	N	300	-0-	-0-	-0-	287	3	13	9	N	12					65
01	307	N	307	-0-	-0-	-0-	281	3	26	9	N	24					89
02	329	N	329	-0-	-0-	-0-	309	3	20	9	N	18					107
*03	315	N	315	-0-	-0-	-0-	302	3	13	9	N	12					119

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					27
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					27
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					27
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					27
02	175	N	175	-0-	-0-	-0-	169	3	6	9	N	5					32
03	186	N	143	-0-	-43	-0-	142	3	1	9	N	1					33

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	813	3	40	9	Y	36	34	1			11
11	810	N	789	-0-	-21	-0-	745	3	44	9	Y	40	39	1			12
12	868	N	791	-0-	-77	-0-	757	3	34	9	Y	31	34	1			9
01	868	N	694	-0-	-174	-0-	658	3	36	9	Y	33	26	1			16
02	754	N	703	-0-	-51	-0-	661	3	42	9	Y	38	30	1			24
03	806	N	643	-0-	-163	-0-	603	3	40	9	Y	36	44	1			16

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0-	-0-	1580	3	95	9	Y	86	80	1			38
11	1054	N	1054	-0-	-0-	-0-	947	3	107	9	Y	97	92	1			43
12	1021	N	1021	-0-	-0-	-0-	938	3	83	9	Y	75	82	1			36
01	1674	N	1377	-0-	-297	-0-	1286	3	91	9	Y	83	63	1			56
02	1210	N	1210	-0-	-0-	-0-	1110	3	100	9	Y	91	71	1			76
*03	1211	N	1211	-0-	-0-	-0-	1116	3	95	9	Y	86	107	1			55

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					12
11	60	N	27	-0-	-33	-0-	27	3			Y	-0-					12
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					12
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					12
02	29	N	25	-0-	-4	-0-	25	3			Y	-0-					12
03	62	N	6	-0-	-56	-0-	6	3			Y	-0-					12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	612	3	25	9	N	23					53
11	630	N	621	-0-	-9	-0-	593	3	28	9	N	25					78
12	674	N	674	-0-	-0-	-0-	642	3	32	9	N	29					107
01	664	N	664	-0-	-0-	-0-	621	3	43	9	N	39	124	1			22
02	609	N	589	-0-	-20	-0-	566	3	23	9	N	21					43
03	682	N	657	-0-	-25	-0-	624	3	33	9	N	30					73

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	213	3	19	9	Y	17					122
11	177	N	177	-0-	-0-	-0-	152	3	25	9	Y	23	120	1			25
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					25
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					25
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					25
*03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					25

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	1122	3	47	9	N	43					145
11	1140	N	1110	-0-	-30	-0-	1077	3	33	9	N	30	163	1			12
12	1178	N	1122	-0-	-56	-0-	1082	3	40	9	N	36					48
01	1178	N	1050	-0-	-128	-0-	1022	3	28	9	N	25					73
02	1073	N	1023	-0-	-50	-0-	980	3	43	9	N	39					112
03	1116	N	1114	-0-	-2	-0-	1078	3	36	9	N	33					145

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	137	-0-	-173	-0-	137	3			N	-0-					84
11	330	N	55	-0-	-275	-0-	55	3			N	-0-					84
12	279	N	61	-0-	-218	-0-	61	3			N	-0-	46	1			38
01	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					42
02	881	N	881	-0-	-0-	-0-	837	3	44	9	N	40					82
*03	767	N	767	-0-	-0-	-0-	745	3	22	9	N	20					102

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	185	3	28	9	N	25					159
11	330	N	227	-0-	-103	-0-	194	3	33	9	N	30	176	1			13
12	335	N	335	-0-	-0-	-0-	261	3	74	9	N	67					80
01	250	N	250	-0-	-0-	-0-	200	3	50	9	N	45	78	1	5	5	42
02	252	N	252	-0-	-0-	-0-	202	3	50	9	N	45					87
03	341	N	299	-0-	-42	-0-	247	3	52	9	N	47					134

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	73	3	56	9	Y	51	48	1			19
11	132	N	132	-0-	-0-	-0-	68	3	64	9	Y	58	55	1			22
12	143	N	143	-0-	-0-	-0-	93	3	50	9	Y	45	49	1			18
01	124	N	124	-0-	-0-	-0-	70	3	54	9	Y	49	38	1			29
02	123	N	123	-0-	-0-	-0-	64	3	59	9	Y	54	43	1			40
*03	125	N	125	-0-	-0-	-0-	68	3	57	9	Y	52	64	1			28

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					10
11	9	N	2	-0-	-7	-0-	2	3			Y	-0-					10
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					10
01	37	N	37	-0-	-0-	-0-	1	3	36	9	Y	33					43
02	2	N	-0-	-0-	-2	-0-					Y	2					45
03	31	N	-0-	-0-	-31	-0-					Y	-0-					45

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

10	253	N	253	-0-	-0-	-0-	164	3	89	9	Y	81					119
11	335	N	335	-0-	-0-	-0-	239	3	96	9	Y	87	144	1			62
12	186	N	179	-0-	-7	-0-	179	3			Y	-0-					62
01	248	N	225	-0-	-23	-0-	164	3	61	9	Y	55					117
02	319	N	185	-0-	-134	-0-	152	3	33	9	Y	30					147
03	186	N	9	-0-	-177	-0-	9	3			Y	-0-					147

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
02	203	N	169	-0-	-34	-0-	169	3			Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

10	31	N	25	-0-	-6	-0-	14	3	11	9	N	10					38
11	35	N	35	-0-	-0-	-0-	22	3	13	9	N	12					50
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					50
01	31	N	23	-0-	-8	-0-	20	3	3	9	N	3					53
02	29	N	20	-0-	-9	-0-	18	3	2	9	N	2					55
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					55

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

10	558	N	550	-0-	-8	-0-	537	3	13	9	Y	12					99
11	554	N	554	-0-	-0-	-0-	547	3	7	9	Y	6					105
12	558	N	558	-0-	-0-	-0-	537	3	21	9	Y	19	101	1			23
01	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					32
02	544	N	544	-0-	-0-	-0-	532	3	12	9	Y	11					43
*03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					43

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

10	836	N	836	-0-	-0-	-0-	792	3	44	9	N	40	162	1			37
11	840	N	814	-0-	-26	-0-	775	3	39	9	N	35					72
12	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20					92
01	837	N	767	-0-	-70	-0-	761	3	6	9	N	5					97
02	783	N	721	-0-	-62	-0-	708	3	13	9	N	12					109
03	837	N	792	-0-	-45	-0-	775	3	17	9	N	15					124

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	233	3	6	9	N	5					130
11	210	N	171	-0-	-39	-0-	160	3	11	9	N	10					140
12	217	N	199	-0-	-18	-0-	190	3	9	9	N	8	118	1			30
01	248	N	188	-0-	-60	-0-	169	3	19	9	N	17					47
02	174	N	95	-0-	-79	-0-	84	3	11	9	N	10					57
03	186	N	108	-0-	-78	-0-	94	3	14	9	N	13					70

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	693	-0-	-51	-0-	671	3	22	9	N	20	163	1			22
11	672	N	672	-0-	-0-	-0-	641	3	31	9	N	28					50
12	731	N	731	-0-	-0-	-0-	701	3	30	9	N	27					77
01	682	N	672	-0-	-10	-0-	652	3	20	9	N	18					95
02	638	N	630	-0-	-8	-0-	609	3	21	9	N	19					114
03	744	N	689	-0-	-55	-0-	664	3	25	9	N	23					137

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	8	-0-	-5	-0-	8	3			N	-0-					45
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					45
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					45
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					45
02	14	N	14	-0-	-0-	-0-	12	3	2	9	N	2					47
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					47

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	163	3	22	9	N	20					137
11	180	N	158	-0-	-22	-0-	155	3	3	9	N	3					140
12	186	N	163	-0-	-23	-0-	159	3	4	9	N	4	112	1			32
01	186	N	173	-0-	-13	-0-	151	3	22	9	N	20					52
02	145	N	136	-0-	-9	-0-	129	3	7	9	N	6					58
03	155	N	141	-0-	-14	-0-	135	3	6	9	N	5					63

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	260	3	15	9	N	14					114
11	270	N	232	-0-	-38	-0-	218	3	14	9	N	13					127
12	294	N	294	-0-	-0-	-0-	277	3	17	9	N	15	101	1			41
01	391	N	391	-0-	-0-	-0-	269	3	122	9	N	111	102	1			50
02	265	N	265	-0-	-0-	-0-	248	3	17	9	N	15					65
03	279	N	218	-0-	-61	-0-	209	3	9	9	N	8					73

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	168	3	32	9	N	29					144
11	210	N	196	-0-	-14	-0-	173	3	23	9	N	21					165
12	267	N	267	-0-	-0-	-0-	231	3	36	9	N	33	163	1			35
01	220	N	220	-0-	-0-	-0-	189	3	31	9	N	28					63
02	203	N	134	-0-	-69	-0-	99	3	35	9	N	32					95
03	279	N	148	-0-	-131	-0-	98	3	50	9	N	45					140

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	379	3	6	9	N	5					104
11	366	N	366	-0-	-0-	-0-	352	3	14	9	N	13					117
12	412	N	412	-0-	-0-	-0-	392	3	20	9	N	18	110	1			25
01	402	N	402	-0-	-0-	-0-	380	3	22	9	N	20					45
02	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5					50
03	403	N	382	-0-	-21	-0-	369	3	13	9	N	12					62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	974	-0-	-18	-0-	924	3	50	9	Y	45	42	1			15
11	960	N	900	-0-	-60	-0-	844	3	56	9	Y	51	48	1			18
12	992	N	968	-0-	-24	-0-	925	3	43	9	Y	39	43	1			14
01	930	N	916	-0-	-14	-0-	869	3	47	9	Y	43	33	1			24
02	880	N	880	-0-	-0-	-0-	827	3	53	9	Y	48	38	1			34
03	930	N	930	-0-	-0-	-0-	880	3	50	9	Y	45	55	1			24

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	856	-0-	-12	-0-	849	3	7	9	Y	6	6	1			2
11	841	N	841	-0-	-0-	-0-	833	3	8	9	Y	7	7	1			2
12	888	N	888	-0-	-0-	-0-	882	3	6	9	Y	5	6	1			1
01	868	N	858	-0-	-10	-0-	854	3	4	9	Y	4	5	1			-0-
02	812	N	810	-0-	-2	-0-	803	3	7	9	Y	6	5	1			1
03	899	N	883	-0-	-16	-0-	875	3	8	9	Y	7	8	1			-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	828	3	30	9	N	27					60
11	871	N	871	-0-	-0-	-0-	830	3	41	9	N	37	84	1			13
12	869	N	869	-0-	-0-	-0-	836	3	33	9	N	30					43
01	868	N	843	-0-	-25	-0-	806	3	37	9	N	34					77
02	841	N	786	-0-	-55	-0-	758	3	28	9	N	25					102
03	868	N	847	-0-	-21	-0-	814	3	33	9	N	30					132

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					65
11	150	N	148	-0-	-2	-0-	136	3	12	9	N	11	48	1			28
12	186	N	157	-0-	-29	-0-	155	3	2	9	N	2					30
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					30
02	145	N	120	-0-	-25	-0-	111	3	9	9	N	8					38
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					38

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	539	-0-	-81	-0-	524	3	15	9	N	14					42
11	600	N	522	-0-	-78	-0-	511	3	11	9	N	10					52
12	622	N	622	-0-	-0-	-0-	601	3	21	9	N	19	61	1			10
01	608	N	608	-0-	-0-	-0-	584	3	24	9	N	22					32
02	587	N	587	-0-	-0-	-0-	567	3	20	9	N	18					50
*03	621	N	621	-0-	-0-	-0-	597	3	24	9	N	22					72

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	683	-0-	-30	-0-	666	3	17	9	N	15					73
11	720	N	681	-0-	-39	-0-	657	3	24	9	N	22					95
12	788	N	788	-0-	-0-	-0-	749	3	39	9	N	35					130
01	734	N	734	-0-	-0-	-0-	705	3	29	9	N	26	101	1			55
02	711	N	711	-0-	-0-	-0-	681	3	30	9	N	27					82
*03	785	N	785	-0-	-0-	-0-	746	3	39	9	N	35					117

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	144	3	59	9	Y	54					139
11	156	N	156	-0-	-0-	-0-	117	3	39	9	Y	35	106	1			68
12	228	N	228	-0-	-0-	-0-	165	3	63	9	Y	57					125
01	217	N	158	-0-	-59	-0-	108	3	50	9	Y	45					170
02	178	N	178	-0-	-0-	-0-	128	3	50	9	Y	45					215
03	217	N	178	-0-	-39	-0-	124	3	54	9	Y	49	177	1			87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	70	-0-	-54	-0-	66	3	4	9	N	4					32
11	129	N	129	-0-	-0-	-0-	126	3	3	9	N	3					35
12	167	N	167	-0-	-0-	-0-	154	3	13	9	N	12					47
01	108	N	108	-0-	-0-	-0-	99	3	9	9	N	8					55
02	116	N	90	-0-	-26	-0-	76	3	14	9	N	13					68
*03	145	N	145	-0-	-0-	-0-	132	3	13	9	N	12					80

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	50					118
11	140	N	140	-0-	-0-	-0-	88	3	52	9	Y	47	60	1			105
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	75	1			30
01	0	N	-0-	-0-	-0-	-0-					Y	52					82
02	29	N	-0-	-0-	-29	-0-					Y	-0-					82
*03	51	N	51	-0-	-0-	-0-	10	3	41	9	Y	37					119

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	104	3	59	9	N	54	158	1			43
11	75	N	75	-0-	-0-	-0-	64	3	11	9	N	10					53
12	93	N	92	-0-	-1	-0-	86	3	6	9	N	5					58
01	116	N	116	-0-	-0-	-0-	99	3	17	9	N	15					73
02	87	N	71	-0-	-16	-0-	60	3	11	9	N	10					83
*03	94	N	94	-0-	-0-	-0-	81	3	13	9	N	12					95

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	30	3	6	9	N	5					114
11	390	N	81	-0-	-309	-0-	63	3	18	9	N	16					130
12	155	N	97	-0-	-58	-0-	78	3	19	9	N	17	137	1			10
01	69	N	69	-0-	-0-	-0-	49	3	20	9	N	18					28
02	87	N	56	-0-	-31	-0-	46	3	10	9	N	9					37
03	93	N	62	-0-	-31	-0-	40	3	22	9	N	20					57

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8699	-0-	-477	-0-	8561	3	138	9	N	125					145
11	9120	X	8632	-0-	-488	-0-	8492	3	140	9	N	127	197	1			75
12	9424	X	8976	-0-	-448	-0-	8837	3	139	9	N	126	149	1			52
01	9424	X	9081	-0-	-343	-0-	8952	3	129	9	N	117	69	1			100
02	8700	X	8249	-0-	-451	-0-	8103	3	146	9	N	133	113	1			120
03	8990	X	8705	-0-	-285	-0-	8616	3	89	9	N	81	63	1			138

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					89
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					89
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					89
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					89
02	45	N	45	-0-	-0-	-0-	38	3	7	9	N	6					95
*03	54	X	54	-0-	-0-	-0-	54	3			N	-0-					95

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	1220	3	76	9	N	69	64	1			16
11	1229	N	1229	-0-	-0-	-0-	1144	3	85	9	N	77	74	1			19
12	894	N	894	-0-	-0-	-0-	836	3	58	9	N	53	57	1			15
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					15
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					15
*03	12	X	12	-0-	-0-	-0-	8	3	4	9	N	4	5	1			14

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	332	-0-	-164	-0-	332	3			Y	-0-					63
11	420	N	267	-0-	-153	-0-	267	3			Y	-0-					63
12	372	N	205	-0-	-167	-0-	205	3			Y	-0-					63
01	341	N	220	-0-	-121	-0-	220	3			Y	-0-					63
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					63
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					63

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	678	3	86	9	N	78	148	1			51
11	1572	N	1572	-0-	-0-	-0-	1441	3	131	9	N	119					170
12	1086	N	1086	-0-	-0-	-0-	990	3	96	9	N	87	163	1			94
01	1202	N	1202	-0-	-0-	-0-	1080	3	122	9	N	111					205
02	1003	N	1003	-0-	-0-	-0-	958	3	45	9	N	41	170	1			76
*03	1254	N	1254	-0-	-0-	-0-	1157	3	97	9	N	88					164

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	10	-0-	-52	-0-	9	3	1	9	N	1					108
11	71	N	71	-0-	-0-	-0-	62	3	9	9	N	8					116
12	68	N	68	-0-	-0-	-0-	66	3	2	9	N	2	103	1			15
01	67	N	67	-0-	-0-	-0-	52	3	15	9	N	14					29
02	58	N	44	-0-	-14	-0-	40	3	4	9	N	4					33
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					33

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6180	-0-	-795	-0-	5906	3	274	9	N	249	201	1			120
11	6720	X	6068	-0-	-652	-0-	5803	3	265	9	N	241	250	1			111
12	6417	X	6032	-0-	-385	-0-	5755	3	277	9	N	252	195	1			168
01	6386	X	6184	-0-	-202	-0-	5930	3	254	9	N	231	244	1			155
02	5871	X	5871	-0-	-0-	-0-	5616	3	255	9	N	232	245	1			142
*03	6303	X	6303	-0-	-0-	-0-	6050	3	253	9	N	230	168	1			204

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	202	3	61	9	N	55					110
11	163	N	163	-0-	-0-	-0-	119	3	44	9	N	40	89	1			61
12	192	N	192	-0-	-0-	-0-	149	3	43	9	N	39					100
01	189	N	189	-0-	-0-	-0-	137	3	52	9	N	47					147
02	145	N	105	-0-	-40	-0-	88	3	17	9	N	15					162
*03	202	N	202	-0-	-0-	-0-	144	3	58	9	N	53	170	1			45

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	X	80	-0-	-0-	-0-	80	3			N	-0-					13
11	24	X	24	-0-	-0-	-0-	24	3			N	-0-					13
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					13
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					13
02	73	X	73	-0-	-0-	-0-	73	3			N	-0-					13
*03	50	X	50	-0-	-0-	-0-	50	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	93	3	35	9	N	32					117
11	113	N	113	-0-	-0-	-0-	73	3	40	9	N	36	100	1			53
12	109	N	109	-0-	-0-	-0-	74	3	35	9	N	32					85
01	124	N	87	-0-	-37	-0-	64	3	23	9	N	21	42	1	1	5	63
02	116	N	100	-0-	-16	-0-	77	3	23	9	N	21					84
03	124	N	97	-0-	-27	-0-	80	3	17	9	N	15					99

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	80	3	34	9	N	31					89
11	120	N	112	-0-	-8	-0-	94	3	18	9	N	16					105
12	155	N	155	-0-	-0-	-0-	114	3	41	9	N	37	99	1			43
01	124	N	89	-0-	-35	-0-	86	3	3	9	N	3					46
02	116	N	109	-0-	-7	-0-	89	3	20	9	N	18					64
03	155	N	146	-0-	-9	-0-	114	3	32	9	N	29					93

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8810	X	8810	-0-	-0-	-0-	8517	3	293	9	N	266	216	1			130
11	8304	X	8304	-0-	-0-	-0-	8007	3	297	9	N	270	280	1			120
12	8774	X	8774	-0-	-0-	-0-	8453	3	321	9	N	292	226	1			186
01	8804	X	8433	-0-	-371	-0-	8112	3	321	9	N	292	301	1			177
02	8236	X	7257	-0-	-979	-0-	6930	3	327	9	N	297	311	1			163
03	8804	X	7508	-0-	-1296	-0-	7185	3	323	9	N	294	215	1			242

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	119	3	32	9	N	29					46
11	120	N	110	-0-	-10	-0-	103	3	7	9	N	6					52
12	163	N	163	-0-	-0-	-0-	128	3	35	9	N	32	71	1			13
01	155	N	154	-0-	-1	-0-	131	3	23	9	N	21					34
02	121	N	121	-0-	-0-	-0-	104	3	17	9	N	15					49
03	155	N	133	-0-	-22	-0-	124	3	9	9	N	8					57

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7125	X	7125	-0-	-0-	-0-	6791	3	334	9	N	304	400	1			-0-
11	6914	X	6914	-0-	-0-	-0-	6588	3	326	9	N	296	262	1			34
12	7109	X	7109	-0-	-0-	-0-	6794	3	315	9	N	286	252	1			68
01	7042	X	7042	-0-	-0-	-0-	6750	3	292	9	N	265	246	1			87
02	6561	X	6561	-0-	-0-	-0-	6249	3	312	9	N	284	371	1			-0-
*03	7080	X	7080	-0-	-0-	-0-	6780	3	300	9	N	273	146	1			127

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5484	-0-	-995	-0-	5265	3	219	9	N	199	161	1			116
11	6240	X	6011	-0-	-229	-0-	5810	3	201	9	N	183	190	1			109
12	6060	X	6060	-0-	-0-	-0-	5841	3	219	9	N	199	154	1			154
01	5860	X	5860	-0-	-0-	-0-	5650	3	210	9	N	191	205	1			140
02	5800	X	5381	-0-	-419	-0-	5172	3	209	9	N	190	200	1			130
03	6200	X	5836	-0-	-364	-0-	5639	3	197	9	N	179	131	1			178

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6082	-0-	-366	-0-	5866	3	216	9	N	196	159	1			98
11	6090	X	5902	-0-	-188	-0-	5686	3	216	9	N	196	203	1			91
12	6138	X	5674	-0-	-464	-0-	5478	3	196	9	N	178	138	1			131
01	6106	X	6106	-0-	-0-	-0-	5930	3	176	9	N	160	172	1			119
02	5713	X	5600	-0-	-113	-0-	5415	3	185	9	N	168	178	1			109
03	6107	X	5869	-0-	-238	-0-	5685	3	184	9	N	167	122	1			154

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6278	-0-	-170	-0-	5992	3	286	9	N	260	105	1			301
11	6300	X	5626	-0-	-674	-0-	5317	3	309	9	N	281	444	1			138
12	6510	X	5649	-0-	-861	-0-	5354	3	295	9	N	268	210	1			196
01	6510	X	4587	-0-	-1923	-0-	4266	3	321	9	N	292	218	1			270
02	6003	X	4126	-0-	-1877	-0-	3870	3	256	9	N	233	209	1			294
03	6293	X	5218	-0-	-1075	-0-	4947	3	271	9	N	246	311	1			229

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4678	-0-	-468	-0-	4499	3	179	9	N	163	66	1			213
11	4710	X	4538	-0-	-172	-0-	4345	3	193	9	N	175	277	1			111
12	4821	X	4821	-0-	-0-	-0-	4622	3	199	9	N	181	142	1			150
01	5631	X	5631	-0-	-0-	-0-	5410	3	221	9	N	201	148	1			203
02	4518	X	4518	-0-	-0-	-0-	4344	3	174	9	N	158	142	1			219
*03	4985	X	4985	-0-	-0-	-0-	4799	3	186	9	N	169	212	1			176

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5999	-0-	-542	-0-	5696	3	303	9	N	275	274	1			41
11	5850	X	5795	-0-	-55	-0-	5478	3	317	9	N	288	164	1			165
12	6045	X	5979	-0-	-66	-0-	5641	3	338	9	N	307	375	1			97
01	6014	X	6000	-0-	-14	-0-	5675	3	325	9	N	295	130	1			262
02	5640	X	5640	-0-	-0-	-0-	5326	3	314	9	N	285					547
*03	6106	X	6106	-0-	-0-	-0-	5786	3	320	9	N	291	632	1			206

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7343	-0-	-1027	-0-	7182	3	161	9	N	146	119	1			94
11	7710	X	7247	-0-	-463	-0-	7061	3	186	9	N	169	176	1			87
12	7998	X	7052	-0-	-946	-0-	6848	3	204	9	N	185	143	1			129
01	7998	X	7405	-0-	-593	-0-	7209	3	196	9	N	178	189	1			118
02	7482	X	6701	-0-	-781	-0-	6502	3	199	9	N	181	191	1			108
03	7502	X	7393	-0-	-109	-0-	7205	3	188	9	N	171	126	1			153

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11626	X	11626	-0-	-0-	-0-	11105	3	521	9	N	474	653	1			70
11	11248	X	11248	-0-	-0-	-0-	10740	3	508	9	N	462	408	1			124
12	11439	X	10972	-0-	-467	-0-	10458	3	514	9	N	467	411	1			180
01	11625	X	10657	-0-	-968	-0-	10169	3	488	9	N	444	396	1			228
02	10875	X	10243	-0-	-632	-0-	9734	3	509	9	N	463	614	1			77
*03	12083	X	12083	-0-	-0-	-0-	11568	3	515	9	N	468	251	1			294

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4898	-0-	-217	-0-	4822	3	76	9	N	69	29	1			40
11	4950	X	4632	-0-	-318	-0-	4547	3	85	9	N	77	117	1			-0-
12	5115	X	4634	-0-	-481	-0-	4545	3	89	9	N	81	70	1			11
01	4960	X	4777	-0-	-183	-0-	4714	3	63	9	N	57	53	1			15
02	4772	X	4772	-0-	-0-	-0-	4707	3	65	9	N	59					74
03	4898	X	4428	-0-	-470	-0-	4347	3	81	9	N	74	104	1			44

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13960	X	13960	-0-	-0-	-0-	13832	3	128	9	N	116	95	1			73
11	14053	X	14053	-0-	-0-	-0-	13926	3	127	9	N	115	120	1			68
12	13950	X	13950	-0-	-0-	-0-	13809	3	141	9	N	128	99	1			97
01	13931	X	13931	-0-	-0-	-0-	13792	3	139	9	N	126	134	1			89
02	12769	X	12769	-0-	-0-	-0-	12630	3	139	9	N	126	133	1			82
*03	15560	X	15560	-0-	-0-	-0-	15416	3	144	9	N	131	96	1			117

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	57	3	23	9	N	21	172	1			20
11	131	N	131	-0-	-0-	-0-	105	3	26	9	N	24					44
12	101	N	101	-0-	-0-	-0-	92	3	9	9	N	8					52
01	111	N	111	-0-	-0-	-0-	78	3	33	9	N	30					82
02	116	N	91	-0-	-25	-0-	72	3	19	9	N	17					99
03	93	N	55	-0-	-38	-0-	30	3	25	9	N	23					122

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	64	3	2	9	N	2					75
11	171	N	171	-0-	-0-	-0-	169	3	2	9	N	2					77
12	159	N	159	-0-	-0-	-0-	153	3	6	9	N	5					82
01	140	N	140	-0-	-0-	-0-	121	3	19	9	N	17					99
02	174	N	16	-0-	-158	-0-	16	3			N	-0-					99
*03	169	N	169	-0-	-0-	-0-	158	3	11	9	N	10					109

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	77	3	7	9	N	6					120
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					120
12	116	N	116	-0-	-0-	-0-	95	3	21	9	N	19					139
01	93	N	83	-0-	-10	-0-	81	3	2	9	N	2	111	1			30
02	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					38
03	124	N	53	-0-	-71	-0-	43	3	10	9	N	9					47

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	56	3	10	9	N	9	143	1			25
11	87	N	87	-0-	-0-	-0-	79	3	8	9	N	7					32
12	118	N	118	-0-	-0-	-0-	104	3	14	9	N	13					45
01	76	N	76	-0-	-0-	-0-	70	3	6	9	N	5					50
02	84	N	84	-0-	-0-	-0-	78	3	6	9	N	5					55
*03	97	N	97	-0-	-0-	-0-	83	3	14	9	N	13					68

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	90	3	19	9	N	17					137
11	90	N	78	-0-	-12	-0-	56	3	22	9	N	20	141	1			16
12	140	N	140	-0-	-0-	-0-	125	3	15	9	N	14					30
01	124	N	101	-0-	-23	-0-	87	3	14	9	N	13					43
02	98	N	98	-0-	-0-	-0-	90	3	8	9	N	7					50
03	155	N	77	-0-	-78	-0-	64	3	13	9	N	12					62

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					1
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					1
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					1
02	116	N	81	-0-	-35	-0-	81	3			N	-0-					1
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					10
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					10
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					10
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					10
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					10
*03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					10

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	116	N	71	-0-	-45	-0-	71	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	54	3	2	9	N	2					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	1220	3	41	9	N	37					149
11	1166	N	1166	-0-	-0-	-0-	1126	3	40	9	N	36	169	1			16
12	697	N	697	-0-	-0-	-0-	689	3	8	9	N	7					23
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					23
02	380	N	380	-0-	-0-	-0-	377	3	3	9	N	3					26
*03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					26

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2634	-0-	-745	-0-	2634	3			N	-0-					-0-
11	3270	X	2878	-0-	-392	-0-	2878	3			N	-0-					-0-
12	3379	X	3020	-0-	-359	-0-	3020	3			N	-0-					-0-
01	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
02	2827	X	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-
*03	3187	X	3187	-0-	-0-	-0-	3175	3	12	9	N	11	11	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1142	-0-	-36	-0-	1141	2	1	9	N	1					41
11	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					46
12	1068	N	1068	-0-	-0-	-0-	1067	3	1	9	N	1					47
01	1147	N	801	-0-	-346	-0-	790	3	11	9	N	10					57
02	1044	N	751	-0-	-293	-0-	734	3	17	9	N	15					72
03	1054	N	605	-0-	-449	-0-	595	3	10	9	N	9					81

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					2
*12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					2
*01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					2
02	957	N	766	-0-	-191	-0-	766	2			N	-0-					2
03	806	N	64	-0-	-742	-0-	64	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					242
*11	2310	N	1891	-0-	-419	-0-	1891	2			N	-0-					242
*12	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					242
*01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					242
02	1914	N	1851	-0-	-63	-0-	1851	2			N	-0-					242
03	2046	N	108	-0-	-1938	-0-	108	2			N	-0-					242

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	442	3	6	9	N	5					73
11	457	N	457	-0-	-0-	-0-	451	3	6	9	N	5					78
12	465	N	449	-0-	-16	-0-	439	3	10	9	N	9					87
01	471	N	471	-0-	-0-	-0-	460	3	11	9	N	10					97
02	435	N	433	-0-	-2	-0-	420	3	13	9	N	12					109
03	434	N	323	-0-	-111	-0-	314	3	9	9	N	8					117

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					90
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					90
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					90
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					90
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					90
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	41	-0-	-83	-0-	40	3	1	9	N	1					168
11	150	N	-0-	-0-	-150	-0-					N	-0-					168
12	124	N	-0-	-0-	-124	-0-					N	2					170
01	31	N	-0-	-0-	-31	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	1					171
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					31
11	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					31
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					31
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31
02	145	N	139	-0-	-6	-0-	139	2			Y	-0-					31
03	155	N	-0-	-0-	-155	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					9
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					9
12	124	N	54	-0-	-70	-0-	54	2			Y	-0-					9
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					9
02	87	N	52	-0-	-35	-0-	52	2			Y	-0-					9
03	62	N	-0-	-0-	-62	-0-					Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					30
02	247	N	247	-0-	-0-	-0-	135	1	112	3	N	-0-					30
*03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-	150	1			50
11	270	N	-0-	-0-	-270	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4917		4917	-0-	-0-	-0-	4917	3			Y	-0-					35
11	3000	N	3509	-0-	509	509	3509	3			Y	-0-					35
12	3731		3222	-0-	-509	-0-	3222	3			Y	-0-					35
01	4929	#	2342	-0-	-2587	-0-	2342	3			Y	-0-					35
*02	4611	#	3127	-0-	-1484	-0-	3127	3			Y	-0-					35
03	4929	#	3248	-0-	-1681	-0-	3248	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					6
11	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					6
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					6
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					6
02	29	N	9	-0-	-20	-0-	9	2			Y	-0-					6
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
11	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
12	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
01	207	N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

10	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
11	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
12	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
01	300	N	300	-0-	-0-	B	-0-	300	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

10	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
11	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
12	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
01	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

10	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
11	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
12	59	N	59	-0-	-0-	B	-0-	59	2		N	-0-			-0-
01	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-
02	29	N	23	-0-	-6	B	-0-	23	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3	B	-0-	28	2		N	-0-			-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

10	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-
11	348	N	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-
12	347	N	347	-0-	-0-	B	-0-	347	2		N	-0-			-0-
01	226	N	226	-0-	-0-	B	-0-	226	2		N	-0-			-0-
02	157	N	157	-0-	-0-	B	-0-	157	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	174	N	174	-0-	-0-	B	-0-	174	2		N	-0-			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
02	87	N	49	-0-	-38 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81	N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-
11	138	N	138	-0-	-0-	B	-0-	138	2		N	-0-			-0-
12	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
01	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
02	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-			-0-
11	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
12	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-
01	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
02	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
02	26	N	26	-0-	-0-	B	-0-	26	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-			-0-
11	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
12	16	N	16	-0-	-0-	B	-0-	16	2		N	-0-			-0-
01	12	N	9	-0-	-3	B	-0-	9	2		N	-0-			-0-
02	29	N	6	-0-	-23	B	-0-	6	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	6	-0-	-25	B	-0-	6	2		N	-0-			-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	443	N	443	-0-	-0-	B	-0-	443	2		N	-0-			-0-
11	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-
12	446	N	446	-0-	-0-	B	-0-	446	2		N	-0-			-0-
01	279	N	214	-0-	-65	B	-0-	214	2		N	-0-			-0-
02	261	N	61	-0-	-200	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	47	-0-	-232	B	-0-	47	2		N	-0-			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
01	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
02	116	N	61	-0-	-55 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
01	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
02	290	N	191	-0-	-99 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	174	N	78	-0-	-96 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	37	-0-	-149 B	-0-	37	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
02	87	N	32	-0-	-55 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
02	145	N	17	-0-	-128 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	28	-0-	-96 B	-0-	28	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	87	N	70	-0-	-17 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					29
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					29
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					29
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					29
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					29
03	558	N	481	-0-	-77	-0-	481	3			N	-0-					29

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					139
11	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					139
12	1519	N	934	-0-	-585	-0-	934	3			N	-0-					139
01	1364	N	813	-0-	-551	-0-	813	3			N	-0-					139
02	1189	N	785	-0-	-404	-0-	785	3			N	-0-					139
03	930	N	630	-0-	-300	-0-	630	3			N	-0-					139

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					92
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					92
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					92
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					92
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					92
*03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					92

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					104
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					104
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					104
01	1494	N	1494	-0-	-0-	-0-	1491	3	3	9	N	3					107
02	1131	N	1126	-0-	-5	-0-	1126	3			N	-0-					107
03	1209	N	953	-0-	-256	-0-	950	3	3	9	N	3					110

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					61
11	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					61
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					61
01	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					61
02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					61
*03	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					61

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					37
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					37
12	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					37
01	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					37
02	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					37
03	2418	N	1126	-0-	-1292	-0-	1126	3			N	-0-					37

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					93
11	3000	N	3040	-0-	40	40	3040	3			N	-0-					93
12	3100	N	4175	-0-	1075	1115	4124	3	51	9	N	46					139
01	3100	N	3107	-0-	7	1122	3107	3			N	-0-					139
02	3513	X	2391	-0-	-1122	-0-	2391	3			N	-0-					139
*03	2906	X	2906	-0-	-0-	-0-	2891	3	15	9	N	14					153

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					79
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					79
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					79
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					79
02	261	N	-0-	-0-	-261	-0-					N	-0-					79
03	217	N	-0-	-0-	-217	-0-					N	16					95

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					113
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					113
12	775	N	624	-0-	-151	-0-	624	3			N	-0-					113
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					113
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					113
03	620	N	472	-0-	-148	-0-	472	3			N	-0-					113

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	562	X	-0-	-0-	-562	-0-					N	-0-					-0-
02	270	X	270	-0-	-0-	-0-	252	3	18	9	N	16					16
*03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					16

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	42	1	1192	2	Y	5					38
							6	9									
11	1030	N	1030	-0-	-0-	-0-	66	1	960	2	Y	4					42
							4	9									
12	916	N	916	-0-	-0-	-0-	70	1	844	2	Y	2					44
							2	9									
01	1240	N	837	-0-	-403	-0-	69	1	765	2	Y	3	39	1			8
							3	9									
02	986	N	678	-0-	-308	-0-	38	1	638	2	Y	2					10
							2	9									
03	930	N	787	-0-	-143	-0-	31	1	752	2	Y	4					14
							4	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	64	1	262	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	4	1	93	2	Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	2	1	71	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	541	-0-	-234	-0-	539	2	2	9	Y	2	8	1			3
11	600	N	567	-0-	-33	-0-	40	1	524	2	Y	3					6
							3	9									
12	713	N	478	-0-	-235	-0-	34	1	441	2	Y	3					9
							3	9									
01	439	N	439	-0-	-0-	-0-	32	1	405	2	Y	2	8	1			3
							2	9									
02	551	N	394	-0-	-157	-0-	16	1	375	2	Y	3					6
							3	9									
*03	482	N	482	-0-	-0-	-0-	13	1	466	2	Y	3					9
							3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1	9	1			3
							1	9									
11	85	N	85	-0-	-0-	-0-	6	1	75	2	Y	4					7
							4	9									
12	101	N	101	-0-	-0-	-0-	7	1	91	2	Y	3					10
							3	9									
01	93	N	84	-0-	-9	-0-	6	1	75	2	Y	3	9	1			4
							3	9									
02	87	N	52	-0-	-35	-0-	2	1	47	2	Y	3					7
							3	9									
*03	122	N	122	-0-	-0-	-0-	3	1	116	2	Y	3					10
							3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			Y	-0-					2
11	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					2
12	31	N	-0-	-0-	-31	-0-					Y	-0-					2
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-	2	1			-0-
02	29	N	15	-0-	-14	-0-	1	1	13	2	Y	1					1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	287	-0-	-147	-0-	7	1	277	2	Y	3	15	1			5
							3	9									
11	362	N	362	-0-	-0-	-0-	25	1	330	2	Y	6					11
							7	9									
12	341	N	260	-0-	-81	-0-	18	1	236	2	Y	5					16
							6	9									
01	387	N	387	-0-	-0-	-0-	28	1	353	2	Y	5	15	1			6
							6	9									
02	348	N	310	-0-	-38	-0-	12	1	291	2	Y	6					12
							7	9									
*03	322	N	322	-0-	-0-	-0-	9	1	307	2	Y	5					17
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	574	-0-	-108	-0-	1	1	573	2	Y	-0-					4
11	660	N	593	-0-	-67	-0-	64	1	529	2	Y	-0-					4
12	712	N	712	-0-	-0-	-0-	72	1	640	2	Y	-0-					4
01	697	N	697	-0-	-0-	-0-	59	1	637	2	Y	1	4	1			1
							1	9									
02	839	N	839	-0-	-0-	-0-	68	1	770	2	Y	1					2
							1	9									
*03	764	N	764	-0-	-0-	-0-	59	1	705	2	Y	-0-					2

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	15	1	837	2	Y	3					20
							3	9									
11	755	N	755	-0-	-0-	-0-	49	1	704	2	Y	2					22
							2	9									
12	797	N	797	-0-	-0-	-0-	61	1	735	2	Y	1					23
							1	9									
01	710	N	710	-0-	-0-	-0-	59	1	649	2	Y	2	21	1			4
							2	9									
02	551	N	546	-0-	-5	-0-	31	1	514	2	Y	1					5
							1	9									
*03	606	N	606	-0-	-0-	-0-	24	1	580	2	Y	2					7
							2	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	12	1	55	2	Y	2	11	1			4
							2	9									
11	90	N	62	-0-	-28	-0-	4	1	54	2	Y	4					8
							4	9									
12	77	N	77	-0-	-0-	-0-	5	1	68	2	Y	4					12
							4	9									
01	7	N	7	-0-	-0-	-0-	4	2	3	9	Y	3	11	1			4
02	58	N	36	-0-	-22	-0-	1	1	29	2	Y	5					9
							6	9									
03	62	N	38	-0-	-24	-0-	1	1	34	2	Y	3					12
							3	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	10	1	82	2	Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	10	1	91	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	552	-0-	-316	-0-	31	1	521	2	Y	-0-	2	1			1
11	522	N	522	-0-	-0-	-0-	37	1	484	2	Y	1					2
							1	9									
12	615	N	615	-0-	-0-	-0-	44	1	570	2	Y	1					3
							1	9									
01	575	N	575	-0-	-0-	-0-	42	1	532	2	Y	1	3	1			1
							1	9									
02	616	N	616	-0-	-0-	-0-	25	1	590	2	Y	1					2
							1	9									
*03	725	N	725	-0-	-0-	-0-	20	1	704	2	Y	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	4	1	247	2	Y	2					15
							2	9									
11	360	N	236	-0-	-124	-0-	15	1	219	2	Y	2					17
							2	9									
12	248	N	187	-0-	-61	-0-	14	1	172	2	Y	1					18
							1	9									
01	174	N	174	-0-	-0-	-0-	14	1	159	2	Y	1	16	1			3
							1	9									
02	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1					4
							1	9									
*03	166	N	166	-0-	-0-	-0-	7	1	157	2	Y	2					6
							2	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2019 - P/A 05/07/19

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

10	341	N	208	-0-	-133	-0-	5	1	201	2	Y	2	12	1			4
							2	9									
11	270	N	182	-0-	-88	-0-	13	1	163	2	Y	5					9
							6	9									
12	279	N	144	-0-	-135	-0-	10	1	130	2	Y	4					13
							4	9									
01	162	N	162	-0-	-0-	-0-	12	1	146	2	Y	4	12	1			5
							4	9									
02	174	N	148	-0-	-26	-0-	6	1	138	2	Y	4					9
							4	9									
*03	212	N	212	-0-	-0-	-0-	6	1	202	2	Y	4					13
							4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

10	248	N	244	-0-	-4	-0-	40	1	203	2	Y	1	9	1			3
							1	9									
11	223	N	223	-0-	-0-	-0-	16	1	203	2	Y	4					7
							4	9									
12	217	N	199	-0-	-18	-0-	14	1	182	2	Y	3					10
							3	9									
01	229	N	229	-0-	-0-	-0-	17	1	208	2	Y	4	10	1			4
							4	9									
02	203	N	191	-0-	-12	-0-	8	1	180	2	Y	3					7
							3	9									
*03	327	N	327	-0-	-0-	-0-	9	1	314	2	Y	4					11
							4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

10	513	N	513	-0-	-0-	-0-	9	1	498	2	Y	5					35
							6	9									
11	480	N	473	-0-	-7	-0-	30	1	439	2	Y	4					39
							4	9									
12	558	N	346	-0-	-212	-0-	26	1	319	2	Y	1					40
							1	9									
01	367	N	367	-0-	-0-	-0-	30	1	334	2	Y	3	36	1			7
							3	9									
02	464	N	327	-0-	-137	-0-	18	1	307	2	Y	2					9
							2	9									
*03	430	N	430	-0-	-0-	-0-	17	1	409	2	Y	4					13
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	709	-0-	-314	-0-	10	1	699	2	Y	-0-					-0-
11	851	N	851	-0-	-0-	-0-	92	1	759	2	Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	94	1	834	2	Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	65	1	695	2	Y	-0-					-0-
02	926	N	926	-0-	-0-	-0-	75	1	851	2	Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	75	1	892	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

10	558	N	554	-0-	-4	-0-	554	2			Y	-0-					-0-
11	480	N	419	-0-	-61	-0-	45	1	374	2	Y	-0-					-0-
12	558	N	356	-0-	-202	-0-	36	1	320	2	Y	-0-					-0-
01	627	N	627	-0-	-0-	-0-	53	1	574	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	55	1	627	2	Y	-0-					-0-
*03	728	N	728	-0-	-0-	-0-	56	1	672	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

10	434	N	184	-0-	-250	-0-	184	2			Y	-0-					10
11	330	N	170	-0-	-160	-0-	18	1	151	2	Y	1					11
							1	9									
12	310	N	210	-0-	-100	-0-	21	1	189	2	Y	-0-					11
01	262	N	262	-0-	-0-	-0-	22	1	238	2	Y	2	11	1			2
							2	9									
02	281	N	281	-0-	-0-	-0-	23	1	256	2	Y	2					4
							2	9									
*03	311	N	311	-0-	-0-	-0-	24	1	285	2	Y	2					6
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

10	186	N	147	-0-	-39	-0-	3	1	144	2	Y	-0-	1	1			-0-
11	183	N	183	-0-	-0-	-0-	24	1	158	2	Y	1					1
							1	9									
12	175	N	175	-0-	-0-	-0-	12	1	163	2	Y	-0-					1
01	154	N	154	-0-	-0-	-0-	11	1	143	2	Y	-0-	1	1			-0-
02	174	N	168	-0-	-6	-0-	7	1	160	2	Y	1					1
							1	9									
*03	218	N	218	-0-	-0-	-0-	6	1	212	2	Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	2					4
12	0	N	-0-	-0-	-0-	-0-					Y	2					6
01	12	N	12	-0-	-0-	-0-	1 1	1 9	10	2	Y	1	5	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	2					4
03	0	N	-0-	-0-	-0-	-0-					Y	2					6

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

10	325	N	325	-0-	-0-	-0-	3 7	1 9	315	2	Y	6					40
11	300	N	280	-0-	-20	-0-	18 4	1 9	258	2	Y	4					44
12	310	N	221	-0-	-89	-0-	17 2	1 9	202	2	Y	2					46
01	176	N	176	-0-	-0-	-0-	14 3	1 9	159	2	Y	3	41	1			8
02	232	N	165	-0-	-67	-0-	9 3	1 9	153	2	Y	3					11
03	217	N	171	-0-	-46	-0-	7 4	1 9	160	2	Y	4					15

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

10	248	N	203	-0-	-45	-0-	8	1	195	2	Y	-0-					3
11	210	N	161	-0-	-49	-0-	10	1	151	2	Y	-0-					3
12	217	N	127	-0-	-90	-0-	10 1	1 9	116	2	Y	1					4
01	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-	3	1			1
02	145	N	71	-0-	-74	-0-	4	1	67	2	Y	-0-					1
03	124	N	70	-0-	-54	-0-	3	1	67	2	Y	-0-					1

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

10	403	N	334	-0-	-69	-0-	7	1	327	2	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	24	1	318	2	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	15	1	352	2	Y	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	11	1	375	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

10	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	4	1	163	2	Y	4	21	1			7
							4	9									
11	178	N	178	-0-	-0-	-0-	12	1	157	2	Y	8					15
							9	9									
12	186	N	166	-0-	-20	-0-	11	1	146	2	Y	8					23
							9	9									
01	154	N	154	-0-	-0-	-0-	13	1	134	2	Y	6	21	1			8
							7	9									
02	268	N	268	-0-	-0-	-0-	12	1	247	2	Y	8					16
							9	9									
*03	555	N	555	-0-	-0-	-0-	17	1	530	2	Y	7					23
							8	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	9	1	429	2	Y	2	8	1			3
							2	9									
11	1110	N	529	-0-	-581	-0-	38	1	488	2	Y	3					6
							3	9									
12	849	N	849	-0-	-0-	-0-	60	1	786	2	Y	3					9
							3	9									
01	754	N	754	-0-	-0-	-0-	55	1	697	2	Y	2	8	1			3
							2	9									
02	719	N	719	-0-	-0-	-0-	29	1	687	2	Y	3					6
							3	9									
*03	816	N	816	-0-	-0-	-0-	23	1	790	2	Y	3					9
							3	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	14	1	620	2	Y	3	13	1			5
							3	9									
11	682	N	682	-0-	-0-	-0-	48	1	630	2	Y	4					9
							4	9									
12	574	N	574	-0-	-0-	-0-	40	1	528	2	Y	5					14
							6	9									
01	412	N	412	-0-	-0-	-0-	30	1	378	2	Y	4	13	1			5
							4	9									
02	631	N	631	-0-	-0-	-0-	25	1	600	2	Y	5					10
							6	9									
*03	590	N	590	-0-	-0-	-0-	16	1	568	2	Y	5					15
							6	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	23	1	1018	2	Y	11	51	1			18
							12	9									
11	766	N	766	-0-	-0-	-0-	53	1	693	2	Y	18					36
							20	9									
12	992	N	992	-0-	-0-	-0-	69	1	902	2	Y	19					55
							21	9									
01	929	N	929	-0-	-0-	-0-	67	1	845	2	Y	15	51	1			19
							17	9									
02	1154	N	1154	-0-	-0-	-0-	45	1	1087	2	Y	20					39
							22	9									
*03	1111	N	1111	-0-	-0-	-0-	31	1	1060	2	Y	18					57
							20	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 01/16/2019 - P/A 01/16/19

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

10	0		-0-	-0-	-0-	-0-					Y	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2019 - P/A 02/21/19

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

10	488	N	488	-0-	-0-	-0-	12 3	1 9	473	2	Y	3					22
11	459	N	459	-0-	-0-	-0-	30 2	1 9	427	2	Y	2					24
12	434	N	386	-0-	-48	-0-	29 1	1 9	356	2	Y	1					25
01	390	N	390	-0-	-0-	-0-	32 2	1 9	356	2	Y	2	22	1			5
02	435	N	322	-0-	-113	-0-	18 1	1 9	303	2	Y	1					6
03	372	N	363	-0-	-9	-0-	14 2	1 9	347	2	Y	2					8

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

10	1099	N	1099	-0-	-0-	-0-	24 2	1 9	1073	2	N	2	9	1			3
11	1246	N	1246	-0-	-0-	-0-	89 3	1 9	1154	2	N	3					6
12	1224	N	1224	-0-	-0-	-0-	87 3	1 9	1134	2	N	3					9
01	1254	N	1254	-0-	-0-	-0-	92 3	1 9	1159	2	N	3	9	1			3
02	1313	N	1313	-0-	-0-	-0-	52 4	1 9	1257	2	N	4					7
*03	1422	N	1422	-0-	-0-	-0-	40 3	1 9	1379	2	N	3					10

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

10	1736	N	1150	-0-	-586	-0-	62	1	1088	2	N	-0-					3
11	2010	N	1466	-0-	-544	-0-	158	1	1308	2	N	-0-					3
12	1650	N	1650	-0-	-0-	-0-	166 1	1 9	1483	2	N	1					4
01	1820	N	1820	-0-	-0-	-0-	155	1	1665	2	N	-0-	3	1			1
02	1976	N	1976	-0-	-0-	-0-	161	1	1815	2	N	-0-					1
*03	2008	N	2008	-0-	-0-	-0-	155 1	1 9	1852	2	N	1					2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

10	466	N	466	-0-	-0-	-0-	452	3	14	9	Y	13	9	1			12
11	510	N	486	-0-	-24	-0-	474	3	12	9	Y	11	14	1			9
12	539	N	539	-0-	-0-	-0-	527	3	12	9	Y	11	11	1			9
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-	9	1			-0-
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					121
11	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					121
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					121
01	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					121
02	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					121
03	1240	N	979	-0-	-261	-0-	979	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

10	992	N	432	-0-	-560	-0-	23	1	408	2	Y	1					13
							1	9									
11	750	N	414	-0-	-336	-0-	45	1	369	2	Y	-0-					13
12	682	N	453	-0-	-229	-0-	46	1	406	2	Y	1					14
							1	9									
01	565	N	565	-0-	-0-	-0-	48	1	515	2	Y	2	13	1			3
							2	9									
02	631	N	631	-0-	-0-	-0-	51	1	578	2	Y	2					5
							2	9									
*03	683	N	683	-0-	-0-	-0-	53	1	628	2	Y	2					7
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

10	558	N	498	-0-	-60	-0-	27	1	471	2	Y	-0-					1
11	540	N	470	-0-	-70	-0-	51	1	419	2	Y	-0-					1
12	592	N	592	-0-	-0-	-0-	60	1	532	2	Y	-0-					1
01	717	N	717	-0-	-0-	-0-	61	1	656	2	Y	-0-	1	1			-0-
02	563	N	563	-0-	-0-	-0-	46	1	517	2	Y	-0-					-0-
*03	694	N	694	-0-	-0-	-0-	54	1	640	2	Y	-0-					-0-

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

10	2170	N	1724	-0-	-446	-0-	92	1	1628	2	Y	4					76
							4	9									
11	2100	N	1333	-0-	-767	-0-	143	1	1188	2	Y	2					78
							2	9									
12	2170	N	1312	-0-	-858	-0-	132	1	1173	2	Y	6					84
							7	9									
01	2082	N	2082	-0-	-0-	-0-	176	1	1895	2	Y	10	77	1			17
							11	9									
02	1575	N	1575	-0-	-0-	-0-	127	1	1431	2	Y	15					32
							17	9									
*03	1609	N	1609	-0-	-0-	-0-	124	1	1473	2	Y	11					43
							12	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

10	1554	N	1554	-0-	-0-	-0-	83	1	1471	2	Y	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	163	1	1354	2	Y	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	154	1	1373	2	Y	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	155	1	1663	2	Y	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	156	1	1768	2	Y	-0-					-0-
*03	1916	N	1916	-0-	-0-	-0-	148	1	1768	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	139	-0-	-202	-0-	7	1	132	2	Y	-0-					-0-
11	240	N	130	-0-	-110	-0-	14	1	116	2	Y	-0-					-0-
12	217	N	166	-0-	-51	-0-	17	1	149	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

10	589	N	292	-0-	-297	-0-	16	1	276	2	Y	-0-					-0-
11	450	N	238	-0-	-212	-0-	26	1	212	2	Y	-0-					-0-
12	403	N	298	-0-	-105	-0-	30	1	268	2	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	33	1	350	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	29	1	331	2	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

10	1085	N	1074	-0-	-11	-0-	58	1	1016	2	Y	-0-					-0-
11	1050	N	943	-0-	-107	-0-	102	1	841	2	Y	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	112	1	995	2	Y	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	107	1	1148	2	Y	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	87	1	979	2	Y	-0-					-0-
*03	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

10	1426	N	111	-0-	-1315	-0-	6	1	104	2	Y	1					8
							1	9									
11	600	N	213	-0-	-387	-0-	23	1	190	2	Y	-0-					8
12	1178	N	659	-0-	-519	-0-	66	1	592	2	Y	1					9
							1	9									
01	1076	N	1076	-0-	-0-	-0-	119	1	956	2	Y	1	8	1			2
							1	9									
02	1054	N	1054	-0-	-0-	-0-	109	1	944	2	Y	1					3
							1	9									
*03	1341	N	1341	-0-	-0-	-0-	121	1	1219	2	Y	1					4
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	945	-0-	-78	-0-	51	1	894	2	Y	-0-					12
11	1350	N	982	-0-	-368	-0-	106	1	875	2	Y	1					13
							1	9									
12	1240	N	1102	-0-	-138	-0-	111	1	991	2	Y	-0-					13
01	1269	N	1269	-0-	-0-	-0-	108	1	1159	2	Y	2	12	1			3
							2	9									
02	1390	N	1390	-0-	-0-	-0-	113	1	1275	2	Y	2					5
							2	9									
*03	1430	N	1430	-0-	-0-	-0-	111	1	1317	2	Y	2					7
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

10	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	15	1	125	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	18	1	156	2	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	15	1	165	2	N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

10	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-					-0-
11	60	N	39	-0-	-21	-0-	4	1	35	2	N	-0-					-0-
12	62	N	20	-0-	-42	-0-	2	1	18	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
02	29	N	28	-0-	-1	-0-	2	1	26	2	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

10	1519	N	758	-0-	-761	-0-	41	1	717	2	Y	-0-					-0-
11	1050	N	650	-0-	-400	-0-	70	1	580	2	Y	-0-					-0-
12	930	N	711	-0-	-219	-0-	72	1	639	2	Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	71	1	759	2	Y	-0-					-0-
02	841	N	841	-0-	-0-	-0-	68	1	773	2	Y	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	68	1	807	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	606	-0-	-169	-0-	32	1	573	2	Y	1					8
							1	9									
11	564	N	564	-0-	-0-	-0-	61	1	503	2	Y	-0-					8
12	744	N	486	-0-	-258	-0-	49	1	436	2	Y	1					9
							1	9									
01	451	N	451	-0-	-0-	-0-	38	1	412	2	Y	1	8	1			2
							1	9									
02	764	N	764	-0-	-0-	-0-	62	1	701	2	Y	1					3
							1	9									
*03	960	N	960	-0-	-0-	-0-	74	1	885	2	Y	1					4
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	779	-0-	-306	-0-	42	1	735	2	Y	2					29
							2	9									
11	783	N	783	-0-	-0-	-0-	84	1	698	2	Y	1					30
							1	9									
12	1395	N	963	-0-	-432	-0-	97	1	864	2	Y	2					32
							2	9									
01	1778	N	1778	-0-	-0-	-0-	151	1	1624	2	Y	3	29	1			6
							3	9									
02	986	N	986	-0-	-0-	-0-	80	1	899	2	Y	6					12
							7	9									
*03	2226	N	2226	-0-	-0-	-0-	172	1	2050	2	Y	4					16
							4	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1160	-0-	-142	-0-	62	1	1098	2	Y	-0-					5
11	1260	N	1229	-0-	-31	-0-	132	1	1097	2	Y	-0-					5
12	1302	N	1234	-0-	-68	-0-	124	1	1109	2	Y	1					6
							1	9									
01	1159	N	1159	-0-	-0-	-0-	99	1	1060	2	Y	-0-	5	1			1
02	1530	N	1530	-0-	-0-	-0-	124	1	1405	2	Y	1					2
							1	9									
*03	1626	N	1626	-0-	-0-	-0-	126	1	1499	2	Y	1					3
							1	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1010	-0-	-509	-0-	54	1	956	2	N	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	206	1	1702	2	N	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	182	1	1617	2	N	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	147	1	1581	2	N	-0-					-0-
02	1827	N	1565	-0-	-262	-0-	127	1	1438	2	N	-0-					-0-
*03	1713	N	1713	-0-	-0-	-0-	133	1	1580	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
11	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
12	4712	X	4243	-0-	-469	-0-	4243	2			N	-0-					-0-
01	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-					-0-
02	4408	X	4349	-0-	-59	-0-	4349	2			N	-0-					-0-
03	4681	X	4552	-0-	-129	-0-	4552	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
11	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
*03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					26
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					26
12	155	N	94	-0-	-61	-0-	94	2			N	-0-					26
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					26
02	109	N	109	-0-	-0-	-0-	80	2	29	9	N	26					-0-
*03	112	N	112	-0-	-0-	-0-	83	2	29	9	N	26					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					155
11	900	N	631	-0-	-269	-0-	631	2			N	-0-					155
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					155
01	1054	N	682	-0-	-372	-0-	511	2	171	9	N	155					-0-
02	778	N	778	-0-	-0-	-0-	607	2	171	9	N	155					155
*03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
11	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
*03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	527	N	359	-0-	-168	-0-	359	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	651	N	502	-0-	-149	-0-	502	3			N	-0-					-0-
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	589	N	397	-0-	-192	-0-	397	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	406	N	332	-0-	-74	-0-	332	3			Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

10	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					22
11	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					22
12	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					22
01	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					22
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					22
*03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

10	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
03	1116	N	683	-0-	-433	-0-	683	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-
02	116	N	43	-0-	-73	-0-	43	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

10	3331		262	-0-	-3069	-0-	262	3			N	-0-					-0-
11	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

10	4000		550	-0-	-3450	2531	550	3			N	-0-					-0-
11	3081		550	-0-	-2531	-0-	550	3			N	-0-					-0-
12	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	382	R	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

10	773		65	-0-	-708	-0-	65	3			N	-0-					-0-
11	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	249	-0-	249	2953	249	3			N	-0-					-0-
11	3202		249	-0-	-2953	-0-	249	3			N	-0-					-0-
12	168		168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	173		173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133		19	-0-	-114	-0-	19	3			N	-0-					-0-
11	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	R	6	-0-	-35	-0-	6	3			N	-0-					-0-
11	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	97	-0-	97	651	97	3			N	-0-					-0-
11	14B2	EXT	73	-0-	73	724	73	3			N	-0-					-0-
*12	797		73	-0-	-724	-0-	73	3			N	-0-					-0-
01	75		75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	66		66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111		15	-0-	-96	-0-	15	3			N	-0-					-0-
11	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829		116	-0-	-713	-0-	116	3			N	-0-					-0-
11	87	R	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51		7	-0-	-44	-0-	7	3			N	-0-					-0-
11	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1350		730	-0-	-620	-0-	730	3			N	-0-					-0-
11	551		551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	551		551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	566		566	-0-	-0-	-0-	566	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	18					N	NO RPT					-0-
11	14B2 EXT		32	-0-	32	50	32	3			N	-0-					-0-
12	14B2 EXT		32	-0-	32	82	32	3			N	-0-					-0-
01	14B DENY		33	-0-	33	115	33	3			N	-0-					-0-
02	14B DENY		29	-0-	29	144	29	3			N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	144					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193		330	-0-	-1863	-0-	330	3			N	-0-					-0-
11	249		249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	249		249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	256		256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735		-0-	-0-	-735	-0-					N	-0-					-0-
11	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160		14	-0-	-146	-0-	14	3			N	-0-					-0-
11	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1	1	1			-0-
11	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1	1	1			-0-
12	45	N	45	-0-	-0-	-0-	44	2	1	9	N	1	1	1			-0-
01	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1	1	1			-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	79	2	2	9	N	2	2	1			-0-
11	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1	1	1			-0-
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	9	2	1	9	N	1	1	1			-0-
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	1	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1	1	1			-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	146	2	3	9	N	3	3	1			-0-
11	206	N	206	-0-	-0-	-0-	203	2	3	9	N	3	3	1			-0-
12	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4	4	1			-0-
01	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3	3	1			-0-
02	203	N	200	-0-	-3	-0-	200	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1	1	1			-0-
11	73	N	73	-0-	-0-	-0-	72	2	1	9	N	1	1	1			-0-
12	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1	1	1			-0-
01	101	N	101	-0-	-0-	-0-	99	2	2	9	N	2	2	1			-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	41	2	1	9	N	1	1	1			-0-
11	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1	1	1			-0-
12	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1	1	1			-0-
01	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1	1	1			-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3	3	1			-0-
12	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5	5	1			-0-
01	305	N	305	-0-	-0-	-0-	299	2	6	9	N	5	5	1			-0-
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	83	2	2	9	N	2	2	1			-0-
11	203	N	203	-0-	-0-	-0-	200	2	3	9	N	3	3	1			-0-
12	194	N	194	-0-	-0-	-0-	191	2	3	9	N	3	3	1			-0-
01	180	N	180	-0-	-0-	-0-	177	2	3	9	N	3	3	1			-0-
02	203	N	136	-0-	-67	-0-	136	2			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	208	2	4	9	N	4	4	1			-0-
11	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3	3	1			-0-
12	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4	4	1			-0-
01	503	N	503	-0-	-0-	-0-	494	2	9	9	N	8	8	1			-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	263	-0-	-109	-0-	257	2	6	9	N	5	5	1			-0-
11	188	N	188	-0-	-0-	-0-	185	2	3	9	N	3	3	1			-0-
12	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4	4	1			-0-
01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4	4	1			-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	617	-0-	-96	-0-	605	2	12	9	N	11	11	1			-0-
11	610	N	610	-0-	-0-	-0-	600	2	10	9	N	9	9	1			-0-
12	594	N	594	-0-	-0-	-0-	584	2	10	9	N	9	9	1			-0-
01	620	N	398	-0-	-222	-0-	391	2	7	9	N	6	6	1			-0-
02	580	N	88	-0-	-492	-0-	88	2			N	-0-					-0-
03	589	N	48	-0-	-541	-0-	48	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 01/02/2020 - P/A 01/02/20

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/2020

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1635	-0-	-39	-0-	1635	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
01	1643	N	1328	-0-	-315	-0-	1328	2			N	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	511	-0-	-140	-0-	511	2			N	-0-					-0-
11	630	N	483	-0-	-147	-0-	483	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
01	992	N	816	-0-	-176	-0-	816	2			N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
11	900	N	896	-0-	-4	-0-	896	2			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	488	-0-	-287	-0-	488	2			N	-0-					-0-
11	780	N	475	-0-	-305	-0-	475	2			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
11	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1550	N	1483	-0-	-67	-0-	1483	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450	-0-					N	-0-					-0-
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1638	-0-	-36	-0-	1638	2			N	-0-					-0-
11	1620	N	1486	-0-	-134	-0-	1486	2			N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
01	1643	N	1594	-0-	-49	-0-	1594	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	41	-0-		-207	-0-	41	2			N	-0-					-0-
11	150	N	53	-0-		-97	-0-	53	2			N	-0-					-0-
12	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-		-0-	-0-	41	2			N	-0-					-0-
02	58	N	-0-	-0-		-58	-0-					N	-0-					-0-
03	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-		-0-	-0-	663	2			N	-0-					-0-
11	690	N	595	-0-		-95	-0-	595	2			N	-0-					-0-
12	582	N	582	-0-		-0-	-0-	582	2			N	-0-					-0-
01	651	N	609	-0-		-42	-0-	609	2			N	-0-					-0-
02	580	N	-0-	-0-		-580	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-		-0-	-0-	1761	2			N	-0-					-0-
11	2723	N	2723	-0-		-0-	-0-	2723	2			N	-0-					-0-
12	2154	N	2154	-0-		-0-	-0-	2154	2			N	-0-					-0-
01	1871	N	1871	-0-		-0-	-0-	1871	2			N	-0-					-0-
02	1653	N	-0-	-0-		-1653	-0-					N	-0-					-0-
03	1767	N	NO RPT	-0-		-1767	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	765	-0-		-72	-0-	765	2			N	-0-					-0-
11	818	N	818	-0-		-0-	-0-	818	2			N	-0-					-0-
12	836	N	836	-0-		-0-	-0-	836	2			N	-0-					-0-
01	776	N	776	-0-		-0-	-0-	776	2			N	-0-					-0-
02	783	N	-0-	-0-		-783	-0-					N	-0-					-0-
03	837	N	NO RPT	-0-		-837	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-		-0-	-0-	622	2			N	-0-					-0-
11	600	N	583	-0-		-17	-0-	583	2			N	-0-					-0-
12	595	N	595	-0-		-0-	-0-	595	2			N	-0-					-0-
01	620	N	550	-0-		-70	-0-	550	2			N	-0-					-0-
02	551	N	-0-	-0-		-551	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	982	-0-		-103	-0-	982	2			N	-0-					-0-
11	1020	N	946	-0-		-74	-0-	946	2			N	-0-					-0-
12	1124	N	1124	-0-		-0-	-0-	1124	2			N	-0-					-0-
01	1086	N	1086	-0-		-0-	-0-	1086	2			N	-0-					-0-
02	928	N	-0-	-0-		-928	-0-					N	-0-					-0-
03	1116	N	NO RPT	-0-		-1116	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

10	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

10	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
11	1140	N	1082	-0-	-58	-0-	1082	2			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
01	1116	N	1055	-0-	-61	-0-	1055	2			N	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

10	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

10	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1054	N	872	-0-	-182	-0-	872	2			N	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					-0-
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

10	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1044	-0-	-630	-0-	1044	2			N	-0-					-0-
11	1560	N	1306	-0-	-254	-0-	1306	2			N	-0-					-0-
12	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
11	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
11	780	N	175	-0-	-605	-0-	175	2			N	-0-					-0-
12	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
01	1364	N	1017	-0-	-347	-0-	1017	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
01	1209	N	1124	-0-	-85	-0-	1124	2			N	-0-					-0-
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
11	420	N	339	-0-	-81	-0-	339	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	651	N	394	-0-	-257	-0-	394	2			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	323	-0-	-173	-0-	323	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1302	N	1219	-0-	-83	-0-	1219	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
01	14B2 EXT		5	-0-	5	7	5	2			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
11	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	217	N	96	-0-	-121	-0-	96	2			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1656	-0-	-80	-0-	1656	2			N	-0-					-0-
11	1650	N	1553	-0-	-97	-0-	1553	2			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	1643	N	1500	-0-	-143	-0-	1500	2			N	-0-					-0-
02	1508	N	-0-	-0-	-1508	-0-					N	-0-					-0-
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
02	841	N	-0-	-0-	-841	-0-					N	-0-					-0-
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
11	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1165	-0-	-75	-0-	1165	2			N	-0-					-0-
11	1380	N	1159	-0-	-221	-0-	1159	2			N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	647	-0-	447	1656	647	2			Y	-0-					-0-
11	2243	N	587	-0-	-1656	-0-	587	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	651	N	388	-0-	-263	-0-	388	2			Y	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	347	-0-	147	907	347	2			Y	-0-					-0-
11	1278	N	371	-0-	-907	-0-	371	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-
11	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
01	1054	N	899	-0-	-155	-0-	899	2			N	-0-					-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
01	1209	N	660	-0-	-549	-0-	660	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	418	-0-	218	1153	418	2			Y	-0-					-0-
11	1554	N	401	-0-	-1153	-0-	401	2			Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	978	-0-	778	2440	978	2			Y	-0-					-0-
11	3000	N	1320	-0-	-1680	760	1320	2			Y	-0-					-0-
12	2160	N	1400	-0-	-760	-0-	1400	2			Y	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	660	N	546	-0-	-114	-0-	546	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1848	-0-	1648	4845	1848	2			Y	-0-					-0-
11	3000	N	1602	-0-	-1398	3447	1602	2			Y	-0-					-0-
12	3100	N	1262	-0-	-1838	1609	1262	2			Y	-0-					-0-
01	2595	N	986	-0-	-1609	-0-	986	2			Y	-0-					-0-
02	1537	N	-0-	-0-	-1537	-0-					Y	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	895	-0-	695	2122	895	2			Y	-0-					-0-
11	2975	N	853	-0-	-2122	-0-	853	2			Y	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
01	899	N	799	-0-	-100	-0-	799	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
11	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
02	2378	X	-0-	-0-	-2378	-0-					N	-0-					-0-
03	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	338	-0-	-127	-0-	338	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
02	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
*03	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*03	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	772	-0-	-65	-0-	772	2		Y	-0-			-0-
11	930	N	859	-0-	-71	-0-	859	2		Y	-0-			-0-
12	1023	N	972	-0-	-51	-0-	972	2		Y	-0-			-0-
01	1035	N	1035	-0-	-0-	-0-	1035	2		Y	-0-			-0-
02	849	N	849	-0-	-0-	-0-	849	2		Y	-0-			-0-
*03	975	N	975	-0-	-0-	-0-	975	2		Y	-0-			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

10	476	N	476	-0-	-0-	-0-	476	2		N	-0-			-0-
11	480	N	414	-0-	-66	-0-	414	2		N	-0-			-0-
12	496	N	457	-0-	-39	-0-	457	2		N	-0-			-0-
01	362	N	362	-0-	-0-	-0-	362	2		N	-0-			-0-
02	406	N	373	-0-	-33	-0-	373	2		N	-0-			-0-
03	465	N	434	-0-	-31	-0-	434	2		N	-0-			-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

10	31	N	30	-0-	-1	-0-	30	2		Y	-0-			-0-
11	30	N	29	-0-	-1	-0-	29	2		Y	-0-			-0-
12	31	N	30	-0-	-1	-0-	30	2		Y	-0-			-0-
01	31	N	29	-0-	-2	-0-	29	2		Y	-0-			-0-
02	29	N	26	-0-	-3	-0-	26	2		Y	-0-			-0-
03	31	N	26	-0-	-5	-0-	26	2		Y	-0-			-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

10	434	N	146	-0-	-288	-0-	146	2			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
02	232	N	196	-0-	-36	-0-	196	2			Y	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

10	1643	N	1327	-0-	-316	-0-	1327	2			Y	-0-					3
11	1710	N	1307	-0-	-403	-0-	1307	2			Y	-0-					3
12	1612	N	1405	-0-	-207	-0-	1405	2			Y	-0-	3	1			-0-
01	1767	X	1374	-0-	-393	-0-	1373	2	1	9	Y	1					1
02	1508	X	1096	-0-	-412	-0-	1096	2			Y	-0-					1
03	1395	X	1224	-0-	-171	-0-	1224	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

10	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					14
11	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	Y	2					16
12	1085	N	1002	-0-	-83	-0-	1002	2			Y	-0-	14	1			2
01	992	N	777	-0-	-215	-0-	776	2	1	9	Y	1					3
02	986	N	748	-0-	-238	-0-	747	2	1	9	Y	1					4
03	992	N	730	-0-	-262	-0-	729	2	1	9	Y	1					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

10	372	N	245	-0-	-127	-0-	245	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	234	2	1	9	N	1					1
02	261	N	248	-0-	-13	-0-	248	2			N	-0-					1
03	279	N	205	-0-	-74	-0-	205	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
11	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*03	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	682	N	476	-0-	-206	-0-	476	2			N	-0-					-0-
02	754	N	632	-0-	-122	-0-	632	2			N	-0-					-0-
03	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
01	1519	N	1199	-0-	-320	-0-	1199	2			N	-0-					-0-
02	1247	N	1201	-0-	-46	-0-	1201	2			N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	1302	N	1012	-0-	-290	-0-	1012	2			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	549	-0-	-133	-0-	549	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
03	2170	N	1849	-0-	-321	-0-	1849	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
11	840	N	671	-0-	-169	-0-	671	2			N	-0-					-0-
12	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	N	2506	-0-	-0-	-0-	2506	2			Y	-0-					32
11	2558	N	2558	-0-	-0-	-0-	2554	2	4	9	Y	4					36
12	2573	N	2460	-0-	-113	-0-	2459	2	1	9	Y	1	31	1			6
01	2664	N	2664	-0-	-0-	-0-	2661	2	3	9	Y	3					9
02	2465	N	2044	-0-	-421	-0-	2042	2	2	9	Y	2					11
03	2449	N	2428	-0-	-21	-0-	2427	2	1	9	Y	1					12

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1732	N	1732	-0-	-0-	-0-	1725	2	7	9	Y	6	14	1			2
11	1548	N	1548	-0-	-0-	-0-	1541	2	7	9	Y	6					8
12	1642	N	1642	-0-	-0-	-0-	1633	2	9	9	Y	8					16
01	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	Y	6	14	1			8
02	1508	N	1483	-0-	-25	-0-	1479	2	4	9	Y	4					12
03	1643	N	1596	-0-	-47	-0-	1590	2	6	9	Y	5	14	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	389	2	2	9	Y	2	4	1			1
11	390	N	367	-0-	-23	-0-	366	2	1	9	Y	1					2
12	429	N	429	-0-	-0-	-0-	426	2	3	9	Y	3					5
01	403	N	368	-0-	-35	-0-	366	2	2	9	Y	2	4	1			3
02	359	N	359	-0-	-0-	-0-	358	2	1	9	Y	1					4
03	434	N	379	-0-	-55	-0-	378	2	1	9	Y	1	4	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2060	-0-	-79	-0-	2059	2	1	9	N	1	3	1			-0-
11	1879	N	1879	-0-	-0-	-0-	1877	2	2	9	N	2					2
12	1736	N	1735	-0-	-1	-0-	1734	2	1	9	N	1					3
01	2046	N	1481	-0-	-565	-0-	1479	2	2	9	N	2	3	1			2
02	1827	N	1439	-0-	-388	-0-	1439	2			N	-0-					2
03	1736	N	1582	-0-	-154	-0-	1580	2	2	9	N	2	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1	2	1			-0-
11	1018	N	1018	-0-	-0-	-0-	1017	2	1	9	Y	1					1
12	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1					2
01	1085	N	835	-0-	-250	-0-	834	2	1	9	Y	1	2	1			1
02	986	N	862	-0-	-124	-0-	861	2	1	9	Y	1					2
03	1085	N	945	-0-	-140	-0-	945	2			Y	-0-	2	1			-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	854	-0-	-107	-0-	854	2			Y	-0-					4
11	1050	N	941	-0-	-109	-0-	940	2	1	9	Y	1					5
12	961	N	891	-0-	-70	-0-	891	2			Y	-0-	4	1			1
01	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					1
02	899	N	598	-0-	-301	-0-	598	2			Y	-0-					1
03	899	N	684	-0-	-215	-0-	683	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
11	2640	N	1798	-0-	-842	-0-	1798	2			N	-0-					-0-
12	2883	N	2847	-0-	-36	-0-	2847	2			N	-0-					-0-
01	3100	N	3923	-0-	823	823	3923	2			N	-0-					-0-
02	2900	N	2241	-0-	-659	164	2241	2			N	-0-					-0-
03	2852	N	2177	-0-	-675	-0-	2177	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2528	-0-	-696	-0-	2528	2			N	-0-					-0-
11	2820	X	2310	-0-	-510	-0-	2310	2			N	-0-					-0-
12	2914	X	2258	-0-	-656	-0-	2258	2			N	-0-					-0-
01	2914	X	2718	-0-	-196	-0-	2718	2			N	-0-					-0-
02	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
*03	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	660	N	512	-0-	-148	-0-	512	2			N	-0-					-0-
12	713	N	597	-0-	-116	-0-	597	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	521	2	2	9	N	2	6	1			1
11	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3					4
12	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					7
01	623	N	623	-0-	-0-	-0-	620	2	3	9	N	3	6	1			4
02	579	N	579	-0-	-0-	-0-	577	2	2	9	N	2					6
*03	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	6	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1151	-0-		-182	-0-	1149	2	2	9	N	2	4	1			1
11	1290	N	1025	-0-		-265	-0-	1024	2	1	9	N	1					2
12	1178	N	985	-0-		-193	-0-	982	2	3	9	N	3					5
01	1147	N	657	-0-		-490	-0-	656	2	1	9	N	1	4	1			2
02	1088	N	1088	-0-		-0-	-0-	1086	2	2	9	N	2					4
*03	1029	N	1029	-0-		-0-	-0-	1028	2	1	9	N	1	4	1			1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-		-0-	-0-	1803	2			N	-0-					115
11	1766	N	1766	-0-		-0-	-0-	1754	2	12	9	N	11					126
12	1984	N	1952	-0-		-32	-0-	1949	2	3	9	N	3	110	1			19
01	2114	N	2114	-0-		-0-	-0-	2104	2	10	9	N	9					28
02	1711	N	1574	-0-		-137	-0-	1565	2	9	9	N	8					36
*03	2236	N	2236	-0-		-0-	-0-	2233	2	3	9	N	3					39

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-		-0-	-0-	273	2			Y	-0-					6
11	362	N	362	-0-		-0-	-0-	362	2			Y	-0-					6
12	341	N	261	-0-		-80	-0-	261	2			Y	-0-	5	1			1
01	315	N	315	-0-		-0-	-0-	315	2			Y	-0-					1
02	377	N	377	-0-		-0-	-0-	376	2	1	9	Y	1					2
*03	189	N	189	-0-		-0-	-0-	189	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	608	-0-		-446	-0-	608	2			N	-0-					-0-
11	690	N	609	-0-		-81	-0-	609	2			N	-0-					-0-
12	1023	N	676	-0-		-347	-0-	676	2			N	-0-					-0-
01	620	N	575	-0-		-45	-0-	575	2			N	-0-					-0-
02	991	N	991	-0-		-0-	-0-	991	2			N	-0-					-0-
*03	863	N	863	-0-		-0-	-0-	863	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	697	-0-		-326	-0-	697	2			N	-0-					-0-
11	1547	N	1547	-0-		-0-	-0-	1547	2			N	-0-					-0-
12	1707	N	1707	-0-		-0-	-0-	1707	2			N	-0-					-0-
01	889	N	889	-0-		-0-	-0-	889	2			N	-0-					-0-
02	1508	N	1036	-0-		-472	-0-	1036	2			N	-0-					-0-
03	1705	N	1033	-0-		-672	-0-	1033	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-		-0-	-0-	627	2			N	-0-					-0-
11	749	N	749	-0-		-0-	-0-	749	2			N	-0-					-0-
12	698	N	698	-0-		-0-	-0-	698	2			N	-0-					-0-
01	582	N	582	-0-		-0-	-0-	582	2			N	-0-					-0-
02	609	N	426	-0-		-183	-0-	426	2			N	-0-					-0-
03	651	N	552	-0-		-99	-0-	552	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4306	-0-		-189	-0-	4306	2			N	-0-					-0-
11	4320	X	4140	-0-		-180	-0-	4140	2			N	-0-					-0-
12	5081	X	5081	-0-		-0-	-0-	5081	2			N	-0-					-0-
01	5118	X	5118	-0-		-0-	-0-	5118	2			N	-0-					-0-
02	4176	X	3263	-0-		-913	-0-	3263	2			N	-0-					-0-
03	5084	X	4711	-0-		-373	-0-	4711	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	174	N	149	-0-	-25	-0-	149	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

10	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	638	N	592	-0-	-46	-0-	592	3			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

10	1457	N	1336	-0-	-121	-0-	1336	3			N	-0-					-0-
11	1320	N	1297	-0-	-23	-0-	1297	3			N	-0-					-0-
12	1333	N	1320	-0-	-13	-0-	1320	3			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
02	1247	N	1221	-0-	-26	-0-	1221	3			N	-0-					-0-
*03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

10	1891	N	1221	-0-	-670	-0-	1221	3			N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
12	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
02	1885	N	1508	-0-	-377	-0-	1508	3			N	-0-					-0-
03	1798	N	1562	-0-	-236	-0-	1562	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	2			N	-0-					-0-
03	403	N	28	-0-	-375	-0-	28	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
02	1073	N	937	-0-	-136	-0-	937	2			N	-0-					-0-
03	1116	N	63	-0-	-1053	-0-	63	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	2108	N	249	-0-	-1859	-0-	249	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6536	X	6536	-0-	-0-	-0-	6536	2			N	-0-					-0-
11	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
12	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
01	3658	X	958	-0-	-2700	-0-	958	2			N	-0-					-0-
02	3422	X	-0-	-0-	-3422	-0-					N	-0-					-0-
03	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					12
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					12
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					12
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					12
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					12
*03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					4
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					4
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					4
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					4
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					4
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
11	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
01	2170	X	2062	-0-	-108	-0-	2062	2			Y	-0-					-0-
02	2030	X	1778	-0-	-252	-0-	1778	2			Y	-0-					-0-
03	2170	X	1483	-0-	-687	-0-	1483	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					108
11	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					108
12	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					108
01	2232	X	1878	-0-	-354	-0-	1878	2			Y	-0-					108
02	2088	X	1619	-0-	-469	-0-	1619	2			Y	-0-					108
03	2077	X	1350	-0-	-727	-0-	1350	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					14
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					14
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					14
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					14
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					14
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3347	X	3347	-0-	-0-	-0-	3347	2			Y	-0-					-0-
11	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					-0-
12	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
01	3565	X	3008	-0-	-557	-0-	3008	2			Y	-0-					-0-
02	3335	X	2593	-0-	-742	-0-	2593	2			Y	-0-					-0-
03	3348	X	2162	-0-	-1186	-0-	2162	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					1
11	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					1
12	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					1
01	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					1
02	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					1
*03	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					13
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					13
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					13
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					13
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					13
*03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

10	1659	N	1659	-0-	-0-	-0-	1659	2			Y	-0-					57
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					57
12	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					57
01	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					57
02	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					57
*03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

10	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					15
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					15
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					15
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					15
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

10	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					101
11	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					101
12	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					101
01	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					101
02	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					101
*03	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

10	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					105
11	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					105
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					105
01	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					105
02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					105
*03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					81
11	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					81
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					81
01	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					81
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					81
*03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

10	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

10	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					68
11	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					68
12	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					68
01	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					68
02	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					68
*03	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
*03	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

10	3100	N	2539	-0-	-561	156	2539	2			Y	-0-					-0-
11	2469	N	2313	-0-	-156	-0-	2313	2			Y	-0-					-0-
12	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
01	2604	X	2281	-0-	-323	-0-	2281	2			Y	-0-					-0-
02	2436	X	1966	-0-	-470	-0-	1966	2			Y	-0-					-0-
03	2542	X	1640	-0-	-902	-0-	1640	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					-0-
03	744	N	354	-0-	-390	-0-	354	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2055	-0-	-115	-0-	2055	2			N	-0-					-0-
11	2100	X	2089	-0-	-11	-0-	2089	2			N	-0-					-0-
12	2139	X	2084	-0-	-55	-0-	2084	2			N	-0-					-0-
01	2139	X	1938	-0-	-201	-0-	1938	2			N	-0-					-0-
02	2030	N	-0-	-0-	-2030	-0-					N	-0-					-0-
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	203	N	35	-0-	-168	-0-	35	2			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	575	-0-	-76	-0-	565	2	10	9	Y	9	20	1			3
11	679	N	679	-0-	-0-	-0-	670	2	9	9	Y	8					11
12	682	N	420	-0-	-262	-0-	408	2	12	9	Y	11					22
01	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9	20	1			11
02	667	N	411	-0-	-256	-0-	404	2	7	9	Y	6					17
*03	822	N	822	-0-	-0-	-0-	815	2	7	9	Y	6	19	1			4

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
11	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
12	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	186	N	84	-0-	-102	-0-	84	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	403	N	210	-0-	-193	-0-	210	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
03	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
11	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

10	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-
11	660	N	550	-0-	-110	-0-	550	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

10	3843	X	3843	-0-	-0-	-0-	3843	3			N	-0-					-0-
11	3660	X	1346	-0-	-2314	-0-	1346	3			N	-0-					-0-
12	4260	X	4260	-0-	-0-	-0-	4260	3			N	-0-					-0-
01	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
02	3538	X	3409	-0-	-129	-0-	3409	3			N	-0-					-0-
03	3782	X	2467	-0-	-1315	-0-	2467	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	261	N	217	-0-	-44	-0-	217	3			N	-0-					-0-
03	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

10	3348	X	2892	-0-	-456	-0-	2892	3			N	-0-					-0-
11	3240	X	2630	-0-	-610	-0-	2630	3			N	-0-					-0-
12	3348	X	2749	-0-	-599	-0-	2749	3			N	-0-					-0-
01	3348	X	2931	-0-	-417	-0-	2931	3			N	-0-					-0-
02	2813	X	2552	-0-	-261	-0-	2552	3			N	-0-					-0-
03	2883	X	1940	-0-	-943	-0-	1940	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
11	1440	N	1422	-0-	-18	-0-	1422	3			N	-0-					-0-
12	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1395	N	807	-0-	-588	-0-	807	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

10	4561	X	4561	-0-	-0-	-0-	4561	3			N	-0-					-0-
11	4380	X	4168	-0-	-212	-0-	4168	3			N	-0-					-0-
12	4526	X	4376	-0-	-150	-0-	4376	3			N	-0-					-0-
01	4526	X	4406	-0-	-120	-0-	4406	3			N	-0-					-0-
02	4234	X	4058	-0-	-176	-0-	4058	3			N	-0-					-0-
03	4526	X	4258	-0-	-268	-0-	4258	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

10	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
11	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
12	1550	N	1465	-0-	-85	-0-	1465	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	1450	N	1317	-0-	-133	-0-	1317	3			N	-0-					-0-
03	1457	N	803	-0-	-654	-0-	803	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

10	1488	N	1214	-0-	-274	-0-	1214	3			N	-0-					-0-
11	1440	N	806	-0-	-634	-0-	806	3			N	-0-					-0-
12	1364	N	1233	-0-	-131	-0-	1233	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
11	540	N	211	-0-	-329	-0-	211	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1050	N	943	-0-	-107	-0-	943	3			N	-0-					-0-
12	1116	N	1024	-0-	-92	-0-	1024	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	899	N	539	-0-	-360	-0-	539	3			N	-0-					-0-
03	1023	N	58	-0-	-965	-0-	58	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
11	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
12	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	127	-0-	-710	-0-	127	3			N	-0-					-0-
11	510	N	195	-0-	-315	-0-	195	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	203	N	87	-0-	-116	-0-	87	3			N	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2534	-0-	-39	-0-	2534	3			N	-0-					-0-
11	2490	N	2115	-0-	-375	-0-	2115	3			N	-0-					-0-
12	2573	N	2260	-0-	-313	-0-	2260	3			N	-0-					-0-
01	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
02	2059	N	1829	-0-	-230	-0-	1829	3			N	-0-					-0-
03	2263	N	1572	-0-	-691	-0-	1572	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

10	868	N	719	-0-	-149	-0-	719	3			N	-0-					-0-
11	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	696	N	641	-0-	-55	-0-	641	3			N	-0-					-0-
03	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

10	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-					-0-
11	1200	N	997	-0-	-203	-0-	997	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
03	1023	N	840	-0-	-183	-0-	840	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

10	2945	X	2767	-0-	-178	-0-	2767	3			N	-0-					-0-
11	2850	X	2489	-0-	-361	-0-	2489	3			N	-0-					-0-
12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					-0-
01	2945	X	2616	-0-	-329	-0-	2616	3			N	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
03	2759	X	1543	-0-	-1216	-0-	1543	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	116	N	19	-0-	-97	-0-	19	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1915	-0-	-441	-0-	1915	3			N	-0-					-0-
11	1920	N	1618	-0-	-302	-0-	1618	3			N	-0-					-0-
12	2356	N	1882	-0-	-474	-0-	1882	3			N	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
03	1891	N	1392	-0-	-499	-0-	1392	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1568	-0-	-230	-0-	1568	3			N	-0-					-0-
11	1740	N	1166	-0-	-574	-0-	1166	3			N	-0-					-0-
12	1395	N	1240	-0-	-155	-0-	1240	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2021	-0-	-56	-0-	2021	3			N	-0-					-0-
11	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
12	2077	N	2063	-0-	-14	-0-	2063	3			N	-0-					-0-
01	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
02	1943	N	1639	-0-	-304	-0-	1639	3			N	-0-					-0-
03	2077	N	1253	-0-	-824	-0-	1253	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	487	-0-	-226	-0-	487	3			N	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	537	-0-	-52	-0-	537	3		N	-0-			-0-
11	390	N	373	-0-	-17	-0-	373	3		N	-0-			-0-
12	403	N	354	-0-	-49	-0-	354	3		N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	370	3		N	-0-			-0-
02	348	N	346	-0-	-2	-0-	346	3		N	-0-			-0-
*03	362	N	362	-0-	-0-	-0-	362	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

10	2542	X	2443	-0-	-99	-0-	2443	3		N	-0-			-0-
11	2460	X	2207	-0-	-253	-0-	2207	3		N	-0-			-0-
12	2542	X	2135	-0-	-407	-0-	2135	3		N	-0-			-0-
01	2542	X	2267	-0-	-275	-0-	2267	3		N	-0-			-0-
02	2378	X	1824	-0-	-554	-0-	1824	3		N	-0-			-0-
03	2449	X	1546	-0-	-903	-0-	1546	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

10	496	N	407	-0-	-89	-0-	407	3		N	-0-			-0-
11	450	N	373	-0-	-77	-0-	373	3		N	-0-			-0-
12	434	N	374	-0-	-60	-0-	374	3		N	-0-			-0-
01	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
02	348	N	340	-0-	-8	-0-	340	3		N	-0-			-0-
03	372	N	306	-0-	-66	-0-	306	3		N	-0-			-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

10	992	N	-0-	-0-	-992	-0-				N	-0-			-0-
11	1140	N	-0-	-0-	-1140	-0-				N	-0-			-0-
12	961	N	-0-	-0-	-961	-0-				N	-0-			-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3		N	-0-			-0-
02	1396	N	1396	-0-	-0-	-0-	1396	3		N	-0-			-0-
*03	1350	N	1350	-0-	-0-	-0-	1350	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1310	-0-	-302	-0-	1310	3			N	-0-					-0-
11	1500	N	1314	-0-	-186	-0-	1314	3			N	-0-					-0-
12	1457	N	1162	-0-	-295	-0-	1162	3			N	-0-					-0-
01	1302	N	1189	-0-	-113	-0-	1189	3			N	-0-					-0-
02	1276	N	1053	-0-	-223	-0-	1053	3			N	-0-					-0-
03	1147	N	1098	-0-	-49	-0-	1098	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	540	-0-	-545	-0-	540	3			N	-0-					-0-
11	660	N	434	-0-	-226	-0-	434	3			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	870	N	670	-0-	-200	-0-	670	3			N	-0-					-0-
12	899	N	696	-0-	-203	-0-	696	3			N	-0-					-0-
01	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-
02	638	N	631	-0-	-7	-0-	631	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	3			Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
11	960	N	919	-0-	-41	-0-	919	3			N	-0-					-0-
12	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
03	992	N	30	-0-	-962	-0-	30	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
11	1260	N	607	-0-	-653	-0-	607	3			N	-0-					-0-
12	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1178	N	29	-0-	-1149	-0-	29	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	480	N	205	-0-	-275	-0-	205	3			N	-0-					-0-
12	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	60	1	1510	3	N	-0-					-0-
11	1500	N	1069	-0-	-431	-0-	61	1	1008	3	N	-0-					-0-
12	1550	N	1089	-0-	-461	-0-	58	1	1031	3	N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	57	1	921	3	N	-0-					-0-
02	1270	N	1270	-0-	-0-	-0-	64	1	1206	3	N	-0-					-0-
03	1085	N	38	-0-	-1047	-0-	2	1	36	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-
11	930	N	691	-0-	-239	-0-	39	1	652	3	N	-0-					-0-
12	868	N	534	-0-	-334	-0-	29	1	505	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	41	1	751	3	N	-0-					-0-
03	527	N	29	-0-	-498	-0-	1	1	28	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5377	X	5377	-0-	-0-	-0-	413	1	4964	3	N	-0-					-0-
11	4500	X	4208	-0-	-292	-0-	240	1	3968	3	N	-0-					-0-
12	4650	X	3361	-0-	-1289	-0-	201	1	3160	3	N	-0-					-0-
01	4650	X	2823	-0-	-1827	-0-	171	1	2652	3	N	-0-					-0-
02	4350	X	3891	-0-	-459	-0-	222	1	3669	3	N	-0-					-0-
03	4650	X	137	-0-	-4513	-0-	6	1	131	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3296	X	3296	-0-	-0-	-0-	125	1	3171	3	N	-0-					-0-
11	3030	X	2344	-0-	-686	-0-	130	1	2214	3	N	-0-					-0-
12	3131	X	2161	-0-	-970	-0-	116	1	2045	3	N	-0-					-0-
01	3131	X	1841	-0-	-1290	-0-	110	1	1731	3	N	-0-					-0-
02	2929	X	2674	-0-	-255	-0-	130	1	2544	3	N	-0-					-0-
03	3131	X	114	-0-	-3017	-0-	5	1	109	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
03	992	N	68	-0-	-924	-0-	68	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
03	744	N	60	-0-	-684	-0-	60	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
03	651	N	89	-0-	-562	-0-	89	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	5	-0-	-4	-0-	5	2			N	-0-					6
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					6
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					6
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					6
02	116	N	-0-	-0-	-116	-0-					N	-0-					6
03	62	N	-0-	-0-	-62	-0-					N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					7
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					7
12	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					7
01	899	N	777	-0-	-122	-0-	777	2			Y	-0-					7
02	841	N	-0-	-0-	-841	-0-					Y	-0-					7
03	899	N	-0-	-0-	-899	-0-					Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	403	N	22	-0-	-381	-0-	22	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					14
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					14
12	186	N	65	-0-	-121	-0-	65	2			N	-0-					14
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					14
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
12	1426	N	1246	-0-	-180	-0-	1246	2			N	-0-					-0-
01	1364	N	1027	-0-	-337	-0-	1027	2			N	-0-					-0-
02	1131	N	975	-0-	-156	-0-	975	2			N	-0-					-0-
03	1240	N	82	-0-	-1158	-0-	82	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					6
11	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					6
12	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					6
01	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					6
02	783	N	-0-	-0-	-783	-0-					Y	-0-					6
03	837	N	-0-	-0-	-837	-0-					Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	319	N	252	-0-	-67	-0-	252	2			N	-0-					-0-
03	434	N	20	-0-	-414	-0-	20	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
02	1102	N	924	-0-	-178	-0-	924	2			N	-0-					-0-
03	1178	N	91	-0-	-1087	-0-	91	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	217	N	29	-0-	-188	-0-	29	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	464	N	333	-0-	-131	-0-	333	2			N	-0-					-0-
03	496	N	43	-0-	-453	-0-	43	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
12	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	1189	N	1031	-0-	-158	-0-	1031	2			N	-0-					-0-
03	1395	N	109	-0-	-1286	-0-	109	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	435	N	372	-0-	-63	-0-	372	2			N	-0-					-0-
03	496	N	36	-0-	-460	-0-	36	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	1102	N	1048	-0-	-54	-0-	1048	2			N	-0-					-0-
03	1178	N	70	-0-	-1108	-0-	70	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					8
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					8
12	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					8
01	372	N	337	-0-	-35	-0-	337	2			Y	-0-					8
02	348	N	-0-	-0-	-348	-0-					Y	-0-					8
03	372	N	-0-	-0-	-372	-0-					Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	775	N	660	-0-	-115	-0-	660	2			N	-0-					-0-
01	775	N	674	-0-	-101	-0-	674	2			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	2			N	-0-					-0-
03	651	N	46	-0-	-605	-0-	46	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
02	812	N	773	-0-	-39	-0-	773	2			N	-0-					-0-
03	837	N	56	-0-	-781	-0-	56	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3489	X	3489	-0-	-0-	-0-	3488	3	1	9	N	1	1	1			-0-
11	3671	X	3671	-0-	-0-	-0-	3670	3	1	9	N	1	1	1			-0-
12	3531	X	3531	-0-	-0-	-0-	3530	3	1	9	N	1	1	1			-0-
01	3131	X	3024	-0-	-107	-0-	3023	3	1	9	N	1	1	1			-0-
02	2929	X	2458	-0-	-471	-0-	2457	3	1	9	N	1	1	1			-0-
*03	3542	X	3542	-0-	-0-	-0-	3541	3	1	9	N	1	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

10	1643	N	939	-0-	-704	-0-	939	3			Y	-0-					-0-
11	1590	N	1102	-0-	-488	-0-	1102	3			Y	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
02	1073	N	1050	-0-	-23	-0-	1050	3			Y	-0-					-0-
*03	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

10	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
11	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
02	1160	N	1148	-0-	-12	-0-	1148	3			Y	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

10	1736	N	1494	-0-	-242	-0-	1494	3			Y	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					-0-
01	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
02	1682	N	1592	-0-	-90	-0-	1592	3			Y	-0-					-0-
03	1767	N	1711	-0-	-56	-0-	1711	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935 X	8335	-0-	-3600	-0-	7960	3	375	9	Y	341	336	1			42
11	11490 X	8283	-0-	-3207	-0-	7961	3	322	9	Y	293	303	1			32
12	11377 X	9837	-0-	-1540	-0-	9438	3	399	9	Y	363	358	1			37
01	10292 X	9593	-0-	-699	-0-	9235	3	358	9	Y	325	326	1			36
02	9628 X	8927	-0-	-701	-0-	8564	3	363	9	Y	330	308	1			58
03	9827 X	9750	-0-	-77	-0-	9287	3	463	9	Y	421	421	1			58

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13 N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	26 N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	41 N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	22 N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	29 N	1	-0-	-28	-0-	1	2			N	-0-					-0-
03	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	857	-0-	857	1623	857	2			Y	-0-					75
11	DLQ G-10	754	-0-	754	2377	754	2			Y	-0-					75
12	2100 N	551	-0-	-1549	828	551	2			Y	-0-					75
01	1647 N	819	-0-	-828	-0-	819	2			Y	-0-					75
02	774 N	774	-0-	-0-	-0-	774	2			Y	-0-					75
03	558 N	NO RPT	-0-	-558	-0-					Y	NO RPT					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	783	-0-	783	1994	783	2			Y	-0-					22
11	DLQ G-10	1402	-0-	1402	3396	1402	2			Y	-0-					22
12	2100 N	1517	-0-	-583	2813	1517	2			Y	-0-					22
01	3100 N	1076	-0-	-2024	789	1076	2			Y	-0-					22
02	1806 N	1017	-0-	-789	-0-	1017	2			Y	-0-					22
03	1519 N	NO RPT	-0-	-1519	-0-					Y	NO RPT					22

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589 N	499	-0-	-90	-0-	499	2			N	-0-					78
11	450 N	-0-	-0-	-450	-0-					N	-0-					78
12	818 N	818	-0-	-0-	-0-	818	2			N	-0-					78
01	496 N	304	-0-	-192	-0-	304	2			N	-0-					78
02	0 N	-0-	-0-	-0-	-0-					N	-0-					78
03	589 N	NO RPT	-0-	-589	-0-					N	NO RPT					78

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					58
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					58
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					58
01	248	N	101	-0-	-147	-0-	101	2			N	-0-					58
02	232	N	-0-	-0-	-232	-0-					N	-0-					58
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	858	-0-	-72	-0-	858	2			N	-0-	114	1			82
11	870	N	-0-	-0-	-870	-0-					N	-0-					82
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					82
01	868	N	496	-0-	-372	-0-	496	2			N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					82

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	530	-0-	-152	-0-	530	2			Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	685	2	24	9	Y	22	22	1			-0-
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
02	638	N	592	-0-	-46	-0-	592	2			Y	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	1355	2	81	9	Y	74	74	1			-0-
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
02	145	N	35	-0-	-110	-0-	35	2			Y	-0-					-0-
03	155	N	25	-0-	-130	-0-	25	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	84	-0-	-474	-0-	84	2			Y	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	146	2	18	9	Y	16	16	1			-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
11	840	N	618	-0-	-222	-0-	618	2			Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	620	2	29	9	Y	26	26	1			-0-
01	620	N	143	-0-	-477	-0-	143	2			Y	-0-					-0-
02	609	N	371	-0-	-238	-0-	371	2			Y	-0-					-0-
03	651	N	161	-0-	-490	-0-	161	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	-0-	-0-	-10	-0-					N	-0-					14
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					18
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					18
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					18
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					18
02	319	N	-0-	-0-	-319	-0-					N	-0-					18
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					17
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					17
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
01	403	N	145	-0-	-258	-0-	145	2			N	-0-					17
02	348	N	-0-	-0-	-348	-0-					N	-0-					17
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
03	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					3
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					3
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					3
01	248	N	126	-0-	-122	-0-	126	2			N	-0-					3
02	203	N	107	-0-	-96	-0-	107	2			N	-0-					3
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	571	-0-	-303	-0-	571	2			Y	-0-					75
11	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					75
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					75
01	558	N	546	-0-	-12	-0-	546	2			Y	-0-					75
02	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					75
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1477	-0-	-73	-0-	44	1	1433	3	N	-0-					20
11	600	N	579	-0-	-21	-0-	19	1	560	3	N	-0-					20
12	1519	N	103	-0-	-1416	-0-	4	1	99	3	N	-0-					20
01	1488	N	380	-0-	-1108	-0-	380	3			N	-0-					20
02	551	N	380	-0-	-171	-0-	380	3			N	-0-					20
03	93	N	-0-	-0-	-93	-0-					N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					124
11	1170	N	1141	-0-	-29	-0-	1141	2			N	-0-					124
12	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					124
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					124
02	1158	N	1158	-0-	-0-	-0-	1149	2	9	9	N	8					132
*03	1331	N	1331	-0-	-0-	-0-	1328	2	3	9	N	3					135

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3735	-0-	635	635	3735	3			N	-0-					35
11	2576	N	1941	-0-	-635	-0-	1941	3			N	-0-					35
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					35
01	2015	X	1523	-0-	-492	-0-	1523	3			N	-0-					35
02	1885	X	1373	-0-	-512	-0-	1373	3			N	-0-					35
03	2015	X	1431	-0-	-584	-0-	1431	3			N	-0-					35

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
11	30	N	10	-0-	-20	-0-	8	3	2	9	Y	2	2	8			-0-
12	47	N	47	-0-	-0-	-0-	45	3	2	9	Y	2	2	8			-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					95
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					95
12	310	N	142	-0-	-168	-0-	142	3			Y	-0-					95
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					95
02	145	N	36	-0-	-109	-0-	36	3			Y	-0-	75	1			20
03	155	N	-0-	-0-	-155	-0-					Y	-0-					20

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2	2	8			-0-
11	405	N	405	-0-	-0-	-0-	403	3	2	9	Y	2	2	8			-0-
12	403	N	403	-0-	-0-	-0-	401	3	2	9	Y	2	2	8			-0-
01	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
02	377	N	116	-0-	-261	-0-	114	3	2	9	Y	2	2	8			-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					156
11	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					156
12	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					156
01	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					156
02	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					156
03	3100	X	2559	-0-	-541	-0-	2559	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1221	-0-	-236	-0-	1221	3			N	-0-					40
11	1230	N	1152	-0-	-78	-0-	1152	3			N	-0-					40
12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					40
01	1209	N	1124	-0-	-85	-0-	1124	3			N	-0-					40
02	1102	N	1061	-0-	-41	-0-	1061	3			N	-0-					40
03	1147	N	937	-0-	-210	-0-	937	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	322	2	13	9	Y	12	12	1			-0-
01	434	N	282	-0-	-152	-0-	282	2			Y	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	2			Y	-0-					-0-
03	341	N	223	-0-	-118	-0-	223	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

10	4554	X	4554	-0-	-0-	-0-	4554	2			Y	-0-					-0-
11	4575	X	4575	-0-	-0-	-0-	4575	2			Y	-0-					-0-
12	4726	X	4726	-0-	-0-	-0-	4573	2	153	9	Y	139	139	1			-0-
01	4340	X	1497	-0-	-2843	-0-	1497	2			Y	-0-					-0-
02	4060	X	1844	-0-	-2216	-0-	1844	2			Y	-0-					-0-
03	4340	X	549	-0-	-3791	-0-	549	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

10	372	N	84	-0-	-288	-0-	84	2			Y	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	2			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	71	2	2	9	Y	2	2	1			-0-
01	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

10	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	952	2	37	9	Y	34	34	1			-0-
01	899	N	62	-0-	-837	-0-	62	2			Y	-0-					-0-
02	841	N	64	-0-	-777	-0-	64	2			Y	-0-					-0-
03	899	N	31	-0-	-868	-0-	31	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					6
11	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					6
12	496	N	447	-0-	-49	-0-	447	3			Y	-0-					6
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					6
02	406	N	275	-0-	-131	-0-	274	3	1	9	Y	1	5	1	1	8	1
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	B -0-	24	2			N	-0-					-0-
11	12	N	12	-0-	-0-	B -0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	B -0-	16	2			N	-0-					-0-
02	12	N	1	-0-	-11	B -0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	NO RPT	-0-	-10	B -0-					N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	B -0-	72	2			N	-0-					-0-
11	23	N	23	-0-	-0-	B -0-	23	2			N	-0-					-0-
12	32	N	32	-0-	-0-	B -0-	32	2			N	-0-					-0-
01	62	N	40	-0-	-22	B -0-	40	2			N	-0-					-0-
02	29	N	2	-0-	-27	B -0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31	B -0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	B -0-	82	2			N	-0-					-0-
11	35	N	35	-0-	-0-	B -0-	35	2			N	-0-					-0-
12	48	N	48	-0-	-0-	B -0-	48	2			N	-0-					-0-
01	93	N	42	-0-	-51	B -0-	42	2			N	-0-					-0-
02	29	N	3	-0-	-26	B -0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62	B -0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	B -0-	24	2			N	-0-					-0-
11	12	N	12	-0-	-0-	B -0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	B -0-	16	2			N	-0-					-0-
02	12	N	1	-0-	-11	B -0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	NO RPT	-0-	-10	B -0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	B -0-	25	2			N	-0-					-0-
11	12	N	12	-0-	-0-	B -0-	12	2			N	-0-					-0-
12	12	N	12	-0-	-0-	B -0-	10	2	2	9	N	2					2
01	31	N	16	-0-	-15	B -0-	16	2			N	-0-					2
02	12	N	1	-0-	-11	B -0-	1	2			N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12	B -0-					N	NO RPT					2

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	124	N	30	-0-	-94 B	-0-	30	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	217	N	86	-0-	-131 B	-0-	86	2			N	-0-					-0-
02	87	N	5	-0-	-82 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
01	217	N	100	-0-	-117 B	-0-	100	2			N	-0-					-0-
02	87	N	6	-0-	-81 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	124	N	24	-0-	-100 B	-0-	24	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-
02	58	N	3	-0-	-55 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	87	N	5	-0-	-82 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	217	N	40	-0-	-177 B	-0-	40	2			N	-0-					-0-
02	116	N	2	-0-	-114 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
02	29	N	4	-0-	-25 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
01	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
02	58	N	2	-0-	-56 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
02	87	N	1	-0-	-86 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
02	116	N	3	-0-	-113 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
11	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
12	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
11	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
12	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
11	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
11	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
12	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3368	-0-	268	268	3368	2			N	-0-					117
11	3000	N	2761	-0-	-239	29	2761	2			N	-0-					117
12	3067	N	3038	-0-	-29	-0-	3038	2			N	-0-					117
01	2759		1245	-0-	-1514	-0-	1245	2			N	-0-					117
02	2581		-0-	-0-	-2581	-0-					N	-0-					117
03	2759		-0-	-0-	-2759	-0-					N	-0-					117

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	R	656	-0-	-0-	-0-	644	2	12	9	N	11					108
11	600	#	82	-0-	-518	-0-	78	2	4	9	N	4					112
12	620	#	-0-	-0-	-620	-0-					N	-0-					112
01	620	#	-0-	-0-	-620	-0-					N	-0-					112
02	580	#	-0-	-0-	-580	-0-					N	-0-					112
03	620	#	-0-	-0-	-620	-0-					N	1					113

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	344	-0-	-59	-0-	16	1	328	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	244	-0-	-66	-0-	11	1	233	3	N	-0-					-0-
11	330	N	145	-0-	-185	-0-	7	1	138	3	N	-0-					-0-
12	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
11	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
11	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	284	-0-	-57	-0-	282	3	2	9	N	2					65
11	300	N	219	-0-	-81	-0-	219	3			N	-0-					65
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					65
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					65
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					65
*03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					65

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF. 13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	189	-0-	-8367	-0-	189	2			N	-0-					-0-
11	3750	X	519	-0-	-3231	-0-	519	2			N	-0-					-0-
12	1767	X	879	-0-	-888	-0-	879	2			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544

MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35061	X	33177	-0-	-1884	-0-	33177	2			N	-0-					-0-
11	33930	X	32193	-0-	-1737	-0-	32193	2			N	-0-					-0-
12	35061	X	32254	-0-	-2807	-0-	32254	2			N	-0-					-0-
01	34317	X	32582	-0-	-1735	-0-	32582	2			N	-0-					-0-
02	31291	X	27779	-0-	-3512	-0-	27779	2			N	-0-					-0-
03	33263	X	32501	-0-	-762	-0-	32501	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80383	X	80037	-0-	-346	-0-	80037	2			N	-0-					-0-
11	79069	X	79069	-0-	-0-	-0-	79069	2			N	-0-					-0-
12	81220	X	76568	-0-	-4652	-0-	76568	2			N	-0-					-0-
01	81220	X	78561	-0-	-2659	-0-	78561	2			N	-0-					-0-
02	76523	X	76523	-0-	-0-	-0-	76523	2			N	-0-					-0-
*03	83317	X	83317	-0-	-0-	-0-	83317	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28427	X	28111	-0-	-316	-0-	28111	2			N	-0-					-0-
11	27690	X	27014	-0-	-676	-0-	27014	2			N	-0-					-0-
12	28613	X	28108	-0-	-505	-0-	28108	2			N	-0-					-0-
01	28613	X	28424	-0-	-189	-0-	28424	2			N	-0-					-0-
02	26680	X	26518	-0-	-162	-0-	26518	2			N	-0-					-0-
*03	28239	X	28239	-0-	-0-	-0-	28239	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1060	-0-	-335	-0-	1060	2			N	-0-					-0-
11	1320	N	817	-0-	-503	-0-	817	2			N	-0-					-0-
12	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7360	-0-	-545	-0-	7360	2			N	-0-					-0-
11	7818	X	7818	-0-	-0-	-0-	7818	2			N	-0-					-0-
12	7987	X	7987	-0-	-0-	-0-	7987	2			N	-0-					-0-
01	7905	X	6902	-0-	-1003	-0-	6902	2			N	-0-					-0-
02	7395	X	6276	-0-	-1119	-0-	6276	2			N	-0-					-0-
*03	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-
11	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
12	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
*03	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20026	X	19933	-0-	-93	-0-	19933	2			N	-0-					-0-
11	19320	X	19267	-0-	-53	-0-	19267	2			N	-0-					-0-
12	19964	X	19772	-0-	-192	-0-	19772	2			N	-0-					-0-
01	19964	X	19762	-0-	-202	-0-	19762	2			N	-0-					-0-
02	18676	X	18422	-0-	-254	-0-	18422	2			N	-0-					-0-
03	19933	X	19708	-0-	-225	-0-	19708	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55056	X	51613	-0-	-3443	-0-	51613	2			N	-0-					-0-
11	53400	X	51307	-0-	-2093	-0-	51307	2			N	-0-					-0-
12	55180	X	49618	-0-	-5562	-0-	49618	2			N	-0-					-0-
01	55180	X	50676	-0-	-4504	-0-	50676	2			N	-0-					-0-
02	51359	X	46277	-0-	-5082	-0-	46277	2			N	-0-					-0-
*03	53635	X	53635	-0-	-0-	-0-	53635	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

10	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

10	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
11	720	N	383	-0-	-337	-0-	383	2			N	-0-					-0-
12	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

10	31289	X	31289	-0-	-0-	-0-	31289	2			N	-0-					-0-
11	30471	X	30471	-0-	-0-	-0-	30471	2			N	-0-					-0-
12	31155	X	31059	-0-	-96	-0-	31059	2			N	-0-					-0-
01	31155	X	30862	-0-	-293	-0-	30862	2			N	-0-					-0-
02	29145	X	28806	-0-	-339	-0-	28806	2			N	-0-					-0-
03	31155	X	30794	-0-	-361	-0-	30794	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

10	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-
11	5828	X	5828	-0-	-0-	-0-	5828	2			N	-0-					-0-
12	6107	X	5343	-0-	-764	-0-	5343	2			N	-0-					-0-
01	6107	X	5385	-0-	-722	-0-	5385	2			N	-0-					-0-
02	5713	X	5548	-0-	-165	-0-	5548	2			N	-0-					-0-
03	6014	X	4570	-0-	-1444	-0-	4570	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

10	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	1798	N	1770	-0-	-28	-0-	1770	2			N	-0-					-0-
02	1740	N	1611	-0-	-129	-0-	1611	2			N	-0-					-0-
03	1891	N	1690	-0-	-201	-0-	1690	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

10	5146	X	4902	-0-	-244	-0-	4902	2			N	-0-					-0-
11	4980	X	4603	-0-	-377	-0-	4603	2			N	-0-					-0-
12	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
01	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
02	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
03	5146	X	4938	-0-	-208	-0-	4938	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	3284	2			N	-0-					-0-
11	2670	X	2258	-0-	-412	-0-	2258	2			N	-0-					-0-
12	2852	X	2707	-0-	-145	-0-	2707	2			N	-0-					-0-
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
02	2668	X	2405	-0-	-263	-0-	2405	2			N	-0-					-0-
*03	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1673	-0-	-187	-0-	1673	2			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1682	N	1593	-0-	-89	-0-	1593	2			N	-0-					-0-
*03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34999	X	34228	-0-	-771	-0-	34228	2			N	-0-					-0-
11	34119	X	34119	-0-	-0-	-0-	34119	2			N	-0-					-0-
12	34999	X	33906	-0-	-1093	-0-	33906	2			N	-0-					-0-
01	35110	X	35110	-0-	-0-	-0-	35110	2			N	-0-					-0-
02	32799	X	32625	-0-	-174	-0-	32625	2			N	-0-					-0-
03	35061	X	34721	-0-	-340	-0-	34721	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-
11	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
12	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
02	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
*03	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	21587	-0-	-1353	-0-	21587	2			N	-0-					-0-
11	21940	X	21940	-0-	-0-	-0-	21940	2			N	-0-					-0-
12	22661	X	21240	-0-	-1421	-0-	21240	2			N	-0-					-0-
01	23187	X	23187	-0-	-0-	-0-	23187	2			N	-0-					-0-
02	21733	X	21733	-0-	-0-	-0-	21733	2			N	-0-					-0-
*03	23090	X	23090	-0-	-0-	-0-	23090	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37750	X	37750	-0-	-0-	-0-	37750	2			N	-0-					-0-
11	36873	X	36873	-0-	-0-	-0-	36873	2			N	-0-					-0-
12	37802	X	37802	-0-	-0-	-0-	37802	2			N	-0-					-0-
01	37989	X	37989	-0-	-0-	-0-	37989	2			N	-0-					-0-
02	35477	X	35477	-0-	-0-	-0-	35477	2			N	-0-					-0-
*03	37855	X	37855	-0-	-0-	-0-	37855	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	531	-0-	-58	-0-	531	2			N	-0-					-0-
11	570	N	454	-0-	-116	-0-	454	2			N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	DELQ PR		187	-0-	187	187	187	2			N	-0-					-0-
12	293	N	106	-0-	-187	-0-	106	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	19508	-0-	-115	-0-	19508	3			N	-0-					-0-
11	19411	X	19411	-0-	-0-	-0-	19411	3			N	-0-					-0-
12	20323	X	20323	-0-	-0-	-0-	20323	3			N	-0-					-0-
01	18972	X	17819	-0-	-1153	-0-	17819	3			N	-0-					-0-
02	18241	X	18087	-0-	-154	-0-	18087	3			N	-0-					-0-
03	20057	X	1445	-0-	-18612	-0-	1445	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23806	X	23806	-0-	-0-	-0-	23806	3			N	-0-					-0-
11	23639	X	23639	-0-	-0-	-0-	23639	3			N	-0-					-0-
12	23368	X	23368	-0-	-0-	-0-	23368	3			N	-0-					-0-
01	23219	X	19768	-0-	-3451	-0-	19768	3			N	-0-					-0-
02	24762	X	24762	-0-	-0-	-0-	24762	3			N	-0-					-0-
03	23622	X	2216	-0-	-21406	-0-	2216	3			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33201	X	31701	-0-	-1500	-0-	31701	3			N	-0-					-0-
11	31479	X	31479	-0-	-0-	-0-	31479	3			N	-0-					-0-
12	31205	X	31205	-0-	-0-	-0-	31205	3			N	-0-					-0-
01	32891	X	24942	-0-	-7949	-0-	24942	3			N	-0-					-0-
02	30769	X	29727	-0-	-1042	-0-	29727	3			N	-0-					-0-
03	32519	X	1813	-0-	-30706	-0-	1813	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

10	25172	X	24629	-0-	-543	-0-	24629	2			N	-0-					-0-
11	24360	X	23798	-0-	-562	-0-	23798	2			N	-0-					-0-
12	24800	X	24130	-0-	-670	-0-	24130	2			N	-0-					-0-
01	24614	X	23648	-0-	-966	-0-	23648	2			N	-0-					-0-
02	23026	X	22750	-0-	-276	-0-	22750	2			N	-0-					-0-
03	24614	X	24105	-0-	-509	-0-	24105	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

10	5513	X	5513	-0-	-0-	-0-	5513	2			N	-0-					-0-
11	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
12	5478	X	5478	-0-	-0-	-0-	5478	2			N	-0-					-0-
01	5374	X	5374	-0-	-0-	-0-	5374	2			N	-0-					-0-
02	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
03	5146	X	5008	-0-	-138	-0-	5008	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

10	3751	X	3713	-0-	-38	-0-	3713	2			N	-0-					-0-
11	3690	X	3511	-0-	-179	-0-	3511	2			N	-0-					-0-
12	3813	X	3395	-0-	-418	-0-	3395	2			N	-0-					-0-
01	3813	X	3629	-0-	-184	-0-	3629	2			N	-0-					-0-
02	3480	X	3189	-0-	-291	-0-	3189	2			N	-0-					-0-
03	3720	X	3635	-0-	-85	-0-	3635	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

10	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
11	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
*03	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1474	-0-	-107	-0-	1456	3	18	9	N	16					117
11	1440	N	1378	-0-	-62	-0-	1353	3	25	9	N	23					140
12	1507	N	1507	-0-	-0-	-0-	1484	3	23	9	N	21					161
01	1462	N	1462	-0-	-0-	-0-	1442	3	20	9	N	18	142	1			37
02	1334	N	1284	-0-	-50	-0-	1269	3	15	9	N	14					51
*03	1527	N	1527	-0-	-0-	-0-	1501	3	26	9	N	24					75

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	1505	3	36	9	N	33					147
11	1416	N	1416	-0-	-0-	-0-	1390	3	26	9	N	24					171
12	1543	N	1543	-0-	-0-	-0-	1509	3	34	9	N	31					202
01	1469	N	1469	-0-	-0-	-0-	1443	3	26	9	N	24					226
02	1316	N	1316	-0-	-0-	-0-	1290	3	26	9	N	24					250
*03	1423	N	1423	-0-	-0-	-0-	1393	3	30	9	N	27	191	1			86

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	N	2589	-0-	-0-	-0-	2557	3	32	9	N	29					80
11	2454	N	2454	-0-	-0-	-0-	2421	3	33	9	N	30					110
12	2635	N	2461	-0-	-174	-0-	2433	3	28	9	N	25					135
01	2604	N	2491	-0-	-113	-0-	2465	3	26	9	N	24					159
02	2378	N	2266	-0-	-112	-0-	2242	3	24	9	N	22					181
*03	2474	N	2474	-0-	-0-	-0-	2387	3	87	9	N	79	189	1			71

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

10	3790	R	3790	-0-	-0-	-0-	3790	2			N	-0-					130
11	3500	R	3500	-0-	-0-	-0-	3499	2	1	9	N	1					131
12	3557	R	3557	-0-	-0-	-0-	3557	2			N	-0-					131
01	3563	R	3563	-0-	-0-	-0-	3563	2			N	-0-					131
*02	3408	R	3408	-0-	-0-	-0-	3408	2			N	-0-					131
03	1984	#	NO RPT	-0-	-1984	-0-					N	NO RPT					131

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

10	0	#	-0-	-0-	-0-	-0-					N	1					34
11	10	#	-0-	-0-	-10	-0-					N	-0-					34
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	1					35
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					35

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

10	218	R	218	-0-	-0-	-0-	215	2	3	9	N	3					74
11	209	R	209	-0-	-0-	-0-	207	2	2	9	N	2					76
12	207	R	207	-0-	-0-	-0-	204	2	3	9	N	3					79
01	204	R	204	-0-	-0-	-0-	201	2	3	9	N	3					82
*02	186	R	186	-0-	-0-	-0-	186	2			N	-0-					82
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					82

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	5					76
11	330	#	-0-	-0-	-330	-0-					N	1					77
12	341	#	-0-	-0-	-341	-0-					N	4					81
01	438	R	438	-0-	-0-	-0-	435	2	3	9	N	3					84
*02	417	R	417	-0-	-0-	-0-	416	2	1	9	N	1					85
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

10	790	R	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	748	R	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	760	R	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*02	718	R	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

10	185	R	185	-0-	-0-	-0-	183	2	2	9	N	2					172
11	300	#	53	-0-	-247	-0-	52	2	1	9	N	1					173
12	279	#	-0-	-0-	-279	-0-					N	1					174
01	248	#	-0-	-0-	-248	-0-					N	-0-					174
02	232	#	-0-	-0-	-232	-0-					N	-0-					174
03	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					174

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

10	223	R	223	-0-	-0-	-0-	215	2	8	9	N	7					46
11	214	R	214	-0-	-0-	-0-	208	2	6	9	N	5					51
12	242	R	242	-0-	-0-	-0-	236	2	6	9	N	5					56
01	244	R	244	-0-	-0-	-0-	235	2	9	9	N	8					64
*02	235	R	235	-0-	-0-	-0-	233	2	2	9	N	2					66
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					66

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

10	537	R	537	-0-	-0-	-0-	535	2	2	9	Y	2					196
11	540	#	504	-0-	-36	-0-	503	2	1	9	Y	1					197
12	558	#	530	-0-	-28	-0-	529	2	1	9	Y	1	58	1			140
01	558	#	546	-0-	-12	-0-	509	2	37	9	Y	34					174
02	522	#	456	-0-	-66	-0-	455	2	1	9	Y	1	99	1			76
03	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					76

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	R	389	-0-	-0-	-0-	380	2	9	9	N	8					47
11	381	R	381	-0-	-0-	-0-	368	2	13	9	N	12					59
12	409	R	409	-0-	-0-	-0-	372	2	37	9	N	34					93
01	416	R	416	-0-	-0-	-0-	373	2	43	9	N	39					132
*02	357	R	357	-0-	-0-	-0-	357	2			N	-0-	71	1			61
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					61

GRIZZLY OP OF DELAWARE, LLC 334922
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	139	-0-	-16	-0-	135	3	4	9	N	4					76
11	150	#	127	-0-	-23	-0-	127	3			N	-0-					76
12	155	#	136	-0-	-19	-0-	130	3	6	9	N	5					81
01	132	R	132	-0-	-0-	-0-	130	3	2	9	N	2					83
02	124	R	124	-0-	-0-	-0-	123	3	1	9	N	1					84
03	124	#	46	-0-	-78	-0-	46	3			N	-0-					84

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	13	3	2	9	N	2					102
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					102
12	31	N	31	-0-	-0-	-0-	29	3	2	9	N	2					104
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					104
02	30	N	30	-0-	-0-	-0-	26	3	4	9	N	4					108
*03	34	N	34	-0-	-0-	-0-	32	3	2	9	N	2					110

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					166
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					45
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					45
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					45
01	589	N	586	-0-	-3	-0-	586	2			N	-0-					45
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					45
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

10	1612	N	1423	-0-	-189	-0-	51	1	1372	2	N	-0-					50
11	1530	N	1423	-0-	-107	-0-	40	1	1383	2	N	-0-					50
12	1581	N	1008	-0-	-573	-0-	27	1	981	2	N	-0-					50
01	1545	N	1545	-0-	-0-	-0-	41	1	1504	2	N	-0-					50
02	1363	N	1030	-0-	-333	-0-	18	1	1012	2	N	-0-					50
*03	1199	N	1199	-0-	-0-	-0-	17	1	1182	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

10	1581	N	1533	-0-	-48	-0-	55	1	1478	2	N	-0-					89
11	1500	N	1440	-0-	-60	-0-	41	1	1399	2	N	-0-					89
12	1550	N	1462	-0-	-88	-0-	39	1	1423	2	N	-0-					89
01	1519	N	1400	-0-	-119	-0-	37	1	1363	2	N	-0-					89
02	1392	N	1355	-0-	-37	-0-	23	1	1332	2	N	-0-					89
03	1457	N	1392	-0-	-65	-0-	19	1	1373	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1211	-0-	-370	-0-	43	1	1168	2	N	-0-					-0-
11	1440	N	567	-0-	-873	-0-	16	1	551	2	N	-0-					-0-
12	1488	N	1121	-0-	-367	-0-	30	1	1091	2	N	-0-					-0-
01	1209	N	1152	-0-	-57	-0-	30	1	1122	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	18	1	1042	2	N	-0-					-0-
03	1116	N	1088	-0-	-28	-0-	15	1	1073	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1568	-0-	-385	-0-	56	1	1512	2	N	-0-					-0-
11	1770	N	1425	-0-	-345	-0-	40	1	1385	2	N	-0-					-0-
12	1798	N	1540	-0-	-258	-0-	41	1	1499	2	N	-0-					-0-
01	1581	N	1470	-0-	-111	-0-	38	1	1432	2	N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	26	1	1519	2	N	-0-					-0-
03	1550	N	1529	-0-	-21	-0-	21	1	1508	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	735					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610

CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
11	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
03	1054	N	122	-0-	-932	-0-	122	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
01	899	N	704	-0-	-195	-0-	704	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1116	N	75	-0-	-1041	-0-	75	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	527	N	41	-0-	-486	-0-	41	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
11	270	N	20	-0-	-250	-0-	20	3			N	-0-					-0-
12	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
03	1302	N	220	-0-	-1082	-0-	220	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	345	-0-	-554	-0-	345	2			N	-0-					-0-
11	480	N	329	-0-	-151	-0-	329	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	341	N	215	-0-	-126	-0-	215	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
03	992	N	474	-0-	-518	-0-	474	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	210	N	81	-0-	-129	-0-	81	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	701	-0-	-260	-0-	701	3			N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	1023	N	265	-0-	-758	-0-	265	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B -0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					50
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					50

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	N	4082	-0-	-3668	B	9696	585 40	1 9	3457	2	Y	36					123
11	7500	N	3447	-0-	-4053	B	5643	417 45	1 9	2985	2	Y	41					164
12	7750	N	3615	-0-	-4135	B	1508	531 98	1 9	2986	2	Y	89	178	1			75
01	4411	N	2903	-0-	-1508	B	-0-	264 37	1 9	2602	2	Y	34					109
02	3335	N	3043	-0-	-292	B	-0-	520 34	1 9	2489	2	Y	31					140
03/01 BALANCING DATE STATUS -> -0-																		
03	3627	N	NO RPT	-0-	-3627	B	-0-					Y	NO RPT					140

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	N	9887	-0-	2137	B	5476	2009 971	1 9	6907	2	N	883	948	1			85
11	7500	N	8295	-0-	795	B	6271	1665 941	1 9	5689	2	N	855	837	1			103
12	7750	N	8285	-0-	535	B	6806	1923 783	1 9	5579	2	N	712	721	1			94
01	4600		4921	-0-	321	B	7127	1168 813	1 9	2940	2	N	739	754	1			79
02	3770		2852	-0-	-918	B	6209	980 486	1 9	1386	2	N	442	454	1			67
03/01 BALANCING DATE STATUS -> 6209																		
03	4030		NO RPT	-0-	-4030	B	2179					N	NO RPT					67

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		7902	-0-	7902 B	115147	1140	1	6736	2	Y	24	25	1			2
							26	9									
11	0		8396	-0-	8396 B	123543	1025	1	7342	2	Y	26	25	1			3
							29	9									
12	0		7473	-0-	7473 B	131016	1125	1	6319	2	Y	26	26	1			3
							29	9									
01	9734		5806	-0-	-3928 B	127088	527	1	5196	2	Y	75	37	1			41
							83	9									
*02	8572		3490	-0-	-5082 B	122006	599	1	2865	2	Y	24					65
							26	9									
03/01 BALANCING DATE STATUS -> 122006																	
03	8680 #	NO RPT		-0-	-8680 B	113326					Y	NO RPT					65

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

10	19747	X	17815	-0-	-1932	-0-	17815	3			N	-0-					-0-
11	59339	X	59339	-0-	-0-	-0-	59339	3			N	-0-					-0-
*12	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-
*01	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-
02	40359	X	40359	-0-	-0-	-0-	40359	2			N	-0-					-0-
03	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

10	6882	X	6443	-0-	-439	-0-	6443	3			N	-0-					-0-
11	6660	X	6066	-0-	-594	-0-	6066	3			N	-0-					-0-
12	14322	X	3349	-0-	-10973	-0-	3349	2			N	-0-					-0-
01	14322	X	-0-	-0-	-14322	-0-					N	-0-					-0-
02	13398	X	12844	-0-	-554	-0-	12844	2			N	-0-					-0-
03	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	32	1	537	2	Y	1	1	1			1
							1	9									
11	607	N	607	-0-	-0-	-0-	33	1	573	2	Y	1	1	1			1
							1	9									
12	558	N	37	-0-	-521	-0-	33	1	4	9	Y	4	1	1			4
01	623	N	623	-0-	-0-	-0-	36	1	586	2	Y	1	4	1			1
							1	9									
02	571	N	571	-0-	-0-	-0-	33	1	537	2	Y	1	1	1			1
							1	9									
*03	847	N	847	-0-	-0-	-0-	49	1	797	2	Y	1	1	1			1
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

10	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	155	N	-0-	-0-	-155	-0-					N	-0-					35
*02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					35
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

10	14B2	EXT	61	-0-	61	385	61	2			N	-0-					4
11	14B2	EXT	192	-0-	192	577	192	2			N	-0-					4
12	14B2	EXT	196	-0-	196	773	196	2			N	-0-					4
01	14B	DENY	210	-0-	210	983	210	2			N	-0-					4
*02	14B2	EXT	22	-0-	22	1005	22	2			N	-0-					4
*03	1013		8	-0-	-1005	-0-	8	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*02	14B2	EXT	125	-0-	125	125	125	2			N	-0-					32
03	14B2	EXT	160	-0-	160	285	160	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					8
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					8
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					8
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					8
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0-	-0-	1129	3	29	9	Y	26	63	1			23
11	930	N	780	-0-	-150	-0-	758	3	22	9	Y	20					43
12	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	Y	28					71
01	1203	N	1203	-0-	-0-	-0-	1167	3	36	9	Y	33	62	1			42
02	1111	N	1111	-0-	-0-	-0-	1072	3	39	9	Y	35					77
03	1085	N	1050	-0-	-35	-0-	1029	3	21	9	Y	19	64	1			32

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	311	3	19	9	Y	17					49
11	306	N	306	-0-	-0-	-0-	285	3	21	9	Y	19	43	1			25
12	280	N	280	-0-	-0-	-0-	258	3	22	9	Y	20					45
01	310	N	186	-0-	-124	-0-	173	3	13	9	Y	12	43	1			14
*02	290	N	56	-0-	-234	-0-	52	3	4	9	Y	4					18
03	279	N	252	-0-	-27	-0-	234	3	18	9	Y	16					34

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	406	-0-	-121	-0-	400	3	6	9	N	5					145
11	320	N	320	-0-	-0-	-0-	316	3	4	9	N	4					149
12	496	N	290	-0-	-206	-0-	287	3	3	9	N	3					152
01	403	N	302	-0-	-101	-0-	300	3	2	9	N	2					154
02	319	N	293	-0-	-26	-0-	285	3	8	9	N	7					161
03	279	N	247	-0-	-32	-0-	240	3	7	9	N	6					167

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	270	N	35	-0-	-235	-0-	35	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	85	1	626	2	N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	120	1	549	2	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	27	-0-	-345	-0-	4 11	1 9	12	3	N	10					140
11	383	R	383	-0-	-0-	-0-	71 127	1 9	185	3	N	115	178	1			77
12	501	R	501	-0-	-0-	-0-	123 135	1 9	243	3	N	123					200
01	372	#	63	-0-	-309	-0-	10 33	1 9	20	3	N	30	171	1			59
02	348	#	77	-0-	-271	-0-	8 50	1 9	19	3	N	45					104
03	372	#	255	-0-	-117	-0-	139	3	116	9	N	105	183	1			26

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736 #	-0-	-0-	-1736	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	-0-	-0-	-403	-0-			Y	1			49
11	450 N	-0-	-0-	-450	-0-			Y	1			50
12	0 N	-0-	-0-	-0-	-0-			Y	1			51
01	0 N	-0-	-0-	-0-	-0-			Y	1			52
02	0 N	-0-	-0-	-0-	-0-			Y	1			53
03	0 N	-0-	-0-	-0-	-0-			Y	1			54

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
11	330	N	174	-0-	-156	-0-	174	3			Y	-0-					-0-
12	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

KING MOUNTAIN, S. (ATOKA) 49418 200 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287514 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF. 11097 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953		1665	-0-	-288	1655	1646	3	19	9	N	17					73
11	1890		2094	-0-	204	1859	2016	3	78	9	N	71	48	0			96
12	2094		2003	-0-	-91	1768	1925	3	78	9	N	71	58	0			109
01	1953		1920	-0-	-33	1735	1844	3	76	9	N	69	107	0			71
02	2900	N	1690	-0-	-1210	525	1623	3	67	9	N	61	55	0			77
03	1953	N	1238	-0-	-715	-0-	1191	3	47	9	N	43					120

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	506	2	19	9	N	17					202
11	450	N	436	-0-	-14	-0-	373	2	63	9	N	57	175	1			84
12	535	N	535	-0-	-0-	-0-	526	2	9	9	N	8					92
01	527	N	526	-0-	-1	-0-	512	2	14	9	N	13					105
02	459	N	459	-0-	-0-	-0-	449	2	10	9	N	9					114
03	527	N	503	-0-	-24	-0-	491	2	12	9	N	11					125

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	232	N	198	-0-	-34 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					80
11	330	N	167	-0-	-163 B	-0-	167	3			N	-0-					80
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					80
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					80
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
*03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	972	-0-	-20	-0-	972	2			N	-0-					-0-
11	960	N	854	-0-	-106	-0-	854	2			N	-0-					-0-
12	961	N	857	-0-	-104	-0-	857	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	868	N	558	-0-	-310	-0-	558	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
PLUGGED AND ABANDONED_____ 06/20/2019																	

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					9
PLUGGED AND ABANDONED_____ 06/10/2019																	

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-	-0-	-0-	31	1	2131	2	N	-0-					42
11	1609	N	1609	-0-	-0-	-0-	30	1	1579	2	N	-0-					42
12	1854	N	1854	-0-	-0-	-0-	31	1	1823	2	N	-0-					42
01	1829	N	1641	-0-	-188	-0-	31	1	1610	2	N	-0-					42
02	1566	N	1371	-0-	-195	-0-	29	1	1342	2	N	-0-					42
03	1829	N	301	-0-	-1528	-0-	31	1	270	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2					62
11	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2					64
12	488	N	488	-0-	-0-	-0-	486	3	2	9	N	2					66
*01	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					65
11	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					65
12	18	N	-0-	-0-	-18	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					7
12	3	N	-0-	-0-	-3	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
11	DLQ G-10		-0-	-0-	-0-	2					Y	-0-					4
12	2	N	-0-	-0-	-2	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	X	-0-	-0-	-0-	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

10	31	N	25	-0-	-6	-0-	25	2			N	-0-					88
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					88
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					88
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					88
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88
*03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX //CONT.// 659782
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	551	N	119	-0-	-432	-0-	119	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-
11	90		NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87		NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

10	434	N	410	-0-	-24	-0-	408	3	2	9	N	2					126
11	420	N	393	-0-	-27	-0-	391	3	2	9	N	2					128
12	443	N	443	-0-	-0-	-0-	440	3	3	9	N	3					131
01	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					133
02	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					134
03	434	N	210	-0-	-224	-0-	209	3	1	9	N	1					135

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

10	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	285	2	1	9	N	1					91
11	279	N	279	-0-	-0-	-0-	277	2	2	9	N	2					93
12	0	N	-0-	-0-	-0-	-0-					N	1					94
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					94
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	20	-0-	20	20	20	2			N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	20					N	-0-					105
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 18131 01/07/2019

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	416	2	6	9	Y	5	7	1			110
11	439	N	439	-0-	-0-	-0-	436	2	3	9	Y	3	3	1			110
12	620	N	473	-0-	-147	-0-	462	2	11	9	Y	10	10	1			110
01	458	N	458	-0-	-0-	-0-	455	2	3	9	Y	3	7	1			106
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106
03	DLQ G-10		443	-0-	443	443	440	2	3	9	Y	3	4	1			103

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	175	2	6	9	Y	5	7	1			75
11	186	N	186	-0-	-0-	-0-	183	2	3	9	Y	3	3	1			75
12	248	N	205	-0-	-43	-0-	194	2	11	9	Y	10	10	1			75
01	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	7	1			71
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71
03	DLQ G-10		188	-0-	188	188	185	2	3	9	Y	3	4	1			68

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	224	N	-0-	-0-	-224	-0-					N	22					53
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/19

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

10	403	N	-0-	-0-	-403	-0-					N	36					46
11	390	N	-0-	-0-	-390	-0-					N	-0-	46	1			-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

10	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
11	780	N	259	-0-	-521	-0-	259	3			N	-0-					-0-
12	806	N	256	-0-	-550	-0-	256	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	261	N	131	-0-	-130	-0-	131	3			N	-0-					-0-
03	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	609	N	546	-0-	-63	-0-	546	3			N	-0-					-0-
03	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					2
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

10	930	N	486	-0-	-444	-0-	486	2			N	-0-					4
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					4
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					4
01	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					5
02	580	N	522	-0-	-58	-0-	521	2	1	9	N	1					6
03	775	N	681	-0-	-94	-0-	680	2	1	9	N	1					7

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

10	930	N	807	-0-	-123	-0-	807	2			Y	-0-					1
11	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					1
12	806	N	780	-0-	-26	-0-	780	2			Y	-0-					1
01	806	N	684	-0-	-122	-0-	684	2			Y	-0-					1
02	754	N	647	-0-	-107	-0-	646	2	1	9	Y	1					2
*03	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1048	-0-	-502	-0-	1048	2			Y	-0-					4
11	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	Y	1					5
12	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					5
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					5
02	1479	N	1161	-0-	-318	-0-	1159	2	2	9	Y	2					7
03	1519	N	1294	-0-	-225	-0-	1294	2			Y	-0-					7

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1267	-0-	-965	-0-	1266	2	1	9	Y	1					18
11	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	Y	1					19
12	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					19
01	1271	X	1214	-0-	-57	-0-	1211	2	3	9	Y	3					22
02	1450	X	1070	-0-	-380	-0-	1064	2	6	9	Y	5					27
03	1736	X	1108	-0-	-628	-0-	1107	2	1	9	Y	1					28

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1056	-0-	-401	-0-	1056	2			Y	-0-					1
11	1340	N	1340	-0-	-0-	-0-	1340	2			Y	-0-					1
12	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					1
01	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					1
02	1305	N	992	-0-	-313	-0-	992	2			Y	-0-					1
03	1364	N	953	-0-	-411	-0-	953	2			Y	-0-					1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					11
11	1200	N	881	-0-	-319	-0-	880	2	1	9	Y	1					12
12	1147	N	989	-0-	-158	-0-	988	2	1	9	Y	1					13
01	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2					15
02	944	N	944	-0-	-0-	-0-	943	2	1	9	Y	1	13	1			3
*03	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	Y	3					6

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4401	X	4401	-0-	-0-	-0-	4400	2	1	9	Y	1					14
11	3410	X	3410	-0-	-0-	-0-	3409	2	1	9	Y	1					15
12	3420	X	3420	-0-	-0-	-0-	3419	2	1	9	Y	1					16
01	2454	X	2454	-0-	-0-	-0-	2452	2	2	9	Y	2					18
02	2561	X	2561	-0-	-0-	-0-	2560	2	1	9	Y	1	16	1			3
*03	2695	X	2695	-0-	-0-	-0-	2691	2	4	9	Y	4					7

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	868	-0-	-248	-0-	867	2	1	9	Y	1					18
11	1117	N	1117	-0-	-0-	-0-	1116	2	1	9	Y	1					19
12	1240	N	885	-0-	-355	-0-	883	2	2	9	Y	2					21
01	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3					24
02	1374	N	1374	-0-	-0-	-0-	1373	2	1	9	Y	1	21	1			4
*03	1364	N	1364	-0-	-0-	-0-	1358	2	6	9	Y	5					9

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	X	2608	-0-	-0-	-0-	2601	2	7	9	Y	6					109
11	2252	X	2252	-0-	-0-	-0-	2244	2	8	9	Y	7					116
12	2864	X	2864	-0-	-0-	-0-	2855	2	9	9	Y	8					124
01	3100	N	3738	-0-	638	638	3714	2	24	9	Y	22					146
02	2900	N	2430	-0-	-470	168	2420	2	10	9	Y	9	128	1			27
*03	3100	N	3627	-0-	527	695	3596	2	31	9	Y	28					55

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	813	-0-	-396	-0-	813	2			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	986	N	730	-0-	-256	-0-	730	2			N	-0-					-0-
03	1023	N	731	-0-	-292	-0-	731	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32	-0-	679	2	2	9	N	2	4	1			1
11	630	N	620	-0-	-10	-0-	619	2	1	9	N	1					2
12	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					4
01	555	N	555	-0-	-0-	-0-	553	2	2	9	N	2	4	1			2
02	609	N	587	-0-	-22	-0-	586	2	1	9	N	1					3
*03	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	4	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
12	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
01	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
02	783	N	717	-0-	-66	-0-	717	2			N	-0-					-0-
*03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1993	-0-	-301	-0-	1993	2			N	-0-					-0-
11	1980	N	1709	-0-	-271	-0-	1709	2			N	-0-					-0-
12	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
*03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1696	-0-	-381	-0-	1689	2	7	9	N	6	15	1			2
11	2070	N	2030	-0-	-40	-0-	2023	2	7	9	N	6					8
12	1888	N	1888	-0-	-0-	-0-	1878	2	10	9	N	9					17
01	1823	N	1823	-0-	-0-	-0-	1816	2	7	9	N	6	15	1			8
02	1972	N	1083	-0-	-889	-0-	1077	2	6	9	N	5					13
03	1891	N	1557	-0-	-334	-0-	1553	2	4	9	N	4	14	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
11	840	N	669	-0-	-171	-0-	669	2			N	-0-					-0-
12	837	N	669	-0-	-168	-0-	669	2			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	998	-0-	-87	-0-	988	2	10	9	Y	9	20	1			3
11	826	N	826	-0-	-0-	-0-	817	2	9	9	Y	8					11
12	961	N	782	-0-	-179	-0-	770	2	12	9	Y	11					22
01	663	N	663	-0-	-0-	-0-	653	2	10	9	Y	9	20	1			11
02	812	N	482	-0-	-330	-0-	475	2	7	9	Y	6					17
03	775	N	664	-0-	-111	-0-	657	2	7	9	Y	6	19	1			4

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	2947	-0-	-627	-0-	2947	2			Y	-0-	1	1			-0-
11	2790	X	2790	-0-	-0-	-0-	2789	2	1	9	Y	1					1
12	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					1
01	3155	X	3155	-0-	-0-	-0-	3154	2	1	9	Y	1	1	1			1
02	2693	X	2693	-0-	-0-	-0-	2693	2			Y	-0-					1
*03	2967	X	2967	-0-	-0-	-0-	2967	2			Y	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	329	2	3	9	Y	3	8	1			1
11	427	N	427	-0-	-0-	-0-	424	2	3	9	Y	3					4
12	341	N	341	-0-	-0-	-0-	335	2	6	9	Y	5					9
01	355	N	355	-0-	-0-	-0-	351	2	4	9	Y	4	8	1			5
02	406	N	347	-0-	-59	-0-	345	2	2	9	Y	2					7
*03	430	N	430	-0-	-0-	-0-	427	2	3	9	Y	3	8	1			2

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	1186	2	18	9	Y	16	36	1			6
11	1285	N	1285	-0-	-0-	-0-	1270	2	15	9	Y	14					20
12	1147	N	938	-0-	-209	-0-	915	2	23	9	Y	21					41
01	912	N	912	-0-	-0-	-0-	894	2	18	9	Y	16	36	1			21
02	1247	N	850	-0-	-397	-0-	838	2	12	9	Y	11					32
03	930	N	629	-0-	-301	-0-	617	2	12	9	Y	11	35	1			8

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3	6	1			1
11	1978	N	1978	-0-	-0-	-0-	1976	2	2	9	Y	2					3
12	1901	N	1901	-0-	-0-	-0-	1898	2	3	9	Y	3					6
01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	Y	3	6	1			3
02	1769	N	1428	-0-	-341	-0-	1426	2	2	9	Y	2					5
*03	1923	N	1923	-0-	-0-	-0-	1922	2	1	9	Y	1	5	1			1

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	569	-0-	-144	-0-	569	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	609	N	480	-0-	-129	-0-	480	2			N	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
11	2100	X	1887	-0-	-213	-0-	1887	2			N	-0-					-0-
12	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
01	3100	N	3147	-0-	47	47	3147	2			N	-0-					-0-
02	3593	X	3546	-0-	-47	-0-	3546	2			N	-0-					-0-
*03	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1114	-0-	-374	-0-	1114	2			N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
12	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	1479	N	1015	-0-	-464	-0-	1015	2			N	-0-					-0-
03	1798	N	1226	-0-	-572	-0-	1226	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
12	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	667	N	487	-0-	-180	-0-	487	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1536	-0-	-138	-0-	1536	3			N	-0-					-0-
11	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
12	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
02	1624	N	1575	-0-	-49	-0-	1575	3			N	-0-					-0-
*03	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					1
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					1
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
02	406	N	400	-0-	-6	-0-	400	3			Y	-0-					1
03	434	N	383	-0-	-51	-0-	383	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1410	-0-	-140	-0-	1410	3			N	-0-					-0-
11	1500	N	1411	-0-	-89	-0-	1411	3			N	-0-					-0-
12	1488	N	1341	-0-	-147	-0-	1341	3			N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
02	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
*03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	600	N	521	-0-	-79	-0-	521	3			N	-0-					-0-
12	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	37	1	489	3	N	-0-					-0-
11	600	N	424	-0-	-176	-0-	25	1	399	3	N	-0-					-0-
12	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
03	496	N	18	-0-	-478	-0-	1	1	17	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147 N	1147	-0-	-0-	-0-	83	1	1064	3	N	-0-					-0-
11	1080 N	686	-0-	-394	-0-	40	1	646	3	N	-0-					-0-
12	1116 N	712	-0-	-404	-0-	42	1	670	3	N	-0-					-0-
01	630 N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
02	921 N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
03	713 N	35	-0-	-678	-0-	2	1	33	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1147	-0- -496	-0-	7 32	1 9	1108	3	Y	29	107	1			42
11	1433	N	1433	-0- -0-	-0-	7 50	1 9	1376	3	Y	45	55	1			32
12	1551	N	1551	-0- -0-	-0-	92 12	1 9	1447	3	Y	11					43
01	1425	N	1425	-0- -0-	-0-	84 19	1 9	1322	3	Y	17					60
02	1244	N	1244	-0- -0-	-0-	70 2	1 9	1172	3	Y	2					62
03	1550	N	1000	-0- -550	-0-	59 24	1 9	917	3	Y	22					84

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					35
11	1230	N	785	-0-	-445	-0-	785	2			N	-0-					35
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					35
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					35
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					35
03	1426	N	847	-0-	-579	-0-	847	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3882	X	3882	-0-	-0-	-0-	3882	2			Y	-0-					112
11	3150	X	1514	-0-	-1636	-0-	1514	2			Y	-0-					112
12	3255	X	3031	-0-	-224	-0-	3031	2			Y	-0-					112
01	3875	X	3251	-0-	-624	-0-	3251	2			Y	-0-					112
02	3625	X	2868	-0-	-757	-0-	2868	2			Y	-0-					112
03	3875	X	855	-0-	-3020	-0-	855	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					74
11	960	N	405	-0-	-555	-0-	405	2			Y	-0-					74
12	930	N	847	-0-	-83	-0-	847	2			Y	-0-					74
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					74
02	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					74
03	837	N	374	-0-	-463	-0-	374	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					9
11	510	N	247	-0-	-263	-0-	247	2			Y	-0-					9
12	527	N	525	-0-	-2	-0-	525	2			Y	-0-					9
01	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					9
02	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					9
03	372	N	170	-0-	-202	-0-	170	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					28
11	930	N	674	-0-	-256	-0-	674	2			Y	-0-					28
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
01	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					28
02	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					28
03	1085	N	356	-0-	-729	-0-	356	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

10	2549	N	2549	-0-	-0-	-0-	2549	2			Y	-0-					4
11	2340	N	998	-0-	-1342	-0-	998	2			Y	-0-					4
12	2232	N	2012	-0-	-220	-0-	2012	2			Y	-0-					4
01	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					4
02	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					4
*03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

11	0	W	129	-0-	129	129	129	2			N	-0-					-0-
12	0	W	93	-0-	93	222	93	2			N	-0-					-0-
01	0	W	152	-0-	152	374	152	3			N	-0-					-0-
02	0	W	135	-0-	135	509	135	3			N	-0-					-0-
03	0	W	164	-0-	164	673	164	3			N	-0-					-0-

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	127	3	10	9	N	9					129
11	127	N	127	-0-	-0-	-0-	118	3	9	9	N	8					137
12	125	N	125	-0-	-0-	-0-	118	3	7	9	N	6					143
01	141	N	141	-0-	-0-	-0-	132	3	9	9	N	8					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/02/2019 - P/A 10/02/19

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	171	-0-	-170	-0-	79	1	92	3	N	-0-					-0-
11	300	N	276	-0-	-24	-0-	136	1	140	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	127	1	100	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	126	1	87	3	N	-0-					-0-
02	261	N	160	-0-	-101	-0-	83	1	77	3	N	-0-					-0-
03	217	N	11	-0-	-206	-0-	6	1	5	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					23
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					23
12	425	N	425	-0-	-0-	-0-	11	1	414	2	N	-0-					23
01	426	N	426	-0-	-0-	-0-	5	1	421	2	N	-0-					23
02	406	N	364	-0-	-42	-0-	362	2	2	9	N	2					25
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					25

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					11
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					11
12	226	N	226	-0-	-0-	-0-	6	1	220	2	N	-0-					11
01	234	N	234	-0-	-0-	-0-	3	1	231	2	N	-0-					11
02	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1					12
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					12

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					5
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					5
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					26
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					26
12	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-					26
01	568	N	568	-0-	-0-	-0-	7	1	561	2	N	-0-					26
02	551	N	523	-0-	-28	-0-	520	2	3	9	N	3					29
03	589	N	489	-0-	-100	-0-	489	2			N	-0-					29

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					16
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					16
12	425	N	425	-0-	-0-	-0-	11	1	414	2	N	-0-					16
01	428	N	428	-0-	-0-	-0-	5	1	423	2	N	-0-					16
02	406	N	367	-0-	-39	-0-	365	2	2	9	N	2					18
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					18

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		5	-0-	5	94	5	2			N	-0-					1
11	14B2 EXT		35	-0-	35	129	35	2			N	-0-					1
12	14B2 EXT		62	-0-	62	191	2	1	60	2	N	-0-					1
01	14B2 EXT		73	-0-	73	264	1	1	72	2	N	-0-					1
02	14B2 EXT		58	-0-	58	322	58	2			N	-0-					1
*03	364	X	42	-0-	-322	-0-	42	2			N	-0-					1

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					51
11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					51
12	1159	N	1159	-0-	-0-	-0-	30	1	1129	2	N	-0-					51
01	1130	N	1130	-0-	-0-	-0-	13	1	1117	2	N	-0-					51
02	1073	N	976	-0-	-97	-0-	970	2	6	9	N	5					56
03	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					56

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					102
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					102
12	558	N	498	-0-	-60	-0-	498	3			N	-0-					102
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					102
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					102
03	496	N	388	-0-	-108	-0-	388	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					99
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					164
11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					164
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					164
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					164
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					164
03	217	N	174	-0-	-43	-0-	174	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) //CONT.// 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY //CONT.// 627140
CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	19	1	244	3	N	114					136
							125	9									
11	382	N	382	-0-	-0-	-0-	10	1	239	3	N	121	178	1			79
							133	9									
12	434	N	426	-0-	-8	-0-	14	1	266	3	N	133	178	1	1	3	33
							146	9									
01	403	N	344	-0-	-59	-0-	30	1	220	3	N	85					118
							94	9									
02	384	N	384	-0-	-0-	-0-	223	3	29	4	N	120	173	1			65
							132	9									
03	434	N	264	-0-	-170	-0-	28	1	137	3	N	90					155
							99	9									

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	70					130
11	149	N	149	-0-	-0-	-0-	65	2	84	9	N	76					206
12	290	N	290	-0-	-0-	-0-	276	2	14	9	N	13					219
01	166	N	166	-0-	-0-	-0-	133	2	33	9	N	30					249
*02	206	N	206	-0-	-0-	-0-	150	2	56	9	N	51					300
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					300

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	18	1	122	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	30	1	234	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	34	1	279	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	22	1	220	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	58	-0-	-128	-0-	58	3			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	20	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
11	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
11	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	223	-0-	-490	-0-	223	3			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	558	N	202	-0-	-356	-0-	202	3			N	-0-					-0-
01	217	N	28	-0-	-189	-0-	28	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	217	N	72	-0-	-145	-0-	72	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	72	-0-	-145	-0-	72	3			N	-0-					80
11	210	N	20	-0-	-190	-0-	20	3			N	-0-					80
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					80
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					80
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					80
03	248	N	119	-0-	-129	-0-	119	3			N	-0-					80

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					4
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					4
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
02	290	N	263	-0-	-27	-0-	263	2			N	-0-					4
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	761	-0-	-231	-0-	761	2			N	-0-					-0-
11	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
12	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
01	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
02	725	N	683	-0-	-42	-0-	683	2			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					8
11	180	N	159	-0-	-21	-0-	159	2			N	-0-					8
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					8
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					8
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15	-0-	636	2			N	-0-					40
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					40
12	651	N	594	-0-	-57	-0-	594	2			N	-0-					40
01	651	N	622	-0-	-29	-0-	622	2			N	-0-					40
02	609	N	530	-0-	-79	-0-	530	2			N	-0-					40
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
02	522	N	475	-0-	-47	-0-	475	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	321	-0-	-113	-0-	38	1	283	3	N	-0-					2
11	480	N	320	-0-	-160	-0-	28	1	292	3	N	-0-					2
12	361	N	361	-0-	-0-	-0-	30	1	331	3	N	-0-					2
01	449	N	449	-0-	-0-	-0-	36	1	413	3	N	-0-					2
02	364	N	364	-0-	-0-	-0-	30	1	334	3	N	-0-					2
*03	381	N	381	-0-	-0-	-0-	34	1	347	3	N	-0-					2

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	27	1	178	3	N	-0-	6	1			11
11	210	N	184	-0-	-26	-0-	18	1	166	3	N	-0-	4	1			7
12	186	N	186	-0-	-0-	-0-	21	1	164	3	N	1	3	1			5
							1	9									
01	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-	1	1			4
02	174	N	134	-0-	-40	-0-	11	1	123	3	N	-0-	1	1			3
03	186	N	128	-0-	-58	-0-	12	1	115	3	N	1	1	1			3
							1	9									

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	2			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					8
11	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					9
12	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					10
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					10
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					10
03	124	N	15	-0-	-109	-0-	15	3			Y	-0-					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

10	280	N	280	-0-	-0-	-0-	23	1	247	3	N	9	34	1			19
							10	9									
11	296	N	296	-0-	-0-	-0-	18	1	246	3	N	29	23	1			25
							32	9									
12	267	N	267	-0-	-0-	-0-	20	1	246	3	N	1	10	1			16
							1	9									
01	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-	8	1			8
02	236	N	236	-0-	-0-	-0-	19	1	217	3	N	-0-	2	1			6
*03	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-	1	1			5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

10	368	N	368	-0-	-0-	-0-	31	1	337	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

10	1634	N	1634	-0-	-0-	-0-	137	1	1	2	N	-0-					1
							1496	3									
11	581	N	581	-0-	-0-	-0-	39	1	542	3	N	-0-					1
12	1119	N	1119	-0-	-0-	-0-	83	1	1036	3	N	-0-					1
01	1040	N	1040	-0-	-0-	-0-	77	1	954	3	N	8	4	1			5
							9	9									
02	803	N	803	-0-	-0-	-0-	65	1	732	3	N	5	5	1			5
							6	9									
*03	706	N	706	-0-	-0-	-0-	49	1	651	3	N	5	4	1			6
							6	9									

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	#	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	#	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

10	2139	#	1849	-0-	-290	-0-	50	1	1709	2	Y	82	80	1			45
							90	9									
11	2250	#	787	-0-	-1463	-0-	24	1	688	2	Y	68	40	1			73
							75	9									
12	2325	#	1831	-0-	-494	-0-	66	1	1684	2	Y	74	83	1			64
							81	9									
01	2325	#	2193	-0-	-132	-0-	66	1	2027	2	Y	91	63	1			92
							100	9									
02	2088	#	2056	-0-	-32	-0-	62	1	1909	2	Y	77	102	1			67
							85	9									
03	DLQ G-10		1769	-0-	1769	1769	66	1	1613	2	Y	82	81	1			68
							90	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

10	5859	#	5025	-0-	-834	-0-	142	1	4883	2	Y	-0-					-0-
11	6180	#	2035	-0-	-4145	-0-	69	1	1966	2	Y	-0-					-0-
12	6386	#	5001	-0-	-1385	-0-	190	1	4811	2	Y	-0-					-0-
01	6386	#	5981	-0-	-405	-0-	189	1	5792	2	Y	-0-					-0-
02	5684	#	5634	-0-	-50	-0-	178	1	5456	2	Y	-0-					-0-
03	DLQ G-10		4800	-0-	4800	4800	190	1	4610	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	1552	-0-	-246	-0-	43	1	1465	2	Y	40	40	1			22
							44	9									
11	1890	#	648	-0-	-1242	-0-	21	1	590	2	Y	34	20	1			36
							37	9									
12	1953	#	1542	-0-	-411	-0-	57	1	1443	2	Y	38	42	1			32
							42	9									
01	1953	#	1844	-0-	-109	-0-	57	1	1737	2	Y	45	31	1			46
							50	9									
02	1769	#	1733	-0-	-36	-0-	53	1	1637	2	Y	39	51	1			34
							43	9									
03	DLQ G-10		1484	-0-	1484	1484	57	1	1383	2	Y	40	40	1			34
							44	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	103	101	1			56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	85	50	1			91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	93	104	1			80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	113	78	1			115
02	14B2 EXT		242	-0-	242	242	136	2	106	9	N	96	127	1			84
03	14B2 EXT		227	-0-	227	469	115	2	112	9	N	102	101	1			85

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

10	1598	R	1598	-0-	-0-	-0-	43	1	1465	2	N	82	80	1			45
							90	9									
11	686	R	686	-0-	-0-	-0-	21	1	590	2	N	68	40	1			73
							75	9									
12	1581	R	1581	-0-	-0-	-0-	57	1	1443	2	N	74	83	1			64
							81	9									
01	1894	R	1894	-0-	-0-	-0-	57	1	1737	2	N	91	63	1			92
							100	9									
02	1775	R	1775	-0-	-0-	-0-	53	1	1637	2	N	77	102	1			67
							85	9									
*03	1530	R	1530	-0-	-0-	-0-	57	1	1383	2	N	82	81	1			68
							90	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					129
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					129
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					129
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					129
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					129
*03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	236	-0-	-12	-0-	236	2			Y	-0-					-0-
11	270	#	230	-0-	-40	-0-	230	2			Y	-0-					-0-
12	366	R	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
01	279	#	119	-0-	-160	-0-	119	2			Y	-0-					-0-
02	232	#	-0-	-0-	-232	-0-					Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	R	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	582	R	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
12	927	R	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
01	1155	R	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
*03	DLQ G-10		1299	-0-	1299	1299	1299	2			Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1428	-0-	1428	2886	1404	3	24	9	Y	22					81
11	DLQ G-10		1221	-0-	1221	4107	1189	3	32	9	Y	29					110
12	5354	R	1247	-0-	-4107	-0-	1211	3	36	9	Y	33	134	1			9
01	1096	R	1096	-0-	-0-	-0-	1088	3	8	9	Y	7					16
02	1421	#	1096	-0-	-325	-0-	1074	3	22	9	Y	20					36
03	1426	#	1084	-0-	-342	-0-	1056	3	28	9	Y	25					61

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		428	-0-	428	795	422	3	6	9	Y	5					45
11	DLQ G-10		459	-0-	459	1254	451	3	8	9	Y	7					52
12	1718	R	464	-0-	-1254	-0-	455	3	9	9	Y	8	33	1			27
01	445	R	445	-0-	-0-	-0-	443	3	2	9	Y	2					29
02	440	R	440	-0-	-0-	-0-	434	3	6	9	Y	5					34
03	465	#	416	-0-	-49	-0-	409	3	7	9	Y	6					40

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	279	N	124	-0-	-155	-0-	124	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	7	N	6	-0-	-1	-0-	6	2			N	-0-					10
01	9	N	-0-	-0-	-9	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	6	N	-0-	-0-	-6	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					9
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					9
12	341	N	204	-0-	-137	-0-	204	2			N	-0-					9
01	341	N	212	-0-	-129	-0-	212	2			N	-0-					9
02	203	N	-0-	-0-	-203	-0-					N	-0-					9
03	217	N	-0-	-0-	-217	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					80
11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					80
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					80
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	22					50

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	17	-0-	-41	-0-	17	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

10	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
11	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
12	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
02	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
03	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
02	174	N	92	-0-	-82	-0-	92	3			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	240	N	82	-0-	-158	-0-	82	3			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

10	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	29	N	12	-0-	-17	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

10	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
11	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
12	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	29	N	7	-0-	-22	B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	2	-0-	-10	B	-0-	2	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

10	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
11	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
12	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	58	N	17	-0-	-41	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
11	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
12	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	29	N	16	-0-	-13	B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

10	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
12	62	N	36	-0-	-26	B	-0-	36	2			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	87	N	19	-0-	-68	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	29	N	13	-0-	-16 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
11	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	144	X	144	-0-	-0-	-0-	144	1			N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-
11	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-
12	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-
01	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-
02	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-
03	10	N	10	-0-	-0-	-0-	B	-38310	10	2			N	-0-				-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-
11	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-
12	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-
01	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-
02	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-
03	7	N	7	-0-	-0-	-0-	B	-0-	7	2			N	-0-				-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	6	-0-	-1		B	-18966	6	2			N	-0-				19
11	7	N	6	-0-	-1		B	-18966	6	2			N	-0-				19
12	7	N	6	-0-	-1		B	-18966	6	2			N	-0-				19
01	6	N	6	-0-	-0-		B	-18966	6	2			N	-0-				19
02	6	N	6	-0-	-0-		B	-18966	6	2			N	-0-				19
03	6	N	6	-0-	-0-		B	-18966	6	2			N	-0-				19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-
11	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-
12	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-
01	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-
02	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-
03	2	N	2	-0-	-0-	-0-	B	-48	2	2			N	-0-				-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		8	-0-	8			20	8	2			Y	-0-				-0-
11	DLQ G-10		2	-0-	2			22	2	2			Y	-0-				-0-
12	DLQ G-10	NO RPT		-0-	-0-			22					Y	NO RPT				-0-
01	DLQ G-10		4	-0-	4			26	4	2			Y	-0-				-0-
*02	30	N	4	-0-	-26			-0-	4	2			Y	-0-				-0-
03	0	N	NO RPT	-0-	-0-			-0-					Y	NO RPT				-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		261	-0-	261			1087	261	2			Y	-0-				-0-
11	DLQ G-10		72	-0-	72			1159	72	2			Y	-0-				-0-
12	DLQ G-10	NO RPT		-0-	-0-			1159					Y	NO RPT				-0-
01	DLQ G-10		365	-0-	365			1524	365	2			Y	-0-				-0-
*02	1823	N	299	-0-	-1524			-0-	299	2			Y	-0-				-0-
03	0	N	NO RPT	-0-	-0-			-0-					Y	NO RPT				-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	X	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	97	X	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		166	-0-	166	719	165	2	1	9	Y	1					127
11	DLQ G-10		49	-0-	49	768	48	2	1	9	Y	1					128
12	DLQ G-10		NO RPT	-0-	-0-	768					Y	NO RPT					128
01	DLQ G-10		92	-0-	92	860	91	2	1	9	Y	1					130
*02	936	N	76	-0-	-860	-0-	75	2	1	9	Y	1					131
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1	-0-	1	18	1	2			N	-0-					-0-
11	14B2 EXT		1	-0-	1	19	1	2			N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					-0-
01	14B2 EXT		1	-0-	1	20	1	2			N	-0-					-0-
02	14B2 EXT		1	-0-	1	21	1	2			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	406	N	302	-0-	-104	-0-	302	2			N	-0-					-0-
03	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	255	-0-	-241	-0-	255	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	403	N	301	-0-	-102	-0-	301	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	406	N	298	-0-	-108	-0-	298	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
11	833	N	833	-0-	-0-	-0-	824	2	9	9	Y	8	8	1			-0-
*12	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3	3	1			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			Y	-0-					4
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					4
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					4
01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					4
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					4
*03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					4

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	102	-0-	-146	-0-	102	2			Y	-0-					3
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					3
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					3
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					3
02	174	N	116	-0-	-58	-0-	116	2			Y	-0-					3
*03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	108	-0-	-109	-0-	108	2			Y	-0-					5
11	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					5
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					5
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					5
02	174	N	122	-0-	-52	-0-	122	2			Y	-0-					5
03	175	N	145	-0-	-30	-0-	145	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	117	-0-	-162	-0-	117	2			Y	-0-					3
11	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					3
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					3
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					3
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					3
*03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	254	-0-	-180	-0-	254	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	406	N	301	-0-	-105	-0-	301	2			N	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					53
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	872	2	62	9	Y	56	44	1			49
11	1020	N	944	-0-	-76	-0-	912	2	32	9	Y	29	37	1			41
12	992	N	942	-0-	-50	-0-	909	2	33	9	Y	30	49	1			22
01	973	N	973	-0-	-0-	-0-	911	2	62	9	Y	56	50	1			28
02	899	N	711	-0-	-188	-0-	682	2	29	9	Y	26	19	1			35
*03	1004	N	1004	-0-	-0-	-0-	967	2	37	9	Y	34	35	1			34

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1500	-0-	-329	-0-	1500	2			Y	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
01	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
*03	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	6 124	1 3	8	2	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	869	-0-	-30	-0-	124	1	745	3	N	-0-					93
11	900	#	673	-0-	-227	-0-	120	1	553	3	N	-0-					93
12	930	#	822	-0-	-108	-0-	124	1	698	3	N	-0-					93
01	930	#	845	-0-	-85	-0-	124	1	721	3	N	-0-					93
02	841	#	749	-0-	-92	-0-	116	1	633	3	N	-0-					93
*03	910	R	910	-0-	-0-	-0-	124	1	786	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	68	1	1161	2	Y	-0-					-0-
11	990	N	894	-0-	-96	-0-	48	1	846	2	Y	-0-					-0-
12	1023	N	38	-0-	-985	-0-	38	1			Y	-0-					-0-
01	1023	N	622	-0-	-401	-0-	36	1	586	2	Y	-0-					-0-
02	870	N	780	-0-	-90	-0-	45	1	735	2	Y	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	49	1	808	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	472	-0-	472	472	472	2			N	-0-					-0-
*11	0	W	392	-0-	392	864	392	2			N	-0-					-0-
*12	0	W	347	-0-	347	1211	347	2			N	-0-					-0-
*01	0	W	198	-0-	198	1409	198	2			N	-0-					-0-
*02	0	W	228	-0-	228	1637	228	2			N	-0-					-0-
*03	0	W	389	-0-	389	2026	389	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

10	237	N	237	-0-	-0-	B	-0-	237	2		N	-0-					-0-
11	60	N	16	-0-	-44	B	-0-	16	2		N	-0-					-0-
12	186	N	25	-0-	-161	B	-0-	25	2		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

10	1280	N	1280	-0-	-0-	B	-0-	1280	2		N	-0-					-0-
11	856	N	856	-0-	-0-	B	-0-	856	2		N	-0-					-0-
12	899	N	760	-0-	-139	B	-0-	760	2		N	-0-					-0-
01	636	N	636	-0-	-0-	B	-0-	636	2		N	-0-					-0-
02	841	N	422	-0-	-419	B	-0-	422	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	NO RPT	-0-	-775	B	-0-				N	NO RPT					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

10	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-		-0-				Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

10	217	N	209	-0-	-8	B	-0-	209	3		N	-0-					-0-
11	210	N	183	-0-	-27	B	-0-	183	3		N	-0-					-0-
12	217	N	204	-0-	-13	B	-0-	204	3		N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	3		N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12	B	-0-	205	3		N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
CARDONA, LLC 130837
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

10	10	N	8	-0-	-2	B	-0-	8	3		N	-0-					-0-
11	11	N	7	-0-	-4	B	-0-	7	3		N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-					-0-
01	8	N	5	-0-	-3	B	-0-	5	1		N	-0-					-0-
02	7	N	5	-0-	-2	B	-0-	5	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	4	-0-	-6	B	-0-	4	1		N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

10 DLQ G-10			-0-	-0-	-0-	B	-0-				Y	-0-					4
11 DLQ G-10			-0-	-0-	-0-	B	-0-				Y	-0-					4
12 DLQ G-10			-0-	-0-	-0-	B	-0-				Y	-0-					4
01 DLQ G-10			-0-	-0-	-0-	B	-0-				Y	-0-					4
02 DLQ G-10			NO RPT	-0-	-0-	B	-0-				Y	NO RPT					4
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			NO RPT	-0-	-0-	B	-0-				Y	NO RPT					4

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			2
11	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			2
12	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			2
01	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			2
02	DLQ G-10	NO RPT		-0-	-0-	B	-0-			Y	NO RPT			2
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ G-10	NO RPT		-0-	-0-	B	-0-			Y	NO RPT			2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			3
11	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			3
12	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			3
01	DLQ G-10		-0-	-0-	-0-	B	-0-			Y	-0-			3
02	DLQ G-10	NO RPT		-0-	-0-	B	-0-			Y	NO RPT			3
03/01 BALANCING DATE STATUS -> -0-														
03	DLQ G-10	NO RPT		-0-	-0-	B	-0-			Y	NO RPT			3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-		-0-			N	-0-			31
11	14B	DENY	-0-	-0-	-0-		-0-			N	-0-			31
12	14B	DENY	-0-	-0-	-0-		-0-			N	-0-			31
01	14B	DENY	-0-	-0-	-0-		-0-			N	-0-			31
02	14B	DENY	-0-	-0-	-0-		-0-			N	-0-			31
03	14B	DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			31

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	-0-	-0-	-93		-0-			N	-0-			74
11	0	N	-0-	-0-	-0-		-0-			N	-0-			74
12	0	N	-0-	-0-	-0-		-0-			N	-0-			74
01	0	N	-0-	-0-	-0-		-0-			N	-0-			74
02	0	N	-0-	-0-	-0-		-0-			N	-0-			74
03	0	N	-0-	-0-	-0-		-0-			N	-0-			74

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-		-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/01/2019 - P/A 08/01/19

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-
12	713	N	550	-0-	-163	-0-	550	3			N	-0-					-0-
01	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
02	609	N	589	-0-	-20	-0-	589	3			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	1			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	1			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

10	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	1			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

10	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	58	#	36	-0-	-22	-0-	36	3			N	-0-					-0-
03	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

10	2326	N	2326	-0-	-0-	-0-	2302	3	24	9	N	22					144
11	2100	N	2006	-0-	-94	-0-	1995	3	11	9	N	10					154
12	2294	N	2236	-0-	-58	-0-	2211	3	25	9	N	23					177
01	2325	N	2131	-0-	-194	-0-	2112	3	19	9	N	17					194
02	1943	N	1421	-0-	-522	-0-	1410	3	11	9	N	10					204
03	2232	N	2096	-0-	-136	-0-	2077	3	19	9	N	17					221

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	2			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					69
11	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					69
12	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					69
01	1395	N	1171	-0-	-224	-0-	1171	3			Y	-0-					69
*02	1073	N	933	-0-	-140	-0-	933	3			Y	-0-					69
03	1209	N	982	-0-	-227	-0-	982	3			Y	-0-					69
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386																	
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

10	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					4
11	90	N	84	-0-	-6	-0-	84	2			Y	-0-					4
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					4
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					4
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					4
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100																	
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					77
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					77
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					77
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					77
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					77
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					77
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509																	
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321																	
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					107
11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					107
12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					107
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					107
02	348	N	176	-0-	-172	-0-	176	2			Y	-0-					107
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					80
11	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					80
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					80
01	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					80
02	232	N	127	-0-	-105	-0-	127	2			Y	-0-					80
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	464	N	347	-0-	-117	-0-	347	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
02	377	N	112	-0-	-265	-0-	112	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					4
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					4
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
01	124	N	51	-0-	-73	-0-	51	2			N	-0-					4
02	261	N	56	-0-	-205	-0-	56	2			N	-0-					4
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	232	N	193	-0-	-39	-0-	193	2			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	84	-0-	-116	77	84	2			Y	-0-					-0-
11	158	N	81	-0-	-77	-0-	81	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	184	-0-	-16	299	184	2			Y	-0-					-0-
11	470	N	171	-0-	-299	-0-	171	2			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		64	-0-	64	110	64	2			Y	-0-					-0-
11	T. A.		30	-0-	30	140	30	2			Y	-0-					-0-
12	T. A.		20	-0-	20	160	20	2			Y	-0-					-0-
01	183	X	23	-0-	-160	-0-	23	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	947	-0-	747	2743	947	2			Y	-0-					-0-
11	3000	N	861	-0-	-2139	604	861	2			Y	-0-					-0-
12	1373	N	769	-0-	-604	-0-	769	2			Y	-0-					-0-
01	868	N	600	-0-	-268	-0-	600	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1549	-0-	1349	4050	1549	2			Y	-0-					-0-
11	3000	N	1454	-0-	-1546	2504	1454	2			Y	-0-					-0-
12	3100	N	1217	-0-	-1883	621	1217	2			Y	-0-					-0-
01	1550	N	885	-0-	-665	-0-	885	2			Y	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	373	-0-	173	782	373	2			Y	-0-					-0-
11	1020	N	238	-0-	-782	-0-	238	2			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
01	372	N	256	-0-	-116	-0-	256	2			Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	946	-0-	746	3154	946	2			Y	-0-					-0-
11	3000	N	894	-0-	-2106	1048	894	2			Y	-0-					-0-
12	1975	N	927	-0-	-1048	-0-	927	2			Y	-0-					-0-
01	961	N	752	-0-	-209	-0-	752	2			Y	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	442	-0-	242	1035	442	2			Y	-0-					-0-
11	1404	N	369	-0-	-1035	-0-	369	2			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	403	N	231	-0-	-172	-0-	231	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					37
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					37
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					37
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					37
02	435	N	-0-	-0-	-435	-0-					N	-0-					37
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

10	200	N	477	-0-	277	822	477	2			Y	-0-					-0-
11	1133	N	311	-0-	-822	-0-	311	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	465	N	214	-0-	-251	-0-	214	2			Y	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

10	200	N	576	-0-	376	1418	576	2			Y	-0-					-0-
11	1960	N	542	-0-	-1418	-0-	542	2			Y	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
01	589	N	424	-0-	-165	-0-	424	2			Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

10	200	N	700	-0-	500	1728	700	2			Y	-0-					-0-
11	2561	N	833	-0-	-1728	-0-	833	2			Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	713	N	415	-0-	-298	-0-	415	2			Y	-0-					-0-
02	754	N	-0-	-0-	-754	-0-					Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

10	200	N	1031	-0-	831	2638	1031	2			Y	-0-					-0-
11	3000	N	931	-0-	-2069	569	931	2			Y	-0-					-0-
12	1512	N	943	-0-	-569	-0-	943	2			Y	-0-					-0-
01	1023	N	714	-0-	-309	-0-	714	2			Y	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					114
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					114
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					114
01	217	N	162	-0-	-55	-0-	162	2			N	-0-					114
02	203	N	-0-	-0-	-203	-0-					N	-0-					114
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					114

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	236	-0-	36	667	236	2			Y	-0-					-0-
11	871	N	204	-0-	-667	-0-	204	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1070	-0-	870	3377	1070	2			Y	-0-					-0-
11	3000	N	1031	-0-	-1969	1408	1031	2			Y	-0-					-0-
12	2423	N	1015	-0-	-1408	-0-	1015	2			Y	-0-					-0-
01	1085	N	924	-0-	-161	-0-	924	2			Y	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					Y	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1130	-0-	930	3142	1130	2			Y	-0-					-0-
11	3000	N	1047	-0-	-1953	1189	1047	2			Y	-0-					-0-
12	2040	N	851	-0-	-1189	-0-	851	2			Y	-0-					-0-
01	1116	N	680	-0-	-436	-0-	680	2			Y	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					Y	-0-					-0-
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

10	200	N	645	-0-	445	1714	645	2			Y	-0-					-0-
11	2308	N	594	-0-	-1714	-0-	594	2			Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
01	651	N	474	-0-	-177	-0-	474	2			Y	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					Y	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

10	310	N	293	-0-	-17	-0-	293	2			N	-0-					20
11	300	N	281	-0-	-19	-0-	281	2			N	-0-					20
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					20
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					20
02	261	N	-0-	-0-	-261	-0-					N	-0-					20
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

10	1798	N	1117	-0-	-681	-0-	1117	2			N	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1334	N	-0-	-0-	-1334	-0-					N	-0-					-0-
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

10	200	N	492	-0-	292	982	492	2			Y	-0-					-0-
11	1512	N	530	-0-	-982	-0-	530	2			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

10	200	N	370	-0-	170	449	370	2			Y	-0-					-0-
11	812	N	363	-0-	-449	-0-	363	2			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

10	200	N	256	-0-	56	723	256	2			Y	-0-					-0-
11	990	N	267	-0-	-723	-0-	267	2			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

10	200	N	231	-0-	31	618	231	2			Y	-0-					-0-
11	814	N	196	-0-	-618	-0-	196	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

10	200	N	1092	-0-	892	3932	1092	2			Y	-0-					-0-
11	3000	N	1080	-0-	-1920	2012	1080	2			Y	-0-					-0-
12	3100	N	1111	-0-	-1989	23	1111	2			Y	-0-					-0-
01	1090	N	1067	-0-	-23	-0-	1067	2			Y	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	364	-0-	164	843	364	2			Y	-0-					-0-
11	1107	N	264	-0-	-843	-0-	264	2			Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
01	372	N	190	-0-	-182	-0-	190	2			Y	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	634	-0-	434	1596	634	2			Y	-0-					-0-
11	2219	N	623	-0-	-1596	-0-	623	2			Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	2			Y	-0-					-0-
02	609	N	-0-	-0-	-609	-0-					Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	437	-0-	237	634	437	2			Y	-0-					-0-
11	948	N	314	-0-	-634	-0-	314	2			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	434	N	268	-0-	-166	-0-	268	2			Y	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	472	-0-	272	1270	472	2			Y	-0-					-0-
11	1721	N	451	-0-	-1270	-0-	451	2			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
01	465	N	274	-0-	-191	-0-	274	2			Y	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1114	-0-	914	2956	1114	2			Y	-0-					-0-
11	3000	N	1068	-0-	-1932	1024	1068	2			Y	-0-					-0-
12	2044	N	1020	-0-	-1024	-0-	1020	2			Y	-0-					-0-
01	1116	N	791	-0-	-325	-0-	791	2			Y	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

10	93	N	-0-	-0-	-93	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

10	3100	N	4998	-0-	1898	1898	4961	2	37	9	N	34					174
11	3000	N	1226	-0-	-1774	124	1219	2	7	9	N	6					180
12	3100	N	3042	-0-	-58	66	3027	2	15	9	N	14					194
01	2361	X	2295	-0-	-66	-0-	2278	2	17	9	N	15					209
02	1769	X	-0-	-0-	-1769	-0-					N	359	359	1			209
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					209

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

10	3100	N	5583	-0-	2483	2483	5563	2	20	9	N	18					73
11	3000	N	1382	-0-	-1618	865	1376	2	6	9	N	5					78
12	3100	N	3752	-0-	652	1517	3732	2	20	9	N	18					96
01	4351	X	2834	-0-	-1517	-0-	2823	2	11	9	N	10					106
02	2059	X	-0-	-0-	-2059	-0-					N	445	445	1			106
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					106

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-
12	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	630	N	495	-0-	-135	-0-	495	3			N	-0-					-0-
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
02	493	N	482	-0-	-11	-0-	482	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

10	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	403	N	159	-0-	-244	-0-	159	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	928	N	636	-0-	-292	-0-	636	3			N	-0-					-0-
03	930	N	712	-0-	-218	-0-	712	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

10	342	N	342	-0-	-0-	-0-	118	1	222	3	Y	2					11
							2	9									
11	310	N	310	-0-	-0-	-0-	58	1	246	3	Y	5					16
							6	9									
12	356	N	356	-0-	-0-	-0-	97	1	255	3	Y	4					20
							4	9									
01	341	N	301	-0-	-40	-0-	76	1	221	3	Y	4					24
							4	9									
*02	334	N	334	-0-	-0-	-0-	75	1	256	3	Y	3	23	1			4
							3	9									
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	775	N	544	-0-	-231	-0-	544	3			N	-0-					-0-
02	754	N	646	-0-	-108	-0-	646	3			N	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	226	-0-	-64	-0-	226	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	667	N	545	-0-	-122	-0-	545	3			N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
02	493	N	340	-0-	-153	-0-	340	3			N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	377	N	347	-0-	-30	-0-	347	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*02	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-682	-0-					Y	NO RPT					15

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	224	1	422	3	Y	3					28
							3	9									
11	690	N	602	-0-	-88	-0-	113	1	478	3	Y	10					38
							11	9									
12	713	N	695	-0-	-18	-0-	189	1	498	3	Y	7					45
							8	9									
01	657	N	657	-0-	-0-	-0-	166	1	481	3	Y	9					54
							10	9									
*02	730	N	730	-0-	-0-	-0-	164	1	559	3	Y	6	45	1			15
							7	9									
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					15

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	453	-0-	453	453	453	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	453					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	127	1	240	3	Y	2					9
							2	9									
11	368	N	368	-0-	-0-	-0-	69	1	292	3	Y	6					15
							7	9									
12	382	N	382	-0-	-0-	-0-	104	1	274	3	Y	4					19
							4	9									
01	372	N	368	-0-	-4	-0-	93	1	269	3	Y	5					24
							6	9									
*02	378	N	378	-0-	-0-	-0-	85	1	290	3	Y	3	23	1			4
							3	9									
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					4

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	383	1	723	3	Y	6					33
							7	9									
11	1220	N	1220	-0-	-0-	-0-	230	1	966	3	Y	22					55
							24	9									
12	1277	N	1277	-0-	-0-	-0-	347	1	915	3	Y	14					69
							15	9									
01	1268	N	1268	-0-	-0-	-0-	321	1	928	3	Y	17					86
							19	9									
*02	1224	N	1224	-0-	-0-	-0-	275	1	937	3	Y	11	83	1			14
							12	9									
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					14

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	480	N	346	-0-	-134	-0-	346	3			N	-0-					-0-
12	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
01	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

10	16499	X	2104	-0-	-14395	-0-	2104	3			N	-0-					-0-
11	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	682	X	355	-0-	-327	-0-	355	3			N	-0-					-0-
01	7316	X	512	-0-	-6804	-0-	512	3			N	-0-					-0-
02	4901	X	494	-0-	-4407	-0-	494	3			N	-0-					-0-
03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	597	-0-	-116	-0-	597	3		N	-0-			-0-
11	720	N	573	-0-	-147	-0-	573	3		N	-0-			-0-
12	735	N	735	-0-	-0-	-0-	735	3		N	-0-			-0-
01	770	N	770	-0-	-0-	-0-	770	3		N	-0-			-0-
*02	690	N	690	-0-	-0-	-0-	690	3		N	-0-			-0-
03	744	N	NO RPT	-0-	-744	-0-				N	NO RPT			-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	537	-0-	-83	-0-	537	3		N	-0-			-0-
11	540	N	501	-0-	-39	-0-	501	3		N	-0-			-0-
12	558	N	505	-0-	-53	-0-	505	3		N	-0-			-0-
01	527	N	500	-0-	-27	-0-	500	3		N	-0-			-0-
02	493	N	456	-0-	-37	-0-	456	3		N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	3		N	-0-			-0-
11	480	N	472	-0-	-8	-0-	472	3		N	-0-			-0-
12	496	N	487	-0-	-9	-0-	487	3		N	-0-			-0-
01	496	N	481	-0-	-15	-0-	481	3		N	-0-			-0-
02	464	N	-0-	-0-	-464	-0-				N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	372	3		N	-0-			-0-
11	395	N	395	-0-	-0-	-0-	395	3		N	-0-			-0-
12	415	N	415	-0-	-0-	-0-	415	3		N	-0-			-0-
01	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
02	377	N	359	-0-	-18	-0-	359	3		N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-				N	NO RPT			-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3		N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	303	3		N	-0-			-0-
12	372	N	282	-0-	-90	-0-	282	3		N	-0-			-0-
01	341	N	197	-0-	-144	-0-	197	3		N	-0-			-0-
02	290	N	136	-0-	-154	-0-	136	3		N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	2			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	91	2			Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					7
11	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					7
12	837	N	737	-0-	-100	-0-	736	2	1	9	Y	1	7	1			1
01	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					2
02	754	N	651	-0-	-103	-0-	651	2			Y	-0-					2
03	744	N	711	-0-	-33	-0-	711	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	301	2	1	9	Y	1					2
11	300	N	273	-0-	-27	-0-	273	2			Y	-0-					2
12	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					3
01	310	N	268	-0-	-42	-0-	267	2	1	9	Y	1					4
02	261	N	220	-0-	-41	-0-	219	2	1	9	Y	1					5
03	310	N	252	-0-	-58	-0-	251	2	1	9	Y	1					6

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	53	2	1	9	Y	1					1
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					1
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					1
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					1
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
*03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	797	2	9	9	Y	8					76
11	491	N	491	-0-	-0-	-0-	478	2	13	9	Y	12					88
12	566	N	566	-0-	-0-	-0-	552	2	14	9	Y	13					101
01	557	N	557	-0-	-0-	-0-	544	2	13	9	Y	12					113
02	464	N	330	-0-	-134	-0-	312	2	18	9	Y	16					129
03	527	N	355	-0-	-172	-0-	344	2	11	9	Y	10					139

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	670	-0-	-260	-0-	668	2	2	9	Y	2					47
11	900	N	784	-0-	-116	-0-	781	2	3	9	Y	3					50
12	899	N	899	-0-	-0-	-0-	896	2	3	9	Y	3					53
01	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	Y	2					55
02	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					55
03	899	N	839	-0-	-60	-0-	838	2	1	9	Y	1					56

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					105
11	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					105
12	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					105
01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					105
02	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					105
*03	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1659	-0-	-1038	-0-	1657	2	2	9	Y	2					33
11	2370	N	1743	-0-	-627	-0-	1743	2			Y	-0-					33
12	2480	N	1840	-0-	-640	-0-	1827	2	13	9	Y	12					45
01	1931	N	1931	-0-	-0-	-0-	1919	2	12	9	Y	11					56
02	1891	N	1891	-0-	-0-	-0-	1880	2	11	9	Y	10					66
03	1829	N	1618	-0-	-211	-0-	1612	2	6	9	Y	5					71

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	408	2	3	9	Y	3					28
11	439	N	439	-0-	-0-	-0-	435	2	4	9	Y	4					32
12	439	N	439	-0-	-0-	-0-	433	2	6	9	Y	5					37
01	528	N	528	-0-	-0-	-0-	522	2	6	9	Y	5					42
02	559	N	559	-0-	-0-	-0-	553	2	6	9	Y	5					47
*03	746	N	746	-0-	-0-	-0-	742	2	4	9	Y	4					51

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					2
11	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					2
12	496	N	482	-0-	-14	-0-	481	2	1	9	Y	1					3
01	602	N	602	-0-	-0-	-0-	601	2	1	9	Y	1					4
02	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					5
*03	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

10	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	261	N	169	-0-	-92	-0-	169	2			Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					1
11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					1
12	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					1
01	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					2
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					2
*03	293	N	293	-0-	-0-	-0-	292	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

10	1488	N	1172	-0-	-316	-0-	1172	2			Y	-0-					-0-
11	1350	N	1204	-0-	-146	-0-	1204	2			Y	-0-					-0-
12	1302	N	1225	-0-	-77	-0-	1225	2			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
02	1160	N	1015	-0-	-145	-0-	1015	2			Y	-0-					-0-
03	1240	N	1125	-0-	-115	-0-	1125	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					6
11	306	N	306	-0-	-0-	-0-	305	2	1	9	Y	1					7
12	341	N	244	-0-	-97	-0-	244	2			Y	-0-					7
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-	6	1			1
02	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					3
*03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					3
11	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					3
12	434	N	345	-0-	-89	-0-	345	2			Y	-0-					3
01	387	N	387	-0-	-0-	-0-	386	2	1	9	Y	1	3	1			1
02	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					1
*03	364	N	364	-0-	-0-	-0-	363	2	1	9	Y	1					2

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					1
11	1061	N	1061	-0-	-0-	-0-	1060	2	1	9	Y	1					2
12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					2
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-	2	1			-0-
02	876	N	876	-0-	-0-	-0-	875	2	1	9	Y	1					1
*03	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	Y	1					1
11	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					1
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					1
01	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					1
02	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					1
*03	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-	1	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	541	2	1	9	Y	1					11
11	570	N	484	-0-	-86	-0-	484	2			Y	-0-					11
12	589	N	587	-0-	-2	-0-	584	2	3	9	Y	3					14
01	718	N	718	-0-	-0-	-0-	714	2	4	9	Y	4					18
02	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					21
*03	743	N	743	-0-	-0-	-0-	741	2	2	9	Y	2					23

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	175	2	4	9	Y	4					10
11	164	N	164	-0-	-0-	-0-	161	2	3	9	Y	3					13
12	155	N	153	-0-	-2	-0-	150	2	3	9	Y	3					16
01	186	N	119	-0-	-67	-0-	116	2	3	9	Y	3					19
02	145	N	113	-0-	-32	-0-	107	2	6	9	Y	5					24
03	155	N	136	-0-	-19	-0-	134	2	2	9	Y	2	20	1			6

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	708	2	39	9	Y	35					102
11	1113	N	1113	-0-	-0-	-0-	1071	2	42	9	Y	38	84	1			56
12	873	N	873	-0-	-0-	-0-	823	2	50	9	Y	45					101
01	1217	N	1217	-0-	-0-	-0-	1170	2	47	9	Y	43	87	1			57
02	887	N	887	-0-	-0-	-0-	842	2	45	9	Y	41					98
*03	978	N	978	-0-	-0-	-0-	931	2	47	9	Y	43	85	1			56

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					2
11	210	N	191	-0-	-19	-0-	191	2			Y	-0-					2
12	217	N	179	-0-	-38	-0-	179	2			Y	-0-					2
01	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1	2	1			1
02	174	N	147	-0-	-27	-0-	147	2			Y	-0-					1
*03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					2
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					2
12	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
01	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					4
02	497	N	497	-0-	-0-	-0-	496	2	1	9	Y	1					5
*03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					5

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0-	-0-	1538	2	1	9	N	1					2
11	1530	N	1371	-0-	-159	-0-	1370	2	1	9	N	1					3
12	1643	N	1519	-0-	-124	-0-	1519	2			N	-0-					3
01	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	N	1					4
02	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1					5
03	1519	N	1399	-0-	-120	-0-	1399	2			N	-0-	4	1			1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	725	N	701	-0-	-24	-0-	701	2			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	1891	2	4	9	Y	4					9
11	1602	N	1602	-0-	-0-	-0-	1600	2	2	9	Y	2					11
12	2152	N	2152	-0-	-0-	-0-	2149	2	3	9	Y	3					14
01	1970	N	1970	-0-	-0-	-0-	1967	2	3	9	Y	3					17
02	1643	N	1643	-0-	-0-	-0-	1639	2	4	9	Y	4					21
*03	1869	N	1869	-0-	-0-	-0-	1868	2	1	9	Y	1	17	1			5

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	328	-0-	-75	-0-	328	2			Y	-0-					3
11	420	N	338	-0-	-82	-0-	337	2	1	9	Y	1					4
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
01	364	N	364	-0-	-0-	-0-	363	2	1	9	Y	1	4	1			1
02	353	N	353	-0-	-0-	-0-	352	2	1	9	Y	1					2
03	403	N	382	-0-	-21	-0-	382	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					4
11	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					4
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					4
01	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	4	1			1
02	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					2
*03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69	-0-	240	2	1	9	Y	1					14
11	340	N	340	-0-	-0-	-0-	338	2	2	9	Y	2					16
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					16
01	382	N	382	-0-	-0-	-0-	381	2	1	9	Y	1	14	1			3
02	381	N	381	-0-	-0-	-0-	378	2	3	9	Y	3					6
*03	408	N	408	-0-	-0-	-0-	407	2	1	9	Y	1					7

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	89	-0-	-159	-0-	89	2			Y	-0-					-0-
11	240	N	184	-0-	-56	-0-	184	2			Y	-0-					-0-
12	248	N	140	-0-	-108	-0-	140	2			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	-0-	253	2	1	9	Y	1					18
11	300	N	259	-0-	-41	-0-	257	2	2	9	Y	2					20
12	264	N	264	-0-	-0-	-0-	263	2	1	9	Y	1					21
01	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1	18	1			4
02	261	N	231	-0-	-30	-0-	227	2	4	9	Y	4					8
03	279	N	265	-0-	-14	-0-	263	2	2	9	Y	2					10

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	642	2	1	9	Y	1					1
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					1
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					1
02	609	N	511	-0-	-98	-0-	511	2			Y	-0-					1
03	558	N	510	-0-	-48	-0-	510	2			Y	-0-	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	548	-0-	-41	-0-	547	2	1	9	Y	1					9
11	600	N	507	-0-	-93	-0-	506	2	1	9	Y	1					10
12	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					10
01	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1	9	1			2
02	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					4
*03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					5

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					3
11	750	N	639	-0-	-111	-0-	639	2			Y	-0-					3
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					3
01	745	N	745	-0-	-0-	-0-	744	2	1	9	Y	1	3	1			1
02	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					1
*03	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1312	-0-	-21	-0-	1312	2			Y	-0-					1
11	1380	N	1071	-0-	-309	-0-	1070	2	1	9	Y	1					2
12	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					2
01	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					3
02	1044	N	973	-0-	-71	-0-	972	2	1	9	Y	1					4
03	1147	N	1109	-0-	-38	-0-	1109	2			Y	-0-					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	244	-0-	-66	-0-	244	2			Y	-0-					20
11	270	N	240	-0-	-30	-0-	237	2	3	9	Y	3					23
12	248	N	207	-0-	-41	-0-	206	2	1	9	Y	1					24
01	292	N	292	-0-	-0-	-0-	290	2	2	9	Y	2	21	1			5
02	272	N	272	-0-	-0-	-0-	268	2	4	9	Y	4					9
*03	290	N	290	-0-	-0-	-0-	288	2	2	9	Y	2					11

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	194	2	1	9	Y	1					20
11	215	N	215	-0-	-0-	-0-	212	2	3	9	Y	3					23
12	186	N	175	-0-	-11	-0-	175	2			Y	-0-					23
01	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	21	1			5
02	203	N	203	-0-	-0-	-0-	199	2	4	9	Y	4					9
*03	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2					11

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
11	291	N	291	-0-	-0-	-0-	290	2	1	9	Y	1					2
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					2
01	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					3
02	290	N	189	-0-	-101	-0-	188	2	1	9	Y	1					4
03	310	N	255	-0-	-55	-0-	254	2	1	9	Y	1					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-
11	300	N	247	-0-	-53	-0-	246	2	1	9	Y	1					1
12	279	N	234	-0-	-45	-0-	234	2			Y	-0-					1
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					1
02	272	N	272	-0-	-0-	-0-	271	2	1	9	Y	1					2
*03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					1
11	540	N	418	-0-	-122	-0-	418	2			Y	-0-					1
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					1
01	597	N	597	-0-	-0-	-0-	597	2			Y	-0-	1	1			-0-
02	590	N	590	-0-	-0-	-0-	589	2	1	9	Y	1					1
*03	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	881	-0-	-49	-0-	881	2			Y	-0-					2
11	840	N	831	-0-	-9	-0-	830	2	1	9	Y	1					3
12	857	N	857	-0-	-0-	-0-	855	2	2	9	Y	2					5
01	790	N	790	-0-	-0-	-0-	789	2	1	9	Y	1					6
02	812	N	731	-0-	-81	-0-	729	2	2	9	Y	2					8
*03	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					9

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	X	2220	-0-	-0-	-0-	2220	2			Y	-0-					1
11	1897	X	1897	-0-	-0-	-0-	1897	2			Y	-0-					1
12	2178	X	2178	-0-	-0-	-0-	2178	2			Y	-0-					1
01	2159	X	2159	-0-	-0-	-0-	2158	2	1	9	Y	1					2
02	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					2
*03	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	743	-0-	-342	-0-	741	2	2	9	Y	2					9
11	1380	N	895	-0-	-485	-0-	891	2	4	9	Y	4					13
12	694	N	694	-0-	-0-	-0-	687	2	7	9	Y	6					19
01	1107	N	1107	-0-	-0-	-0-	1099	2	8	9	Y	7					26
02	1170	N	1170	-0-	-0-	-0-	1163	2	7	9	Y	6					32
*03	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	Y	5					37

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					1
11	930	N	866	-0-	-64	-0-	866	2			Y	-0-					1
12	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	Y	1					2
01	953	N	953	-0-	-0-	-0-	952	2	1	9	Y	1					3
02	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					3
03	1178	N	896	-0-	-282	-0-	895	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					1
11	600	N	577	-0-	-23	-0-	576	2	1	9	Y	1					2
12	620	N	605	-0-	-15	-0-	605	2			Y	-0-					2
01	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					3
02	551	N	539	-0-	-12	-0-	538	2	1	9	Y	1					4
03	620	N	588	-0-	-32	-0-	588	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	861	-0-	-100	-0-	861	2			Y	-0-					10
11	990	N	897	-0-	-93	-0-	895	2	2	9	Y	2					12
12	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					12
01	1081	N	1081	-0-	-0-	-0-	1079	2	2	9	Y	2	11	1			3
02	948	N	948	-0-	-0-	-0-	946	2	2	9	Y	2					5
03	1054	N	1002	-0-	-52	-0-	1001	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					7
11	415	N	415	-0-	-0-	-0-	414	2	1	9	Y	1					8
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					8
01	414	N	414	-0-	-0-	-0-	413	2	1	9	Y	1	7	1			2
02	348	N	348	-0-	-0-	-0-	347	2	1	9	Y	1					3
*03	475	N	475	-0-	-0-	-0-	474	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					9
11	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					10
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					10
01	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1	9	1			2
02	551	N	475	-0-	-76	-0-	473	2	2	9	Y	2					4
03	589	N	475	-0-	-114	-0-	474	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-	-34	-0-	896	2			Y	-0-					1
11	810	N	764	-0-	-46	-0-	763	2	1	9	Y	1					2
12	868	N	749	-0-	-119	-0-	749	2			Y	-0-					2
01	874	N	874	-0-	-0-	-0-	873	2	1	9	Y	1					3
02	773	N	773	-0-	-0-	-0-	772	2	1	9	Y	1					4
*03	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					1
11	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					1
12	1674	N	1587	-0-	-87	-0-	1586	2	1	9	Y	1					2
01	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					2
02	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	Y	1					3
03	1426	N	1370	-0-	-56	-0-	1370	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					1
11	570	N	349	-0-	-221	-0-	348	2	1	9	Y	1					2
12	527	N	359	-0-	-168	-0-	358	2	1	9	Y	1					3
01	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1					4
02	348	N	274	-0-	-74	-0-	273	2	1	9	Y	1					5
03	372	N	282	-0-	-90	-0-	282	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	1636	2			Y	-0-					1
11	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	Y	1					2
12	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					2
01	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	Y	1					3
02	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	Y	1					4
*03	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	615	2	1	9	Y	1					2
11	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					2
12	682	N	654	-0-	-28	-0-	653	2	1	9	Y	1					3
01	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
02	678	N	678	-0-	-0-	-0-	677	2	1	9	Y	1					5
03	651	N	435	-0-	-216	-0-	434	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
*03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					1
11	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					1
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1					2
01	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					2
02	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					3
*03	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					-0-
11	1380	N	1197	-0-	-183	-0-	1197	2			Y	-0-					-0-
12	1457	N	1421	-0-	-36	-0-	1421	2			Y	-0-					-0-
01	1364	N	1316	-0-	-48	-0-	1316	2			Y	-0-					-0-
02	1160	N	944	-0-	-216	-0-	944	2			Y	-0-					-0-
03	1426	N	1194	-0-	-232	-0-	1194	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					7
11	1481	N	1481	-0-	-0-	-0-	1480	2	1	9	Y	1					8
12	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-	7	1			1
01	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	Y	1					2
02	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					2
*03	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	817	2	1	9	Y	1					2
11	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1					3
12	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					4
01	625	N	625	-0-	-0-	-0-	624	2	1	9	Y	1					5
02	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					6
*03	616	N	616	-0-	-0-	-0-	615	2	1	9	Y	1					7

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
03	1333	N	1222	-0-	-111	-0-	1222	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	268	-0-	-73	-0-	266	2	2	9	Y	2	4	1			1
11	360	N	268	-0-	-92	-0-	267	2	1	9	Y	1					2
12	372	N	244	-0-	-128	-0-	242	2	2	9	Y	2					4
01	226	N	226	-0-	-0-	-0-	224	2	2	9	Y	2	4	1			2
02	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					3
03	248	N	209	-0-	-39	-0-	207	2	2	9	Y	2	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	922	-0-	-566	-0-	922	2			Y	-0-					1
11	1110	N	651	-0-	-459	-0-	651	2			Y	-0-					1
12	930	N	750	-0-	-180	-0-	750	2			Y	-0-	1	1			-0-
01	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
02	638	N	623	-0-	-15	-0-	623	2			Y	-0-					-0-
*03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	825	-0-	-260	-0-	819	2	6	9	Y	5	13	1			2
11	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	Y	5					7
12	1148	N	1148	-0-	-0-	-0-	1139	2	9	9	Y	8					15
01	1158	N	1158	-0-	-0-	-0-	1151	2	7	9	Y	6	13	1			8
02	1085	N	1085	-0-	-0-	-0-	1081	2	4	9	Y	4					12
*03	1266	N	1266	-0-	-0-	-0-	1262	2	4	9	Y	4	13	1			3

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	842	2	1	9	N	1					4
11	842	N	842	-0-	-0-	-0-	840	2	2	9	N	2					6
12	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					9
01	689	N	689	-0-	-0-	-0-	686	2	3	9	N	3					12
02	521	N	521	-0-	-0-	-0-	518	2	3	9	N	3					15
*03	493	N	493	-0-	-0-	-0-	491	2	2	9	N	2					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2135	-0-	-159	-0-	2135	2			N	-0-					-0-
11	2370	N	2071	-0-	-299	-0-	2071	2			N	-0-					-0-
12	2046	N	1995	-0-	-51	-0-	1995	2			N	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
02	2001	N	1849	-0-	-152	-0-	1849	2			N	-0-					-0-
*03	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	636	2	1	9	N	1					44
11	647	N	647	-0-	-0-	-0-	640	2	7	9	N	6					50
12	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1					51
01	798	N	798	-0-	-0-	-0-	791	2	7	9	N	6	46	1			11
02	742	N	742	-0-	-0-	-0-	732	2	10	9	N	9					20
*03	813	N	813	-0-	-0-	-0-	809	2	4	9	N	4					24

ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

10 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 SI MULT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

10	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	812	N	494	-0-	-318	-0-	494	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
11	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
12	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	34	3		N	-0-			-0-
*03	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	303	3		N	-0-			-0-
12	239	N	239	-0-	-0-	-0-	239	3		N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
02	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
*03	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	532	-0-	-57	-0-	532	3		N	-0-			-0-
11	540	N	508	-0-	-32	-0-	508	3		N	-0-			-0-
12	558	N	522	-0-	-36	-0-	522	3		N	-0-			-0-
01	526	N	526	-0-	-0-	-0-	526	3		N	-0-			-0-
02	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
03	527	N	463	-0-	-64	-0-	463	3		N	-0-			-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
11	180	N	172	-0-	-8	-0-	172	3		N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
01	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
02	174	N	158	-0-	-16	-0-	158	3		N	-0-			-0-
03	186	N	161	-0-	-25	-0-	161	3		N	-0-			-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	243	-0-	-439	-0-	243	3		N	-0-			-0-
11	660	N	240	-0-	-420	-0-	240	3		N	-0-			-0-
12	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-
02	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
03	248	N	232	-0-	-16	-0-	232	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	28	-0-	-122	-0-	28	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	522	N	505	-0-	-17	-0-	505	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
11	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
12	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	510	N	133	-0-	-377	-0-	133	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	783	N	753	-0-	-30	-0-	753	3			N	-0-					-0-
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	682	N	449	-0-	-233	-0-	449	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	203	N	101	-0-	-102	-0-	101	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	261	N	49	-0-	-212	-0-	49	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	934	-0-	-151	-0-	934	3			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1023	N	931	-0-	-92	-0-	931	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
03	930	N	525	-0-	-405	-0-	525	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

10	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	667	N	637	-0-	-30	-0-	637	3			N	-0-					-0-
03	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	551	N	374	-0-	-177	-0-	374	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

10	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
11	960	N	527	-0-	-433	-0-	527	3			N	-0-					-0-
12	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	630	N	460	-0-	-170	-0-	460	3			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	3			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	300	N	10	-0-	-290	-0-	10	3			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

10	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	261	N	167	-0-	-94	-0-	167	3			N	-0-					-0-
03	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	287	3		N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
*03	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3		N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
*03	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

10	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-
11	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
03	186	N	184	-0-	-2	-0-	184	3		N	-0-			-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

10	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
11	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
*03	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

10	93	N	8	-0-	-85	-0-	8	3		N	-0-			-0-
11	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
12	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
*03	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	493	N	388	-0-	-105	-0-	388	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					46
11	210	N	190	-0-	-20	-0-	190	3			Y	-0-					46
12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					46
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					46
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					46
*03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					60
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					60
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					60
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					60
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					60
*03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					60

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					15
12	217	N	195	-0-	-22	-0-	195	3			Y	-0-					15
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
02	145	N	82	-0-	-63	-0-	82	3			Y	-0-					15
03	186	N	88	-0-	-98	-0-	88	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					8
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					8
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					8
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					8
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					8
*03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	9	-0-	-115	-0-	9	3			Y	-0-					31
11	13	N	-0-	-0-	-13	-0-					Y	-0-					31
12	31	N	-0-	-0-	-31	-0-					Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					28
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					28
12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					28
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					28
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					28
*03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	3			Y	-0-					42
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					42
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					42
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					42
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					42
*03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	68	-0-	-118	-0-	68	3			Y	-0-					77
11	180	N	51	-0-	-129	-0-	51	3			Y	-0-					77
12	186	N	38	-0-	-148	-0-	38	3			Y	-0-					77
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					77
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					77
*03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					77

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	270	N	93	-0-	-177	-0-	93	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	199	-0-	-49	-0-	199	3			Y	-0-					37
11	240	N	136	-0-	-104	-0-	136	3			Y	-0-					37
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					37
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					37
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					37
*03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					35
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
12	12	N	9	-0-	-3	-0-	9	3			Y	-0-					35
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					35
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					35
*03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

10	248	N	41	-0-	-207	-0-	41	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	203	N	83	-0-	-120	-0-	83	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	270	N	55	-0-	-215	-0-	55	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

10	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	949	-0-	-43	-0-	949	3		N	-0-			-0-
11	960	N	911	-0-	-49	-0-	911	3		N	-0-			-0-
12	992	N	929	-0-	-63	-0-	929	3		N	-0-			-0-
01	936	N	936	-0-	-0-	-0-	936	3		N	-0-			-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3		N	-0-			-0-
*03	946	N	946	-0-	-0-	-0-	946	3		N	-0-			-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
11	580	N	580	-0-	-0-	-0-	580	3		N	-0-			-0-
12	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-
01	846	N	846	-0-	-0-	-0-	846	3		N	-0-			-0-
02	667	N	667	-0-	-0-	-0-	667	3		N	-0-			-0-
*03	551	N	551	-0-	-0-	-0-	551	3		N	-0-			-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
12	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			62
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
11	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
12	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
01	261	N	261	-0-	-0-	-0-	261	3		N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	289	3		N	-0-			-0-
*03	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	72	-0-	-114	-0-	72	3		Y	-0-			170
11	180	N	73	-0-	-107	-0-	73	3		Y	-0-			170
12	93	N	93	-0-	-0-	-0-	93	3		Y	-0-			170
01	76	N	76	-0-	-0-	-0-	76	3		Y	-0-			170
02	63	N	63	-0-	-0-	-0-	63	3		Y	-0-			170
*03	120	N	120	-0-	-0-	-0-	120	3		Y	-0-			170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3		Y	-0-			28
11	249	N	249	-0-	-0-	-0-	249	3		Y	-0-			28
12	196	N	196	-0-	-0-	-0-	196	3		Y	-0-			28
01	229	N	229	-0-	-0-	-0-	229	3		Y	-0-			28
02	257	N	257	-0-	-0-	-0-	257	3		Y	-0-			28
*03	313	N	313	-0-	-0-	-0-	313	3		Y	-0-			28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

10	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
11	1020	N	843	-0-	-177	-0-	843	3			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	812	N	726	-0-	-86	-0-	726	3			N	-0-					-0-
03	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	348	N	330	-0-	-18	-0-	330	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	203	N	167	-0-	-36	-0-	167	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					47
11	90	N	49	-0-	-41	-0-	49	3			Y	-0-					47
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					47
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					47
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					47
*03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					34
11	60	N	29	-0-	-31	-0-	29	3			Y	-0-					34
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					34
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					34
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					34
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					34

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-
12	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

10	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

10	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	435	N	414	-0-	-21	-0-	414	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	348	N	322	-0-	-26	-0-	322	3			N	-0-					-0-
03	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

10	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
11	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232	N	196	-0-	-36	-0-	196	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	435	N	399	-0-	-36	-0-	399	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
11	1050	N	947	-0-	-103	-0-	947	3			N	-0-					-0-
12	1054	N	984	-0-	-70	-0-	984	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	992	N	413	-0-	-579	-0-	413	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
11	600	N	466	-0-	-134	-0-	466	3			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	145	N	40	-0-	-105	-0-	40	3			N	-0-					-0-
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

10	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	408	-0-	-56	-0-	408	3			N	-0-					-0-
03	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

10	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
11	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	60	-0-	-56	-0-	60	3			N	-0-					-0-
03	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

10	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					82
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					82
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					82
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					82
02	377	N	332	-0-	-45	-0-	332	3			Y	-0-					82
03	465	N	206	-0-	-259	-0-	206	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	79	-0-	-138	-0-	79	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	232	N	199	-0-	-33	-0-	199	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	464	N	398	-0-	-66	-0-	398	3			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

10	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	319	N	280	-0-	-39	-0-	280	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	435	N	415	-0-	-20	-0-	415	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	377	N	371	-0-	-6	-0-	371	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	348	N	341	-0-	-7	-0-	341	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

10	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	290	N	252	-0-	-38	-0-	252	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	503	-0-	-19	-0-	503	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

10	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	403	N	132	-0-	-271	-0-	132	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	174	N	12	-0-	-162	-0-	12	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	104	3			Y	-0-					37
11	270	N	62	-0-	-208	-0-	62	3			Y	-0-					37
12	310	N	127	-0-	-183	-0-	127	3			Y	-0-					37
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					37
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					37
*03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					24
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					24
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					24
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					24
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					24
*03	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	87	N	56	-0-	-31	-0-	56	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	177	-0-	-474	-0-	177	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					30
11	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					30
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					30
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					30
02	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					30
*03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

10	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	116	N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

10	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

10	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
11	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-
12	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

10	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	290	N	244	-0-	-46	-0-	244	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

10	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	435	N	400	-0-	-35	-0-	400	3			N	-0-					-0-
03	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	609	N	585	-0-	-24	-0-	585	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

10	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

10	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	377	N	250	-0-	-127	-0-	250	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	580	N	557	-0-	-23	-0-	557	3			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

10	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

10	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
11	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
12	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	406	N	335	-0-	-71	-0-	335	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	319	N	112	-0-	-207	-0-	112	3			N	-0-					-0-
03	341	N	125	-0-	-216	-0-	125	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	232	N	205	-0-	-27	-0-	205	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					13
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					13
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					13
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					13
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					13
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					13

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	754	N	651	-0-	-103	-0-	651	3			N	-0-					-0-
03	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	493	N	389	-0-	-104	-0-	389	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	621	-0-	-371	-0-	621	3			N	-0-					19
11	960	N	342	-0-	-618	-0-	342	3			N	-0-					19
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					19
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					19
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					19
03	992	N	619	-0-	-373	-0-	619	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					11
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					11
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					11
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					11
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

10	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
11	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	725	N	678	-0-	-47	-0-	678	3			N	-0-					-0-
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

10	1291	N	1291	-0-	-0-	-0-	1289	3	2	9	N	2					201
11	1286	N	1286	-0-	-0-	-0-	1277	3	9	9	N	8					209
12	1348	N	1348	-0-	-0-	-0-	1340	3	8	9	N	7					216
01	1109	N	1109	-0-	-0-	-0-	1083	3	26	9	N	24	190	1			50
02	1240	N	1240	-0-	-0-	-0-	1239	3	1	9	N	1					51
*03	1329	N	1329	-0-	-0-	-0-	1312	3	17	9	N	15					66

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
12	9	N	5	-0-	-4	-0-	5	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

10	682	N	682	-0-	-0-	-0-	682	3			N	-0-			60
11	660	N	525	-0-	-135	-0-	525	3			N	-0-			60
12	682	N	532	-0-	-150	-0-	532	3			N	-0-			60
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-			60
02	522	N	402	-0-	-120	-0-	354	3	48	9	N	44			104
*03	654	N	654	-0-	-0-	-0-	531	3	123	9	N	112			216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

10	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-			-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-			-0-
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-			-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-			-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-			-0-
03	930	N	813	-0-	-117	-0-	813	3			N	-0-			-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-			-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
11	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	312	3		N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	306	3		N	-0-			-0-
02	290	N	284	-0-	-6	-0-	284	3		N	-0-			-0-
03	310	N	295	-0-	-15	-0-	295	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3		N	-0-			-0-
11	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
12	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
01	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
02	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
*03	265	N	265	-0-	-0-	-0-	265	3		N	-0-			-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3		N	-0-			-0-
11	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
01	81	N	81	-0-	-0-	-0-	81	3		N	-0-			-0-
02	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-				N	-0-			-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
11	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
12	251	N	251	-0-	-0-	-0-	251	3		N	-0-			-0-
01	239	N	239	-0-	-0-	-0-	239	3		N	-0-			-0-
02	227	N	227	-0-	-0-	-0-	227	3		N	-0-			-0-
*03	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
11	600	N	-0-	-0-	-600	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	600	N	425	-0-	-175	-0-	425	3			N	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	754	N	748	-0-	-6	-0-	748	3			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
11	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
12	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	87	N	3	-0-	-84	-0-	3	3			N	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	28	-0-	-158	-0-	28	3			Y	-0-					44
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					44
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					44
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					44
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					44
*03	452	N	452	-0-	-0-	-0-	439	3	13	9	Y	12					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
12	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	589	N	332	-0-	-257	-0-	332	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	986	-0-	-502	-0-	986	3			N	-0-					-0-
11	1140	N	1138	-0-	-2	-0-	1138	3			N	-0-					-0-
12	1364	N	1262	-0-	-102	-0-	1262	3			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
12	2077	N	1770	-0-	-307	-0-	1770	3			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
02	1711	N	1616	-0-	-95	-0-	1616	3			N	-0-					-0-
03	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					19
11	420	N	176	-0-	-244	-0-	176	2			N	-0-					19
12	248	N	68	-0-	-180	-0-	68	2			N	-0-					19
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					19
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					19
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					123
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					123
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					123
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					123
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					123
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	145	N	119	-0-	-26	-0-	119	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	348	N	268	-0-	-80	-0-	268	3			N	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

10	1023	N	850	-0-	-173	-0-	850	3			N	-0-					-0-
11	1110	N	691	-0-	-419	-0-	691	3			N	-0-					-0-
12	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
11	210	N	21	-0-	-189	-0-	21	3			N	-0-					-0-
12	217	N	33	-0-	-184	-0-	33	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

10	155	N	93	-0-	-62	-0-	93	3			Y	-0-					15
11	150	N	101	-0-	-49	-0-	101	3			Y	-0-					15
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					15
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					15
*03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					27
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					27
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					27
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					27
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					27
*03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

10	31	N	-0-	-0-	-31	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					48
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					48
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					48
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					48
02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					48
*03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	203	N	158	-0-	-45	-0-	158	3			N	-0-					-0-
03	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					17
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					17
12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					17
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					17
02	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					17
*03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	166	-0-	-82	-0-	166	3			Y	-0-					48
11	240	N	170	-0-	-70	-0-	170	3			Y	-0-					48
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					48
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					48
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					48
*03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					44
11	120	N	-0-	-0-	-120	-0-					Y	-0-					44
12	7	N	-0-	-0-	-7	-0-					Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
*03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					37
11	450	N	367	-0-	-83	-0-	367	3			Y	-0-					37
12	434	N	227	-0-	-207	-0-	227	3			Y	-0-					37
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37
02	348	N	192	-0-	-156	-0-	192	3			Y	-0-					37
03	217	N	101	-0-	-116	-0-	101	3			Y	-0-					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
12	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	203	N	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	87	N	20	-0-	-67	-0-	20	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

10	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

10	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	145	N	100	-0-	-45	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
03	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

10	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					74
11	390	N	193	-0-	-197	-0-	193	3			Y	-0-					74
12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					74
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					74
02	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					74
*03	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

10	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
11	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

10	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					29
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

10	372	N	340	-0-	-32	-0-	340	3			Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	348	N	208	-0-	-140	-0-	208	3			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					48
11	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					48
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					48
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					48
03	155	N	96	-0-	-59	-0-	96	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					45
11	210	N	167	-0-	-43	-0-	167	3			Y	-0-					45
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					45
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					45
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					45
03	310	N	246	-0-	-64	-0-	246	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

10	93	N	40	-0-	-53	-0-	40	3			Y	-0-					35
11	120	N	45	-0-	-75	-0-	45	3			Y	-0-					35
12	124	N	45	-0-	-79	-0-	45	3			Y	-0-					35
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					35
*03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

10	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	754	N	737	-0-	-17	-0-	737	3			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					23
11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					23
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					23
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					23
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					23
*03	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	435	N	73	-0-	-362	-0-	73	3			N	-0-					-0-
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	479	-0-	-172	-0-	479	3			N	-0-					-0-
11	630	N	489	-0-	-141	-0-	489	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	620	N	477	-0-	-143	-0-	477	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
12	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	527	N	249	-0-	-278	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	873	-0-	-119	-0-	873	3			N	-0-					-0-
11	960	N	629	-0-	-331	-0-	629	3			N	-0-					-0-
12	899	N	670	-0-	-229	-0-	670	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	636	-0-	-573	-0-	636	3			N	-0-					-0-
11	1170	N	630	-0-	-540	-0-	630	3			N	-0-					-0-
12	837	N	578	-0-	-259	-0-	578	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	609	N	600	-0-	-9	-0-	600	3			N	-0-					-0-
*03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					60
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					60
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					60
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					60
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					60
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	609	N	559	-0-	-50	-0-	559	3			N	-0-					-0-
03	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	6	-0-	-211	-0-	6	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
11	570	N	451	-0-	-119	-0-	451	3			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	435	N	409	-0-	-26	-0-	409	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	627	-0-	-551	-0-	627	3			N	-0-					-0-
11	1170	N	738	-0-	-432	-0-	738	3			N	-0-					-0-
12	1178	N	871	-0-	-307	-0-	871	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	377	N	348	-0-	-29	-0-	348	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	71	-0-	-45	-0-	71	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	174	N	116	-0-	-58	-0-	116	3			N	-0-					-0-
03	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	493	N	432	-0-	-61	-0-	432	3			N	-0-					-0-
03	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
11	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
11	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
12	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1006	-0-	-110	-0-	1006	3			N	-0-					-0-
11	1080	N	870	-0-	-210	-0-	870	3			N	-0-					-0-
12	1116	N	965	-0-	-151	-0-	965	3			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	841	N	771	-0-	-70	-0-	771	3			N	-0-					-0-
03	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
12	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
12	496	N	315	-0-	-181	-0-	315	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*03	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	464	N	129	-0-	-335	-0-	129	3			N	-0-					-0-
03	558	N	60	-0-	-498	-0-	60	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					64
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					64
12	217	N	-0-	-0-	-217	-0-					N	-0-					64
01	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					67
02	384	N	384	-0-	-0-	-0-	296	2	88	9	N	80					147
*03	611	N	611	-0-	-0-	-0-	570	2	41	9	N	37	107	1			77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1172	-0-	-68	-0-	1172	3			N	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	3			N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1131	N	1130	-0-	-1	-0-	1130	3			N	-0-					-0-
03	1240	N	1170	-0-	-70	-0-	1170	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	493	N	419	-0-	-74	-0-	419	3			N	-0-					-0-
03	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	580	N	418	-0-	-162	-0-	418	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3		N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	439	3		N	-0-			-0-
12	449	N	449	-0-	-0-	-0-	449	3		N	-0-			-0-
01	446	N	446	-0-	-0-	-0-	446	3		N	-0-			-0-
02	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
*03	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

10	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
11	30	N	23	-0-	-7	-0-	23	3		N	-0-			-0-
12	31	N	26	-0-	-5	-0-	26	3		N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	23	3		N	-0-			-0-
02	29	N	21	-0-	-8	-0-	21	3		N	-0-			-0-
03	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

10	124	N	112	-0-	-12	-0-	112	3		N	-0-			-0-
11	120	N	111	-0-	-9	-0-	111	3		N	-0-			-0-
12	124	N	123	-0-	-1	-0-	123	3		N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
02	116	N	106	-0-	-10	-0-	106	3		N	-0-			-0-
*03	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

10	41	N	41	-0-	-0-	-0-	41	3		N	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3		N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
02	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
*03	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

10	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-
11	515	N	515	-0-	-0-	-0-	515	3		N	-0-			-0-
12	509	N	509	-0-	-0-	-0-	509	3		N	-0-			-0-
01	470	N	470	-0-	-0-	-0-	470	3		N	-0-			-0-
02	493	N	470	-0-	-23	-0-	470	3		N	-0-			-0-
03	496	N	475	-0-	-21	-0-	475	3		N	-0-			-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

10	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	154	3		N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
03	155	N	150	-0-	-5	-0-	150	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

10	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
11	390	N	265	-0-	-125	-0-	265	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	496	N	163	-0-	-333	-0-	163	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	465	N	316	-0-	-149	-0-	316	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
12	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	81	-0-	-198	-0-	81	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	609	N	543	-0-	-66	-0-	543	3			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
11	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
12	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					32
11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					32
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					32
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					32
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					32
*03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					37
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					37
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					37
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					37
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					37
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					21
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					21
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					21
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					21
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					21
*03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					16
11	90	N	32	-0-	-58	-0-	32	3			Y	-0-					16
12	124	N	32	-0-	-92	-0-	32	3			Y	-0-					16
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					16
02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					16
*03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					16

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	177	-0-	-164	-0-	177	3			N	-0-					-0-
11	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	232	N	214	-0-	-18	-0-	214	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

10	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	319	N	260	-0-	-59	-0-	260	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
03	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
11	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	754	N	741	-0-	-13	-0-	741	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	493	N	471	-0-	-22	-0-	471	3			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

10	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	580	N	483	-0-	-97	-0-	483	3			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

10	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
11	330	N	141	-0-	-189	-0-	141	3			N	-0-					-0-
12	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	145	N	63	-0-	-82	-0-	63	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	290	N	229	-0-	-61	-0-	229	3			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-
11	480	N	367	-0-	-113	-0-	367	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	522	N	347	-0-	-175	-0-	347	3			N	-0-					-0-
03	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-
11	300	N	79	-0-	-221	-0-	79	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	377	N	326	-0-	-51	-0-	326	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	261	N	81	-0-	-180	-0-	81	3			N	-0-					-0-
03	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

10	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	N	196	-0-	-36	-0-	196	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

10	2271	N	-0-	-0-	-2271	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	609	X	301	-0-	-308	-0-	301	3			N	-0-					-0-
*03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	478	-0-	-204	-0-	478	3			N	-0-					-0-
11	660	N	451	-0-	-209	-0-	451	3			N	-0-					-0-
12	682	N	497	-0-	-185	-0-	497	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	390	-0-	-45	-0-	390	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1841	-0-	-112	-0-	1815	3	26	9	N	24					36
11	2220	N	1843	-0-	-377	-0-	1809	3	34	9	N	31	29	1			38
12	2232	N	2075	-0-	-157	-0-	2039	3	36	9	N	33	57	1			14
01	2027	N	2027	-0-	-0-	-0-	1987	3	40	9	N	36	29	1			21
02	1769	N	1722	-0-	-47	-0-	1690	3	32	9	N	29	29	1			21
03	2077	N	1737	-0-	-340	-0-	1717	3	20	9	N	18	29	1			10

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	453	-0-	-11	-0-	453	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	435	N	374	-0-	-61	-0-	374	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	522	N	521	-0-	-1	-0-	521	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
12	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

10	372	N	104	-0-	-268	-0-	104	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	348	N	286	-0-	-62	-0-	286	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
12	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	667	N	665	-0-	-2	-0-	665	3			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
11	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					16
11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					16
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					16
01	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					16
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					16
*03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
*03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	295	-0-	-108	-0-	295	3			Y	-0-					32
11	450	N	278	-0-	-172	-0-	278	3			Y	-0-					32
12	279	N	228	-0-	-51	-0-	228	3			Y	-0-					32
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					32
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					32
*03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

10	62	N	-0-	-0-	-62	-0-					Y	-0-					80
11	4	N	-0-	-0-	-4	-0-					Y	-0-					80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

10	124	N	21	-0-	-103	-0-	21	3			Y	-0-					74
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					74
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					74
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					74
02	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					74
*03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

10	93	N	23	-0-	-70	-0-	23	3			Y	-0-					48
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					48
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					48
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					48
02	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					48
*03	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	116	N	33	-0-	-83	-0-	33	3			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	180	N	49	-0-	-131	-0-	49	3			N	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
12	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	203	N	165	-0-	-38	-0-	165	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	11	-0-	-268	-0-	11	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
12	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

10	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	N	153	-0-	-21	-0-	153	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
12	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	435	N	408	-0-	-27	-0-	408	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
11	630	N	480	-0-	-150	-0-	480	3			N	-0-					-0-
12	620	N	413	-0-	-207	-0-	413	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	232	N	176	-0-	-56	-0-	176	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	638	N	629	-0-	-9	-0-	629	3			N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	611	-0-	-27	-0-	611	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	451	-0-	-169	-0-	451	3			N	-0-					-0-
11	600	N	454	-0-	-146	-0-	454	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	261	N	231	-0-	-30	-0-	231	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	290	N	273	-0-	-17	-0-	273	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

10	775	N	681	-0-	-94	-0-	681	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

10	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					48
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					48
12	310	N	212	-0-	-98	-0-	212	3			Y	-0-					48
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					48
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					48
*03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					55
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					55
01	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					55
02	203	N	181	-0-	-22	-0-	181	3			Y	-0-					55
03	248	N	169	-0-	-79	-0-	169	3			Y	-0-					55

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	522	N	465	-0-	-57	-0-	465	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1249	-0-	-22	-0-	1249	3			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
12	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1189	N	1071	-0-	-118	-0-	1071	3			N	-0-					-0-
03	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	261	N	160	-0-	-101	-0-	160	3			N	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					43
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					43
12	248	N	200	-0-	-48	-0-	200	3			Y	-0-					43
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					43
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					43
*03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					15
*03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					45
11	150	N	99	-0-	-51	-0-	99	3			Y	-0-					45
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					45
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					45
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					45
*03	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

10	310	N	212	-0-	-98	-0-	212	3			Y	-0-					20
11	300	N	230	-0-	-70	-0-	230	3			Y	-0-					20
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					20
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					20
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					20
*03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					87
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					87
12	186	N	132	-0-	-54	-0-	132	3			Y	-0-					87
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					87
02	174	N	115	-0-	-59	-0-	115	3			Y	-0-					87
*03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					43
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					43
12	93	N	64	-0-	-29	-0-	64	3			Y	-0-					43
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					43
02	87	N	55	-0-	-32	-0-	55	3			Y	-0-					43
*03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	464	N	432	-0-	-32	-0-	432	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					25
11	90	N	41	-0-	-49	-0-	41	3			Y	-0-					25
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					25
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					25
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					25
*03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	541	3			Y	-0-					136
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					136
12	558	N	337	-0-	-221	-0-	337	3			Y	-0-					136
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					136
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					136
03	341	N	251	-0-	-90	-0-	251	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					51
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					51
12	124	N	89	-0-	-35	-0-	89	3			Y	-0-					51
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					51
02	116	N	77	-0-	-39	-0-	77	3			Y	-0-					51
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

10	248	N	107	-0-	-141	-0-	107	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	406	N	377	-0-	-29	-0-	377	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

10	589	N	31	-0-	-558	-0-	31	3			N	-0-					-0-
11	600	N	373	-0-	-227	-0-	373	3			N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					34
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					34
12	124	N	53	-0-	-71	-0-	53	3			Y	-0-					34
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					34
02	116	N	99	-0-	-17	-0-	99	3			Y	-0-					34
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	290	N	59	-0-	-231	-0-	59	3			N	-0-					-0-
03	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	333	-0-	-287	-0-	333	3			N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	667	N	625	-0-	-42	-0-	625	3			N	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	754	N	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	21	-0-	-134	-0-	21	3			Y	-0-					39
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					39
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					39
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					39
02	58	N	7	-0-	-51	-0-	7	3			Y	-0-					39
*03	125	N	125	-0-	-0-	-0-	111	3	14	9	Y	13					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	54	-0-	-256	-0-	54	3			Y	-0-					39
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					39
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					39
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					39
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					39
*03	397	N	397	-0-	-0-	-0-	383	3	14	9	Y	13					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	1080	N	849	-0-	-231	-0-	849	3			N	-0-					-0-
12	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	377	N	368	-0-	-9	-0-	368	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	300	N	216	-0-	-84	-0-	216	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	203	N	167	-0-	-36	-0-	167	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	413	-0-	-238	-0-	413	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

10	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-
11	840	N	675	-0-	-165	-0-	675	3			N	-0-					-0-
12	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	522	N	458	-0-	-64	-0-	458	3			N	-0-					-0-
03	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

10	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	3			N	-0-					-0-
12	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	403	N	247	-0-	-156	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	145	N	114	-0-	-31	-0-	114	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
03	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	394	-0-	-164	-0-	394	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	64	-0-	-206	-0-	64	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					27
11	210	N	76	-0-	-134	-0-	76	3			Y	-0-					27
12	310	N	75	-0-	-235	-0-	75	3			Y	-0-					27
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					27
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					27
*03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					69
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					69
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					69
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					69
02	319	N	258	-0-	-61	-0-	258	3			Y	-0-					69
03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					37
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					37
12	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					37
02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					37
*03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	524	-0-	-313	-0-	524	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	435	N	110	-0-	-325	-0-	110	3			N	-0-					-0-
03	651	N	341	-0-	-310	-0-	341	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					52
11	240	N	182	-0-	-58	-0-	182	3			Y	-0-					52
12	217	N	112	-0-	-105	-0-	112	3			Y	-0-					52
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					52
02	174	N	96	-0-	-78	-0-	96	3			Y	-0-					52
03	124	N	50	-0-	-74	-0-	50	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					44
11	120	N	116	-0-	-4	-0-	116	3			Y	-0-					44
12	124	N	93	-0-	-31	-0-	93	3			Y	-0-					44
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
02	116	N	80	-0-	-36	-0-	80	3			Y	-0-					44
*03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					81
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					81
12	310	N	197	-0-	-113	-0-	197	3			Y	-0-					81
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					81
02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					81
03	186	N	146	-0-	-40	-0-	146	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	3			Y	-0-					48
11	150	N	81	-0-	-69	-0-	81	3			Y	-0-					48
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					48
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					48
02	87	N	78	-0-	-9	-0-	78	3			Y	-0-					48
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					48

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	528	-0-	-185	-0-	528	3			N	-0-					-0-
11	810	N	489	-0-	-321	-0-	489	3			N	-0-					-0-
12	775	N	529	-0-	-246	-0-	529	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	464	N	456	-0-	-8	-0-	456	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	261	N	113	-0-	-148	-0-	113	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	464	N	430	-0-	-34	-0-	430	3			N	-0-					-0-
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	464	N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	121	-0-	-65	-0-	121	3			Y	-0-					31
11	180	N	132	-0-	-48	-0-	132	3			Y	-0-					31
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					31
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					31
02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					31
*03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	82	-0-	-42	-0-	82	3			Y	-0-					21
11	120	N	89	-0-	-31	-0-	89	3			Y	-0-					21
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					21
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					21
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					21
*03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					65
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					65
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					65
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					65
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					65
03	558	N	454	-0-	-104	-0-	454	3			Y	-0-					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	92	-0-	-94	-0-	92	3			Y	-0-					31
11	300	N	102	-0-	-198	-0-	102	3			Y	-0-					31
12	434	N	102	-0-	-332	-0-	102	3			Y	-0-					31
01	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					31
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					31
*03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	348	N	347	-0-	-1	-0-	347	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
02	1015	N	802	-0-	-213	-0-	802	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					101
11	210	N	202	-0-	-8	-0-	202	3			Y	-0-					101
12	186	N	143	-0-	-43	-0-	143	3			Y	-0-					101
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					101
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					101
*03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	713	N	561	-0-	-152	-0-	561	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	522	N	513	-0-	-9	-0-	513	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
11	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	348	N	308	-0-	-40	-0-	308	3			N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	696	N	684	-0-	-12	-0-	684	3			N	-0-					-0-
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					42
11	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					42
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					42
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					42
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					42
*03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					48
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					48
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					48
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					48
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					48
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					48

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

10	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
11	870	N	857	-0-	-13	-0-	857	3			N	-0-					-0-
12	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	841	N	608	-0-	-233	-0-	608	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

10	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	245	-0-	-189	-0-	245	3			N	-0-					-0-
11	360	N	202	-0-	-158	-0-	202	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	203	N	145	-0-	-58	-0-	145	3			N	-0-					-0-
03	496	N	196	-0-	-300	-0-	196	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
11	540	N	400	-0-	-140	-0-	400	3			N	-0-					-0-
12	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	435	N	425	-0-	-10	-0-	425	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	696	N	690	-0-	-6	-0-	690	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464	N	435	-0-	-29	-0-	435	3			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	341	N	142	-0-	-199	-0-	142	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	580	N	579	-0-	-1	-0-	579	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

10	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	580	N	557	-0-	-23	-0-	557	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	377	N	299	-0-	-78	-0-	299	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
11	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
12	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	992	N	838	-0-	-154	-0-	838	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-
12	837	N	691	-0-	-146	-0-	691	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

10	1302	N	1101	-0-	-201	-0-	1101	3			N	-0-					-0-
11	1410	N	892	-0-	-518	-0-	892	3			N	-0-					-0-
12	1395	N	1245	-0-	-150	-0-	1245	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
03	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	660	N	277	-0-	-383	-0-	277	3			N	-0-					-0-
12	682	N	197	-0-	-485	-0-	197	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	261	N	118	-0-	-143	-0-	118	3			N	-0-					-0-
03	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	870	N	842	-0-	-28	-0-	842	3			N	-0-					-0-
03	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	744	N	640	-0-	-104	-0-	640	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1363	-0-	-63	-0-	1363	3			N	-0-					-0-
11	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
02	1363	N	1279	-0-	-84	-0-	1279	3			N	-0-					-0-
03	1457	N	1334	-0-	-123	-0-	1334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1556	-0-	-25	-0-	1556	3			N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
12	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1479	N	1406	-0-	-73	-0-	1406	3			N	-0-					-0-
03	1581	N	1449	-0-	-132	-0-	1449	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					182
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					182
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					182
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					182
02	754	N	350	-0-	-404	-0-	350	2			N	-0-					182
*03	855	N	855	-0-	-0-	-0-	855	2			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
11	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-
12	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	604	-0-	-34	-0-	604	3			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	957	N	748	-0-	-209	-0-	748	3			N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
11	900	N	627	-0-	-273	-0-	627	3			N	-0-					-0-
12	868	N	644	-0-	-224	-0-	644	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	609	N	581	-0-	-28	-0-	581	3			N	-0-					-0-
03	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

10	1798	N	1692	-0-	-106	-0-	1692	3			N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1653	N	1598	-0-	-55	-0-	1598	3			N	-0-					-0-
03	1736	N	1195	-0-	-541	-0-	1195	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

10	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-
11	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	725	N	549	-0-	-176	-0-	549	3			N	-0-					-0-
03	899	N	216	-0-	-683	-0-	216	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

10	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
11	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
12	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	775	N	628	-0-	-147	-0-	628	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

10	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
03	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
11	2310	N	2266	-0-	-44	-0-	2266	3			N	-0-					-0-
12	2387	N	2303	-0-	-84	-0-	2303	3			N	-0-					-0-
01	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
02	2204	N	2116	-0-	-88	-0-	2116	3			N	-0-					-0-
03	2294	N	2000	-0-	-294	-0-	2000	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1622	-0-	-52	-0-	1622	3			N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
12	1643	N	1626	-0-	-17	-0-	1626	3			N	-0-					-0-
01	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
02	1537	N	1504	-0-	-33	-0-	1504	3			N	-0-					-0-
03	1612	N	1115	-0-	-497	-0-	1115	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

10	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
11	840	N	231	-0-	-609	-0-	231	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

10	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

10	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	368	-0-	-38	-0-	368	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					181
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					181
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					181
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					181
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					296
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					296
12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					296
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					296
02	445	N	445	-0-	-0-	-0-	416	2	29	9	N	26					322
*03	959	N	959	-0-	-0-	-0-	935	2	24	9	N	22					344

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
11	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-
12	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
11	990	N	891	-0-	-99	-0-	891	3			N	-0-					-0-
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	493	N	396	-0-	-97	-0-	396	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	406	N	352	-0-	-54	-0-	352	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
11	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

10	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
11	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	493	N	471	-0-	-22	-0-	471	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	203	N	7	-0-	-196	-0-	7	3			N	-0-					-0-
03	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					90
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	29	N	-0-	-0-	-29	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	754	N	699	-0-	-55	-0-	699	3			N	-0-					-0-
03	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
12	1178	N	1065	-0-	-113	-0-	1065	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	1073	N	923	-0-	-150	-0-	923	3			N	-0-					-0-
03	1054	N	785	-0-	-269	-0-	785	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

10	202	N	202	-0-	-0-	-0-	199	3	3	9	N	3					150
11	300	N	222	-0-	-78	-0-	218	3	4	9	N	4					154
12	293	N	293	-0-	-0-	-0-	284	3	9	9	N	8					162
01	307	N	307	-0-	-0-	-0-	266	3	41	9	N	37					199
02	203	N	192	-0-	-11	-0-	171	3	21	9	N	19					218
03	279	N	229	-0-	-50	-0-	196	3	33	9	N	30	188	1			60

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	664	-0-	-173	-0-	664	3			N	-0-					-0-
11	780	N	477	-0-	-303	-0-	477	3			N	-0-					-0-
12	775	N	46	-0-	-729	-0-	46	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	434	-0-	-30	-0-	434	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
11	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	750	N	659	-0-	-91	-0-	659	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	638	N	630	-0-	-8	-0-	630	3			N	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	510	N	399	-0-	-111	-0-	399	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	377	N	340	-0-	-37	-0-	340	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

10	248	N	213	-0-	-35	-0-	213	3			N	-0-					127
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					127
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					127
01	247	N	247	-0-	-0-	-0-	225	3	22	9	N	20					147
02	203	N	67	-0-	-136	-0-	55	3	12	9	N	11	11	8			153
03	186	N	71	-0-	-115	-0-	63	3	8	9	N	7					160

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

10	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

10	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

10	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

10	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	232	N	190	-0-	-42	-0-	190	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
11	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
12	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
*03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

10	868	N	755	-0-	-113	-0-	755	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	754	N	727	-0-	-27	-0-	727	3			N	-0-					-0-
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	541	-0-	-10	-0-	541	3			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	353	-0-	-112	-0-	353	3			N	-0-					-0-
11	570	N	482	-0-	-88	-0-	482	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	174	N	152	-0-	-22	-0-	152	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	3			N	-0-					-0-
12	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	137	-0-	-95	-0-	137	3			N	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	435	N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

10	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	551	N	544	-0-	-7	-0-	544	3			N	-0-					-0-
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

10	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
11	1110	N	1011	-0-	-99	-0-	1011	3			N	-0-					-0-
12	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

10	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	522	N	514	-0-	-8	-0-	514	3			N	-0-					-0-
03	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
*03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	754	N	745	-0-	-9	-0-	745	3			N	-0-					-0-
03	837	N	779	-0-	-58	-0-	779	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	697	-0-	-264	-0-	697	3			N	-0-					-0-
11	990	N	688	-0-	-302	-0-	688	3			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1116	N	905	-0-	-211	-0-	905	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	522	N	472	-0-	-50	-0-	472	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	484	-0-	-198	-0-	484	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	580	N	264	-0-	-316	-0-	263	3	1	9	N	1	1	8			-0-
03	682	N	395	-0-	-287	-0-	395	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	692	-0-	-145	-0-	692	3			N	-0-					-0-
11	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
11	300	N	135	-0-	-165	-0-	135	3			N	-0-					-0-
12	279	N	111	-0-	-168	-0-	111	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	145	N	95	-0-	-50	-0-	95	3			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	319	N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	493	N	298	-0-	-195	-0-	298	3			N	-0-					-0-
03	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

10	620	N	210	-0-	-410	-0-	210	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	551	N	387	-0-	-164	-0-	387	3			N	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	660	N	537	-0-	-123	-0-	537	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

10	3441	X	3209	-0-	-232	-0-	3209	3			N	-0-					-0-
11	3330	X	3043	-0-	-287	-0-	3043	3			N	-0-					-0-
12	3286	X	3199	-0-	-87	-0-	3199	3			N	-0-					-0-
01	3286	X	3099	-0-	-187	-0-	3099	3			N	-0-					-0-
02	3074	X	2904	-0-	-170	-0-	2904	3			N	-0-					-0-
03	3224	X	3000	-0-	-224	-0-	3000	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

10	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

10	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
11	2550	X	2511	-0-	-39	-0-	2511	3			N	-0-					-0-
12	2635	X	2604	-0-	-31	-0-	2604	3			N	-0-					-0-
01	2635	X	2584	-0-	-51	-0-	2584	3			N	-0-					-0-
02	2436	N	2404	-0-	-32	-0-	2404	3			N	-0-					-0-
03	2604	N	2430	-0-	-174	-0-	2430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	420	N	269	-0-	-151	-0-	269	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
12	310	N	195	-0-	-115	-0-	195	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
11	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					-0-
12	1705	N	1610	-0-	-95	-0-	1610	3			N	-0-					-0-
01	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
02	1537	N	942	-0-	-595	-0-	942	3			N	-0-					-0-
03	1612	N	1257	-0-	-355	-0-	1257	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
11	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
12	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	496	-0-	-26	-0-	496	3			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	988	-0-	-283	-0-	988	3			N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	319	N	218	-0-	-101	-0-	218	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	754	N	748	-0-	-6	-0-	748	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	580	N	461	-0-	-119	-0-	461	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	667	N	645	-0-	-22	-0-	645	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

10	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
11	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

10	1043	N	1043	-0-	-0-	-0-	1008	3	35	9	N	32					172
11	918	N	918	-0-	-0-	-0-	904	3	14	9	N	13	2	8			183
12	919	N	919	-0-	-0-	-0-	890	3	29	9	N	26	176	1			33
01	735	N	735	-0-	-0-	-0-	711	3	24	9	N	22					55
02	841	N	769	-0-	-72	-0-	743	3	26	9	N	24					79
03	899	N	736	-0-	-163	-0-	732	3	4	9	N	4					83

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	725	N	554	-0-	-171	-0-	554	3			N	-0-					-0-
03	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	660	-0-	-301	-0-	660	3			N	-0-					-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
12	868	N	682	-0-	-186	-0-	682	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	725	N	695	-0-	-30	-0-	695	3			N	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

10	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
11	840	N	232	-0-	-608	-0-	232	3			N	-0-					-0-
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

10	1240	N	1223	-0-	-17	-0-	1223	3			N	-0-					-0-
11	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
12	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1102	N	1090	-0-	-12	-0-	1090	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

10	1116	N	1034	-0-	-82	-0-	1034	3			N	-0-					-0-
11	1170	N	887	-0-	-283	-0-	887	3			N	-0-					-0-
12	1178	N	990	-0-	-188	-0-	990	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

10	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	667	N	634	-0-	-33	-0-	634	3			N	-0-					-0-
03	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	812	N	806	-0-	-6	-0-	806	3			N	-0-					-0-
03	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
12	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1085	N	1002	-0-	-83	-0-	1002	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

10	1023	N	708	-0-	-315	-0-	708	3			N	-0-					-0-
11	1020	N	494	-0-	-526	-0-	494	3			N	-0-					-0-
12	837	N	300	-0-	-537	-0-	300	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	551	N	473	-0-	-78	-0-	473	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	N	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-
11	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
12	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
01	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
02	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
03	2325	N	863	-0-	-1462	-0-	863	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	428	-0-	-7	-0-	428	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	500	3	43	9	N	39					128
11	420	N	413	-0-	-7	-0-	391	3	22	9	N	20	2	8			146
12	558	N	301	-0-	-257	-0-	248	3	53	9	N	48					194
01	327	N	327	-0-	-0-	-0-	294	3	33	9	N	30	175	1			49
02	406	N	227	-0-	-179	-0-	199	3	28	9	N	25					74
03	310	N	283	-0-	-27	-0-	258	3	25	9	N	23					97

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	232	N	81	-0-	-151	-0-	81	3			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	638	N	627	-0-	-11	-0-	627	3			N	-0-					-0-
03	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-
11	1470	N	1437	-0-	-33	-0-	1437	3			N	-0-					-0-
12	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
*03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
11	1530	N	1462	-0-	-68	-0-	1462	3			N	-0-					-0-
12	1519	N	1484	-0-	-35	-0-	1484	3			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1421	N	1383	-0-	-38	-0-	1383	3			N	-0-					-0-
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1113	-0-	1113	76790	1113	3			N	-0-					-0-
11	SWR 10		1078	-0-	1078	77868	1078	3			N	-0-					-0-
12	SWR 10		1140	-0-	1140	79008	1140	3			N	-0-					-0-
01	SWR 10		1139	-0-	1139	80147	1139	3			N	-0-					-0-
02	SWR 10		469	-0-	469	80616	469	3			N	-0-					-0-
03	SWR 10		850	-0-	850	81466	850	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	78	1	149	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	83	1	135	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	98	1	197	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	119	1	267	3	N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	104	1	156	3	N	-0-					-0-
03	217	N	195	-0-	-22	-0-	20	1	175	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	113	1	218	3	N	-0-					-0-
11	390	N	270	-0-	-120	-0-	103	1	167	3	N	-0-					-0-
12	341	N	307	-0-	-34	-0-	102	1	205	3	N	-0-					-0-
01	341	N	292	-0-	-49	-0-	90	1	202	3	N	-0-					-0-
02	261	N	160	-0-	-101	-0-	64	1	96	3	N	-0-					-0-
03	310	N	88	-0-	-222	-0-	9	1	79	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	126	1	242	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	133	1	217	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	118	1	238	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	132	1	296	3	N	-0-					-0-
02	348	N	302	-0-	-46	-0-	121	1	181	3	N	-0-					-0-
03	341	N	203	-0-	-138	-0-	20	1	183	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	119	1	229	3	N	-0-					-0-
11	270	N	213	-0-	-57	-0-	81	1	132	3	N	-0-					-0-
12	341	N	289	-0-	-52	-0-	96	1	193	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	97	1	218	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	107	1	160	3	N	-0-					-0-
03	279	N	198	-0-	-81	-0-	20	1	178	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	154	1	297	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	151	1	245	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	136	1	274	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	151	1	338	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	155	1	232	3	N	-0-					-0-
03	403	N	263	-0-	-140	-0-	26	1	237	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					72
11	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					72
12	4061	X	3797	-0-	-264	-0-	3797	2			N	-0-					72
01	4142	X	4142	-0-	-0-	-0-	4127	2	15	9	N	14	2	8			84
02	3857	X	3654	-0-	-203	-0-	3645	2	9	9	N	8					92
03	4123	X	3402	-0-	-721	-0-	3402	2			N	-0-					92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	31	1	1455	2	N	-0-					42
11	1248	N	1248	-0-	-0-	-0-	30	1	1218	2	N	-0-					42
12	1457	N	1304	-0-	-153	-0-	31	1	1273	2	N	-0-					42
01	1457	N	1293	-0-	-164	-0-	31	1	1262	2	N	-0-					42
02	1218	N	1179	-0-	-39	-0-	29	1	1150	2	N	-0-					42
03	1302	N	38	-0-	-1264	-0-	31	1	7	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1047	-0-	-7	-0-	1047	2			N	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1054	N	925	-0-	-129	-0-	925	2			N	-0-					-0-
02	986	N	801	-0-	-185	-0-	801	2			N	-0-					-0-
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	951	-0-	-103	-0-	951	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	1023	N	941	-0-	-82	-0-	941	2			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
02	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					62
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					62
12	279	N	256	-0-	-23	-0-	256	2			N	-0-					62
01	279	N	228	-0-	-51	-0-	160	2	68	9	N	62					-0-
02	330	N	330	-0-	-0-	-0-	262	2	68	9	N	62					62
03	248	N	-0-	-0-	-248	-0-					N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					94
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					94
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					94
01	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					98
02	975	N	975	-0-	-0-	-0-	961	2	14	9	N	13					111
03	961	N	-0-	-0-	-961	-0-					N	12					123

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	22					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

10	279	N	180	-0-	-99	-0-	180	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

10	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1023	N	797	-0-	-226	-0-	797	2			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

10	589	N	512	-0-	-77	-0-	505	2	7	9	N	6					71
11	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					76
12	620	N	496	-0-	-124	-0-	496	2			N	-0-					76
01	527	N	444	-0-	-83	-0-	360	2	84	9	N	76					-0-
02	739	N	739	-0-	-0-	-0-	652	2	87	9	N	79					79
03	496	N	-0-	-0-	-496	-0-					N	7					86

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	174	N	44	-0-	-130	-0-	44	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
11	840	N	795	-0-	-45	-0-	795	2			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
02	783	N	778	-0-	-5	-0-	778	2			N	-0-					-0-
03	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1					71
11	795	N	795	-0-	-0-	-0-	789	3	6	9	Y	5	63	1			13
12	1063	N	1063	-0-	-0-	-0-	1045	3	18	9	Y	16					29
01	931	N	931	-0-	-0-	-0-	923	3	8	9	Y	7					36
02	934	N	934	-0-	-0-	-0-	930	3	4	9	Y	4	38	1			2
03	868	N	809	-0-	-59	-0-	805	3	4	9	Y	4					6

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	720	N	453	-0-	-267	-0-	453	3			Y	-0-					-0-
12	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
02	435	N	393	-0-	-42	-0-	393	3			Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1132	3	22	9	N	20	2	8			18
01	910	N	910	-0-	-0-	-0-	901	3	9	9	N	8					26
02	876	N	876	-0-	-0-	-0-	872	3	4	9	N	4	29	1			1
*03	1152	N	1152	-0-	-0-	-0-	1145	3	7	9	N	6					7

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1025	3	2	9	Y	2					6
11	597	N	597	-0-	-0-	-0-	594	3	3	9	Y	3					9
12	659	N	659	-0-	-0-	-0-	648	3	11	9	Y	10					19
01	434	N	434	-0-	-0-	-0-	430	3	4	9	Y	4					23
02	370	N	370	-0-	-0-	-0-	368	3	2	9	Y	2					25
03	372	N	155	-0-	-217	-0-	154	3	1	9	Y	1					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	1282	3	47	9	N	43					133
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					133
12	1128	N	1128	-0-	-0-	-0-	1126	3	2	9	N	2	2	8			133
01	961	N	919	-0-	-42	-0-	917	3	2	9	N	2	2	8			133
02	899	N	429	-0-	-470	-0-	427	3	2	9	N	2	2	8			133
*03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2	2	8			133

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1817	N	1817	-0-	-0-	-0-	1814	3	3	9	Y	3					70
11	2117	N	2117	-0-	-0-	-0-	2103	3	14	9	Y	13	64	1			19
12	2178	N	2178	-0-	-0-	-0-	2141	3	37	9	Y	34					53
01	1739	N	1739	-0-	-0-	-0-	1724	3	15	9	Y	14					67
02	1673	N	1673	-0-	-0-	-0-	1665	3	8	9	Y	7	70	1			4
*03	1646	N	1646	-0-	-0-	-0-	1637	3	9	9	Y	8					12

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
11	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
12	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
02	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					45
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					45
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					45
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					45
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					33
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					33
12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					33
01	1116	N	743	-0-	-373	-0-	743	2			N	-0-					33
02	899	N	845	-0-	-54	-0-	845	2			N	-0-					33
03	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	58	-0-	-152	-0-	58	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	367	3	1	9	N	1	1	0			-0-
12	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	0			-0-
01	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1	1	0			-0-
02	348	N	301	-0-	-47	-0-	300	3	1	9	N	1	1	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	14	-0-	14	14	13	3	1	9	N	1	1	0			-0-
02	14B2	EXT	-0-	-0-	-0-	14					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	14					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	464	N	298	-0-	-166	-0-	298	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					148
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					148
12	93	N	32	-0-	-61	-0-	32	2			N	-0-					148
*01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					148
*02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					148
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	921	-0-	-71	-0-	921	3		N	-0-			-0-
11	930	N	851	-0-	-79	-0-	851	3		N	-0-			-0-
12	930	N	610	-0-	-320	-0-	610	3		N	-0-			-0-
01	798	N	798	-0-	-0-	-0-	798	3		N	-0-			-0-
02	934	N	934	-0-	-0-	-0-	934	3		N	-0-			-0-
*03	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3		N	-0-			-0-
11	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
02	87	N	-0-	-0-	-87	-0-				N	-0-			-0-
03	93	N	3	-0-	-90	-0-	3	3		N	-0-			-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
11	90	N	87	-0-	-3	-0-	87	3		N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
03	93	N	91	-0-	-2	-0-	91	3		N	-0-			-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	406	3		N	-0-			-0-
11	420	N	410	-0-	-10	-0-	410	3		N	-0-			-0-
12	434	N	417	-0-	-17	-0-	417	3		N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	408	3		N	-0-			-0-
02	406	N	396	-0-	-10	-0-	396	3		N	-0-			-0-
03	403	N	384	-0-	-19	-0-	384	3		N	-0-			-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3		N	-0-			-0-
11	120	N	111	-0-	-9	-0-	111	3		N	-0-			-0-
12	124	N	119	-0-	-5	-0-	119	3		N	-0-			-0-
01	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
02	116	N	109	-0-	-7	-0-	109	3		N	-0-			-0-
03	124	N	115	-0-	-9	-0-	115	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
11	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	150	N	82	-0-	-68	-0-	82	3			N	-0-					-0-
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	360	N	123	-0-	-237	-0-	123	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
12	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	54	-0-	-126	-0-	54	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	328	-0-	-137	-0-	328	3			N	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
12	589	N	482	-0-	-107	-0-	482	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
11	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	812	N	782	-0-	-30	-0-	782	3			N	-0-					-0-
03	868	N	231	-0-	-637	-0-	231	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-
11	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

10	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

10	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	630	N	540	-0-	-90	-0-	540	3			N	-0-					-0-
12	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	377	N	354	-0-	-23	-0-	354	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	435	N	376	-0-	-59	-0-	376	3			N	-0-					-0-
03	434	N	81	-0-	-353	-0-	81	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	754	N	736	-0-	-18	-0-	736	3			N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
12	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	290	N	200	-0-	-90	-0-	200	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
11	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-
12	1116	N	932	-0-	-184	-0-	932	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	480	N	128	-0-	-352	-0-	128	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
12	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	580	N	575	-0-	-5	-0-	575	3			N	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	290	N	226	-0-	-64	-0-	226	3			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	435	N	288	-0-	-147	-0-	288	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	493	N	481	-0-	-12	-0-	481	3			N	-0-					-0-
*03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
11	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
12	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	841	N	794	-0-	-47	-0-	794	3			N	-0-					-0-
03	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	191	-0-	-367	-0-	191	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	657	-0-	-242	-0-	657	3			N	-0-					-0-
11	780	N	345	-0-	-435	-0-	345	3			N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	961	N	745	-0-	-216	-0-	745	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1758	-0-	-102	-0-	1758	3			N	-0-					-0-
11	1830	N	1623	-0-	-207	-0-	1623	3			N	-0-					-0-
12	1860	N	1745	-0-	-115	-0-	1745	3			N	-0-					-0-
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1736	N	1572	-0-	-164	-0-	1572	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*03	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
11	420	N	132	-0-	-288	-0-	132	3			N	-0-					-0-
12	434	N	116	-0-	-318	-0-	116	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
11		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
12		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
01		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
02		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
03		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
11		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
12		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
03		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5	4	1			4
11	270	N	244	-0-	-26	-0-	240	3	4	9	Y	4	5	1			3
12	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4	4	1			3
01	217	N	216	-0-	-1	-0-	208	3	8	9	Y	7	8	1			2
02	203	N	189	-0-	-14	-0-	181	3	8	9	Y	7	6	1			3
03	217	N	214	-0-	-3	-0-	206	3	8	9	Y	7	9	1			1

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	2			N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					40
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					40
12	31	N	-0-	-0-	-31	-0-					Y	-0-					40
01	93	N	-0-	-0-	-93	-0-					Y	-0-					40
02	87	N	-0-	-0-	-87	-0-					Y	-0-					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	124	N	13	-0-	-111	-0-	13	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			Y	-0-					-0-
02	174	N	120	-0-	-54	-0-	120	2			Y	-0-					-0-
03	186	N	8	-0-	-178	-0-	8	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	341	N	29	-0-	-312	-0-	29	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
02	58	N	29	-0-	-29	-0-	28	2	1	9	Y	1	1	8			-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3140	X	3140	-0-	-0-	-0-	3140	2			Y	-0-					-0-
11	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
12	3255	X	2851	-0-	-404	-0-	2851	2			Y	-0-					-0-
01	2432	X	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
02	2694	X	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
03	2170	X	205	-0-	-1965	-0-	205	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
12	341	N	271	-0-	-70	-0-	271	2			Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	248	N	14	-0-	-234	-0-	14	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	2			Y	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
12	1023	N	809	-0-	-214	-0-	809	2			Y	-0-					-0-
01	806	N	713	-0-	-93	-0-	713	2			Y	-0-					-0-
02	754	N	428	-0-	-326	-0-	428	2			Y	-0-					-0-
03	806	N	45	-0-	-761	-0-	45	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	248	N	17	-0-	-231	-0-	17	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	186	N	35	-0-	-151	-0-	35	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1	1	1			-0-
11	180	N	101	-0-	-79	-0-	101	3			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	246	3	1	9	Y	1	1	1			-0-
02	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			-0-
*03	185	N	185	-0-	-0-	-0-	184	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	963	3	6	9	Y	5	3	1			4
11	623	N	623	-0-	-0-	-0-	619	3	4	9	Y	4	5	1			3
12	600	N	600	-0-	-0-	-0-	596	3	4	9	Y	4	4	1			3
01	961	N	609	-0-	-352	-0-	591	3	18	9	Y	16	14	1			5
02	711	N	711	-0-	-0-	-0-	694	3	17	9	Y	15	12	1			8
03	589	N	551	-0-	-38	-0-	533	3	18	9	Y	16	19	1			5

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	116	3	10	9	Y	9	6	1			8
11	238	N	238	-0-	-0-	-0-	228	3	10	9	Y	9	10	1			7
12	208	N	208	-0-	-0-	-0-	198	3	10	9	Y	9	8	1			8
01	242	N	242	-0-	-0-	-0-	217	3	25	9	Y	23	22	1			9
02	232	N	145	-0-	-87	-0-	121	3	24	9	Y	22	18	1			13
03	217	N	154	-0-	-63	-0-	129	3	25	9	Y	23	28	1			8

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	3	1			5
11	88	N	88	-0-	-0-	-0-	82	3	6	9	Y	5	5	1			5
12	85	N	85	-0-	-0-	-0-	79	3	6	9	Y	5	5	1			5
01	155	N	64	-0-	-91	-0-	58	3	6	9	Y	5	6	1			4
02	87	N	62	-0-	-25	-0-	56	3	6	9	Y	5	4	1			5
03	93	N	71	-0-	-22	-0-	65	3	6	9	Y	5	6	1			4

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	1113	3	11	9	Y	10	7	1			8
11	1026	N	1026	-0-	-0-	-0-	1016	3	10	9	Y	9	11	1			6
12	930	N	683	-0-	-247	-0-	673	3	10	9	Y	9	9	1			6
01	1116	N	822	-0-	-294	-0-	822	3			Y	-0-	6	1			-0-
02	986	N	458	-0-	-528	-0-	458	3			Y	-0-					-0-
*03	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					4
11	220	N	220	-0-	-0-	-0-	219	3	1	9	Y	1					5
12	279	N	270	-0-	-9	-0-	269	3	1	9	Y	1					6
01	372	N	372	-0-	-0-	-0-	349	3	23	9	Y	21	12	1			15
02	259	N	259	-0-	-0-	-0-	250	3	9	9	Y	8					23
*03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					28

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	4	1			6
11	420	N	361	-0-	-59	-0-	357	3	4	9	Y	4	5	1			5
12	493	N	493	-0-	-0-	-0-	489	3	4	9	Y	4	4	1			5
01	434	N	408	-0-	-26	-0-	402	3	6	9	Y	5	6	1			4
02	348	N	244	-0-	-104	-0-	238	3	6	9	Y	5	4	1			5
03	434	N	256	-0-	-178	-0-	250	3	6	9	Y	5	6	1			4

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
01	1457	N	1051	-0-	-406	-0-	1051	3			Y	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	490	3	6	9	Y	5	3	1			4
11	270	N	145	-0-	-125	-0-	139	3	6	9	Y	5	5	1			4
12	279	N	275	-0-	-4	-0-	269	3	6	9	Y	5	4	1			5
01	434	N	238	-0-	-196	-0-	234	3	4	9	Y	4	6	1			3
02	251	N	251	-0-	-0-	-0-	247	3	4	9	Y	4	4	1			3
*03	285	N	285	-0-	-0-	-0-	279	3	6	9	Y	5	6	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	452	3	6	9	Y	5	3	1			4
11	315	N	315	-0-	-0-	-0-	311	3	4	9	Y	4	5	1			3
12	367	N	367	-0-	-0-	-0-	363	3	4	9	Y	4	4	1			3
01	465	N	324	-0-	-141	-0-	320	3	4	9	Y	4	5	1			2
02	319	N	255	-0-	-64	-0-	251	3	4	9	Y	4	3	1			3
03	372	N	322	-0-	-50	-0-	318	3	4	9	Y	4	5	1			2

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					68
11	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					68
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					68
01	126	N	126	-0-	-0-	-0-	47	2	79	9	Y	72					140
02	207	N	207	-0-	-0-	-0-	54	2	153	9	Y	139	184	1			95
03	31	N	23	-0-	-8	-0-	4	2	19	9	Y	17					112

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	543	-0-	-108	-0-	533	3	10	9	Y	9	8	1			6
11	630	X	257	-0-	-373	-0-	247	3	10	9	Y	9	11	1			4
12	465	X	307	-0-	-158	-0-	297	3	10	9	Y	9	9	1			4
01	558	X	329	-0-	-229	-0-	318	3	11	9	Y	10	12	1			2
02	522	X	295	-0-	-227	-0-	285	3	10	9	Y	9	8	1			3
03	310	N	288	-0-	-22	-0-	277	3	11	9	Y	10	12	1			1

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1089	3	13	9	Y	12	8	1			7
11	1239	N	1239	-0-	-0-	-0-	1228	3	11	9	Y	10	12	1			5
12	1149	N	1149	-0-	-0-	-0-	1138	3	11	9	Y	10	10	1			5
01	1116	N	1097	-0-	-19	-0-	1080	3	17	9	Y	15	17	1			3
02	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	Y	14	12	1			5
*03	1313	N	1313	-0-	-0-	-0-	1296	3	17	9	Y	15	18	1			2

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	301	3	9	9	Y	8	6	1			6
11	546	N	546	-0-	-0-	-0-	538	3	8	9	Y	7	9	1			4
12	465	N	410	-0-	-55	-0-	402	3	8	9	Y	7	7	1			4
01	794	N	794	-0-	-0-	-0-	783	3	11	9	Y	10	12	1			2
02	522	N	522	-0-	-0-	-0-	511	3	11	9	Y	10	8	1			4
*03	645	N	645	-0-	-0-	-0-	634	3	11	9	Y	10	13	1			1

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1264	N	1264	-0-	-0-	-0-	1228	3	36	9	Y	33	21	1			28
11	1002	N	1002	-0-	-0-	-0-	970	3	32	9	Y	29	34	1			23
12	930	N	883	-0-	-47	-0-	852	3	31	9	Y	28	28	1			23
01	1271	N	703	-0-	-568	-0-	645	3	58	9	Y	53	54	1			22
02	957	N	643	-0-	-314	-0-	588	3	55	9	Y	50	41	1			31
03	868	N	610	-0-	-258	-0-	568	3	42	9	Y	38	53	1			16

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3					65
11	30	N	20	-0-	-10	-0-	11	3	9	9	Y	8					73
12	75	N	75	-0-	-0-	-0-	68	3	7	9	Y	6					79
01	99	N	99	-0-	-0-	-0-	49	3	50	9	Y	45	54	1			70
02	29	N	26	-0-	-3	-0-	8	3	18	9	Y	16					86
*03	65	N	65	-0-	-0-	-0-	53	3	12	9	Y	11					97

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	609	3	3	9	Y	3					33
11	632	N	632	-0-	-0-	-0-	625	3	7	9	Y	6					39
12	589	N	519	-0-	-70	-0-	513	3	6	9	Y	5					44
01	1291	N	1291	-0-	-0-	-0-	1270	3	21	9	Y	19	26	1			37
02	656	N	656	-0-	-0-	-0-	643	3	13	9	Y	12					49
*03	1118	N	1118	-0-	-0-	-0-	1106	3	12	9	Y	11					60

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	320	3	13	9	Y	12	5	1			7
02	88	N	88	-0-	-0-	-0-	79	3	9	9	Y	8					15
03	217	N	195	-0-	-22	-0-	188	3	7	9	Y	6					21

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					10
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					10
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					10
01	248	N	199	-0-	-49	-0-	199	2			Y	-0-					10
02	232	N	-0-	-0-	-232	-0-					Y	-0-					10
03	248	N	-0-	-0-	-248	-0-					Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			Y	-0-					-0-
12	899	N	582	-0-	-317	-0-	582	2			Y	-0-					-0-
01	682	N	606	-0-	-76	-0-	606	2			Y	-0-					-0-
02	754	N	550	-0-	-204	-0-	550	2			Y	-0-					-0-
03	589	N	32	-0-	-557	-0-	32	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	2			Y	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	124	N	16	-0-	-108	-0-	16	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			Y	-0-					-0-
12	372	N	277	-0-	-95	-0-	277	2			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	248	N	21	-0-	-227	-0-	21	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	3			Y	-0-					-0-
*03	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	783	3	36	9	Y	33	21	1			25
11	1061	N	1061	-0-	-0-	-0-	1030	3	31	9	Y	28	34	1			19
12	966	N	966	-0-	-0-	-0-	935	3	31	9	Y	28	28	1			19
01	1200	N	1200	-0-	-0-	-0-	1193	3	7	9	Y	6	20	1			5
02	957	N	792	-0-	-165	-0-	785	3	7	9	Y	6	8	1			3
*03	1006	N	1006	-0-	-0-	-0-	998	3	8	9	Y	7	10	1			-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	1308	3	21	9	Y	19	16	1			18
11	870	N	854	-0-	-16	-0-	834	3	20	9	Y	18	23	1			13
12	837	N	754	-0-	-83	-0-	734	3	20	9	Y	18	18	1			13
01	1333	N	757	-0-	-576	-0-	736	3	21	9	Y	19	24	1			8
02	918	N	918	-0-	-0-	-0-	898	3	20	9	Y	18	16	1			10
03	744	N	708	-0-	-36	-0-	687	3	21	9	Y	19	23	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					13
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					13
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					13
01	248	N	204	-0-	-44	-0-	204	3			Y	-0-					13
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					13
*03	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4					17

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					66
11	15	N	-0-	-0-	-15	-0-					N	-0-					66
12	31	N	-0-	-0-	-31	-0-					N	-0-					66
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					66
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	217	N	15	-0-	-202	-0-	15	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
01	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
03	651	N	49	-0-	-602	-0-	49	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	2			Y	-0-					-0-
03	279	N	20	-0-	-259	-0-	20	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
03	155	N	25	-0-	-130	-0-	25	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
12	775	N	668	-0-	-107	-0-	668	2			Y	-0-					-0-
01	775	N	569	-0-	-206	-0-	569	2			Y	-0-					-0-
02	667	N	627	-0-	-40	-0-	627	2			Y	-0-					-0-
03	682	N	47	-0-	-635	-0-	47	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3026	N	2513	-0-	-513	-0-	2400	3	113	9	Y	103	65	1			90
11	2293	N	2293	-0-	-0-	-0-	2201	3	92	9	Y	84	102	1			72
12	3050	X	3050	-0-	-0-	-0-	2960	3	90	9	Y	82	82	1			72
01	2375	X	2375	-0-	-0-	-0-	2331	3	44	9	Y	40	75	1			37
02	2030	X	1869	-0-	-161	-0-	1828	3	41	9	Y	37	38	1			36
03	2170	X	1817	-0-	-353	-0-	1773	3	44	9	Y	40	53	1			23

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
*03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	555	3	4	9	Y	4	3	1			4
11	510	N	506	-0-	-4	-0-	502	3	4	9	Y	4	4	1			4
12	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	4	1			4
01	558	N	445	-0-	-113	-0-	441	3	4	9	Y	4	5	1			3
02	493	N	426	-0-	-67	-0-	422	3	4	9	Y	4	4	1			3
03	496	N	424	-0-	-72	-0-	420	3	4	9	Y	4	6	1			1

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	X	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
11	1539	X	1539	-0-	-0-	-0-	1539	3			Y	-0-					-0-
12	1767	X	1143	-0-	-624	-0-	1143	3			Y	-0-					-0-
01	1767	X	1187	-0-	-580	-0-	1187	3			Y	-0-					-0-
02	1653	X	1113	-0-	-540	-0-	1113	3			Y	-0-					-0-
03	1612	X	1464	-0-	-148	-0-	1464	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	1346	3	42	9	Y	38	27	1			29
11	1430	N	1430	-0-	-0-	-0-	1393	3	37	9	Y	34	42	1			21
12	1645	N	1645	-0-	-0-	-0-	1606	3	39	9	Y	35	34	1			22
01	1430	N	1430	-0-	-0-	-0-	1399	3	31	9	Y	28	40	1			10
02	1392	N	1167	-0-	-225	-0-	1138	3	29	9	Y	26	24	1			12
03	1643	N	1568	-0-	-75	-0-	1537	3	31	9	Y	28	36	1			4

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	Y	5	3	1			5
11	2070	N	1660	-0-	-410	-0-	1656	3	4	9	Y	4	5	1			4
12	2015	N	1365	-0-	-650	-0-	1361	3	4	9	Y	4	4	1			4
01	1581	N	1432	-0-	-149	-0-	1428	3	4	9	Y	4	5	1			3
02	1595	N	1316	-0-	-279	-0-	1313	3	3	9	Y	3	3	1			3
*03	1487	N	1487	-0-	-0-	-0-	1483	3	4	9	Y	4	4	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1761	3	8	9	Y	7	4	1			5
11	2931	N	2931	-0-	-0-	-0-	2924	3	7	9	Y	6	7	1			4
12	1791	N	1791	-0-	-0-	-0-	1784	3	7	9	Y	6	6	1			4
01	2002	N	2002	-0-	-0-	-0-	1989	3	13	9	Y	12	12	1			4
02	2034	N	2034	-0-	-0-	-0-	2022	3	12	9	Y	11	9	1			6
*03	2211	N	2211	-0-	-0-	-0-	2198	3	13	9	Y	12	15	1			3

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	7	1			10
11	821	N	821	-0-	-0-	-0-	814	3	7	9	Y	6	9	1			7
12	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6	7	1			6
01	923	N	923	-0-	-0-	-0-	878	3	45	9	Y	41	34	1			13
02	783	N	697	-0-	-86	-0-	654	3	43	9	Y	39	30	1			22
*03	953	N	953	-0-	-0-	-0-	907	3	46	9	Y	42	50	1			14

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	1386	3	42	9	Y	38	25	1			30
11	1690	N	1690	-0-	-0-	-0-	1654	3	36	9	Y	33	40	1			23
12	1653	N	1653	-0-	-0-	-0-	1617	3	36	9	Y	33	32	1			24
01	1844	N	1844	-0-	-0-	-0-	1836	3	8	9	Y	7	23	1			8
02	1595	N	1320	-0-	-275	-0-	1313	3	7	9	Y	6	9	1			5
*03	1666	N	1666	-0-	-0-	-0-	1658	3	8	9	Y	7	10	1			2

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					-0-
12	1705	N	1581	-0-	-124	-0-	1581	3			Y	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	3			Y	-0-					-0-
02	1856	N	1539	-0-	-317	-0-	1539	3			Y	-0-					-0-
*03	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	917	3	14	9	Y	13	9	1			9
11	1005	N	1005	-0-	-0-	-0-	993	3	12	9	Y	11	14	1			6
12	927	N	927	-0-	-0-	-0-	915	3	12	9	Y	11	11	1			6
01	1367	N	1367	-0-	-0-	-0-	1338	3	29	9	Y	26	25	1			7
02	724	N	724	-0-	-0-	-0-	698	3	26	9	Y	24	20	1			11
*03	1005	N	1005	-0-	-0-	-0-	976	3	29	9	Y	26	32	1			5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
01	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
03	248	N	18	-0-	-230	-0-	18	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
12	496	N	366	-0-	-130	-0-	366	2			Y	-0-					-0-
01	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-
02	348	N	345	-0-	-3	-0-	345	2			Y	-0-					-0-
03	372	N	22	-0-	-350	-0-	22	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	87	N	64	-0-	-23	-0-	64	2			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					122
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					122
12	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					122
01	496	N	366	-0-	-130	-0-	366	3			Y	-0-					122
02	580	N	369	-0-	-211	-0-	369	3			Y	-0-					122
03	527	N	466	-0-	-61	-0-	466	3			Y	-0-					122

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	460	3	44	9	Y	40					69
11	521	N	521	-0-	-0-	-0-	499	3	22	9	Y	20	73	1			16
12	620	N	450	-0-	-170	-0-	420	3	30	9	Y	27					43
01	496	N	346	-0-	-150	-0-	334	3	12	9	Y	11					54
02	493	N	470	-0-	-23	-0-	444	3	26	9	Y	24					78
03	465	N	424	-0-	-41	-0-	402	3	22	9	Y	20	87	1			11

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	596	3	50	9	Y	45	63	1			56
11	874	N	874	-0-	-0-	-0-	832	3	42	9	Y	38	61	1			33
12	677	N	677	-0-	-0-	-0-	622	3	55	9	Y	50					83
01	746	N	746	-0-	-0-	-0-	706	3	40	9	Y	36	65	1			54
02	841	N	682	-0-	-159	-0-	594	3	88	9	Y	80	105	1			29
*03	1024	N	1024	-0-	-0-	-0-	990	3	34	9	Y	31					60

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
02	261	N	163	-0-	-98	-0-	163	3			Y	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					8
11	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					8
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					8
01	403	N	196	-0-	-207	-0-	196	2			Y	-0-					8
02	261	N	-0-	-0-	-261	-0-					Y	-0-					8
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
12	372	N	233	-0-	-139	-0-	233	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	217	N	16	-0-	-201	-0-	16	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
03	558	N	60	-0-	-498	-0-	60	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
12	589	N	501	-0-	-88	-0-	501	3			Y	-0-					-0-
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					-0-
02	580	N	501	-0-	-79	-0-	501	3			Y	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	540	N	333	-0-	-207	-0-	333	3			N	-0-					-0-
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	557	3	18	9	Y	16					95
11	656	N	656	-0-	-0-	-0-	641	3	15	9	Y	14					109
12	1321	N	1321	-0-	-0-	-0-	1319	3	2	9	Y	2					111
01	732	N	732	-0-	-0-	-0-	722	3	10	9	Y	9					120
02	857	N	857	-0-	-0-	-0-	855	3	2	9	Y	2					122
*03	1325	N	1325	-0-	-0-	-0-	1315	3	10	9	Y	9					131

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	558	3	8	9	Y	7	11	1			9
11	539	N	539	-0-	-0-	-0-	533	3	6	9	Y	5	10	1			4
12	651	N	425	-0-	-226	-0-	416	3	9	9	Y	8					12
01	393	N	393	-0-	-0-	-0-	387	3	6	9	Y	5	9	1			8
02	343	N	343	-0-	-0-	-0-	332	3	11	9	Y	10	14	1			4
*03	783	N	783	-0-	-0-	-0-	779	3	4	9	Y	4					8

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	480	N	282	-0-	-198	-0-	282	3			Y	-0-					-0-
12	279	N	221	-0-	-58	-0-	221	3			Y	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	3			Y	-0-					-0-
02	261	N	184	-0-	-77	-0-	184	3			Y	-0-					-0-
03	217	N	138	-0-	-79	-0-	138	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10	10	8			-0-
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			Y	-0-					-0-
02	290	N	249	-0-	-41	-0-	249	3			Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

10	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
12	558	N	473	-0-	-85	-0-	473	2			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
03	279	N	38	-0-	-241	-0-	38	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

10	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					7
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					7
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					7
01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					7
02	87	N	-0-	-0-	-87	-0-					Y	-0-					7
03	93	N	-0-	-0-	-93	-0-					Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

10	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	558	N	428	-0-	-130	-0-	428	3			Y	-0-					-0-
02	522	N	505	-0-	-17	-0-	505	3			Y	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

10	351	N	351	-0-	-0-	-0-	340	3	11	9	Y	10	10	8			-0-
11	360	N	255	-0-	-105	-0-	255	3			Y	-0-					-0-
12	372	N	332	-0-	-40	-0-	330	3	2	9	Y	2	2	8			-0-
01	341	N	237	-0-	-104	-0-	237	3			Y	-0-					-0-
02	261	N	233	-0-	-28	-0-	232	3	1	9	Y	1	1	8			-0-
03	341	N	200	-0-	-141	-0-	198	3	2	9	Y	2	2	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
12	465	N	373	-0-	-92	-0-	373	2			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	372	N	22	-0-	-350	-0-	22	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					2
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					2
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					2
*03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					-0-
02	377	N	259	-0-	-118	-0-	259	3			Y	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
12	372	N	260	-0-	-112	-0-	260	2			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
03	248	N	16	-0-	-232	-0-	16	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1340	3	44	9	Y	40	24	1			30
11	2215	N	2215	-0-	-0-	-0-	2178	3	37	9	Y	34	40	1			24
12	1858	N	1858	-0-	-0-	-0-	1821	3	37	9	Y	34	33	1			25
01	2498	N	2498	-0-	-0-	-0-	2442	3	56	9	Y	51	56	1			20
02	1648	N	1648	-0-	-0-	-0-	1595	3	53	9	Y	48	41	1			27
*03	1849	N	1849	-0-	-0-	-0-	1792	3	57	9	Y	52	63	1			16

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
12	1271	N	866	-0-	-405	-0-	866	2			Y	-0-					-0-
01	930	N	820	-0-	-110	-0-	820	2			Y	-0-					-0-
02	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
03	868	N	58	-0-	-810	-0-	58	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
03	465	N	49	-0-	-416	-0-	49	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
03	341	N	49	-0-	-292	-0-	49	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	348	N	304	-0-	-44	-0-	304	2			N	-0-					-0-
03	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	374	2	22	9	N	20					167
11	348	N	348	-0-	-0-	-0-	346	2	2	9	N	2					169
12	496	N	317	-0-	-179	-0-	307	2	10	9	N	9					178
01	403	N	380	-0-	-23	-0-	319	2	61	9	N	55	174	1			59
02	378	N	378	-0-	-0-	-0-	304	2	74	9	N	67					126
03	310	N	19	-0-	-291	-0-	18	2	1	9	N	1					127

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
03	186	N	6	-0-	-180	-0-	6	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
03	341	N	41	-0-	-300	-0-	41	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					13
11	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2					15
12	719	N	719	-0-	-0-	-0-	709	3	10	9	Y	9					24
01	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					26
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					26
03	620	N	300	-0-	-320	-0-	300	3			Y	-0-					26

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
12	558	N	491	-0-	-67	-0-	491	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
03	496	N	40	-0-	-456	-0-	40	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	94	2	11	9	Y	10	10	8			71
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					71
12	489	N	489	-0-	-0-	-0-	487	2	2	9	Y	2	2	8			71
01	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					71
02	215	N	215	-0-	-0-	-0-	213	2	2	9	Y	2	2	8			71
03	434	N	33	-0-	-401	-0-	33	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	1523	3	6	9	N	5					33
11	1870	N	1870	-0-	-0-	-0-	1860	3	10	9	N	9					42
12	1982	N	1982	-0-	-0-	-0-	1974	3	8	9	N	7					49
01	1834	N	1834	-0-	-0-	-0-	1832	3	2	9	N	2					51
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					51
*03	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					79
11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					79
12	248	N	193	-0-	-55	-0-	193	2			Y	-0-					79
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					79
02	203	N	151	-0-	-52	-0-	151	2			Y	-0-					79
03	186	N	15	-0-	-171	-0-	15	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			Y	-0-					-0-
03	465	N	60	-0-	-405	-0-	60	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	155	N	27	-0-	-128	-0-	27	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					7
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					7
12	93	N	73	-0-	-20	-0-	73	2			Y	-0-					7
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					7
02	116	N	-0-	-0-	-116	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			Y	-0-					-0-
02	464	N	291	-0-	-173	-0-	291	3			Y	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
11	1410	N	581	-0-	-829	-0-	581	3			Y	-0-					-0-
12	1147	N	511	-0-	-636	-0-	511	3			Y	-0-					-0-
01	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			Y	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					49
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					49
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					49
01	465	N	453	-0-	-12	-0-	453	3			Y	-0-					49
02	435	N	419	-0-	-16	-0-	419	3			Y	-0-					49
03	465	N	453	-0-	-12	-0-	453	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
11	870	N	625	-0-	-245	-0-	625	3			Y	-0-					-0-
12	992	N	553	-0-	-439	-0-	553	3			Y	-0-					-0-
01	930	N	648	-0-	-282	-0-	648	3			Y	-0-					-0-
02	609	N	549	-0-	-60	-0-	549	3			Y	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					113
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					113
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					113
01	124	N	73	-0-	-51	-0-	73	3			Y	-0-	100	1			13
02	87	N	64	-0-	-23	-0-	64	3			Y	-0-					13
*03	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					14

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					8
11	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					8
12	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					8
01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					8
02	522	N	-0-	-0-	-522	-0-					Y	-0-					8
03	558	N	-0-	-0-	-558	-0-					Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					7
11	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					7
12	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					7
01	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					7
02	58	N	-0-	-0-	-58	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
02	377	N	336	-0-	-41	-0-	336	3			Y	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					7
11	510	N	469	-0-	-41	-0-	469	3			Y	-0-					7
12	899	N	373	-0-	-526	-0-	373	3			Y	-0-					7
01	1147	N	541	-0-	-606	-0-	541	3			Y	-0-					7
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					7
*03	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
12	961	N	628	-0-	-333	-0-	628	2			Y	-0-					-0-
01	651	N	537	-0-	-114	-0-	537	2			Y	-0-					-0-
02	609	N	596	-0-	-13	-0-	596	2			Y	-0-					-0-
03	620	N	42	-0-	-578	-0-	42	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	298	2	6	9	Y	5					7
11	650	N	650	-0-	-0-	-0-	647	2	3	9	Y	3					10
12	806	N	648	-0-	-158	-0-	642	2	6	9	Y	5					15
01	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					15
02	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					15
03	651	N	58	-0-	-593	-0-	58	2			Y	-0-					15

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					11
11	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1					12
12	186	N	67	-0-	-119	-0-	57	3	10	9	Y	9					21
01	218	N	218	-0-	-0-	-0-	216	3	2	9	Y	2					23
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					23
*03	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					23

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					9
11	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					9
12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					9
01	775	N	569	-0-	-206	-0-	569	2			Y	-0-					9
02	725	N	-0-	-0-	-725	-0-					Y	-0-					9
03	744	N	-0-	-0-	-744	-0-					Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-					23
11	1897	N	1897	-0-	-0-	-0-	1896	3	1	9	Y	1					24
12	1276	N	1276	-0-	-0-	-0-	1266	3	10	9	Y	9					33
01	1240	N	1178	-0-	-62	-0-	1176	3	2	9	Y	2					35
02	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					35
03	1240	N	1152	-0-	-88	-0-	1152	3			Y	-0-					35

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					7
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					7
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					7
01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					7
02	87	N	-0-	-0-	-87	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1670	3	N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	1469	3	N	-0-					-0-
12	1439	N	1439	-0-	-0-	-0-	1439	3	N	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	1724	3	N	-0-					-0-
02	1015	N	989	-0-	-26	-0-	989	3	N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	1160	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	2151	3	8 9	Y	7	4	1		6
11	2327	N	2327	-0-	-0-	-0-	2320	3	7 9	Y	6	7	1		5
12	2144	N	2144	-0-	-0-	-0-	2137	3	7 9	Y	6	6	1		5
01	2531	N	2531	-0-	-0-	-0-	2523	3	8 9	Y	7	8	1		4
02	2313	N	2313	-0-	-0-	-0-	2306	3	7 9	Y	6	5	1		5
03	2139	N	1892	-0-	-247	-0-	1884	3	8 9	Y	7	8	1		4

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1367	3	22 9	Y	20	12	1		13
11	1831	N	1831	-0-	-0-	-0-	1812	3	19 9	Y	17	20	1		10
12	2280	N	2280	-0-	-0-	-0-	2261	3	19 9	Y	17	17	1		10
01	2571	N	2571	-0-	-0-	-0-	2560	3	11 9	Y	10	17	1		3
02	2001	N	2001	-0-	-0-	-0-	1990	3	11 9	Y	10	9	1		4
*03	2045	N	2045	-0-	-0-	-0-	2034	3	11 9	Y	10	13	1		1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	1686	3	14 9	Y	13	8	1		11
11	1890	N	1890	-0-	-0-	-0-	1878	3	12 9	Y	11	13	1		9
12	2083	N	2083	-0-	-0-	-0-	2071	3	12 9	Y	11	11	1		9
01	2489	N	2489	-0-	-0-	-0-	2444	3	45 9	Y	41	36	1		14
02	1740	N	1548	-0-	-192	-0-	1505	3	43 9	Y	39	31	1		22
*03	1885	N	1885	-0-	-0-	-0-	1839	3	46 9	Y	42	50	1		14

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	1617	3	14 9	Y	13	9	1		9
11	1701	N	1701	-0-	-0-	-0-	1689	3	12 9	Y	11	14	1		6
12	1767	N	1686	-0-	-81	-0-	1674	3	12 9	Y	11	11	1		6
01	1508	N	1508	-0-	-0-	-0-	1501	3	7 9	Y	6	11	1		1
02	1440	N	1440	-0-	-0-	-0-	1434	3	6 9	Y	5	6	1		-0-
*03	1485	N	1485	-0-	-0-	-0-	1478	3	7 9	Y	6	6	1		-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	537	3	8 9	Y	7	4	1		6
11	706	N	706	-0-	-0-	-0-	699	3	7 9	Y	6	7	1		5
12	599	N	599	-0-	-0-	-0-	592	3	7 9	Y	6	6	1		5
01	864	N	864	-0-	-0-	-0-	864	3		Y	-0-	5	1		-0-
02	696	N	648	-0-	-48	-0-	648	3		Y	-0-				-0-
*03	642	N	642	-0-	-0-	-0-	642	3		Y	-0-				-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1561	3	8 9	Y	7	5	1		6
11	1918	N	1918	-0-	-0-	-0-	1911	3	7 9	Y	6	7	1		5
12	1767	N	1652	-0-	-115	-0-	1645	3	7 9	Y	6	6	1		5
01	2229	N	2229	-0-	-0-	-0-	2225	3	4 9	Y	4	6	1		3
02	1925	N	1925	-0-	-0-	-0-	1921	3	4 9	Y	4	4	1		3
*03	1917	N	1917	-0-	-0-	-0-	1913	3	4 9	Y	4	5	1		2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	1134	3	7	9	Y	6	4	1			3
11	1253	N	1253	-0-	-0-	-0-	1246	3	7	9	Y	6	7	1			2
12	1209	N	824	-0-	-385	-0-	818	3	6	9	Y	5	6	1			1
01	1707	N	1707	-0-	-0-	-0-	1700	3	7	9	Y	6	7	1			-0-
02	1281	N	1281	-0-	-0-	-0-	1274	3	7	9	Y	6	5	1			1
*03	929	N	929	-0-	-0-	-0-	921	3	8	9	Y	7	8	1			-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					10
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					10
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					10
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-	10	1			-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	1152	3	35	9	Y	32	45	1			70
11	681	N	681	-0-	-0-	-0-	650	3	31	9	Y	28	43	1			55
12	897	N	897	-0-	-0-	-0-	857	3	40	9	Y	36					91
01	1178	N	700	-0-	-478	-0-	608	3	92	9	Y	84	108	1			67
02	908	N	908	-0-	-0-	-0-	706	3	202	9	Y	184	194	1			57
*03	1025	N	1025	-0-	-0-	-0-	946	3	79	9	Y	72					129

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	558	3	39	9	Y	35	58	1			73
11	455	N	455	-0-	-0-	-0-	422	3	33	9	Y	30	52	1			51
12	366	N	366	-0-	-0-	-0-	323	3	43	9	Y	39					90
01	558	N	249	-0-	-309	-0-	240	3	9	9	Y	8	62	1			36
02	435	N	357	-0-	-78	-0-	336	3	21	9	Y	19	42	1			13
*03	409	N	409	-0-	-0-	-0-	400	3	9	9	Y	8					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					2
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					2
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					2
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	3			Y	-0-					-0-
01	1023	N	624	-0-	-399	-0-	624	3			Y	-0-					-0-
02	783	N	660	-0-	-123	-0-	660	3			Y	-0-					-0-
03	775	N	661	-0-	-114	-0-	661	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	791	3	12	9	Y	11					106
11	893	N	893	-0-	-0-	-0-	886	3	7	9	Y	6	92	1			20
12	760	N	760	-0-	-0-	-0-	751	3	9	9	Y	8					28
01	806	N	538	-0-	-268	-0-	523	3	15	9	Y	14					42
02	870	N	606	-0-	-264	-0-	573	3	33	9	Y	30					72
*03	776	N	776	-0-	-0-	-0-	750	3	26	9	Y	24	85	1			11

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	844	3	1	9	Y	1					17
11	750	N	323	-0-	-427	-0-	320	3	3	9	Y	3					20
12	1226	N	1226	-0-	-0-	-0-	1222	3	4	9	Y	4	2	8			22
01	890	N	890	-0-	-0-	-0-	889	3	1	9	Y	1					23
02	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					23
03	775	N	591	-0-	-184	-0-	591	3			Y	-0-					23

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	577	3	1	9	Y	1					42
11	540	N	287	-0-	-253	-0-	283	3	4	9	Y	4					46
12	988	N	988	-0-	-0-	-0-	986	3	2	9	Y	2					48
01	589	N	457	-0-	-132	-0-	456	3	1	9	Y	1					49
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					49
03	992	N	223	-0-	-769	-0-	223	3			Y	-0-					49

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	699	2	8	9	N	7	7	8			-0-
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-
12	527	N	204	-0-	-323	-0-	204	2			N	-0-					-0-
01	527	N	327	-0-	-200	-0-	327	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	261	N	244	-0-	-17	-0-	244	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	545	3	26	9	Y	24					175
11	660	N	418	-0-	-242	-0-	399	3	19	9	Y	17	173	1			19
12	558	N	403	-0-	-155	-0-	400	3	3	9	Y	3					22
01	558	N	256	-0-	-302	-0-	254	3	2	9	Y	2					24
02	406	N	236	-0-	-170	-0-	236	3			Y	-0-					24
03	403	N	294	-0-	-109	-0-	294	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	72	2	29	9	N	26	45	1			24
11	307	N	307	-0-	-0-	-0-	279	2	28	9	N	25					49
12	192	N	192	-0-	-0-	-0-	162	2	30	9	N	27					76
01	233	N	233	-0-	-0-	-0-	204	2	29	9	N	26	62	1			40
02	290	N	158	-0-	-132	-0-	130	2	28	9	N	25					65
03	186	N	16	-0-	-170	-0-	14	2	2	9	N	2					67

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1924	-0-	-0-	-0-	1916	3	8	9	Y	7	4	1			12
11	1925	N	1925	-0-	-0-	-0-	1918	3	7	9	Y	6	7	1			11
12	1739	N	1739	-0-	-0-	-0-	1732	3	7	9	Y	6	6	1			11
01	1922	X	1560	-0-	-362	-0-	1527	3	33	9	Y	30	25	1			16
02	1856	X	1465	-0-	-391	-0-	1434	3	31	9	Y	28	22	1			22
03	1984	X	1481	-0-	-503	-0-	1448	3	33	9	Y	30	36	1			16

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	224	3	8	9	Y	7	5	1			11
11	301	N	301	-0-	-0-	-0-	294	3	7	9	Y	6	7	1			10
12	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	6	1			10
01	372	N	372	-0-	-0-	-0-	351	3	21	9	Y	19	17	1			12
02	294	N	294	-0-	-0-	-0-	275	3	19	9	Y	17	14	1			15
03	217	N	166	-0-	-51	-0-	145	3	21	9	Y	19	23	1			11

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	853	3	65	9	Y	59	33	1			44
11	815	N	815	-0-	-0-	-0-	762	3	53	9	Y	48	55	1			37
12	1116	N	786	-0-	-330	-0-	734	3	52	9	Y	47	46	1			38
01	868	N	710	-0-	-158	-0-	649	3	61	9	Y	55	66	1			27
02	783	N	677	-0-	-106	-0-	621	3	56	9	Y	51	45	1			33
03	775	N	742	-0-	-33	-0-	680	3	62	9	Y	56	69	1			20

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10	6	1			8
11	1509	N	1509	-0-	-0-	-0-	1499	3	10	9	Y	9	11	1			6
12	890	N	890	-0-	-0-	-0-	880	3	10	9	Y	9	9	1			6
01	590	N	590	-0-	-0-	-0-	551	3	39	9	Y	35	30	1			11
02	450	N	450	-0-	-0-	-0-	415	3	35	9	Y	32	26	1			17
*03	1303	N	1303	-0-	-0-	-0-	1264	3	39	9	Y	35	42	1			10

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	606	3	56	9	Y	51	31	1			38
11	945	N	945	-0-	-0-	-0-	900	3	45	9	Y	41	49	1			30
12	1147	N	894	-0-	-253	-0-	849	3	45	9	Y	41	40	1			31
01	1265	N	1265	-0-	-0-	-0-	1195	3	70	9	Y	64	70	1			25
02	996	N	996	-0-	-0-	-0-	930	3	66	9	Y	60	51	1			34
03	899	N	805	-0-	-94	-0-	732	3	73	9	Y	66	80	1			20

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	337	3	6	9	Y	5	3	1			5
11	360	N	353	-0-	-7	-0-	349	3	4	9	Y	4	5	1			4
12	341	N	302	-0-	-39	-0-	298	3	4	9	Y	4	4	1			4
01	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	5	1			2
02	348	N	278	-0-	-70	-0-	275	3	3	9	Y	3	3	1			2
03	310	N	229	-0-	-81	-0-	226	3	3	9	Y	3	4	1			1

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1581	N	1448	-0-	-133	-0-	1448	3			N	-0-					-0-
02	1479	N	1398	-0-	-81	-0-	1398	3			N	-0-					-0-
03	1581	N	1445	-0-	-136	-0-	1445	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	744	3	4	9	N	4	3	1			5
11	921	N	921	-0-	-0-	-0-	917	3	4	9	N	4	5	1			4
12	828	N	828	-0-	-0-	-0-	824	3	4	9	N	4	4	1			4
01	744	N	742	-0-	-2	-0-	738	3	4	9	N	4	5	1			3
02	841	N	718	-0-	-123	-0-	714	3	4	9	N	4	3	1			4
03	837	N	741	-0-	-96	-0-	737	3	4	9	N	4	5	1			3

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1333	N	1231	-0-	-102	-0-	1231	3			N	-0-					-0-
01	1333	N	1005	-0-	-328	-0-	1005	3			N	-0-					-0-
02	1247	N	921	-0-	-326	-0-	921	3			N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
11	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1643	N	1539	-0-	-104	-0-	1539	3			N	-0-					-0-
02	1537	N	1455	-0-	-82	-0-	1455	3			N	-0-					-0-
03	1643	N	1498	-0-	-145	-0-	1498	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6149	X	6149	-0-	-0-	-0-	6107	3	42	9	N	38	28	1			28
11	4690	X	4690	-0-	-0-	-0-	4651	3	39	9	N	35	43	1			20
12	5731	X	5731	-0-	-0-	-0-	5694	3	37	9	N	34	34	1			20
01	5600	X	5600	-0-	-0-	-0-	5560	3	40	9	N	36	46	1			10
02	5202	X	5202	-0-	-0-	-0-	5165	3	37	9	N	34	30	1			14
*03	5150	X	5150	-0-	-0-	-0-	5109	3	41	9	N	37	45	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4325	X	4325	-0-	-0-	-0-	4315	3	10	9	Y	9	6	1			9
11	4141	X	4141	-0-	-0-	-0-	4132	3	9	9	Y	8	10	1			7
12	4340	X	3870	-0-	-470	-0-	3860	3	10	9	Y	9	8	1			8
01	4340	X	3434	-0-	-906	-0-	3424	3	10	9	Y	9	11	1			6
02	4060	X	3222	-0-	-838	-0-	3213	3	9	9	Y	8	7	1			7
03	4340	X	3236	-0-	-1104	-0-	3226	3	10	9	Y	9	11	1			5

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1197	3	46	9	N	42	28	1			33
11	1080	N	1030	-0-	-50	-0-	988	3	42	9	N	38	45	1			26
12	1116	N	986	-0-	-130	-0-	944	3	42	9	N	38	37	1			27
01	1116	N	900	-0-	-216	-0-	838	3	62	9	N	56	62	1			21
02	986	N	827	-0-	-159	-0-	770	3	57	9	N	52	44	1			29
03	992	N	861	-0-	-131	-0-	799	3	62	9	N	56	69	1			16

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0-	-0-	2206	3	3	9	N	3	2	1			1
11	1680	N	1680	-0-	-0-	-0-	1677	3	3	9	N	3	4	1			-0-
12	2294	N	1731	-0-	-563	-0-	1728	3	3	9	N	3	3	1			-0-
01	2201	N	1747	-0-	-454	-0-	1744	3	3	9	N	3	3	1			-0-
02	1691	N	1691	-0-	-0-	-0-	1688	3	3	9	N	3	3	1			-0-
*03	1898	N	1898	-0-	-0-	-0-	1895	3	3	9	N	3	3	1			-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1208	3	6	9	N	5					50
11	1290	N	882	-0-	-408	-0-	869	3	13	9	N	12					62
12	1392	N	1392	-0-	-0-	-0-	1373	3	19	9	N	17					79
01	1209	N	1090	-0-	-119	-0-	1062	3	28	9	N	25					104
02	974	N	974	-0-	-0-	-0-	955	3	19	9	N	17					121
03	1333	N	1193	-0-	-140	-0-	1169	3	24	9	N	22					143

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
11	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1798	N	1460	-0-	-338	-0-	1460	3			N	-0-					-0-
02	1624	N	1459	-0-	-165	-0-	1459	3			N	-0-					-0-
03	1643	N	1484	-0-	-159	-0-	1484	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
12	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
01	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	N	1465	-0-	-0-	-0-	1446	3	19	9	N	17					89
11	1110	N	1109	-0-	-1	-0-	1068	3	41	9	N	37	2	8			124
12	1271	N	1167	-0-	-104	-0-	1119	3	48	9	N	44					168
01	1271	N	1035	-0-	-236	-0-	990	3	45	9	N	41	171	1			38
02	1073	N	980	-0-	-93	-0-	961	3	19	9	N	17					55
03	1178	N	962	-0-	-216	-0-	939	3	23	9	N	21					76

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	660	N	333	-0-	-327	-0-	333	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	496	N	249	-0-	-247	-0-	249	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					63
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					63
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					63
01	186	N	95	-0-	-91	-0-	95	3			N	-0-					63
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					63
03	186	N	49	-0-	-137	-0-	49	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					8
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					8
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					8
01	496	N	327	-0-	-169	-0-	327	3			Y	-0-					8
02	319	N	285	-0-	-34	-0-	285	3			Y	-0-					8
03	527	N	277	-0-	-250	-0-	277	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					8
11	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					8
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					8
01	527	N	285	-0-	-242	-0-	285	3			Y	-0-					8
02	725	N	421	-0-	-304	-0-	421	3			Y	-0-					8
03	744	N	232	-0-	-512	-0-	232	3			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	210	N	32	-0-	-178	-0-	32	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	270	N	40	-0-	-230	-0-	40	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
02	464	N	395	-0-	-69	-0-	395	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	319	N	236	-0-	-83	-0-	236	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	110	-0-	-35	-0-	110	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	180	N	32	-0-	-148	-0-	32	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	240	N	33	-0-	-207	-0-	33	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	15	N	-0-	-0-	-15	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					8
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					8
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
02	377	N	228	-0-	-149	-0-	228	3			N	-0-					-0-
03	310	N	80	-0-	-230	-0-	80	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-		-0-	-0-	13	3			N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	40	-0-		40	40	40	3			N	-0-					-0-
01	14B2	EXT	23	-0-		23	63	23	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	63					N	-0-					-0-
*03	63	X	-0-	-0-		-63	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-		-0-	-0-	390	3			N	-0-					-0-
11	357	N	357	-0-		-0-	-0-	357	3			N	-0-					-0-
12	338	N	338	-0-		-0-	-0-	338	3			N	-0-					-0-
01	341	N	325	-0-		-16	-0-	325	3			N	-0-					-0-
02	319	N	284	-0-		-35	-0-	284	3			N	-0-					-0-
03	341	N	-0-	-0-		-341	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-		-0-	-0-	129	3			N	-0-					-0-
11	60	N	26	-0-		-34	-0-	26	3			N	-0-					-0-
12	222	N	222	-0-		-0-	-0-	222	3			N	-0-					-0-
01	134	N	134	-0-		-0-	-0-	134	3			N	-0-					-0-
02	29	N	-0-	-0-		-29	-0-					N	-0-					-0-
03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-		-0-	-0-	219	3			N	-0-					-0-
11	60	N	51	-0-		-9	-0-	51	3			N	-0-					-0-
12	213	N	213	-0-		-0-	-0-	213	3			N	-0-					-0-
01	145	N	145	-0-		-0-	-0-	145	3			N	-0-					-0-
02	58	N	-0-	-0-		-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	620	N	309	-0-	-311	-0-	309	3			N	-0-					-0-
02	261	N	226	-0-	-35	-0-	226	3			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	174	N	125	-0-	-49	-0-	125	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	750	N	574	-0-	-176	-0-	574	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-
02	435	N	368	-0-	-67	-0-	368	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					6
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
01	124	N	77	-0-	-47	-0-	75	3	2	9	Y	2	2	8			6
02	203	N	130	-0-	-73	-0-	130	3			Y	-0-					6
*03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

10	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					18
11	840	N	717	-0-	-123	-0-	717	3			Y	-0-					18
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					18
01	651	N	408	-0-	-243	-0-	408	3			Y	-0-					18
02	696	N	444	-0-	-252	-0-	444	3			Y	-0-					18
03	465	N	379	-0-	-86	-0-	379	3			Y	-0-					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	620	N	336	-0-	-284	-0-	336	3			N	-0-					-0-
02	580	N	148	-0-	-432	-0-	148	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	435	N	304	-0-	-131	-0-	304	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	135	-0-	-144	-0-	135	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	MONTGOMERY 2				WELL #: 8	RRCID -> 205083					COMPL. DATE 02/24/2004		TOTAL DEPTH 7100		PERF. 648 - 6787		
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
	BEAN				WELL #: 2703	RRCID -> 205209					COMPL. DATE 03/07/2004		TOTAL DEPTH 7150		PERF. 6414 - 6732		
10	527	N	184	-0-	-343	-0-	184	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	261	N	210	-0-	-51	-0-	210	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
	MONTGOMERY 1				WELL #: 8	RRCID -> 206764					COMPL. DATE 07/19/2004		TOTAL DEPTH 6950		PERF. 6194 - 6760		
10	217	N	47	-0-	-170	-0-	47	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
	BEAN, VADA				WELL #: 2	RRCID -> 216832					COMPL. DATE 12/11/2005		TOTAL DEPTH 6950		PERF. 6170 - 6694		
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					16
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					16
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					16
01	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					16
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					16
*03	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

WILLO OIL & GAS EXPLORATION, LLC 927659

KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660

ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	58	N	NO RPT	-0-	-58	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					6
11	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					6
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					6
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					6
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					6
03	155	N	129	-0-	-26	-0-	129	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					9
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					9
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					9
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					9
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					9
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					7
11	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					7
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					7
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					7
02	377	N	74	-0-	-303	-0-	74	2			Y	-0-					7
03	496	N	478	-0-	-18	-0-	478	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

10	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					7
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					7
12	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					7
01	372	N	215	-0-	-157	-0-	215	2			Y	-0-					7
02	493	N	76	-0-	-417	-0-	76	2			Y	-0-					7
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

10	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					42
11	300	N	268	-0-	-32	-0-	268	2			Y	-0-					42
12	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					42
01	434	N	367	-0-	-67	-0-	367	2			Y	-0-					42
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					42
03	372	N	231	-0-	-141	-0-	231	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					27
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					27
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					27
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					27
02	232	N	92	-0-	-140	-0-	92	2			N	-0-					27
*03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

10	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					24
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					24
12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					24
01	372	N	328	-0-	-44	-0-	328	2			Y	-0-					24
02	261	N	49	-0-	-212	-0-	49	2			Y	-0-					24
03	434	N	244	-0-	-190	-0-	244	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					18
11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					18
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					18
01	248	N	151	-0-	-97	-0-	151	2			Y	-0-					18
02	319	N	102	-0-	-217	-0-	102	2			Y	-0-					18
03	155	N	66	-0-	-89	-0-	66	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					24
11	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					24
12	279	N	246	-0-	-33	-0-	246	2			Y	-0-					24
01	372	N	189	-0-	-183	-0-	189	2			Y	-0-					24
02	377	N	193	-0-	-184	-0-	193	2			Y	-0-					24
*03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	203	N	127	-0-	-76	-0-	127	2			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	310	2			Y	-0-					1
11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					1
12	403	N	389	-0-	-14	-0-	389	2			Y	-0-					1
01	310	N	260	-0-	-50	-0-	260	2			Y	-0-					1
02	464	N	201	-0-	-263	-0-	201	2			Y	-0-					1
03	403	N	209	-0-	-194	-0-	209	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					13
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					13
12	527	N	347	-0-	-180	-0-	347	2			Y	-0-					13
01	372	N	182	-0-	-190	-0-	182	2			Y	-0-					13
02	377	N	192	-0-	-185	-0-	192	2			Y	-0-					13
03	341	N	136	-0-	-205	-0-	136	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					1
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					1
01	124	N	19	-0-	-105	-0-	17	2	2	9	Y	2	2	8			1
02	29	N	8	-0-	-21	-0-	8	2			Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	551	N	481	-0-	-70	-0-	481	2			N	-0-					-0-
03	620	N	364	-0-	-256	-0-	364	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					190
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					190
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					190
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					190
02	174	N	144	-0-	-30	-0-	144	2			N	-0-					190
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					4
11	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					4
12	155	N	102	-0-	-53	-0-	102	2			Y	-0-					4
01	155	N	79	-0-	-76	-0-	79	2			Y	-0-					4
02	116	N	96	-0-	-20	-0-	96	2			Y	-0-					4
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2	149	1			27
11	390	N	236	-0-	-154	-0-	236	2			N	-0-					27
12	496	N	371	-0-	-125	-0-	371	2			N	-0-					27
01	465	N	348	-0-	-117	-0-	348	2			N	-0-					27
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					27
03	372	N	216	-0-	-156	-0-	216	2			N	-0-					27

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	28	-0-	-189	-0-	28	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
02	261	N	12	-0-	-249	-0-	11	3	1	9	N	1	1	8			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					26
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					26
12	434	N	328	-0-	-106	-0-	328	2			N	-0-					26
01	341	N	222	-0-	-119	-0-	222	2			N	-0-					26
*02	406	N	-0-	-0-	-406	-0-					N	-0-	26	7			-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
12	589	N	473	-0-	-116	-0-	473	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	226	2	39	9	N	35	2	8			182
11	277	N	277	-0-	-0-	-0-	236	2	41	9	N	37					219
12	341	N	314	-0-	-27	-0-	289	2	25	9	N	23					242
01	279	N	247	-0-	-32	-0-	230	2	17	9	N	15	170	1			87
02	261	N	214	-0-	-47	-0-	192	2	22	9	N	20					107
03	310	N	17	-0-	-293	-0-	15	2	2	9	N	2					109

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	355	2	45	9	N	41	124	1			70
11	423	N	423	-0-	-0-	-0-	378	2	45	9	N	41					111
12	434	N	358	-0-	-76	-0-	326	2	32	9	N	29					140
01	403	N	391	-0-	-12	-0-	344	2	47	9	N	43	110	1			73
02	406	N	348	-0-	-58	-0-	308	2	40	9	N	36					109
03	372	N	19	-0-	-353	-0-	19	2			N	-0-					109

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	496	N	25	-0-	-471	-0-	25	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
11	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
12	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
03	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

10	SWR 10	-0-	-0-	-0-	-0-						N	24					171
11	SWR 10	-0-	-0-	-0-	-0-						N	43					214
12	SWR 10	-0-	-0-	-0-	-0-						N	65					279
01	SWR 10	-0-	-0-	-0-	-0-						N	71	157	1			193
02	SWR 10	-0-	-0-	-0-	-0-						N	31					224
03	SWR 10	-0-	-0-	-0-	-0-						N	67					291

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		481	-0-	481	801	481	2			Y	-0-					-0-
11	DLQ G-10		447	-0-	447	1248	447	2			Y	-0-					-0-
12	DLQ G-10		336	-0-	336	1584	336	2			Y	-0-					-0-
01	1907	R	323	-0-	-1584	-0-	323	2			Y	-0-					-0-
02	464	#	-0-	-0-	-464	-0-					Y	-0-					-0-
03	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		103	-0-	103	165	103	2			Y	-0-					-0-
11	DLQ G-10		67	-0-	67	232	67	2			Y	-0-					-0-
12	DLQ G-10		52	-0-	52	284	52	2			Y	-0-					-0-
01	326	R	42	-0-	-284	-0-	42	2			Y	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					Y	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		790	-0-	790	920	790	2			Y	-0-					-0-
11	DLQ G-10		376	-0-	376	1296	376	2			Y	-0-					-0-
12	DLQ G-10		440	-0-	440	1736	440	2			Y	-0-					-0-
01	2094	R	358	-0-	-1736	-0-	358	2			Y	-0-					-0-
02	609	#	-0-	-0-	-609	-0-					Y	-0-					-0-
03	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		366	-0-	366	531	366	2			Y	-0-					-0-
11	DLQ G-10		445	-0-	445	976	445	2			Y	-0-					-0-
12	DLQ G-10		449	-0-	449	1425	449	2			Y	-0-					-0-
01	1839	R	414	-0-	-1425	-0-	414	2			Y	-0-					-0-
02	435	#	-0-	-0-	-435	-0-					Y	-0-					-0-
03	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	245					N	NO RPT					48
11	14B	DENY	NO RPT	-0-	-0-	245					N	NO RPT					48
12	14B	DENY	NO RPT	-0-	-0-	245					N	NO RPT					48
01	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					48
02	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					48
03	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
11	480	N	58	-0-	-422	-0-	58	3			Y	-0-					-0-
12	589	N	469	-0-	-120	-0-	469	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	491	-0-	291	1165	35 130	1 9	326	2	Y	118	169	1			16
11	1524	N	359	-0-	-1165	-0-	29 37	1 9	293	2	Y	34					50
12	325	N	325	-0-	-0-	-0-	29 1	1 9	295	2	Y	1	46	1			5
01	341	N	282	-0-	-59	-0-	28 3	1 9	251	2	Y	3	4	1			4
02	319	N	1	-0-	-318	-0-	1	2			Y	-0-	2	1			2
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	531	-0-	331	1096	38 3	1 9	490	2	Y	3					34
11	1666	N	570	-0-	-1096	-0-	40 8	1 9	522	2	Y	7					41
12	603	N	603	-0-	-0-	-0-	41 15	1 9	547	2	Y	14	37	1			18
01	557	N	557	-0-	-0-	-0-	49 8	1 9	500	2	Y	7					25
02	406	N	1	-0-	-405	-0-	1	2			Y	-0-					25
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					25

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	50	1	708	2	N	-0-					165
11	688	N	688	-0-	-0-	-0-	54 8	1 9	626	2	N	7					172
12	754	N	754	-0-	-0-	-0-	55 34	1 9	665	2	N	31	195	1			8
01	744	N	674	-0-	-70	-0-	58 10	1 9	606	2	N	9					17
02	667	N	2	-0-	-665	-0-	2	2			N	-0-					17
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	116	-0-	-84	214	9	1	107	2	Y	-0-					-0-
11	321	N	107	-0-	-214	-0-	9	1	98	2	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	19	1	123	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	11	1	103	2	Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	398	-0-	198	920	30	1	365	2	Y	3					34
							3	9									
11	1297	N	377	-0-	-920	-0-	32	1	337	2	Y	7					41
							8	9									
12	430	N	430	-0-	-0-	-0-	33	1	382	2	Y	14	37	1			18
							15	9									
01	396	N	396	-0-	-0-	-0-	35	1	353	2	Y	7					25
							8	9									
02	348	N	1	-0-	-347	-0-	1	2			Y	-0-					25
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					25

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	808	-0-	608	2053	62	1	746	2	Y	-0-					-0-
11	2765	N	712	-0-	-2053	-0-	59	1	653	2	Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	63	1	693	2	Y	-0-					-0-
01	775	N	683	-0-	-92	-0-	65	1	618	2	Y	-0-					-0-
02	696	N	2	-0-	-694	-0-	2	2			Y	-0-					-0-
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	787	-0-	587	1903	50	1	731	2	Y	5	71	1			11
							6	9									
11	2600	N	697	-0-	-1903	-0-	54	1	637	2	Y	5					16
							6	9									
12	740	N	740	-0-	-0-	-0-	63	1	649	2	Y	25					41
							28	9									
01	775	N	667	-0-	-108	-0-	65	1	576	2	Y	24					65
							26	9									
02	667	N	6	-0-	-661	-0-	2	2	4	9	Y	4	54	1			15
03	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	1316	-0-	1116	3097	118	1	1156	2	Y	38	71	1			20
							42	9									
11	3000	N	1114	-0-	-1886	1211	106	1	973	2	Y	32					52
							35	9									
12	2403	N	1192	-0-	-1211	-0-	101	1	1047	2	Y	40	73	1			19
							44	9									
01	1271	N	1094	-0-	-177	-0-	95	1	923	2	Y	69	74	1			14
							76	9									
02	1073	N	3	-0-	-1070	-0-	3	2			Y	-0-					14
03	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					14

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	680	-0-	480	1751	40	1	639	2	Y	1	1	1			2
							1	9									
11	2402	N	651	-0-	-1751	-0-	49	1	599	2	Y	3					5
							3	9									
12	693	N	693	-0-	-0-	-0-	56	1	634	2	Y	3	3	1			5
							3	9									
01	651	N	598	-0-	-53	-0-	57	1	538	2	Y	3	4	1			4
							3	9									
02	609	N	2	-0-	-607	-0-	2	2			Y	-0-	2	1			2
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	387	-0-	187	876	34	1	353	2	Y	-0-	1	1			1
11	1245	N	369	-0-	-876	-0-	30	1	338	2	Y	1					2
							1	9									
12	393	N	393	-0-	-0-	-0-	30	1	363	2	Y	-0-	1	1			1
01	334	N	334	-0-	-0-	-0-	31	1	303	2	Y	-0-					1
02	290	N	1	-0-	-289	-0-	1	2			Y	-0-					1
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	5	71	1			11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	7	1			5
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	40	1	612	2	N	35					178
							39	9									
11	598	N	598	-0-	-0-	-0-	44	1	525	2	N	26	187	1			17
							29	9									
12	604	N	604	-0-	-0-	-0-	51	1	528	2	N	23					40
							25	9									
01	548	N	548	-0-	-0-	-0-	52	1	472	2	N	22					62
							24	9									
02	406	N	1	-0-	-405	-0-	1	2			N	-0-					62
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					62

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

10	200	N	801	-0-	601	2060	50	1	747	2	Y	4	48	1			7
							4	9									
11	2768	N	708	-0-	-2060	-0-	55	1	647	2	Y	5					12
							6	9									
12	836	N	836	-0-	-0-	-0-	65	1	742	2	Y	26					38
							29	9									
01	806	N	676	-0-	-130	-0-	66	1	585	2	Y	23					61
							25	9									
02	696	N	5	-0-	-691	-0-	2	2	3	9	Y	3	51	1			13
03	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

10	200	N	2031	-0-	1831	5938	198	1	1763	2	Y	64	122	1			109
							70	9									
11	3000	N	1716	-0-	-1284	4654	178	1	1480	2	Y	53					162
							58	9									
12	3100	N	1705	-0-	-1395	3259	159	1	1477	2	Y	63	120	1			105
							69	9									
01	3100	N	1464	-0-	-1636	1623	138	1	1297	2	Y	26	111	1			20
							29	9									
02	1653	N	4	-0-	-1649	-0-	4	2			Y	-0-					20
03	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					20

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

10	200	N	574	-0-	374	1423	51	1	520	2	Y	3					65
							3	9									
11	1827	N	404	-0-	-1423	-0-	55	1	341	2	Y	7					72
							8	9									
12	548	N	548	-0-	-0-	-0-	56	1	477	2	Y	14	62	1			24
							15	9									
01	589	N	504	-0-	-85	-0-	48	1	448	2	Y	7					31
							8	9									
02	377	N	1	-0-	-376	-0-	1	2			Y	-0-					31
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					31

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

10	200	N	677	-0-	477	1522	51	1	586	2	Y	36	113	1			18
							40	9									
11	2123	N	601	-0-	-1522	-0-	54	1	512	2	Y	32					50
							35	9									
12	636	N	636	-0-	-0-	-0-	55	1	540	2	Y	37					87
							41	9									
01	620	N	548	-0-	-72	-0-	51	1	469	2	Y	25					112
							28	9									
02	580	N	10	-0-	-570	-0-	1	2	9	9	Y	8	111	1			9
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	557	-0-	357	1129	40	1	514	2	Y	3					44
							3	9									
11	1649	N	520	-0-	-1129	-0-	43	1	469	2	Y	7					51
							8	9									
12	570	N	570	-0-	-0-	-0-	44	1	511	2	Y	14	45	1			20
							15	9									
01	558	N	510	-0-	-48	-0-	47	1	455	2	Y	7					27
							8	9									
02	493	N	1	-0-	-492	-0-	1	2			Y	-0-					27
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					27

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	53	1	684	2	N	29					105
							32	9									
11	664	N	664	-0-	-0-	-0-	52	1	573	2	N	35					140
							39	9									
12	680	N	680	-0-	-0-	-0-	57	1	587	2	N	33					173
							36	9									
01	744	N	657	-0-	-87	-0-	58	1	556	2	N	39	196	1			16
							43	9									
02	638	N	2	-0-	-636	-0-	2	2			N	-0-					16
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					16

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	492	1	2	9	N	2					82
11	493	N	493	-0-	-0-	-0-	492	1	1	9	N	1					83
12	403	N	389	-0-	-14	-0-	388	1	1	9	N	1					84
01	474	N	474	-0-	-0-	-0-	473	1	1	9	N	1					85
*02	377	N	8	-0-	-369	-0-	8	1			N	-0-					85
03	403	N	327	-0-	-76	-0-	327	1			N	-0-	3	99			88

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					22
11	300	N	223	-0-	-77	-0-	222	3	1	9	Y	1					23
12	279	N	210	-0-	-69	-0-	207	3	3	9	Y	3					26
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					26
02	203	N	187	-0-	-16	-0-	187	3			Y	-0-					26
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					26

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	750	N	645	-0-	-105	-0-	645	3			N	-0-					-0-
12	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	638	N	596	-0-	-42	-0-	596	3			N	-0-					-0-
03	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
11	810	N	735	-0-	-75	-0-	735	3			N	-0-					-0-
12	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	725	N	718	-0-	-7	-0-	718	3			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-
12	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					1
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1
12	217	N	200	-0-	-17	-0-	200	3			Y	-0-					1
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
02	203	N	184	-0-	-19	-0-	184	3			Y	-0-					1
*03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					1
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
12	93	N	69	-0-	-24	-0-	69	3			Y	-0-					1
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					1
*03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					55
11	210	N	84	-0-	-126	-0-	84	2			N	-0-					55
12	217	N	-0-	-0-	-217	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	87	N	-0-	-0-	-87	-0-					N	-0-					55
*03	363	N	363	-0-	-0-	-0-	351	2	12	9	N	11					66

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	320	-0-	-57	-0-	320	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
*03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					4
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					4
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					4
*03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					3
12	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
*03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					29
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					29
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					29
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					29
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					29
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					2
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					2
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					2
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					2
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1021	-0-	-436	-0-	1021	3			N	-0-					-0-
11	1410	N	1108	-0-	-302	-0-	1108	3			N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
03	1457	N	1239	-0-	-218	-0-	1239	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
11	600	N	412	-0-	-188	-0-	412	3			N	-0-					-0-
12	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	406	N	334	-0-	-72	-0-	334	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
02	522	N	520	-0-	-2	-0-	520	3			Y	-0-					-0-
03	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	261	-0-	-29	-0-	261	3			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					-0-
11	1110	N	1003	-0-	-107	-0-	1003	3			N	-0-					-0-
12	1209	N	985	-0-	-224	-0-	985	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					1
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					1
12	62	N	30	-0-	-32	-0-	30	3			Y	-0-					1
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
02	58	N	48	-0-	-10	-0-	48	3			Y	-0-					1
*03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					10
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					10
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					10
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					10
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					10
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	435	N	403	-0-	-32	-0-	403	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					5
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					5
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					5
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					5
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					5
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					4
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					4
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					4
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					4
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					4
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1140	N	994	-0-	-146	-0-	994	3			N	-0-					-0-
12	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1147	N	928	-0-	-219	-0-	928	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	319	N	269	-0-	-50	-0-	269	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
11	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1418	3	86	9	N	78					78
*03	1313	N	1313	-0-	-0-	-0-	1266	3	47	9	N	43	67	1			54

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	464	N	339	-0-	-125	-0-	339	3			N	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
11	960	N	899	-0-	-61	-0-	899	3			N	-0-					-0-
12	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
03	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
11	810	N	555	-0-	-255	-0-	555	3			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	930	N	828	-0-	-102	-0-	828	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
12	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					27
11	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					27
12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					27
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					27
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					27
*03	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					23
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					23
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					23
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					23
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					23
*03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					12
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					12
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					12
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					12
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					12
*03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					10
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					10
12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					10
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					10
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					10
*03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	522	N	509	-0-	-13	-0-	509	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					3
11	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					3
12	403	N	400	-0-	-3	-0-	400	3			Y	-0-					3
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					3
03	403	N	365	-0-	-38	-0-	365	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	316	3			Y	-0-					1
11	330	N	190	-0-	-140	-0-	190	3			Y	-0-					1
12	341	N	109	-0-	-232	-0-	109	3			Y	-0-					1
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
*03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					1
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					1
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	480	-0-	-171	-0-	480	3			Y	-0-					6
11	630	N	480	-0-	-150	-0-	480	3			Y	-0-					6
12	651	N	502	-0-	-149	-0-	502	3			Y	-0-					6
01	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					6
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					6
03	496	N	476	-0-	-20	-0-	476	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	499	3			Y	-0-					3
11	510	N	478	-0-	-32	-0-	478	3			Y	-0-					3
12	496	N	494	-0-	-2	-0-	494	3			Y	-0-					3
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
*03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	463	3			Y	-0-					3
11	450	N	446	-0-	-4	-0-	446	3			Y	-0-					3
12	465	N	460	-0-	-5	-0-	460	3			Y	-0-					3
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3
02	435	N	361	-0-	-74	-0-	361	3			Y	-0-					3
03	465	N	419	-0-	-46	-0-	419	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	191	-0-	-243	-0-	191	3			Y	-0-					4
11	360	N	157	-0-	-203	-0-	157	3			Y	-0-					4
12	217	N	148	-0-	-69	-0-	148	3			Y	-0-					4
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					4
02	145	N	129	-0-	-16	-0-	129	3			Y	-0-					4
03	155	N	57	-0-	-98	-0-	57	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	181	-0-	-222	-0-	181	3			Y	-0-					3
11	390	N	58	-0-	-332	-0-	58	3			Y	-0-					3
12	372	N	263	-0-	-109	-0-	263	3			Y	-0-					3
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					3
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	192	-0-	-56	-0-	192	3			Y	-0-					3
11	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
12	248	N	244	-0-	-4	-0-	244	3			Y	-0-					3
01	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					3
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					3
*03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			Y	-0-					3
11	270	N	260	-0-	-10	-0-	260	3			Y	-0-					3
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					3
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					3
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
*03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

10	199	N	199	-0-	-0-	-0-	197	2	2	9	N	2					82
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					82
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					82
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					82
02	203	N	-0-	-0-	-203	-0-					N	-0-					82
03	248	N	-0-	-0-	-248	-0-					N	-0-					82

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					9
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					9
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					9
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					9
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					9
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
12	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					12
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					12
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					12
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					12
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					12
*03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					2
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					2
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					2
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					2
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					2
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					284
11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					284
12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					284
01	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					284
02	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					284
*03	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1051	-0-	-3	-0-	1051	3			N	-0-					-0-
11	1020	N	697	-0-	-323	-0-	697	3			N	-0-					-0-
12	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
03	1054	N	847	-0-	-207	-0-	847	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	609	N	597	-0-	-12	-0-	597	3			N	-0-					-0-
03	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
*03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	840	N	472	-0-	-368	-0-	472	3			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					16
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					16
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					16
01	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					16
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					33
11	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					33
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					33
01	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					33
02	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					33
*03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					20
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					20
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					20
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					20
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	551	N	494	-0-	-57	-0-	494	3			N	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2118	N	1873	-0-	-245	-0-	1873	3			N	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
01	1116	X	703	-0-	-413	-0-	703	3			N	-0-					-0-
02	1044	X	620	-0-	-424	-0-	620	3			N	-0-					-0-
03	1116	X	519	-0-	-597	-0-	519	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	928	N	779	-0-	-149	-0-	779	3			N	-0-					-0-
03	992	N	892	-0-	-100	-0-	892	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
11	1080	N	961	-0-	-119	-0-	961	3			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1085	N	870	-0-	-215	-0-	870	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
11	1350	N	1137	-0-	-213	-0-	1137	3			N	-0-					-0-
12	1395	N	1178	-0-	-217	-0-	1178	3			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1178	N	1028	-0-	-150	-0-	1028	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*03	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
11	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
12	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1023	N	749	-0-	-274	-0-	749	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					13
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					13
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					13
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					13
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					13
*03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

10	372	N	235	-0-	-137	-0-	235	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	690	N	563	-0-	-127	-0-	563	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					42
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					42
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					42
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					42
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					42
*03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					35
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					35
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					35
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					35
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					35
*03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					14
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					14
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					14
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					14
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					14
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	400	3			Y	-0-					4
11	420	N	374	-0-	-46	-0-	374	3			Y	-0-					4
12	403	N	399	-0-	-4	-0-	399	3			Y	-0-					4
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
03	403	N	394	-0-	-9	-0-	394	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			Y	-0-					3
11	330	N	328	-0-	-2	-0-	328	3			Y	-0-					3
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					3
01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					3
*03	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7	-0-	551	3			Y	-0-					6
11	540	N	505	-0-	-35	-0-	505	3			Y	-0-					6
12	558	N	541	-0-	-17	-0-	541	3			Y	-0-					6
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					6
03	527	N	518	-0-	-9	-0-	518	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	56	-0-	-68	-0-	56	3			Y	-0-					6
11	90	N	52	-0-	-38	-0-	52	3			Y	-0-					6
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					6
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					6
02	58	N	56	-0-	-2	-0-	56	3			Y	-0-					6
*03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					3
11	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					3
12	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					3
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3
02	783	N	368	-0-	-415	-0-	368	3			Y	-0-					3
03	775	N	624	-0-	-151	-0-	624	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					4
11	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					4
12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					4
02	725	N	709	-0-	-16	-0-	709	3			Y	-0-					4
03	775	N	720	-0-	-55	-0-	720	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	919	-0-	-42	-0-	919	3			Y	-0-					6
11	900	N	885	-0-	-15	-0-	885	3			Y	-0-					6
12	930	N	904	-0-	-26	-0-	904	3			Y	-0-					6
01	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					6
02	870	N	856	-0-	-14	-0-	856	3			Y	-0-					6
03	899	N	752	-0-	-147	-0-	752	3			Y	-0-					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1472	-0-	-47	-0-	1472	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
03	1457	N	925	-0-	-532	-0-	925	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
12	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					1
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	703	-0-	-10	-0-	703	3			Y	-0-					4
11	690	N	665	-0-	-25	-0-	665	3			Y	-0-					4
12	713	N	691	-0-	-22	-0-	691	3			Y	-0-					4
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					4
02	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					4
03	651	N	552	-0-	-99	-0-	552	3			Y	-0-					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
11	750	N	491	-0-	-259	-0-	491	3			N	-0-					-0-
12	744	N	539	-0-	-205	-0-	539	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	683	-0-	-154	-0-	683	3			Y	-0-					4
11	780	N	615	-0-	-165	-0-	615	3			Y	-0-					4
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					4
01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					4
02	609	N	575	-0-	-34	-0-	575	3			Y	-0-					4
03	620	N	570	-0-	-50	-0-	570	3			Y	-0-					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					1
11	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					1
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
02	174	N	137	-0-	-37	-0-	137	3			Y	-0-					1
*03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	355	3			Y	-0-					3
11	360	N	297	-0-	-63	-0-	297	3			Y	-0-					3
12	372	N	282	-0-	-90	-0-	282	3			Y	-0-					3
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					3
*03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					3
11	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3
11	540	N	519	-0-	-21	-0-	519	3			Y	-0-					3
12	558	N	541	-0-	-17	-0-	541	3			Y	-0-					3
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					3
02	493	N	476	-0-	-17	-0-	476	3			Y	-0-					3
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	928	N	874	-0-	-54	-0-	874	3			N	-0-					-0-
03	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	348	N	338	-0-	-10	-0-	338	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					6
11	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					6
12	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					6
01	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					6
02	1073	N	485	-0-	-588	-0-	485	3			Y	-0-					6
03	1147	N	655	-0-	-492	-0-	655	3			Y	-0-					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11	-0-	919	3			Y	-0-					4
11	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					4
12	930	N	916	-0-	-14	-0-	916	3			Y	-0-					4
01	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					4
02	870	N	819	-0-	-51	-0-	819	3			Y	-0-					4
03	930	N	732	-0-	-198	-0-	732	3			Y	-0-					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	277	-0-	-95	-0-	277	3			Y	-0-					1
11	390	N	371	-0-	-19	-0-	371	3			Y	-0-					1
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
02	348	N	306	-0-	-42	-0-	306	3			Y	-0-					1
03	434	N	153	-0-	-281	-0-	153	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	773	-0-	-2	-0-	773	3			Y	-0-					4
11	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					4
12	775	N	773	-0-	-2	-0-	773	3			Y	-0-					4
01	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					4
02	725	N	712	-0-	-13	-0-	712	3			Y	-0-					4
03	775	N	665	-0-	-110	-0-	665	3			Y	-0-					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
11	570	N	476	-0-	-94	-0-	476	3			Y	-0-					3
12	558	N	362	-0-	-196	-0-	362	3			Y	-0-					3
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					3
02	464	N	193	-0-	-271	-0-	193	3			Y	-0-					3
03	372	N	212	-0-	-160	-0-	212	3			Y	-0-					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	406	N	403	-0-	-3	-0-	403	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					23
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					23
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					23
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					23
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					23
*03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					15
11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					15
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					15
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					15
02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					15
*03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					31
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					31
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					31
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					31
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					31
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	325	3			Y	-0-					3
11	330	N	311	-0-	-19	-0-	311	3			Y	-0-					3
12	341	N	319	-0-	-22	-0-	319	3			Y	-0-					3
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
02	290	N	214	-0-	-76	-0-	214	3			Y	-0-					3
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					17
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					17
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					17
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					17
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					17
*03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1337	-0-	-120	-0-	1337	3			Y	-0-					6
11	1380	N	1287	-0-	-93	-0-	1287	3			Y	-0-					6
12	1426	N	1332	-0-	-94	-0-	1332	3			Y	-0-					6
01	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					6
02	1247	N	1218	-0-	-29	-0-	1218	3			Y	-0-					6
03	1333	N	1065	-0-	-268	-0-	1065	3			Y	-0-					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

10	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	328	-0-	-20	-0-	328	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	667	N	654	-0-	-13	-0-	654	3			N	-0-					-0-
03	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	609	N	604	-0-	-5	-0-	604	3			N	-0-					-0-
03	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
12	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	180	N	29	-0-	-151	-0-	29	3			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	406	N	390	-0-	-16	-0-	390	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	177	-0-	-164	-0-	177	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	319	N	284	-0-	-35	-0-	284	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	66	-0-	-108	-0-	66	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	596	-0-	-117	-0-	596	3			N	-0-					-0-
11	660	N	393	-0-	-267	-0-	393	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	499	-0-	-152	-0-	499	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1689	-0-	-202	-0-	1689	3			Y	-0-					9
11	1680	N	1636	-0-	-44	-0-	1636	3			Y	-0-					9
12	1705	N	1683	-0-	-22	-0-	1683	3			Y	-0-					9
01	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					9
02	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					9
03	1674	N	1594	-0-	-80	-0-	1594	3			Y	-0-					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1572	-0-	-1528	1729	1572	3			Y	-0-					6
11	3000	N	1449	-0-	-1551	178	1449	3			Y	-0-					6
12	1643	N	1409	-0-	-234	-0-	1409	3			Y	-0-					6
01	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					6
02	1392	N	1269	-0-	-123	-0-	1269	3			Y	-0-					6
03	1395	N	1252	-0-	-143	-0-	1252	3			Y	-0-					6

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1096	-0-	-82	-0-	1096	3			Y	-0-					3
11	1110	N	952	-0-	-158	-0-	952	3			Y	-0-					3
12	1147	N	1003	-0-	-144	-0-	1003	3			Y	-0-					3
01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					3
02	928	N	923	-0-	-5	-0-	923	3			Y	-0-					3
03	992	N	910	-0-	-82	-0-	910	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	553	3			Y	-0-					3
11	540	N	532	-0-	-8	-0-	532	3			Y	-0-					3
12	558	N	544	-0-	-14	-0-	544	3			Y	-0-					3
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3
02	522	N	507	-0-	-15	-0-	507	3			Y	-0-					3
03	558	N	431	-0-	-127	-0-	431	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					3
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					3
12	341	N	332	-0-	-9	-0-	332	3			Y	-0-					3
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					3
02	319	N	300	-0-	-19	-0-	300	3			Y	-0-					3
03	341	N	311	-0-	-30	-0-	311	3			Y	-0-					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
12	1891	N	1772	-0-	-119	-0-	1772	3			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1653	N	1610	-0-	-43	-0-	1610	3			N	-0-					-0-
03	1767	N	1501	-0-	-266	-0-	1501	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	377	N	320	-0-	-57	-0-	320	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	780	N	773	-0-	-7	-0-	773	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	754	N	715	-0-	-39	-0-	715	3			N	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					53
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					53
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					53
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					53
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					53
*03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	990	N	888	-0-	-102	-0-	888	3			N	-0-					-0-
12	992	N	914	-0-	-78	-0-	914	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
03	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	528	-0-	-185	-0-	528	3			Y	-0-					9
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					9
12	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					9
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					9
02	667	N	640	-0-	-27	-0-	640	3			Y	-0-					9
03	713	N	666	-0-	-47	-0-	666	3			Y	-0-					9

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	657	-0-	-87	-0-	657	3			Y	-0-					7
11	720	N	677	-0-	-43	-0-	677	3			Y	-0-					7
12	713	N	663	-0-	-50	-0-	663	3			Y	-0-					7
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					7
02	609	N	586	-0-	-23	-0-	586	3			Y	-0-					7
03	651	N	586	-0-	-65	-0-	586	3			Y	-0-					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	444	3			Y	-0-					4
11	450	N	411	-0-	-39	-0-	411	3			Y	-0-					4
12	465	N	419	-0-	-46	-0-	419	3			Y	-0-					4
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
02	406	N	398	-0-	-8	-0-	398	3			Y	-0-					4
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					6
11	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					6
12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					6
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					6
02	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					6
03	403	N	385	-0-	-18	-0-	385	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	3			Y	-0-					3
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					3
03	310	N	298	-0-	-12	-0-	298	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	371	3			Y	-0-					4
11	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					4
12	403	N	381	-0-	-22	-0-	381	3			Y	-0-					4
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4
02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					4
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	470	-0-	-57	-0-	470	3			Y	-0-					4
11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					4
12	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					4
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					4
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
03	403	N	275	-0-	-128	-0-	275	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					23
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					23
12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					23
01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					23
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
*03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	609	3			Y	-0-					3
11	600	N	561	-0-	-39	-0-	561	3			Y	-0-					3
12	620	N	615	-0-	-5	-0-	615	3			Y	-0-					3
01	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					3
02	551	N	548	-0-	-3	-0-	548	3			Y	-0-					3
03	589	N	491	-0-	-98	-0-	491	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	493	-0-	-220	-0-	493	3			Y	-0-					4
11	660	N	439	-0-	-221	-0-	439	3			Y	-0-					4
12	682	N	665	-0-	-17	-0-	665	3			Y	-0-					4
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					4
02	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					4
03	651	N	566	-0-	-85	-0-	566	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					4
11	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					4
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					4
01	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					4
02	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					4
03	744	N	717	-0-	-27	-0-	717	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	424	-0-	-72	-0-	424	3			Y	-0-					3
11	450	N	400	-0-	-50	-0-	400	3			Y	-0-					3
12	434	N	410	-0-	-24	-0-	410	3			Y	-0-					3
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					3
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3
*03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					3
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					3
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					3
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					3
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					3
*03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0-	-0-	2609	3			Y	-0-					4
11	3000	N	3664	-0-	664	664	3664	3			Y	-0-					4
12	2116	N	1452	-0-	-664	-0-	1452	3			Y	-0-					4
01	2535	X	2535	-0-	-0-	-0-	2535	3			Y	-0-					4
02	3538	X	2414	-0-	-1124	-0-	2414	3			Y	-0-					4
03	3782	X	2141	-0-	-1641	-0-	2141	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1085	-0-	-62	-0-	1085	3			Y	-0-					4
11	1110	N	1055	-0-	-55	-0-	1055	3			Y	-0-					4
12	1147	N	1132	-0-	-15	-0-	1132	3			Y	-0-					4
01	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					4
02	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
*03	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

10	372	N	337	-0-	-35	-0-	337	3			Y	-0-					4
11	360	N	319	-0-	-41	-0-	319	3			Y	-0-					4
12	341	N	324	-0-	-17	-0-	324	3			Y	-0-					4
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					4
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

10	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					6
11	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					6
12	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					6
01	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					6
02	1160	N	1094	-0-	-66	-0-	1094	3			Y	-0-					6
03	1240	N	899	-0-	-341	-0-	899	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

10	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					6
11	1050	N	1032	-0-	-18	-0-	1032	3			Y	-0-					6
12	1178	N	1058	-0-	-120	-0-	1058	3			Y	-0-					6
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					6
02	986	N	958	-0-	-28	-0-	958	3			Y	-0-					6
03	1054	N	852	-0-	-202	-0-	852	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	595	-0-	-149	-0-	595	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
02	1363	N	1294	-0-	-69	-0-	1294	3			Y	-0-					-0-
03	1426	N	1296	-0-	-130	-0-	1296	3			Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					6
11	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					6
12	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					6
01	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					6
02	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					6
03	1488	N	1319	-0-	-169	-0-	1319	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	298	3			Y	-0-					4
11	300	N	286	-0-	-14	-0-	286	3			Y	-0-					4
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					4
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					4
02	290	N	269	-0-	-21	-0-	269	3			Y	-0-					4
*03	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					18
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					18
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					18
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					18
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					18
*03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					13
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					13
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					13
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					13
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					13
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					4
11	930	N	897	-0-	-33	-0-	897	3			Y	-0-					4
12	1023	N	964	-0-	-59	-0-	964	3			Y	-0-					4
01	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					4
02	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					4
03	961	N	773	-0-	-188	-0-	773	3			Y	-0-					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					5
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					5
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					5
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					5
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					5
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	582	-0-	-38	-0-	582	3			Y	-0-					3
11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					3
12	775	N	595	-0-	-180	-0-	595	3			Y	-0-					3
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
02	522	N	501	-0-	-21	-0-	501	3			Y	-0-					3
03	589	N	586	-0-	-3	-0-	586	3			Y	-0-					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	2071	3			Y	-0-					6
11	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					6
12	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					6
01	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					6
02	1827	N	1791	-0-	-36	-0-	1791	3			Y	-0-					6
03	1953	N	1538	-0-	-415	-0-	1538	3			Y	-0-					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					15
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					15
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					15
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					15
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					15
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	82	-0-	-34	-0-	82	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	522	N	480	-0-	-42	-0-	480	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	638	N	465	-0-	-173	-0-	465	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	107	-0-	-141	-0-	107	3			Y	-0-					1
11	150	N	114	-0-	-36	-0-	114	3			Y	-0-					1
12	186	N	133	-0-	-53	-0-	133	3			Y	-0-					1
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
*03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					3
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					3
12	341	N	337	-0-	-4	-0-	337	3			Y	-0-					3
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					3
03	341	N	329	-0-	-12	-0-	329	3			Y	-0-					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	517	3			Y	-0-					4
11	510	N	493	-0-	-17	-0-	493	3			Y	-0-					4
12	527	N	516	-0-	-11	-0-	516	3			Y	-0-					4
01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					4
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
03	527	N	514	-0-	-13	-0-	514	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			Y	-0-					6
11	360	N	357	-0-	-3	-0-	357	3			Y	-0-					6
12	372	N	362	-0-	-10	-0-	362	3			Y	-0-					6
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					6
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					6
*03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33	-0-	587	3			Y	-0-					4
11	570	N	549	-0-	-21	-0-	549	3			Y	-0-					4
12	589	N	570	-0-	-19	-0-	570	3			Y	-0-					4
01	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					4
02	522	N	515	-0-	-7	-0-	515	3			Y	-0-					4
*03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					3
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					3
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					3
01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
02	377	N	370	-0-	-7	-0-	370	3			Y	-0-					3
*03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					6
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					6
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					6
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					6
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					6
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					13
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					13
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					13
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					13
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					13
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					17
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					17
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					17
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					17
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					17
*03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
*03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					4
11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					4
12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					4
02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
*03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			Y	-0-					1
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					1
12	310	N	299	-0-	-11	-0-	299	3			Y	-0-					1
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
02	290	N	277	-0-	-13	-0-	277	3			Y	-0-					1
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	75	3			Y	-0-					1
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					1
12	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
*03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	679	-0-	-3	-0-	679	3			Y	-0-					4
11	660	N	654	-0-	-6	-0-	654	3			Y	-0-					4
12	682	N	656	-0-	-26	-0-	656	3			Y	-0-					4
01	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					4
02	609	N	597	-0-	-12	-0-	597	3			Y	-0-					4
03	651	N	561	-0-	-90	-0-	561	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					1
11	150	N	124	-0-	-26	-0-	124	3			Y	-0-					1
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					1
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
*03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					4
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					4
12	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					4
01	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4
02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					4
*03	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
11	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					3
11	360	N	339	-0-	-21	-0-	339	3			Y	-0-					3
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					3
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3
02	319	N	315	-0-	-4	-0-	315	3			Y	-0-					3
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	3			Y	-0-					1
11	90	N	56	-0-	-34	-0-	56	3			Y	-0-					1
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					1
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					1
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					1
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					1
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

10	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					12
11	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					12
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					12
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					12
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					12
*03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	733	-0-	-11	-0-	733	3			Y	-0-					6
11	720	N	700	-0-	-20	-0-	700	3			Y	-0-					6
12	744	N	716	-0-	-28	-0-	716	3			Y	-0-					6
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					6
02	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					6
03	713	N	684	-0-	-29	-0-	684	3			Y	-0-					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	788	-0-	-18	-0-	788	3			Y	-0-					4
11	780	N	648	-0-	-132	-0-	648	3			Y	-0-					4
12	775	N	468	-0-	-307	-0-	468	3			Y	-0-					4
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
02	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					4
*03	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	464	N	263	-0-	-201	-0-	263	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	99	-0-	-17	-0-	99	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

10	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
12	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

10	868	N	110	-0-	-758	-0-	110	3			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	609	N	233	-0-	-376	-0-	233	3			N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

10	558	N	555	-0-	-3	-0-	555	3			Y	-0-					3
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					3
12	558	N	528	-0-	-30	-0-	528	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	464	N	445	-0-	-19	-0-	445	3			Y	-0-					3
03	496	N	467	-0-	-29	-0-	467	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	105	-0-	-40	-0-	105	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					1
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					1
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					1
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					12
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					12
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					12
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					12
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					1
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					1
12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					1
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					3
11	480	N	367	-0-	-113	-0-	367	3			Y	-0-					3
12	496	N	338	-0-	-158	-0-	338	3			Y	-0-					3
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3
*03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					6
11	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					6
12	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					6
01	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					6
02	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					6
*03	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	14	-0-	-172	-0-	14	3			Y	-0-					1
11	180	N	7	-0-	-173	-0-	7	3			Y	-0-					1
12	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
*03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
12	1054	N	722	-0-	-332	-0-	722	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	957	N	756	-0-	-201	-0-	756	3			N	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-
11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					14
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					14
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					14
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					14
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					14
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	869	-0-	-154	-0-	869	3			N	-0-					-0-
11	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
12	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	696	N	676	-0-	-20	-0-	676	3			N	-0-					-0-
03	837	N	680	-0-	-157	-0-	680	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					1
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					1
12	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					1
01	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					1
02	754	N	741	-0-	-13	-0-	741	3			Y	-0-					1
03	806	N	707	-0-	-99	-0-	707	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	551	3			Y	-0-					3
11	570	N	550	-0-	-20	-0-	550	3			Y	-0-					3
12	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					3
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					3
02	435	N	394	-0-	-41	-0-	394	3			Y	-0-					3
03	465	N	441	-0-	-24	-0-	441	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

10	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					6
11	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					6
12	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					6
01	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					6
02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					6
03	651	N	550	-0-	-101	-0-	550	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

10	403	N	238	-0-	-165	-0-	238	3			Y	-0-					3
11	390	N	184	-0-	-206	-0-	184	3			Y	-0-					3
12	372	N	231	-0-	-141	-0-	231	3			Y	-0-					3
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
*03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					3
11	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					3
12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
02	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					3
*03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

10	279	N	271	-0-	-8	-0-	271	3			Y	-0-					3
11	270	N	256	-0-	-14	-0-	256	3			Y	-0-					3
12	279	N	253	-0-	-26	-0-	253	3			Y	-0-					3
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3
02	232	N	229	-0-	-3	-0-	229	3			Y	-0-					3
*03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

10	434	N	425	-0-	-9	-0-	425	3			Y	-0-					3
11	420	N	370	-0-	-50	-0-	370	3			Y	-0-					3
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					3
02	348	N	318	-0-	-30	-0-	318	3			Y	-0-					3
03	434	N	401	-0-	-33	-0-	401	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					4
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					4
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					4
02	348	N	343	-0-	-5	-0-	343	3			Y	-0-					4
03	372	N	324	-0-	-48	-0-	324	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			Y	-0-					3
11	240	N	97	-0-	-143	-0-	97	3			Y	-0-					3
12	186	N	72	-0-	-114	-0-	72	3			Y	-0-					3
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					3
02	87	N	78	-0-	-9	-0-	78	3			Y	-0-					3
*03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					4
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					4
12	155	N	134	-0-	-21	-0-	134	3			Y	-0-					4
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					4
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					4
*03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					1
11	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					1
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	566	-0-	-72	-0-	566	3			N	-0-					-0-
03	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

10	279	N	149	-0-	-130	-0-	149	3			Y	-0-					1
11	240	N	102	-0-	-138	-0-	102	3			Y	-0-					1
12	279	N	80	-0-	-199	-0-	80	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					1
*03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

10	403	N	397	-0-	-6	-0-	397	3			Y	-0-					1
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					1
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					1
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
02	377	N	322	-0-	-55	-0-	322	3			Y	-0-					1
03	403	N	330	-0-	-73	-0-	330	3			Y	-0-					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

10	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					3
11	420	N	417	-0-	-3	-0-	417	3			Y	-0-					3
12	434	N	419	-0-	-15	-0-	419	3			Y	-0-					3
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
02	406	N	387	-0-	-19	-0-	387	3			Y	-0-					3
03	434	N	363	-0-	-71	-0-	363	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	203	N	151	-0-	-52	-0-	151	3			N	-0-					-0-
03	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

10	248	N	233	-0-	-15	-0-	233	3			Y	-0-					3
11	240	N	215	-0-	-25	-0-	215	3			Y	-0-					3
12	248	N	216	-0-	-32	-0-	216	3			Y	-0-					3
01	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					3
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
*03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

10	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					3
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					3
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					3
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					3
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					3
*03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

10	372	N	346	-0-	-26	-0-	346	3			Y	-0-					1
11	360	N	325	-0-	-35	-0-	325	3			Y	-0-					1
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					1
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					1
02	319	N	305	-0-	-14	-0-	305	3			Y	-0-					1
03	341	N	328	-0-	-13	-0-	328	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

10	837	N	794	-0-	-43	-0-	794	3			Y	-0-					4
11	780	N	758	-0-	-22	-0-	758	3			Y	-0-					4
12	806	N	786	-0-	-20	-0-	786	3			Y	-0-					4
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
02	725	N	723	-0-	-2	-0-	723	3			Y	-0-					4
03	775	N	647	-0-	-128	-0-	647	3			Y	-0-					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	366	3			Y	-0-					3
11	360	N	344	-0-	-16	-0-	344	3			Y	-0-					3
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					3
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					3
03	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	868	N	681	-0-	-187	-0-	681	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	729	3			Y	-0-					3
11	720	N	699	-0-	-21	-0-	699	3			Y	-0-					3
12	744	N	695	-0-	-49	-0-	695	3			Y	-0-					3
01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					3
02	667	N	471	-0-	-196	-0-	471	3			Y	-0-					3
03	682	N	663	-0-	-19	-0-	663	3			Y	-0-					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1044	-0-	-10	-0-	1044	3			Y	-0-					7
11	1020	N	1003	-0-	-17	-0-	1003	3			Y	-0-					7
12	1054	N	1035	-0-	-19	-0-	1035	3			Y	-0-					7
01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					7
02	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					7
03	1023	N	939	-0-	-84	-0-	939	3			Y	-0-					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	854	-0-	-45	-0-	854	3			Y	-0-					4
11	870	N	840	-0-	-30	-0-	840	3			Y	-0-					4
12	899	N	854	-0-	-45	-0-	854	3			Y	-0-					4
01	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					4
02	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					4
03	868	N	751	-0-	-117	-0-	751	3			Y	-0-					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					3
11	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					3
12	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					3
01	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					3
02	667	N	649	-0-	-18	-0-	649	3			Y	-0-					3
03	713	N	557	-0-	-156	-0-	557	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					7
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					7
12	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					7
01	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					7
02	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					7
*03	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					3
11	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					3
12	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					3
01	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					3
02	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					3
03	930	N	863	-0-	-67	-0-	863	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	220	3			Y	-0-					4
11	240	N	206	-0-	-34	-0-	206	3			Y	-0-					4
12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					4
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					4
02	203	N	191	-0-	-12	-0-	191	3			Y	-0-					4
03	217	N	209	-0-	-8	-0-	209	3			Y	-0-					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					4
11	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					4
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					4
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					4
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					4
*03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

10	496	N	468	-0-	-28	-0-	468	3			Y	-0-					6
11	480	N	423	-0-	-57	-0-	423	3			Y	-0-					6
12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					6
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					6
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					6
03	527	N	250	-0-	-277	-0-	250	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1	-0-	712	3			Y	-0-					4
11	690	N	684	-0-	-6	-0-	684	3			Y	-0-					4
12	713	N	703	-0-	-10	-0-	703	3			Y	-0-					4
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
02	667	N	662	-0-	-5	-0-	662	3			Y	-0-					4
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					246
11	665	N	665	-0-	-0-	-0-	663	3	2	9	N	2					248
12	1136	N	1136	-0-	-0-	-0-	986	3	150	9	N	136					384
01	995	N	995	-0-	-0-	-0-	941	3	54	9	N	49					433
02	792	N	792	-0-	-0-	-0-	728	3	64	9	N	58	368	1			123
*03	912	N	912	-0-	-0-	-0-	880	3	32	9	N	29					152

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
12	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	580	N	531	-0-	-49	-0-	531	3			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	3			N	-0-					-0-
03	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
11	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
12	775	N	591	-0-	-184	-0-	591	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	667	N	570	-0-	-97	-0-	570	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
12	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
12	744	N	691	-0-	-53	-0-	691	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	696	N	663	-0-	-33	-0-	663	3			N	-0-					-0-
03	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1128	-0-	-112	-0-	1114	3	14	9	N	13					44
11	1230	N	887	-0-	-343	-0-	872	3	15	9	N	14					58
12	1054	N	761	-0-	-293	-0-	739	3	22	9	N	20					78
01	648	N	648	-0-	-0-	-0-	619	3	29	9	N	26					104
02	870	N	636	-0-	-234	-0-	632	3	4	9	N	4					108
03	775	N	590	-0-	-185	-0-	583	3	7	9	N	6					114

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	870	N	502	-0-	-368	-0-	502	3			N	-0-					-0-
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	775	N	581	-0-	-194	-0-	581	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1599	-0-	-137	-0-	1599	3			N	-0-					-0-
11	1620	N	1409	-0-	-211	-0-	1409	3			N	-0-					-0-
12	1643	N	1548	-0-	-95	-0-	1548	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1363	N	1361	-0-	-2	-0-	1361	3			N	-0-					-0-
03	1550	N	1253	-0-	-297	-0-	1253	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1254	-0-	-48	-0-	1254	3			N	-0-					-0-
11	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
03	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
11	990	N	932	-0-	-58	-0-	932	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
03	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
12	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	961	N	752	-0-	-209	-0-	752	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	978	-0-	-45	-0-	978	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	928	N	888	-0-	-40	-0-	888	3			N	-0-					-0-
*03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	930	N	771	-0-	-159	-0-	771	3			N	-0-					-0-
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					3
11	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					3
12	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					3
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					3
02	957	N	887	-0-	-70	-0-	887	3			Y	-0-					3
03	1023	N	889	-0-	-134	-0-	889	3			Y	-0-					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	149	-0-	-83	-0-	149	3			N	-0-					-0-
03	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					1
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					1
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					1
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					1
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					1
*03	536	N	536	-0-	-0-	-0-	522	2	14	9	N	13					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
11	1710	N	1592	-0-	-118	-0-	1592	3			N	-0-					-0-
12	1705	N	1654	-0-	-51	-0-	1654	3			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
02	1537	N	1394	-0-	-143	-0-	1394	3			N	-0-					-0-
03	1643	N	1599	-0-	-44	-0-	1599	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					6
11	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					6
12	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					6
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					6
02	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					6
*03	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	821	-0-	-109	-0-	821	3			N	-0-					-0-
11	870	N	707	-0-	-163	-0-	707	3			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	696	N	610	-0-	-86	-0-	610	3			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453																	
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719																	
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					36
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					36
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					36
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					36
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					36
*03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014																	
10	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					6
11	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					6
12	1023	N	1021	-0-	-2	-0-	1021	3			Y	-0-					6
01	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					6
02	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					6
03	1023	N	899	-0-	-124	-0-	899	3			Y	-0-					6
HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538																	
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804																	
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					38
11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					38
12	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					38
01	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					38
02	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					38
*03	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465																	
10	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					128
11	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					128
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					128
01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					128
02	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					128
*03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					1
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					1
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					1
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					21
11	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					21
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					21
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					21
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					21
*03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					28
11	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					28
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					28
01	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					28
02	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					28
*03	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					14
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					14
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					14
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					14
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					14
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					3
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					3
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					3
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					3
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					3
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					9
11	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					9
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					9
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					9
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					9
*03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1405	-0-	-83	-0-	1405	3			N	-0-					-0-
11	1440	N	1251	-0-	-189	-0-	1251	3			N	-0-					-0-
12	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1218	N	1202	-0-	-16	-0-	1202	3			N	-0-					-0-
03	1364	N	1093	-0-	-271	-0-	1093	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					30
11	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					30
12	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					30
01	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					30
02	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					30
*03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
12	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	754	N	712	-0-	-42	-0-	712	3			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					30
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					30
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					30
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					30
*03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					28
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					28
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					28
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					28
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					15
11	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					15
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					15
01	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					15
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					15
*03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					20
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					20
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					20
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					20
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					20
*03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
11	1470	N	1391	-0-	-79	-0-	1391	3			N	-0-					-0-
12	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
02	1334	N	1293	-0-	-41	-0-	1293	3			N	-0-					-0-
03	1426	N	1333	-0-	-93	-0-	1333	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					6
11	1260	N	1193	-0-	-67	-0-	1193	3			Y	-0-					6
12	1302	N	1232	-0-	-70	-0-	1232	3			Y	-0-					6
01	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					6
02	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					6
03	1240	N	1141	-0-	-99	-0-	1141	3			Y	-0-					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					17
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					17
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					17
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					17
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					17
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
11	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
01	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
03	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	609	N	549	-0-	-60	-0-	549	3			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

10	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
11	840	N	778	-0-	-62	-0-	778	3			N	-0-					-0-
12	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					113
11	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					113
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					113
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					113
02	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					113
*03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					31
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					31
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					31
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					31
*03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					56
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					56
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					56
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					56
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					56
*03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					32
11	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					32
12	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					32
01	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					32
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					32
*03	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					13
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					13
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					13
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					13
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					13
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*03	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

10	651	N	535	-0-	-116	-0-	535	3			N	-0-					4
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					4
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					4
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					4
02	580	N	464	-0-	-116	-0-	464	3			N	-0-					4
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					15
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					15
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					15
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					15
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					15
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					5
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					5
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					5
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					5
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					5
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					14
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					14
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					14
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					14
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					14
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					15
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					15
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					15
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					15
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					15
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					12
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					12
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					12
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		27	-0-	27	109	27	3			Y	-0-					43
11	T. A.		27	-0-	27	136	27	3			Y	-0-					43
12	T. A.		28	-0-	28	164	28	3			Y	-0-					43
01	T. A.		27	-0-	27	191	27	3			Y	-0-					43
02	T. A.		29	-0-	29	220	29	3			Y	-0-					43
*03	248	X	28	-0-	-220	-0-	28	3			Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	418	3			Y	-0-					4
11	420	N	394	-0-	-26	-0-	394	3			Y	-0-					4
12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					4
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
02	377	N	371	-0-	-6	-0-	371	3			Y	-0-					4
*03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					3
12	186	N	155	-0-	-31	-0-	155	3			Y	-0-					3
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					3
02	174	N	85	-0-	-89	-0-	85	3			Y	-0-					3
03	155	N	77	-0-	-78	-0-	77	3			Y	-0-					3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					2
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					2
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					2
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					2
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					2
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					11
11	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					11
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					11
01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					11
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					11
*03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					6
11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					6
12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					6
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					6
02	696	N	347	-0-	-349	-0-	347	3			Y	-0-					6
03	775	N	294	-0-	-481	-0-	294	3			Y	-0-					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					3
11	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					3
12	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					3
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					3
02	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					3
03	868	N	727	-0-	-141	-0-	727	3			Y	-0-					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					3
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					3
12	775	N	663	-0-	-112	-0-	663	3			N	-0-					3
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					3
02	696	N	641	-0-	-55	-0-	641	3			N	-0-					3
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					60
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					60
12	62	N	-0-	-0-	-62	-0-					N	-0-					60
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
*03	150	N	150	-0-	-0-	-0-	110	2	40	9	N	36	58	1			38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1369	-0-	-26	-0-	1369	3			Y	-0-					9
11	1350	N	1306	-0-	-44	-0-	1306	3			Y	-0-					9
12	1395	N	1311	-0-	-84	-0-	1311	3			Y	-0-					9
01	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					9
02	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					9
03	1302	N	1126	-0-	-176	-0-	1126	3			Y	-0-					9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
11	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	83	1	467	3	N	-0-					-0-
11	510	N	453	-0-	-57	-0-	75	1	378	3	N	-0-					-0-
12	527	N	502	-0-	-25	-0-	79	1	423	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	81	1	429	3	N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	72	1	388	3	N	-0-					-0-
03	496	N	484	-0-	-12	-0-	82	1	402	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	274	-0-	-160	-0-	41	1	233	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	50	1	256	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	53	1	286	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	51	1	266	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	47	1	255	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	51	1	247	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	41	1	231	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	30	1	150	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	37	1	201	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	37	1	195	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	33	1	179	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	22	1	106	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	48	1	273	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	66	1	337	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	75	1	405	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	79	1	416	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	69	1	370	3	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	64	1	312	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	55	1	313	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	78	1	397	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	70	1	378	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	69	1	365	3	N	-0-					-0-
02	435	N	423	-0-	-12	-0-	66	1	357	3	N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	77	1	376	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	58	1	327	3	N	-0-					-0-
11	360	N	256	-0-	-104	-0-	42	1	214	3	N	-0-					-0-
12	341	N	198	-0-	-143	-0-	31	1	167	3	N	-0-					-0-
01	372	N	290	-0-	-82	-0-	46	1	244	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	44	1	237	3	N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	60	1	295	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	57	1	320	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	54	1	274	3	N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	58	1	313	3	N	-0-					-0-
01	372	N	315	-0-	-57	-0-	50	1	265	3	N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	56	1	303	3	N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	66	1	324	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	102	1	579	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	88	1	444	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	85	1	456	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	83	1	436	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	84	1	453	3	N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	71	1	349	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	103	1	580	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	87	1	439	3	N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	101	1	546	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	93	1	489	3	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	79	1	427	3	N	-0-					-0-
03	496	N	457	-0-	-39	-0-	78	1	379	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

10	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	1			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
02	319	N	202	-0-	-117	-0-	202	1			N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

10	1240	N	740	-0-	-500	-0-	740	1			N	-0-					-0-
11	1200	N	502	-0-	-698	-0-	502	1			N	-0-					-0-
12	868	N	728	-0-	-140	-0-	728	1			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	1			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	1			N	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

10	403	N	372	-0-	-31	-0-	372	1			N	-0-					-0-
11	480	N	261	-0-	-219	-0-	261	1			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

10	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	1			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	1			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	1			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	1			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	1			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	1			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	1			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	391	1			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	1			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	1			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	1			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	1			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		65	-0-	65	25944	65	1			Y	-0-					16
11	DLQ G-10		339	-0-	339	26283	339	1			Y	-0-					16
12	DLQ G-10		104	-0-	104	26387	104	1			Y	-0-					16
01	DLQ G-10		165	-0-	165	26552	165	1			Y	-0-					16
02	DLQ G-10		51	-0-	51	26603	51	1			Y	-0-					16
03	DLQ G-10		NO RPT	-0-	-0-	26603					Y	NO RPT					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		202	-0-	202	5910	202	1			Y	-0-					17
11	DLQ G-10		173	-0-	173	6083	173	1			Y	-0-					17
12	DLQ G-10		198	-0-	198	6281	198	1			Y	-0-					17
01	DLQ G-10		22	-0-	22	6303	22	1			Y	-0-					17
02	DLQ G-10		119	-0-	119	6422	119	1			Y	-0-					17
03	DLQ G-10		NO RPT	-0-	-0-	6422					Y	NO RPT					17

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					20
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					20
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					20
01	93	N	-0-	-0-	-93	-0-					Y	-0-					20
02	87	N	-0-	-0-	-87	-0-					Y	-0-					20
03	93	N	-0-	-0-	-93	-0-					Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	S	262	-0-	-0-	-0-	262	3			N	-0-					47
11	248	S	248	-0-	-0-	-0-	248	3			N	-0-					47
12	172	S	172	-0-	-0-	-0-	172	3			N	-0-					47
01	31	S	-0-	-0-	-31	-0-					N	1	1	8			47
02	29	S	-0-	-0-	-29	-0-					N	1	1	8			47
03	31	S	-0-	-0-	-31	-0-					N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					41
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					41
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					41
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					41
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					41
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					41

PLUGGED AND ABANDONED_____ 12/31/2019 - P/A 12/31/19

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					46
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					46
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					46
01	93	N	-0-	-0-	-93	-0-					N	-0-					46
02	87	N	-0-	-0-	-87	-0-					N	-0-					46
03	93	N	-0-	-0-	-93	-0-					N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

10	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					93
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					93
12	620	N	620	-0-	-0-	-0-	619	2	1	9	N	1					94
01	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					96
*02	690	N	690	-0-	-0-	-0-	689	2	1	9	N	1					97
*03	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1					98

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

10	245	N	245	-0-	-0-	-0-	244	2	1	9	N	1					18
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					18
12	310	N	223	-0-	-87	-0-	221	2	2	9	N	2					20
01	248	N	214	-0-	-34	-0-	213	2	1	9	N	1					21
*02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					21
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					21

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

10	124	N	-0-	-0-	-124	-0-					N	1					4
11	150	N	-0-	-0-	-150	-0-					N	-0-					4
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					4
01	25	N	25	-0-	-0-	-0-	21	2	4	9	N	4					8
02	0	N	-0-	-0-	-0-	-0-					N	1					9
*03	11	N	11	-0-	-0-	-0-	9	2	2	9	N	2					11

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					8
01	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					9
*02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					9
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					9

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	174	N	149	-0-	-25	-0-	149	3			Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	337	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					70
11	480	N	409	-0-	-71	-0-	409	3			Y	-0-					70
12	527	N	441	-0-	-86	-0-	433	3	8	9	Y	7					77
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					77
02	483	N	483	-0-	-0-	-0-	457	3	26	9	Y	24					101
*03	487	N	487	-0-	-0-	-0-	469	3	18	9	Y	16					117

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	248	N	184	-0-	-64	-0-	184	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
	MCMULLAN				WELL #: 1016		RRCID -> 085138		COMPL. DATE 11/05/1979			TOTAL DEPTH 6250			PERF. 6023 - 6072		
10	1054	N	955	-0-	-99	-0-	955	3			N	-0-					-0-
11	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
	MCMULLAN				WELL #: 2016		RRCID -> 085139		COMPL. DATE 11/04/1979			TOTAL DEPTH 6306			PERF. 6031 - 6151		
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	348	N	269	-0-	-79	-0-	269	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
	MCMULLAN 36				WELL #: 3		RRCID -> 089979		COMPL. DATE 05/28/1980			TOTAL DEPTH 9150			PERF. 5989 - 6008		
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
	MCMULLAN 37				WELL #: 4		RRCID -> 093256		COMPL. DATE 11/26/1980			TOTAL DEPTH 8875			PERF. 5970 - 5998		
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
	MCDONALD "12"				WELL #: 2		RRCID -> 104525		COMPL. DATE 03/11/1983			TOTAL DEPTH 6300			PERF. 6062 - 6096		
10	682	N	563	-0-	-119	-0-	561	3	2	9	N	2					37
11	681	N	681	-0-	-0-	-0-	675	3	6	9	N	5					42
12	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					45
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					45
02	667	N	599	-0-	-68	-0-	587	3	12	9	N	11					56
03	651	N	535	-0-	-116	-0-	529	3	6	9	N	5					61
	MCDONALD "12"				WELL #: 1		RRCID -> 104550		COMPL. DATE 03/11/1983			TOTAL DEPTH 6310			PERF. 5960 - 5990		
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	567	-0-	-53	-0-	563	3	4	9	N	4					70
11	540	N	421	-0-	-119	-0-	407	3	14	9	N	13					83
12	558	N	334	-0-	-224	-0-	334	3			N	-0-					83
01	533	N	533	-0-	-0-	-0-	501	3	32	9	N	29					112
02	440	N	440	-0-	-0-	-0-	428	3	12	9	N	11					123
*03	499	N	499	-0-	-0-	-0-	467	3	32	9	N	29					152

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	388	-0-	-232	-0-	388	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	580	N	511	-0-	-69	-0-	511	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			Y	-0-					-0-
12	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	779	-0-	-27	-0-	771	3	8	9	N	7					125
11	780	N	738	-0-	-42	-0-	727	3	11	9	N	10					135
12	806	N	743	-0-	-63	-0-	731	3	12	9	N	11					146
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					146
02	725	N	628	-0-	-97	-0-	614	3	14	9	N	13					159
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					159

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					12
11	120	N	90	-0-	-30	-0-	90	3			Y	-0-					12
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					12
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					12
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					12
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					12

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	697	-0-	-109	-0-	696	3	1	9	N	1					34
11	750	N	526	-0-	-224	-0-	525	3	1	9	N	1					35
12	775	N	548	-0-	-227	-0-	546	3	2	9	N	2					37
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					37
02	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					40
*03	668	N	668	-0-	-0-	-0-	666	3	2	9	N	2					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					22
11	660	N	553	-0-	-107	-0-	553	3			Y	-0-					22
12	682	N	578	-0-	-104	-0-	578	3			Y	-0-					22
01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					22
02	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					22
03	589	N	528	-0-	-61	-0-	528	3			Y	-0-					22

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
11	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	406	N	371	-0-	-35	-0-	371	3			N	-0-					-0-
03	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					30
11	540	N	319	-0-	-221	-0-	319	3			N	-0-					30
12	527	N	168	-0-	-359	-0-	168	3			N	-0-					30
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					30
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	885	3	1	9	N	1					150
11	971	N	971	-0-	-0-	-0-	970	3	1	9	N	1					151
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					151
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					151
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					151
*03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					151

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1489	-0-	-92	-0-	1487	3	2	9	N	2					113
11	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					113
12	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					113
01	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					113
02	1711	N	1711	-0-	-0-	-0-	1709	3	2	9	N	2					115
*03	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					115

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	831	-0-	-99	-0-	829	3	2	9	N	2					87
11	900	N	625	-0-	-275	-0-	622	3	3	9	N	3					90
12	868	N	612	-0-	-256	-0-	610	3	2	9	N	2					92
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					92
02	624	N	624	-0-	-0-	-0-	611	3	13	9	N	12					104
*03	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					107

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					125
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					125
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					125
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					125
02	783	N	751	-0-	-32	-0-	751	3			N	-0-					125
03	837	N	633	-0-	-204	-0-	633	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					138
11	210	N	13	-0-	-197	-0-	13	3			N	-0-					138
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					138
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					138
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					138
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

10	1333	N	895	-0-	-438	-0-	895	3			N	-0-					69
11	1020	N	858	-0-	-162	-0-	858	3			N	-0-					69
12	930	N	873	-0-	-57	-0-	873	3			N	-0-					69
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					69
02	841	N	747	-0-	-94	-0-	747	3			N	-0-					69
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					69

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

10	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	899	N	661	-0-	-238	-0-	661	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	812	N	687	-0-	-125	-0-	687	3			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

10	1054	N	833	-0-	-221	-0-	830	3	3	9	N	3					125
11	870	N	793	-0-	-77	-0-	791	3	2	9	N	2					127
12	961	N	866	-0-	-95	-0-	863	3	3	9	N	3					130
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					130
02	897	N	897	-0-	-0-	-0-	894	3	3	9	N	3					133
03	868	N	758	-0-	-110	-0-	758	3			N	-0-					133

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

10	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
11	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	212	-0-	-408	-0-	208	3	4	9	N	4			102
11	570	N	537	-0-	-33	-0-	534	3	3	9	N	3			105
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-			105
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-			105
02	522	N	437	-0-	-85	-0-	435	3	2	9	N	2			107
03	527	N	449	-0-	-78	-0-	440	3	9	9	N	8			115

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	433	3	4	9	N	4			134
11	420	N	349	-0-	-71	-0-	346	3	3	9	N	3			137
12	403	N	377	-0-	-26	-0-	377	3			N	-0-			137
01	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1			138
02	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5			143
*03	530	N	530	-0-	-0-	-0-	512	3	18	9	N	16			159

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1353	N	1353	-0-	-0-	-0-	1336	3	17	9	N	15			40
11	1110	N	1014	-0-	-96	-0-	1012	3	2	9	N	2			42
12	1178	N	1030	-0-	-148	-0-	1024	3	6	9	N	5			47
01	913	N	913	-0-	-0-	-0-	913	3			N	-0-			47
02	1139	N	1139	-0-	-0-	-0-	1124	3	15	9	N	14			61
*03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-			61

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-			-0-
11	990	N	873	-0-	-117	-0-	873	3			N	-0-			-0-
12	1023	N	847	-0-	-176	-0-	847	3			N	-0-			-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-			-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-			-0-
*03	986	N	986	-0-	-0-	-0-	986	3			N	-0-			-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-			82
11	1560	N	1251	-0-	-309	-0-	1251	3			N	-0-			82
12	1612	N	1298	-0-	-314	-0-	1298	3			N	-0-			82
01	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-			82
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-			82
*03	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-			82

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	578	3			N	-0-			64
11	540	N	512	-0-	-28	-0-	512	3			N	-0-			64
12	620	N	490	-0-	-130	-0-	490	3			N	-0-			64
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-			64
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-			64
*03	597	N	597	-0-	-0-	-0-	597	3			N	-0-			64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	213	-0-	-97	-0-	213	3			N	-0-			111
11	300	N	214	-0-	-86	-0-	214	3			N	-0-			111
12	310	N	218	-0-	-92	-0-	218	3			N	-0-			111
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-			111
02	203	N	195	-0-	-8	-0-	195	3			N	-0-			111
03	217	N	183	-0-	-34	-0-	183	3			N	-0-			111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
	MCMULLAN 36				WELL #: 5	RRCID -> 171743	COMPL. DATE 11/16/1998					TOTAL DEPTH 8975	PERF. 6029 - 8177				
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					151
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					151
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					151
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					151
02	625	N	625	-0-	-0-	-0-	622	3	3	9	N	3					154
03	465	N	358	-0-	-107	-0-	358	3			N	-0-					154
	COUCH				WELL #: 3	RRCID -> 187659	COMPL. DATE 10/25/2001					TOTAL DEPTH 6900	PERF. 6338 - 6483				
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
	MCMULLAN 37				WELL #: 6	RRCID -> 207151	COMPL. DATE 06/26/2004					TOTAL DEPTH 9175	PERF. 6040 - 9108				
10	2046	N	1991	-0-	-55	-0-	1991	3			N	-0-					178
11	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					178
12	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					178
01	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					178
02	1856	N	1839	-0-	-17	-0-	1839	3			N	-0-					178
03	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					178
	HELBING				WELL #: 16	RRCID -> 207208	COMPL. DATE 07/31/2003					TOTAL DEPTH 8700	PERF. 6066 - 8450				
10	1922	N	1738	-0-	-184	-0-	1738	3			N	-0-					-0-
11	1770	N	1421	-0-	-349	-0-	1421	3			N	-0-					-0-
12	1736	N	1497	-0-	-239	-0-	1497	3			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
02	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
*03	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
	MCMULLAN 36				WELL #: 4R	RRCID -> 207212	COMPL. DATE 07/29/2003					TOTAL DEPTH 9192	PERF. 6026 - 8687				
10	2123	N	2123	-0-	-0-	-0-	2121	3	2	9	N	2					113
11	2070	N	2037	-0-	-33	-0-	2035	3	2	9	N	2					115
12	2108	N	2092	-0-	-16	-0-	2086	3	6	9	N	5					120
01	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					120
02	1972	N	1951	-0-	-21	-0-	1951	3			N	-0-					120
03	2077	N	1870	-0-	-207	-0-	1868	3	2	9	N	2					122
	MCDONALD "A"				WELL #: 14	RRCID -> 207360	COMPL. DATE 07/03/2003					TOTAL DEPTH 8798	PERF. 6119 - 8781				
10	2294	N	2047	-0-	-247	-0-	2047	3			N	-0-					183
11	2070	N	1807	-0-	-263	-0-	1807	3			N	-0-					183
12	2294	N	1910	-0-	-384	-0-	1910	3			N	-0-					183
01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					183
02	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					183
*03	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					183

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1360	-0-	-97	-0-	1360	3			N	-0-					107
11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					107
12	1395	N	1332	-0-	-63	-0-	1332	3			N	-0-					107
01	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					107
02	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					107
03	1333	N	1260	-0-	-73	-0-	1260	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					47
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					47
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					47
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					47
02	377	N	359	-0-	-18	-0-	359	3			N	-0-					47
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					57
11	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					57
12	1885	N	1885	-0-	-0-	-0-	1883	3	2	9	N	2					59
01	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					59
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					59
03	403	N	289	-0-	-114	-0-	289	3			N	-0-					59

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
01	217	N	72	-0-	-145	-0-	72	3			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
03	744	N	461	-0-	-283	-0-	461	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

10	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	55	-0-	-255	-0-	55	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
11	390	N	72	-0-	-318	-0-	72	3			Y	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
03	930	N	468	-0-	-462	-0-	468	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

10	1810	N	1810	-0-	-0-	-0-	1809	2	1	9	Y	1					15
11	1898	N	1898	-0-	-0-	-0-	1896	2	2	9	Y	2					17
12	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	Y	3					20
01	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	Y	2					22
02	1851	N	1851	-0-	-0-	-0-	1847	2	4	9	Y	4					26
03	248	N	218	-0-	-30	-0-	217	2	1	9	Y	1					27

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
12	775	N	262	-0-	-513	-0-	262	3			Y	-0-					-0-
01	496	N	25	-0-	-471	-0-	25	3			Y	-0-					-0-
02	754	N	302	-0-	-452	-0-	302	3			Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

10	721	N	721	-0-	-0-	-0-	718	2	3	9	Y	3					37
11	618	N	618	-0-	-0-	-0-	615	2	3	9	Y	3					40
12	696	N	696	-0-	-0-	-0-	693	2	3	9	Y	3					43
01	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3					46
02	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2	45	1			3
03	434	N	42	-0-	-392	-0-	42	2			Y	-0-					3

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

10	379	N	379	-0-	-0-	-0-	376	2	3	9	Y	3					9
11	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3					12
12	443	N	443	-0-	-0-	-0-	440	2	3	9	Y	3					15
01	451	N	451	-0-	-0-	-0-	447	2	4	9	Y	4					19
02	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					24
03	186	N	19	-0-	-167	-0-	19	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
01	465	N	317	-0-	-148	-0-	317	3			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*03	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	530	3	9	9	Y	8	5	1			3
02	475	N	475	-0-	-0-	-0-	465	3	10	9	Y	9	9	1			3
*03	472	N	472	-0-	-0-	-0-	460	3	12	9	Y	11	11	1			3

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	169	3	11	9	Y	10	8	1			6
11	154	N	154	-0-	-0-	-0-	145	3	9	9	Y	8	8	1			6
12	146	N	146	-0-	-0-	-0-	139	3	7	9	Y	6	6	1			6
01	186	N	162	-0-	-24	-0-	153	3	9	9	Y	8	8	1			6
02	145	N	136	-0-	-9	-0-	129	3	7	9	Y	6	8	1			4
03	155	N	74	-0-	-81	-0-	66	3	8	9	Y	7	8	1			3

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			Y	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

10	322	S	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
11	305	S	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	155	S	119	-0-	-36	-0-	119	3			Y	-0-					-0-
01	155	S	106	-0-	-49	-0-	106	3			Y	-0-					-0-
02	145	S	-0-	-0-	-145	-0-					Y	-0-					-0-
03	124	S	-0-	-0-	-124	-0-					Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

10	212	N	212	-0-	-0-	-0-	192	3	20	9	Y	18	15	1			10
11	414	N	414	-0-	-0-	-0-	400	3	14	9	Y	13	15	1			8
12	395	N	395	-0-	-0-	-0-	384	3	11	9	Y	10	10	1			8
01	472	N	472	-0-	-0-	-0-	455	3	17	9	Y	15	14	1			9
02	478	N	478	-0-	-0-	-0-	466	3	12	9	Y	11	14	1			6
03	403	N	317	-0-	-86	-0-	303	3	14	9	Y	13	14	1			5

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	248	N	20	-0-	-228	-0-	20	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

10	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			Y	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	383	3	50	9	Y	45					92
11	476	N	476	-0-	-0-	-0-	452	3	24	9	Y	22					114
12	496	N	413	-0-	-83	-0-	365	3	48	9	Y	44					158
01	485	N	485	-0-	-0-	-0-	431	3	54	9	Y	49					207
02	464	N	372	-0-	-92	-0-	330	3	42	9	Y	38	175	1			70
*03	415	N	415	-0-	-0-	-0-	402	3	13	9	Y	12					82

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

10	51	N	51	-0-	-0-	-0-	43	3	8	9	Y	7					95
11	118	N	118	-0-	-0-	-0-	105	3	13	9	Y	12					107
12	124	N	83	-0-	-41	-0-	70	3	13	9	Y	12					119
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					119
02	116	N	86	-0-	-30	-0-	86	3			Y	-0-					119
03	93	N	72	-0-	-21	-0-	72	3			Y	-0-					119

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

10	183	N	183	-0-	-0-	-0-	176	3	7	9	Y	6					32
11	157	N	157	-0-	-0-	-0-	145	3	12	9	Y	11					43
12	166	N	166	-0-	-0-	-0-	153	3	13	9	Y	12					55
01	186	N	110	-0-	-76	-0-	110	3			Y	-0-					55
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					55
03	155	N	43	-0-	-112	-0-	43	3			Y	-0-					55

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

10	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					52
11	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					52
12	775	N	436	-0-	-339	-0-	436	2			Y	-0-					52
01	558	N	457	-0-	-101	-0-	457	2			Y	-0-					52
02	435	N	368	-0-	-67	-0-	368	2			Y	-0-					52
03	434	N	25	-0-	-409	-0-	25	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
01	589	N	419	-0-	-170	-0-	419	2			Y	-0-					-0-
02	493	N	448	-0-	-45	-0-	448	2			Y	-0-					-0-
03	589	N	32	-0-	-557	-0-	32	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
12	682	N	254	-0-	-428	-0-	254	3			Y	-0-					-0-
01	744	N	638	-0-	-106	-0-	638	3			Y	-0-					-0-
02	667	N	572	-0-	-95	-0-	572	3			Y	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

10	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					24
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					24
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					24
01	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					24
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
01	899	N	673	-0-	-226	-0-	673	2			N	-0-					-0-
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					-0-
03	589	N	52	-0-	-537	-0-	52	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
12	341	N	209	-0-	-132	-0-	209	2			Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			Y	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	2			Y	-0-					-0-
03	217	N	29	-0-	-188	-0-	29	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					57
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					57
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					57
01	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					57
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					57
03	248	N	23	-0-	-225	-0-	23	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5	4	1			3
11	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			3
12	465	N	342	-0-	-123	-0-	339	3	3	9	Y	3	3	1			3
01	341	N	301	-0-	-40	-0-	298	3	3	9	Y	3	3	1			3
02	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2	3	1			2
*03	368	N	368	-0-	-0-	-0-	366	3	2	9	Y	2	3	1			1

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
01	1116	N	692	-0-	-424	-0-	692	3			Y	-0-					-0-
02	870	N	771	-0-	-99	-0-	771	3			Y	-0-					-0-
03	837	N	820	-0-	-17	-0-	820	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	107	3	6	9	Y	5	4	1			1
11	108	N	108	-0-	-0-	-0-	104	3	4	9	Y	4	4	1			1
12	93	N	26	-0-	-67	-0-	23	3	3	9	Y	3	3	1			1
01	153	N	153	-0-	-0-	-0-	151	3	2	9	Y	2	3	1			-0-
02	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	2	1			-0-
*03	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2	2	1			-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	661	3	6	9	Y	5	4	1			3
11	659	N	659	-0-	-0-	-0-	655	3	4	9	Y	4	4	1			3
12	589	N	575	-0-	-14	-0-	572	3	3	9	Y	3	3	1			3
01	651	N	-0-	-0-	-651	-0-					Y	-0-	2	1			1
02	609	N	-0-	-0-	-609	-0-					Y	-0-	1	1			-0-
03	589	N	427	-0-	-162	-0-	426	3	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	377	2	1	9	Y	1					7
11	376	N	376	-0-	-0-	-0-	375	2	1	9	Y	1					8
12	465	N	452	-0-	-13	-0-	449	2	3	9	Y	3					11
01	372	N	361	-0-	-11	-0-	359	2	2	9	Y	2					13
02	399	N	399	-0-	-0-	-0-	395	2	4	9	Y	4					17
03	465	N	31	-0-	-434	-0-	31	2			Y	-0-					17

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

10	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					7
11	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					9
12	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					11
01	75	N	75	-0-	-0-	-0-	72	2	3	9	Y	3					14
02	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					17
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					17

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

10	687	N	687	-0-	-0-	-0-	683	2	4	9	Y	4					7
11	673	N	673	-0-	-0-	-0-	669	2	4	9	Y	4					11
12	930	N	782	-0-	-148	-0-	778	2	4	9	Y	4					15
01	839	N	839	-0-	-0-	-0-	835	2	4	9	Y	4					19
02	682	N	682	-0-	-0-	-0-	676	2	6	9	Y	5					24
03	775	N	54	-0-	-721	-0-	54	2			Y	-0-					24

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
11	450	N	264	-0-	-186	-0-	264	3			Y	-0-					-0-
12	496	N	400	-0-	-96	-0-	400	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

10	594	N	594	-0-	-0-	-0-	591	2	3	9	Y	3					36
11	497	N	497	-0-	-0-	-0-	494	2	3	9	Y	3					39
12	585	N	585	-0-	-0-	-0-	582	2	3	9	Y	3					42
01	558	N	551	-0-	-7	-0-	548	2	3	9	Y	3					45
02	493	N	387	-0-	-106	-0-	385	2	2	9	Y	2	45	1			2
03	558	N	55	-0-	-503	-0-	55	2			Y	-0-					2

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

10	4	N	-0-	-0-	-4	-0-					Y	4					35
11	14	N	-0-	-0-	-14	-0-					Y	3					38
12	31	N	-0-	-0-	-31	-0-					Y	3					41
01	0	N	-0-	-0-	-0-	-0-					Y	4					45
02	0	N	-0-	-0-	-0-	-0-					Y	3	44	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					9
11	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					10
12	537	N	537	-0-	-0-	-0-	535	2	2	9	Y	2					12
01	666	N	666	-0-	-0-	-0-	663	2	3	9	Y	3					15
02	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					18
03	279	N	34	-0-	-245	-0-	34	2			Y	-0-					18

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	415	2	3	9	Y	3					13
11	363	N	363	-0-	-0-	-0-	360	2	3	9	Y	3					16
12	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					19
01	363	N	363	-0-	-0-	-0-	359	2	4	9	Y	4					23
02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					28
03	279	N	30	-0-	-249	-0-	30	2			Y	-0-					28

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	430	2	3	9	Y	3					10
11	443	N	443	-0-	-0-	-0-	439	2	4	9	Y	4					14
12	496	N	487	-0-	-9	-0-	483	2	4	9	Y	4					18
01	600	N	600	-0-	-0-	-0-	596	2	4	9	Y	4					22
02	484	N	484	-0-	-0-	-0-	480	2	4	9	Y	4					26
03	496	N	38	-0-	-458	-0-	38	2			Y	-0-					26

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	794	2	4	9	Y	4					11
11	769	N	769	-0-	-0-	-0-	766	2	3	9	Y	3					14
12	839	N	839	-0-	-0-	-0-	836	2	3	9	Y	3					17
01	680	N	680	-0-	-0-	-0-	674	2	6	9	Y	5					22
02	763	N	763	-0-	-0-	-0-	757	2	6	9	Y	5					27
03	403	N	54	-0-	-349	-0-	54	2			Y	-0-					27

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					6
11	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1					7
12	496	N	359	-0-	-137	-0-	357	2	2	9	Y	2					9
01	310	N	308	-0-	-2	-0-	306	2	2	9	Y	2					11
02	317	N	317	-0-	-0-	-0-	314	2	3	9	Y	3					14
03	372	N	21	-0-	-351	-0-	21	2			Y	-0-					14

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2762	-0-	-338	433	2759	3	3	9	Y	3					12
11	3000	N	2669	-0-	-331	102	2666	3	3	9	Y	3					15
12	3029	X	2927	-0-	-102	-0-	2924	3	3	9	Y	3					18
01	2548	X	2548	-0-	-0-	-0-	2546	3	2	9	Y	2					20
02	2754	X	2754	-0-	-0-	-0-	2752	3	2	9	Y	2					22
*03	2424	X	2424	-0-	-0-	-0-	2421	3	3	9	Y	3					25

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	648	3	2	9	Y	2	2	8			-0-
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
02	609	N	563	-0-	-46	-0-	561	3	2	9	Y	2	2	8			-0-
03	651	N	504	-0-	-147	-0-	504	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					165
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					165
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					165
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					165
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					165
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	764	3	2	9	Y	2					74
11	674	N	674	-0-	-0-	-0-	661	3	13	9	Y	12					86
12	722	N	722	-0-	-0-	-0-	711	3	11	9	Y	10					96
01	775	N	639	-0-	-136	-0-	626	3	13	9	Y	12					108
02	638	N	607	-0-	-31	-0-	600	3	7	9	Y	6					114
03	713	N	403	-0-	-310	-0-	388	3	15	9	Y	14					128

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3					37
11	316	N	316	-0-	-0-	-0-	313	2	3	9	Y	3					40
12	411	N	411	-0-	-0-	-0-	408	2	3	9	Y	3					43
01	312	N	312	-0-	-0-	-0-	308	2	4	9	Y	4					47
02	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2	44	1			5
03	341	N	24	-0-	-317	-0-	24	2			Y	-0-					5

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	177	3	2	9	Y	2					12
11	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3					15
12	186	N	164	-0-	-22	-0-	160	3	4	9	Y	4					19
01	186	N	145	-0-	-41	-0-	142	3	3	9	Y	3					22
02	145	N	101	-0-	-44	-0-	99	3	2	9	Y	2					24
03	155	N	121	-0-	-34	-0-	119	3	2	9	Y	2					26

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	281	-0-	-38	-0-	281	2			N	-0-					-0-
03	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	401	3	9	9	Y	8	7	1			2
11	273	N	273	-0-	-0-	-0-	266	3	7	9	Y	6	6	1			2
12	348	N	348	-0-	-0-	-0-	344	3	4	9	Y	4	4	1			2
01	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4	5	1			1
02	373	N	373	-0-	-0-	-0-	370	3	3	9	Y	3	4	1			-0-
03	341	N	328	-0-	-13	-0-	324	3	4	9	Y	4	4	1			-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	105	3	9	9	N	8	8	1			4
11	290	N	290	-0-	-0-	-0-	277	3	13	9	N	12	11	1			5
12	396	N	396	-0-	-0-	-0-	386	3	10	9	N	9	8	1			6
01	413	N	413	-0-	-0-	-0-	399	3	14	9	N	13	12	1			7
02	290	N	252	-0-	-38	-0-	242	3	10	9	N	9	12	1			4
*03	709	N	709	-0-	-0-	-0-	697	3	12	9	N	11	12	1			3

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	418	3	35	9	Y	32	10	8			179
11	429	N	429	-0-	-0-	-0-	405	3	24	9	Y	22	178	1			23
12	496	N	417	-0-	-79	-0-	394	3	23	9	Y	21					44
01	465	N	427	-0-	-38	-0-	393	3	34	9	Y	31					75
02	406	N	401	-0-	-5	-0-	371	3	30	9	Y	27	2	8			100
03	403	N	292	-0-	-111	-0-	261	3	31	9	Y	28					128

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	116	N	98	-0-	-18	-0-	98	2			N	-0-					-0-
03	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	2			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	218	-0-	-30	-0-	218	3			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	362	-0-	-134	-0-	362	3			Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
12	341	N	158	-0-	-183	-0-	158	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	145	N	72	-0-	-73	-0-	72	3			Y	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54	-0-	163	3			Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	-0-	316	3			Y	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	248	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	311	-0-	-92	-0-	311	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	3			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
02	377	N	275	-0-	-102	-0-	275	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	321	-0-	-144	-0-	321	3			Y	-0-					-0-
11	600	N	339	-0-	-261	-0-	339	3			Y	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	290	N	190	-0-	-100	-0-	190	3			Y	-0-					-0-
03	310	N	186	-0-	-124	-0-	186	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1790	-0-	-566	-0-	1790	3			Y	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	2022	3	151	9	Y	137	137	1			-0-
02	1798	N	1670	-0-	-128	-0-	1670	3			Y	-0-					-0-
03	1953	N	1641	-0-	-312	-0-	1641	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	150	-0-	-67	-0-	150	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	203	N	148	-0-	-55	-0-	148	3			Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	248	-0-	-155	-0-	248	3			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	667	N	611	-0-	-56	-0-	611	3			Y	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			Y	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
02	203	N	177	-0-	-26	-0-	177	3			Y	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	82	-0-	-104	-0-	82	3			Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

10	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		1				Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

10	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			Y	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

10	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	3			Y	-0-					-0-
12	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

10	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
11	270	N	191	-0-	-79	-0-	191	3			Y	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

10	527	N	208	-0-	-319	-0-	208	3			Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	527	N	226	-0-	-301	-0-	226	3			Y	-0-					-0-
01	217	N	79	-0-	-138	-0-	79	3			Y	-0-					-0-
02	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
*03	1905	N	1905	-0-	-0-	-0-	1905	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

10	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-
11	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	T. A.		467	-0-	467	467	467	3			Y	-0-					-0-
02	T. A.		317	-0-	317	784	317	3			Y	-0-					-0-
03	T. A.		312	-0-	312	1096	312	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

10	124	N	17	-0-	-107	-0-	17	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

10	527	N	433	-0-	-94	-0-	433	3			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			Y	-0-					-0-
03	558	N	484	-0-	-74	-0-	484	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

10	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
02	232	N	95	-0-	-137	-0-	95	3			Y	-0-					-0-
03	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1811	-0-	-576	-0-	1811	3			Y	-0-					-0-
11	1950	N	1793	-0-	-157	-0-	1793	3			Y	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
02	1740	N	1714	-0-	-26	-0-	1714	3			Y	-0-					-0-
03	2046	N	1684	-0-	-362	-0-	1684	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	3			Y	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1868	-0-	-23	-0-	1868	3			Y	-0-					-0-
11	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
12	1767	N	1632	-0-	-135	-0-	1632	3			Y	-0-					-0-
01	1860	N	1729	-0-	-131	-0-	1729	3			Y	-0-					-0-
02	1624	N	1309	-0-	-315	-0-	1309	3			Y	-0-					-0-
03	1643	N	1286	-0-	-357	-0-	1286	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
02	232	N	185	-0-	-47	-0-	185	3			Y	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
*03	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			Y	-0-					-0-
12	372	N	265	-0-	-107	-0-	265	3			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	3			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		19	-0-	19	19	19	3			Y	-0-					-0-
02	T. A.		5	-0-	5	24	5	3			Y	-0-					-0-
03	T. A.		5	-0-	5	29	5	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	66	3			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	107	-0-	-79	-0-	107	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			Y	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	558	-0-	-124	-0-	558	3			Y	-0-					-0-
11	600	N	550	-0-	-50	-0-	550	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	464	N	339	-0-	-125	-0-	339	3			Y	-0-					-0-
03	496	N	333	-0-	-163	-0-	333	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	174	N	32	-0-	-142	-0-	32	3			Y	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					-0-
11	420	N	132	-0-	-288	-0-	132	3			Y	-0-					-0-
12	372	N	109	-0-	-263	-0-	109	3			Y	-0-					-0-
01	372	N	112	-0-	-260	-0-	112	3			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	3			Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1324	-0-	-691	-0-	1324	3			Y	-0-					-0-
11	1470	N	916	-0-	-554	-0-	916	3			Y	-0-					-0-
12	1085	N	1007	-0-	-78	-0-	1007	3			Y	-0-					-0-
01	1446	N	1446	-0-	-0-	-0-	1399	3	47	9	Y	43	43	1			-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	992	N	964	-0-	-28	-0-	964	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	3	-0-	-8	-0-	3	3			Y	-0-					26
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					26
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					26
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					26
02	29	N	6	-0-	-23	-0-	6	3			Y	-0-					26
03	31	N	12	-0-	-19	-0-	12	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	313	-0-	-59	-0-	313	3			Y	-0-					47
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					47
12	341	N	305	-0-	-36	-0-	305	3			Y	-0-					47
01	321	N	321	-0-	-0-	-0-	318	3	3	9	Y	3					50
02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					50
03	310	N	303	-0-	-7	-0-	303	3			Y	-0-					50

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	451	3	2	9	Y	2					39
11	452	N	452	-0-	-0-	-0-	446	3	6	9	Y	5					44
12	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					49
01	508	N	508	-0-	-0-	-0-	504	3	4	9	Y	4					53
02	474	N	474	-0-	-0-	-0-	470	3	4	9	Y	4					57
*03	502	N	502	-0-	-0-	-0-	496	3	6	9	Y	5					62

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					12
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					12
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					12
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					12
02	145	N	130	-0-	-15	-0-	130	3			Y	-0-					12
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	476	-0-	-113	-0-	474	3	2	9	Y	2					63
11	630	N	628	-0-	-2	-0-	624	3	4	9	Y	4					67
12	654	N	654	-0-	-0-	-0-	641	3	13	9	Y	12					79
01	661	N	661	-0-	-0-	-0-	647	3	14	9	Y	13					92
02	609	N	465	-0-	-144	-0-	463	3	2	9	Y	2					94
03	651	N	551	-0-	-100	-0-	549	3	2	9	Y	2					96

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	359	3			Y	-0-					41
11	390	N	349	-0-	-41	-0-	349	3			Y	-0-					41
12	372	N	353	-0-	-19	-0-	353	3			Y	-0-					41
01	372	N	346	-0-	-26	-0-	346	3			Y	-0-					41
02	348	N	271	-0-	-77	-0-	271	3			Y	-0-					41
*03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					8
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					8
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					8
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					8
02	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					8
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					8

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					37
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					37
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					37
01	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					39
02	290	N	256	-0-	-34	-0-	256	3			N	-0-					39
*03	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					43

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1238	-0-	-343	-0-	1238	3			N	-0-					-0-
11	1350	N	1346	-0-	-4	-0-	1346	3			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1305	N	1237	-0-	-68	-0-	1237	3			N	-0-					-0-
03	1395	N	1215	-0-	-180	-0-	1215	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					34
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					34
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					34
01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					34
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					34
03	155	N	128	-0-	-27	-0-	128	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					52
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					52
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					52
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					52
02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					52
*03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					52

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	297	3			Y	-0-					39
11	330	N	313	-0-	-17	-0-	313	3			Y	-0-					39
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					39
01	310	N	300	-0-	-10	-0-	300	3			Y	-0-					39
02	290	N	278	-0-	-12	-0-	278	3			Y	-0-					39
03	310	N	290	-0-	-20	-0-	290	3			Y	-0-					39

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					30
11	420	N	385	-0-	-35	-0-	385	3			Y	-0-					30
12	434	N	389	-0-	-45	-0-	389	3			Y	-0-					30
01	496	N	378	-0-	-118	-0-	378	3			Y	-0-					30
02	377	N	338	-0-	-39	-0-	338	3			Y	-0-					30
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					15
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					15
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					15
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					15
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					15
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					15

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					38
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					38
12	155	N	110	-0-	-45	-0-	110	3			N	-0-					38
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					38
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					38
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					38

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					13
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					13
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					13
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					13
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					13
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					18
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					18
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					18
01	124	N	116	-0-	-8	-0-	116	3			Y	-0-					18
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					18
*03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					18

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	593	3	2	9	Y	2					68
11	600	N	572	-0-	-28	-0-	570	3	2	9	Y	2					70
12	589	N	540	-0-	-49	-0-	538	3	2	9	Y	2					72
01	589	N	489	-0-	-100	-0-	488	3	1	9	Y	1					73
02	551	N	543	-0-	-8	-0-	541	3	2	9	Y	2					75
*03	592	N	592	-0-	-0-	-0-	588	3	4	9	Y	4					79

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					37
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					37
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					37
02	174	N	168	-0-	-6	-0-	168	3			Y	-0-					37
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					3
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3
01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					3
02	348	N	322	-0-	-26	-0-	322	3			Y	-0-					3
*03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	268	3			Y	-0-					35
11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					35
12	279	N	277	-0-	-2	-0-	277	3			Y	-0-					35
01	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					36
02	275	N	275	-0-	-0-	-0-	272	3	3	9	Y	3					39
03	279	N	271	-0-	-8	-0-	271	3			Y	-0-					39

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					39
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					39
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					39
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					39
02	116	N	114	-0-	-2	-0-	114	3			Y	-0-					39
03	124	N	120	-0-	-4	-0-	120	3			Y	-0-					39

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	574	3	2	9	Y	2					73
11	557	N	557	-0-	-0-	-0-	550	3	7	9	Y	6					79
12	589	N	537	-0-	-52	-0-	535	3	2	9	Y	2					81
01	558	N	555	-0-	-3	-0-	549	3	6	9	Y	5					86
02	541	N	541	-0-	-0-	-0-	538	3	3	9	Y	3					89
*03	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					93

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	735	3	1	9	Y	1					52
11	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					56
12	741	N	741	-0-	-0-	-0-	734	3	7	9	Y	6	56	1			6
01	742	N	742	-0-	-0-	-0-	736	3	6	9	Y	5					11
02	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					12
*03	739	N	739	-0-	-0-	-0-	735	3	4	9	Y	4					16

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					42
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					42
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					42
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					42
02	58	N	43	-0-	-15	-0-	43	3			Y	-0-					42
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	969	-0-	-23	-0-	957	3	12	9	Y	11					93
11	953	N	953	-0-	-0-	-0-	942	3	11	9	Y	10					103
12	964	N	964	-0-	-0-	-0-	953	3	11	9	Y	10	90	1			23
01	996	N	996	-0-	-0-	-0-	988	3	8	9	Y	7					30
02	928	N	905	-0-	-23	-0-	898	3	7	9	Y	6					36
*03	971	N	971	-0-	-0-	-0-	956	3	15	9	Y	14					50

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1					45
11	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3					48
12	434	N	387	-0-	-47	-0-	386	3	1	9	Y	1					49
01	403	N	365	-0-	-38	-0-	365	3			Y	-0-	1	5			48
02	406	N	368	-0-	-38	-0-	368	3			Y	-0-					48
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					29
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					29
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					29
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29
02	87	N	84	-0-	-3	-0-	84	3			Y	-0-					29
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					43
11	330	N	311	-0-	-19	-0-	311	3			Y	-0-					43
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					43
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					43
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					43
03	310	N	304	-0-	-6	-0-	303	3	1	9	Y	1					44

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					66
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					66
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					66
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					66
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					66
*03	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					79

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	499	3	2	9	Y	2					65
11	539	N	539	-0-	-0-	-0-	536	3	3	9	Y	3					68
12	577	N	577	-0-	-0-	-0-	573	3	4	9	Y	4					72
01	590	N	590	-0-	-0-	-0-	586	3	4	9	Y	4					76
02	553	N	553	-0-	-0-	-0-	550	3	3	9	Y	3					79
*03	594	N	594	-0-	-0-	-0-	588	3	6	9	Y	5					84

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	362	3	2	9	Y	2					34
11	330	N	329	-0-	-1	-0-	329	3			Y	-0-					34
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					34
01	372	N	326	-0-	-46	-0-	326	3			Y	-0-					34
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					34
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					39
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					39
12	155	N	152	-0-	-3	-0-	152	3			Y	-0-					39
01	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5					44
02	185	N	185	-0-	-0-	-0-	178	3	7	9	Y	6					50
*03	189	N	189	-0-	-0-	-0-	179	3	10	9	Y	9					59

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					56
11	464	N	464	-0-	-0-	-0-	462	3	2	9	Y	2					58
12	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					59
01	508	N	508	-0-	-0-	-0-	502	3	6	9	Y	5					64
02	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					66
03	496	N	474	-0-	-22	-0-	471	3	3	9	Y	3					69

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					23
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					23
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					23
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					23
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					23
03	93	N	76	-0-	-17	-0-	76	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	208	-0-	-164	-0-	208	3			Y	-0-					66
11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					66
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					66
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					66
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					66
*03	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					24
11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					24
12	310	N	262	-0-	-48	-0-	262	3			Y	-0-					24
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					24
02	261	N	238	-0-	-23	-0-	238	3			Y	-0-					24
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					24

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	3			Y	-0-					36
11	210	N	191	-0-	-19	-0-	191	3			Y	-0-					36
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					36
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					36
*03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	206	-0-	-42	-0-	206	3			Y	-0-					55
11	270	N	262	-0-	-8	-0-	262	3			Y	-0-					55
12	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2					57
01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					58
02	232	N	230	-0-	-2	-0-	229	3	1	9	Y	1					59
*03	266	N	266	-0-	-0-	-0-	262	3	4	9	Y	4					63

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	3			Y	-0-					38
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					38
12	279	N	274	-0-	-5	-0-	274	3			Y	-0-					38
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					38
03	279	N	273	-0-	-6	-0-	273	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					34
11	330	N	319	-0-	-11	-0-	319	3			Y	-0-					34
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					34
01	341	N	323	-0-	-18	-0-	323	3			Y	-0-					34
02	319	N	286	-0-	-33	-0-	286	3			Y	-0-					34
03	341	N	303	-0-	-38	-0-	303	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					12
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					12
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					12
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					12
02	232	N	185	-0-	-47	-0-	185	3			Y	-0-					12
03	279	N	181	-0-	-98	-0-	181	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	368	-0-	-624	-0-	367	3	1	9	Y	1					17
11	510	N	365	-0-	-145	-0-	362	3	3	9	Y	3					20
12	434	N	365	-0-	-69	-0-	362	3	3	9	Y	3					23
01	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3					26
02	345	N	345	-0-	-0-	-0-	344	3	1	9	Y	1					27
*03	422	N	422	-0-	-0-	-0-	418	3	4	9	Y	4					31

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	827	-0-	-10	-0-	824	3	3	9	Y	3					23
11	810	N	809	-0-	-1	-0-	805	3	4	9	Y	4					27
12	837	N	833	-0-	-4	-0-	830	3	3	9	Y	3					30
01	837	N	831	-0-	-6	-0-	827	3	4	9	Y	4					34
02	783	N	770	-0-	-13	-0-	766	3	4	9	Y	4					38
03	837	N	833	-0-	-4	-0-	830	3	3	9	Y	3					41

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					44
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					44
12	372	N	335	-0-	-37	-0-	335	3			Y	-0-					44
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					44
02	348	N	297	-0-	-51	-0-	297	3			Y	-0-					44
03	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					48

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					12
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					12
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					12
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					28
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					28
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					28
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					28
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					46
11	630	N	574	-0-	-56	-0-	574	3			Y	-0-					46
12	651	N	630	-0-	-21	-0-	623	3	7	9	Y	6					52
01	742	N	742	-0-	-0-	-0-	739	3	3	9	Y	3					55
02	670	N	670	-0-	-0-	-0-	668	3	2	9	Y	2					57
*03	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			Y	-0-					7
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					7
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					7
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					7
02	174	N	168	-0-	-6	-0-	168	3			Y	-0-					7
*03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					7

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					19
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					19
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					19
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					19
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					19
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					19

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					6
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					6
01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
02	116	N	94	-0-	-22	-0-	94	3			Y	-0-					6
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-	-76	-0-	326	3	1	9	Y	1					35
11	360	N	324	-0-	-36	-0-	324	3			Y	-0-					35
12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
01	367	N	367	-0-	-0-	-0-	360	3	7	9	Y	6					41
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					42

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					66
11	621	N	621	-0-	-0-	-0-	617	3	4	9	Y	4					70
12	744	N	685	-0-	-59	-0-	682	3	3	9	Y	3	60	1			13
01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7					20
02	580	N	544	-0-	-36	-0-	543	3	1	9	Y	1					21
*03	665	N	665	-0-	-0-	-0-	663	3	2	9	Y	2					23

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					37
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					37
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					37
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					37
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					37
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	83	-0-	-103	-0-	83	3			N	-0-					32
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					32
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					32
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					32
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					32
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					24
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					24
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					24
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					24
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					24
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					24

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	367	3			N	-0-					36
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					36
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					36
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					36
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					36
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					36

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1219	-0-	-21	-0-	1217	3	2	9	N	2					41
11	1200	N	1191	-0-	-9	-0-	1191	3			N	-0-					41
12	1240	N	1229	-0-	-11	-0-	1212	3	17	9	N	15					56
01	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					56
02	1160	N	1111	-0-	-49	-0-	1111	3			N	-0-					56
03	1240	N	1129	-0-	-111	-0-	1125	3	4	9	N	4					60

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	509	3			N	-0-					28
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					28
12	527	N	489	-0-	-38	-0-	489	3			N	-0-					28
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					28
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					28
03	496	N	472	-0-	-24	-0-	468	3	4	9	N	4					32

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	297	-0-	-44	-0-	297	3			Y	-0-					30
11	330	N	314	-0-	-16	-0-	314	3			Y	-0-					30
12	341	N	309	-0-	-32	-0-	309	3			Y	-0-					30
01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					30
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					30
*03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	480	3	6	9	Y	5					38
11	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					38
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					38
01	465	N	465	-0-	-0-	-0-	454	3	11	9	Y	10					48
02	435	N	423	-0-	-12	-0-	423	3			Y	-0-					48
03	465	N	454	-0-	-11	-0-	448	3	6	9	Y	5					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	366	3			Y	-0-					49
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					49
12	372	N	359	-0-	-13	-0-	359	3			Y	-0-					49
01	372	N	355	-0-	-17	-0-	355	3			Y	-0-					49
02	348	N	324	-0-	-24	-0-	324	3			Y	-0-					49
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					22
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					22
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					22
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					22
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					22
*03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	300	-0-	-72	-0-	300	3			Y	-0-					51
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					51
12	341	N	298	-0-	-43	-0-	298	3			Y	-0-					51
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					51
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					51
*03	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					6
11	210	N	208	-0-	-2	-0-	208	3			Y	-0-					6
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					6
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					6
02	203	N	199	-0-	-4	-0-	199	3			Y	-0-					6
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	539	-0-	-81	-0-	539	3			N	-0-					20
11	600	N	493	-0-	-107	-0-	493	3			N	-0-					20
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					20
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					20
02	464	N	455	-0-	-9	-0-	455	3			N	-0-					20
03	527	N	492	-0-	-35	-0-	492	3			N	-0-					20

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					23
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					23
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					23
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					23
02	87	N	76	-0-	-11	-0-	76	3			Y	-0-					23
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	571	3	2	9	N	2					39
11	566	N	566	-0-	-0-	-0-	564	3	2	9	N	2					41
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					41
01	590	N	590	-0-	-0-	-0-	572	3	18	9	N	16					57
02	551	N	493	-0-	-58	-0-	492	3	1	9	N	1					58
03	558	N	477	-0-	-81	-0-	470	3	7	9	N	6					64

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					29
11	510	N	484	-0-	-26	-0-	484	3			Y	-0-					29
12	589	N	539	-0-	-50	-0-	539	3			Y	-0-					29
01	558	N	504	-0-	-54	-0-	504	3			Y	-0-					29
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					29
03	527	N	505	-0-	-22	-0-	505	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					52
11	510	N	491	-0-	-19	-0-	491	3			Y	-0-					52
12	527	N	510	-0-	-17	-0-	510	3			Y	-0-					52
01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					52
02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					52
03	496	N	493	-0-	-3	-0-	493	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					45
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					45
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					45
01	347	N	347	-0-	-0-	-0-	339	3	8	9	N	7					52
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					52
03	341	N	290	-0-	-51	-0-	287	3	3	9	N	3					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	266	3	2	9	N	2					36
11	298	N	298	-0-	-0-	-0-	284	3	14	9	N	13					49
12	233	N	233	-0-	-0-	-0-	225	3	8	9	N	7					56
01	279	N	121	-0-	-158	-0-	121	3			N	-0-					56
02	290	N	158	-0-	-132	-0-	149	3	9	9	N	8					64
03	248	N	106	-0-	-142	-0-	106	3			N	-0-					64

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					29
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					29
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					29
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					29
02	116	N	112	-0-	-4	-0-	112	3			Y	-0-					29
03	124	N	118	-0-	-6	-0-	118	3			Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	-0-	280	3			Y	-0-					22
11	330	N	282	-0-	-48	-0-	281	3	1	9	Y	1					23
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					23
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					23
02	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					25
*03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					25

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					48
11	510	N	500	-0-	-10	-0-	498	3	2	9	Y	2					50
12	558	N	454	-0-	-104	-0-	453	3	1	9	Y	1					51
01	527	N	450	-0-	-77	-0-	446	3	4	9	Y	4					55
02	493	N	456	-0-	-37	-0-	454	3	2	9	Y	2					57
*03	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3					60

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	503	-0-	-24	-0-	496	3	7	9	N	6					61
11	540	N	476	-0-	-64	-0-	469	3	7	9	N	6					67
12	527	N	359	-0-	-168	-0-	359	3			N	-0-					67
01	496	N	455	-0-	-41	-0-	455	3			N	-0-					67
02	464	N	339	-0-	-125	-0-	339	3			N	-0-					67
*03	508	N	508	-0-	-0-	-0-	504	3	4	9	N	4					71

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70	-0-	85	3			N	-0-					27
11	150	N	33	-0-	-117	-0-	33	3			N	-0-					27
12	155	N	95	-0-	-60	-0-	95	3			N	-0-					27
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					27
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					27
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					27

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	3			Y	-0-					9
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					9
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					9
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					9
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					9
*03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			Y	-0-					33
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					33
12	155	N	124	-0-	-31	-0-	124	3			Y	-0-					33
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					33
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					33
*03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					34
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					34
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					34
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					34
02	174	N	159	-0-	-15	-0-	159	3			Y	-0-					34
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	8					35
11	0	N	-0-	-0-	-0-	-0-					Y	44					79
12	0	N	-0-	-0-	-0-	-0-					Y	28					107
01	0	N	-0-	-0-	-0-	-0-					Y	29	121	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	33					48
03	0	N	-0-	-0-	-0-	-0-					Y	18					66

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	610	-0-	-103	-0-	610	3			Y	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			Y	-0-					-0-
12	589	N	498	-0-	-91	-0-	498	3			Y	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			Y	-0-					-0-
02	493	N	468	-0-	-25	-0-	468	3			Y	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					139
11	561	N	561	-0-	-0-	-0-	558	3	3	9	Y	3					142
12	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3	75	1			70
01	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					73
02	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2					75
*03	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					78

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					10
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					10
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					10
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					10
02	232	N	146	-0-	-86	-0-	146	3			Y	-0-					10
*03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	X	-0-	-0-	-27	-0-					Y	-0-					28
11	4	N	-0-	-0-	-4	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1					23
11	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1					24
12	62	N	42	-0-	-20	-0-	42	3			Y	-0-	1	5			23
01	31	N	27	-0-	-4	-0-	27	3			Y	-0-					23
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					23
*03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					23

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	344	3			Y	-0-					44
11	390	N	377	-0-	-13	-0-	376	3	1	9	Y	1					45
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					45
01	464	N	464	-0-	-0-	-0-	463	3	1	9	Y	1					46
02	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					47
*03	440	N	440	-0-	-0-	-0-	438	3	2	9	Y	2					49

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					47
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					47
12	341	N	327	-0-	-14	-0-	327	3			Y	-0-					47
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					47
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					47
*03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					47

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					47
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-					47
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					47
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					47
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					47
*03	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					47

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	118	3			Y	-0-					3
11	180	N	174	-0-	-6	-0-	174	3			Y	-0-					3
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					3
*03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	881	3	3	9	Y	3					67
11	960	N	826	-0-	-134	-0-	822	3	4	9	Y	4					71
12	899	N	821	-0-	-78	-0-	817	3	4	9	Y	4					75
01	868	N	853	-0-	-15	-0-	843	3	10	9	Y	9					84
02	822	N	822	-0-	-0-	-0-	814	3	8	9	Y	7					91
*03	868	N	868	-0-	-0-	-0-	861	3	7	9	Y	6					97

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	340	3			Y	-0-					84
11	395	N	395	-0-	-0-	-0-	391	3	4	9	Y	4					88
12	399	N	399	-0-	-0-	-0-	392	3	7	9	Y	6	80	1			14
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					14
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					14
*03	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					66
11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					66
12	62	N	49	-0-	-13	-0-	49	3			Y	-0-					66
01	62	N	60	-0-	-2	-0-	60	3			Y	-0-					66
02	58	N	44	-0-	-14	-0-	44	3			Y	-0-					66
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	848	-0-	-113	-0-	844	3	4	9	N	4					56
11	960	N	698	-0-	-262	-0-	697	3	1	9	N	1					57
12	961	N	929	-0-	-32	-0-	927	3	2	9	N	2					59
01	898	N	898	-0-	-0-	-0-	888	3	10	9	N	9					68
02	806	N	806	-0-	-0-	-0-	798	3	8	9	N	7					75
03	930	N	846	-0-	-84	-0-	836	3	10	9	N	9					84

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	168	-0-	-49	-0-	159	3	9	9	N	8	99	1			13
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					13
12	186	N	144	-0-	-42	-0-	127	3	17	9	N	15					28
01	155	N	152	-0-	-3	-0-	122	3	30	9	N	27					55
02	145	N	132	-0-	-13	-0-	110	3	22	9	N	20					75
03	155	N	109	-0-	-46	-0-	99	3	10	9	N	9					84

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					21
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					21
12	289	N	289	-0-	-0-	-0-	288	3	1	9	N	1					22
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					22
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					22
*03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					22

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					22
11	180	N	132	-0-	-48	-0-	132	3			N	-0-					22
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					22
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					22
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					22
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	490	-0-	-130	-0-	490	3			N	-0-					41
11	600	N	430	-0-	-170	-0-	430	3			N	-0-					41
12	620	N	500	-0-	-120	-0-	497	3	3	9	N	3					44
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					44
02	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					52
*03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					52

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	869	3	6	9	N	5					50
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					50
12	992	N	317	-0-	-675	-0-	317	3			N	-0-					50
01	868	N	303	-0-	-565	-0-	297	3	6	9	N	5					55
02	667	N	301	-0-	-366	-0-	301	3			N	-0-					55
03	310	N	242	-0-	-68	-0-	242	3			N	-0-					55

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					15
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					15
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					15
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					15
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					15
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
01	0	N	-0-	-0-	-0-	-0-					Y	3					101
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
03	0	N	-0-	-0-	-0-	-0-					Y	11					112

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	215	-0-	-64	-0-	215	3			Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					13
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					13
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					16
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					16
12	372	N	335	-0-	-37	-0-	335	3			N	-0-					16
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					16
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					16
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					37
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					37
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					37
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					37
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					37
*03	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					38

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					9
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					9
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					9
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					9
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					9
*03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					10
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					10
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					10
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					10
02	203	N	123	-0-	-80	-0-	123	3			N	-0-					10
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					43
11	570	N	524	-0-	-46	-0-	524	3			N	-0-					43
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					43
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					43
02	493	N	461	-0-	-32	-0-	461	3			N	-0-					43
03	496	N	461	-0-	-35	-0-	455	3	6	9	N	5					48

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1					17
11	552	N	552	-0-	-0-	-0-	544	3	8	9	N	7					24
12	597	N	597	-0-	-0-	-0-	593	3	4	9	N	4					28
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					28
02	578	N	578	-0-	-0-	-0-	564	3	14	9	N	13					41
*03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					41

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					21
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					21
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					21
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					21
02	551	N	280	-0-	-271	-0-	280	3			N	-0-					21
*03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					21

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					3
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					3
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					3
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					3
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					3
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1051	-0-	-344	-0-	1051	3			N	-0-					44
11	1290	N	798	-0-	-492	-0-	798	3			N	-0-					44
12	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					44
01	1778	N	1778	-0-	-0-	-0-	1761	3	17	9	N	15					59
02	1608	N	1608	-0-	-0-	-0-	1588	3	20	9	N	18					77
03	1736	N	1689	-0-	-47	-0-	1680	3	9	9	N	8					85

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					14
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					14
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					14
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					14
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					14
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					7
11	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					7
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					7
01	217	N	193	-0-	-24	-0-	193	3			Y	-0-					7
02	174	N	171	-0-	-3	-0-	171	3			Y	-0-					7
03	186	N	185	-0-	-1	-0-	183	3	2	9	Y	2					9

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	302	-0-	-70	-0-	302	3			N	-0-					48
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					48
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					48
01	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7					55
02	312	N	312	-0-	-0-	-0-	311	3	1	9	N	1					56
03	341	N	316	-0-	-25	-0-	314	3	2	9	N	2					58

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					28
11	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					31
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					31
01	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					32
02	478	N	478	-0-	-0-	-0-	459	3	19	9	N	17					49
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					49

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	182	3			Y	-0-					78
11	210	N	186	-0-	-24	-0-	186	3			Y	-0-					78
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					78
01	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					78
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					78
*03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					78

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					13
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					13
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					13
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					13
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					13
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					17
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					17
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					17
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					17
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					17
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					79
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					79
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					79
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					79
02	116	N	-0-	-0-	-116	-0-					Y	-0-					79
03	93	N	-0-	-0-	-93	-0-					Y	-0-					79

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

10	62	N	61	-0-	-1	-0-	61	3			N	-0-					14
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					14
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					14
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					14
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					14
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					21
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					21
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					21
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

10	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					55
11	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3					58
12	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	48	1			13
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					13
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					13
03	310	N	256	-0-	-54	-0-	256	3			Y	-0-					13

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					27
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					27
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					27
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					27
*03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					27

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

10	589	N	563	-0-	-26	-0-	563	3			Y	-0-					41
11	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					44
12	647	N	647	-0-	-0-	-0-	646	3	1	9	Y	1					45
01	653	N	653	-0-	-0-	-0-	647	3	6	9	Y	5					50
02	604	N	604	-0-	-0-	-0-	602	3	2	9	Y	2					52
*03	656	N	656	-0-	-0-	-0-	653	3	3	9	Y	3					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					6
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					6
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					6
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					6
02	551	N	550	-0-	-1	-0-	550	3			N	-0-					6
*03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

10	372	N	290	-0-	-82	-0-	290	3			N	-0-					23
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					23
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					23
01	469	N	469	-0-	-0-	-0-	461	3	8	9	N	7					30
02	464	N	401	-0-	-63	-0-	400	3	1	9	N	1					31
*03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					37

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

10	186	N	145	-0-	-41	-0-	145	3			N	-0-					16
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					16
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					16
01	155	N	75	-0-	-80	-0-	75	3			N	-0-					16
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					16
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

10	465	N	452	-0-	-13	-0-	452	3			N	-0-					45
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					45
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					45
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					45
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					45
03	434	N	427	-0-	-7	-0-	421	3	6	9	N	5					50

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

10	62	N	49	-0-	-13	-0-	49	3			N	-0-					4
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					4
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					4
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					4
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					4
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

10	217	N	213	-0-	-4	-0-	213	3			Y	-0-					35
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					35
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					35
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					35
02	319	N	317	-0-	-2	-0-	317	3			Y	-0-					35
*03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

10	310	N	281	-0-	-29	-0-	277	3	4	9	N	4					56
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					56
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					56
01	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					57
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					57
*03	292	N	292	-0-	-0-	-0-	280	3	12	9	N	11					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	190	3			Y	-0-					23
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					23
12	186	N	164	-0-	-22	-0-	164	3			Y	-0-					23
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					23
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
*03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	461	3	3	9	N	3					30
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					30
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					30
01	465	N	430	-0-	-35	-0-	428	3	2	9	N	2					32
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					32
*03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					32

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			Y	-0-					48
11	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					48
12	496	N	467	-0-	-29	-0-	467	3			Y	-0-					48
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					48
02	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					50
*03	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					55

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28	-0-	374	3	1	9	N	1					32
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					32
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					32
01	372	N	348	-0-	-24	-0-	346	3	2	9	N	2					34
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					34
03	372	N	350	-0-	-22	-0-	347	3	3	9	N	3					37

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					56
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					56
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					56
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					56
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					56
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					56

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	978	-0-	-14	-0-	978	3			N	-0-					72
11	960	N	956	-0-	-4	-0-	954	3	2	9	N	2					74
12	992	N	965	-0-	-27	-0-	964	3	1	9	N	1					75
01	992	N	963	-0-	-29	-0-	962	3	1	9	N	1					76
02	928	N	909	-0-	-19	-0-	909	3			N	-0-					76
*03	968	N	968	-0-	-0-	-0-	964	3	4	9	N	4					80

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					20
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					20
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					20
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					20
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					20
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					17
11	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					23
12	663	N	663	-0-	-0-	-0-	655	3	8	9	N	7					30
01	621	N	621	-0-	-0-	-0-	612	3	9	9	N	8					38
02	609	N	495	-0-	-114	-0-	491	3	4	9	N	4					42
03	651	N	535	-0-	-116	-0-	532	3	3	9	N	3					45

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

10	279	N	270	-0-	-9	-0-	270	3			N	-0-					14
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					14
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					14
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					14
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					14
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

10	465	N	427	-0-	-38	-0-	427	3			N	-0-					39
11	458	N	458	-0-	-0-	-0-	452	3	6	9	N	5					44
12	465	N	397	-0-	-68	-0-	397	3			N	-0-					44
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					44
02	435	N	344	-0-	-91	-0-	344	3			N	-0-					44
03	403	N	375	-0-	-28	-0-	373	3	2	9	N	2					46

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

10	527	N	507	-0-	-20	-0-	507	3			N	-0-					19
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					19
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					19
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					19
02	493	N	450	-0-	-43	-0-	450	3			N	-0-					19
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

10	558	N	481	-0-	-77	-0-	481	3			N	-0-					19
11	570	N	414	-0-	-156	-0-	414	3			N	-0-					19
12	527	N	369	-0-	-158	-0-	369	3			N	-0-					19
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					19
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					19
*03	502	N	502	-0-	-0-	-0-	500	3	2	9	N	2					21

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

10	445	N	445	-0-	-0-	-0-	437	3	8	9	Y	7					24
11	438	N	438	-0-	-0-	-0-	421	3	17	9	Y	15					39
12	465	N	435	-0-	-30	-0-	423	3	12	9	Y	11					50
01	452	N	452	-0-	-0-	-0-	440	3	12	9	Y	11					61
02	435	N	409	-0-	-26	-0-	396	3	13	9	Y	12					73
*03	439	N	439	-0-	-0-	-0-	422	3	17	9	Y	15					88

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					35
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					35
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					35
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					35
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					35
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					31
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					31
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					31
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					31
02	232	N	231	-0-	-1	-0-	230	3	1	9	N	1					32
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					32

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					28
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					28
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					28
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					28
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					28
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	343	-0-	-91	-0-	343	3			N	-0-					12
11	390	N	295	-0-	-95	-0-	295	3			N	-0-					12
12	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					13
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					13
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					13
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					13

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	569	-0-	-144	-0-	569	3			N	-0-					35
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					35
12	682	N	603	-0-	-79	-0-	603	3			N	-0-					35
01	575	N	575	-0-	-0-	-0-	572	3	3	9	N	3					38
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					38
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					38

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					19
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					19
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
02	290	N	289	-0-	-1	-0-	288	3	1	9	N	1					20
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					45
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					45
12	465	N	463	-0-	-2	-0-	459	3	4	9	N	4					49
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					49
02	435	N	162	-0-	-273	-0-	162	3			N	-0-					49
*03	503	N	503	-0-	-0-	-0-	496	3	7	9	N	6					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					37
11	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					37
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					37
01	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					37
02	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3					40
*03	1372	N	1372	-0-	-0-	-0-	1370	3	2	9	Y	2					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74	-0-	205	3			N	-0-					38
11	300	N	205	-0-	-95	-0-	205	3			N	-0-					38
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					38
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					38
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					38
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					24
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					24
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					24
01	217	N	171	-0-	-46	-0-	171	3			N	-0-					24
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					24
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					13
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					13
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					13
01	248	N	233	-0-	-15	-0-	233	3			Y	-0-					13
02	232	N	228	-0-	-4	-0-	228	3			Y	-0-					13
*03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					13

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	564	3			N	-0-					8
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					8
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					8
01	631	N	631	-0-	-0-	-0-	621	3	10	9	N	9					17
02	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3					20
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					20

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	349	-0-	-54	-0-	349	3			N	-0-					21
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					21
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					21
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					21
03	496	N	359	-0-	-137	-0-	359	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					69
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					69
12	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					71
01	279	N	277	-0-	-2	-0-	274	3	3	9	Y	3					74
02	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					75
03	341	N	245	-0-	-96	-0-	243	3	2	9	Y	2					77

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	75	3	6	9	N	5					19
11	90	N	33	-0-	-57	-0-	33	3			N	-0-					19
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					19
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					19
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					19
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					19

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					13
11	510	N	478	-0-	-32	-0-	478	3			N	-0-					13
12	558	N	56	-0-	-502	-0-	56	3			N	-0-					13
01	496	N	-0-	-0-	-496	-0-					N	-0-					13
02	464	N	11	-0-	-453	-0-	11	3			N	-0-					13
*03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					19
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					19
12	124	N	100	-0-	-24	-0-	100	3			N	-0-					19
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					19
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					19
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	376	3	4	9	Y	4					88
11	421	N	421	-0-	-0-	-0-	413	3	8	9	Y	7					95
12	533	N	533	-0-	-0-	-0-	523	3	10	9	Y	9	89	1			15
01	535	N	535	-0-	-0-	-0-	525	3	10	9	Y	9					24
02	478	N	478	-0-	-0-	-0-	469	3	9	9	Y	8					32
*03	468	N	468	-0-	-0-	-0-	465	3	3	9	Y	3					35

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					49
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
12	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					49
01	124	N	107	-0-	-17	-0-	107	3			Y	-0-					49
02	116	N	106	-0-	-10	-0-	106	3			Y	-0-					49
03	124	N	97	-0-	-27	-0-	97	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	413	-0-	-331	-0-	413	3			N	-0-					35
11	510	N	422	-0-	-88	-0-	422	3			N	-0-					35
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					35
01	548	N	548	-0-	-0-	-0-	540	3	8	9	N	7					42
02	483	N	483	-0-	-0-	-0-	482	3	1	9	N	1					43
*03	591	N	591	-0-	-0-	-0-	584	3	7	9	N	6					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75	-0-	173	3			N	-0-					16
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					16
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					16
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					16
02	203	N	163	-0-	-40	-0-	163	3			N	-0-					16
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

10	496	N	471	-0-	-25	-0-	471	3			Y	-0-					14
11	480	N	455	-0-	-25	-0-	455	3			Y	-0-					14
12	465	N	461	-0-	-4	-0-	461	3			Y	-0-					14
01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					14
02	348	N	295	-0-	-53	-0-	295	3			Y	-0-					14
*03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

10	310	N	140	-0-	-170	-0-	140	3			N	-0-					12
11	270	N	124	-0-	-146	-0-	124	3			N	-0-					12
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					12
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					12
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					12
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					12

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					32
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					32
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					32
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					32
02	232	N	169	-0-	-63	-0-	169	3			N	-0-					32
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

10	285	N	285	-0-	-0-	-0-	281	3	4	9	Y	4					20
11	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					22
12	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4					26
01	383	N	383	-0-	-0-	-0-	371	3	12	9	Y	11					37
02	326	N	326	-0-	-0-	-0-	318	3	8	9	Y	7					44
*03	342	N	342	-0-	-0-	-0-	338	3	4	9	Y	4					48

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					21
11	787	N	787	-0-	-0-	-0-	784	3	3	9	N	3					24
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					24
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					24
02	808	N	808	-0-	-0-	-0-	786	3	22	9	N	20					44
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					44

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					21
11	150	N	143	-0-	-7	-0-	143	3			Y	-0-					21
12	155	N	150	-0-	-5	-0-	150	3			Y	-0-					21
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					21
02	145	N	121	-0-	-24	-0-	121	3			Y	-0-					21
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			Y	-0-					29
11	210	N	196	-0-	-14	-0-	196	3			Y	-0-					29
12	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					29
02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					29
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					30
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					30
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					30
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					30
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					30
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					34
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					34
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					34
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					34
02	145	N	138	-0-	-7	-0-	138	3			Y	-0-					34
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	176	-0-	-103	-0-	176	3			Y	-0-					59
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					59
12	217	N	191	-0-	-26	-0-	191	3			Y	-0-					59
01	155	N	128	-0-	-27	-0-	128	3			Y	-0-					59
02	145	N	82	-0-	-63	-0-	82	3			Y	-0-					59
*03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					59

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	365	-0-	-193	-0-	365	3			N	-0-					26
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					26
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					26
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					26
02	522	N	448	-0-	-74	-0-	448	3			N	-0-					26
*03	599	N	599	-0-	-0-	-0-	596	3	3	9	N	3					29

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
02	551	N	543	-0-	-8	-0-	543	3			Y	-0-					-0-
*03	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					45
11	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					45
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					45
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					45
02	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					46
*03	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	428	3	1	9	N	1					37
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					37
12	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					39
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					39
02	406	N	385	-0-	-21	-0-	382	3	3	9	N	3					42
*03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					42

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

10	248	N	214	-0-	-34	-0-	214	3			Y	-0-					16
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					16
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					16
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					16
02	261	N	238	-0-	-23	-0-	238	3			Y	-0-					16
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

10	682	N	560	-0-	-122	-0-	560	3			Y	-0-					24
11	600	N	548	-0-	-52	-0-	548	3			Y	-0-					24
12	589	N	550	-0-	-39	-0-	550	3			Y	-0-					24
01	558	N	538	-0-	-20	-0-	538	3			Y	-0-					24
02	522	N	496	-0-	-26	-0-	496	3			Y	-0-					24
03	558	N	528	-0-	-30	-0-	528	3			Y	-0-					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					24
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					24
12	155	N	144	-0-	-11	-0-	144	3			Y	-0-					24
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					24
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
03	155	N	125	-0-	-30	-0-	125	3			Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					32
11	330	N	320	-0-	-10	-0-	320	3			Y	-0-					32
12	341	N	331	-0-	-10	-0-	331	3			Y	-0-					32
01	341	N	332	-0-	-9	-0-	332	3			Y	-0-					32
02	319	N	296	-0-	-23	-0-	296	3			Y	-0-					32
03	341	N	311	-0-	-30	-0-	311	3			Y	-0-					32

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

10	651	N	574	-0-	-77	-0-	574	3			Y	-0-					50
11	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					50
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					50
01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					50
02	667	N	636	-0-	-31	-0-	622	3	14	9	Y	13					63
03	682	N	666	-0-	-16	-0-	662	3	4	9	Y	4					67

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

10	403	N	382	-0-	-21	-0-	382	3			N	-0-					15
11	390	N	344	-0-	-46	-0-	340	3	4	9	N	4					19
12	372	N	357	-0-	-15	-0-	355	3	2	9	N	2					21
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					21
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					21
03	372	N	310	-0-	-62	-0-	310	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	549	-0-	-102	-0-	549	3			N	-0-					42
11	587	N	587	-0-	-0-	-0-	585	3	2	9	N	2					44
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					44
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					44
02	635	N	635	-0-	-0-	-0-	633	3	2	9	N	2					46
03	620	N	614	-0-	-6	-0-	607	3	7	9	N	6					52

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					24
11	750	N	673	-0-	-77	-0-	673	3			Y	-0-					24
12	767	N	767	-0-	-0-	-0-	764	3	3	9	Y	3					27
01	744	N	716	-0-	-28	-0-	716	3			Y	-0-					27
02	640	N	640	-0-	-0-	-0-	634	3	6	9	Y	5					32
03	775	N	761	-0-	-14	-0-	754	3	7	9	Y	6					38

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					41
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					41
12	527	N	459	-0-	-68	-0-	459	3			Y	-0-					41
01	496	N	472	-0-	-24	-0-	472	3			Y	-0-					41
02	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2					43
*03	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					44

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	209	3			Y	-0-					27
11	240	N	226	-0-	-14	-0-	226	3			Y	-0-					27
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-					27
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					27
02	232	N	196	-0-	-36	-0-	196	3			Y	-0-					27
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					22
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					22
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					22
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					22
02	319	N	316	-0-	-3	-0-	312	3	4	9	N	4					26
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					26

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					81
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					81
12	310	N	161	-0-	-149	-0-	161	3			N	-0-					81
01	248	N	157	-0-	-91	-0-	157	3			N	-0-					81
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					81
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					81

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					Y	-0-					21
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					21
12	11	N	5	-0-	-6	-0-	5	3			Y	-0-					21
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					21
02	29	N	5	-0-	-24	-0-	5	3			Y	-0-					21
03	5	N	-0-	-0-	-5	-0-					Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					64
11	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					64
12	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3	51	1			16
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					16
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-	1	5			15
*03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1					16

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	403	3			Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	217	3	9	9	Y	8					64
11	240	N	232	-0-	-8	-0-	229	3	3	9	Y	3					67
12	248	N	231	-0-	-17	-0-	230	3	1	9	Y	1					68
01	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					70
02	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2					72
*03	235	N	235	-0-	-0-	-0-	233	3	2	9	Y	2					74

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					23
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					23
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					23
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					23
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					23
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	367	3			N	-0-					6
11	420	N	211	-0-	-209	-0-	211	3			N	-0-					6
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					6
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					6
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					6
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	626	3	3	9	N	3					26
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					26
12	651	N	618	-0-	-33	-0-	618	3			N	-0-					26
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					26
02	583	N	583	-0-	-0-	-0-	574	3	9	9	N	8					34
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	651	-0-	-186	-0-	651	3			Y	-0-					-0-
11	810	N	636	-0-	-174	-0-	636	3			Y	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					52
11	360	N	354	-0-	-6	-0-	354	3			Y	-0-					52
12	372	N	354	-0-	-18	-0-	353	3	1	9	Y	1					53
01	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					55
02	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					56
*03	403	N	403	-0-	-0-	-0-	399	3	4	9	Y	4					60

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	3			Y	-0-					42
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					42
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					42
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					42
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					42
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					53
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					53
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					53
01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					53
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					53
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1142	-0-	-160	-0-	1142	3			N	-0-					28
11	1230	N	1095	-0-	-135	-0-	1072	3	23	9	N	21					49
12	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					49
01	1147	N	1116	-0-	-31	-0-	1104	3	12	9	N	11					60
02	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7					67
03	1147	N	1078	-0-	-69	-0-	1075	3	3	9	N	3					70

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					23
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					23
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					23
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					23
02	232	N	207	-0-	-25	-0-	207	3			N	-0-					23
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
11	540	N	390	-0-	-150	-0-	390	3			Y	-0-					-0-
12	558	N	535	-0-	-23	-0-	535	3			Y	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					22
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					22
12	465	N	429	-0-	-36	-0-	429	3			N	-0-					22
01	434	N	394	-0-	-40	-0-	394	3			N	-0-					22
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					22
03	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					27
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					27
12	248	N	247	-0-	-1	-0-	247	3			Y	-0-					27
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					27
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					27
*03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					19
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					19
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					19
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					19
02	203	N	158	-0-	-45	-0-	158	3			N	-0-					19
*03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	415	3			Y	-0-					66
11	450	N	408	-0-	-42	-0-	408	3			Y	-0-					66
12	434	N	412	-0-	-22	-0-	412	3			Y	-0-					66
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					66
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					66
*03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	551	-0-	-7	-0-	551	3			Y	-0-					9
11	540	N	525	-0-	-15	-0-	524	3	1	9	Y	1					10
12	558	N	534	-0-	-24	-0-	532	3	2	9	Y	2					12
01	565	N	565	-0-	-0-	-0-	563	3	2	9	Y	2					14
02	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					15
*03	525	N	525	-0-	-0-	-0-	523	3	2	9	Y	2					17

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					16
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					16
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					16
01	155	N	152	-0-	-3	-0-	152	3			Y	-0-					16
02	145	N	135	-0-	-10	-0-	135	3			Y	-0-					16
*03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					46
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					46
12	31	N	11	-0-	-20	-0-	11	3			Y	-0-					46
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					46
02	29	N	7	-0-	-22	-0-	7	3			Y	-0-					46
*03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					46

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					44
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					44
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					44
*03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	489	-0-	-348	-0-	489	3			N	-0-					32
11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					32
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
01	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					32
02	783	N	677	-0-	-106	-0-	677	3			N	-0-					32
*03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	691	-0-	-146	-0-	688	3	3	9	Y	3	46	1			35
11	690	N	645	-0-	-45	-0-	645	3			Y	-0-					35
12	713	N	515	-0-	-198	-0-	515	3			Y	-0-					35
01	682	N	504	-0-	-178	-0-	504	3			Y	-0-					35
02	638	N	459	-0-	-179	-0-	459	3			Y	-0-					35
03	527	N	432	-0-	-95	-0-	432	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					42
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					42
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					42
01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					42
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					42
03	310	N	288	-0-	-22	-0-	288	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	30	-0-	-63	-0-	30	3			N	-0-					10
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					10
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					10
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10
02	145	N	129	-0-	-16	-0-	129	3			N	-0-					10
03	217	N	58	-0-	-159	-0-	58	3			N	-0-					10

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					38
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					38
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					38
01	434	N	381	-0-	-53	-0-	381	3			N	-0-					38
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					38
*03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					14
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					14
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					14
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					14
03	93	N	20	-0-	-73	-0-	20	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					6
11	360	N	341	-0-	-19	-0-	341	3			Y	-0-					6
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					6
01	372	N	347	-0-	-25	-0-	347	3			Y	-0-					6
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					6
*03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	728	3	6	9	Y	5					58
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					58
12	496	N	492	-0-	-4	-0-	492	3			Y	-0-					58
01	558	N	489	-0-	-69	-0-	482	3	7	9	Y	6					64
02	464	N	421	-0-	-43	-0-	421	3			Y	-0-					64
*03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					64

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					24
11	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					24
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					24
01	279	N	265	-0-	-14	-0-	265	3			Y	-0-					24
02	261	N	260	-0-	-1	-0-	260	3			Y	-0-					24
*03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	3			Y	-0-					43
11	555	N	555	-0-	-0-	-0-	553	3	2	9	Y	2					45
12	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3					48
01	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					51
02	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					55
*03	543	N	543	-0-	-0-	-0-	541	3	2	9	Y	2					57

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					9
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					9
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					9
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					9
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					9
03	186	N	138	-0-	-48	-0-	138	3			Y	-0-					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	465	3	2	9	Y	2					28
11	451	N	451	-0-	-0-	-0-	449	3	2	9	Y	2					30
12	465	N	432	-0-	-33	-0-	431	3	1	9	Y	1					31
01	465	N	396	-0-	-69	-0-	394	3	2	9	Y	2					33
02	435	N	389	-0-	-46	-0-	387	3	2	9	Y	2					35
03	434	N	402	-0-	-32	-0-	399	3	3	9	Y	3					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	225	3	4	9	Y	4	49	1			5
11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					5
12	217	N	217	-0-	-0-	-0-	216	3	1	9	Y	1					6
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					6
02	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2					8
*03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					8

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					58
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					58
12	620	N	577	-0-	-43	-0-	567	3	10	9	N	9					67
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					67
02	493	N	486	-0-	-7	-0-	486	3			N	-0-					67
03	589	N	542	-0-	-47	-0-	542	3			N	-0-					67

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					27
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					27
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					27
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					27
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	164	-0-	-53	-0-	164	3			N	-0-					5
11	180	N	148	-0-	-32	-0-	148	3			N	-0-					5
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					5
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					5
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					5
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					8
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					8
12	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1					9
01	372	N	341	-0-	-31	-0-	341	3			N	-0-					9
02	319	N	279	-0-	-40	-0-	279	3			N	-0-					9
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					9

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					80
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					80
12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					80
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					80
02	435	N	431	-0-	-4	-0-	431	3			Y	-0-					80
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					80

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					37
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					37
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					37
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					37
*03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	202	3			Y	-0-					8
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					8
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					8
01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					8
02	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					8
*03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	849	3	4	9	Y	4					17
11	853	N	853	-0-	-0-	-0-	836	3	17	9	Y	15					32
12	851	N	851	-0-	-0-	-0-	838	3	13	9	Y	12					44
01	868	N	842	-0-	-26	-0-	824	3	18	9	Y	16					60
02	812	N	761	-0-	-51	-0-	748	3	13	9	Y	12					72
*03	858	N	858	-0-	-0-	-0-	843	3	15	9	Y	14					86

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1370	-0-	-25	-0-	1359	3	11	9	N	10					78
11	1320	N	475	-0-	-845	-0-	475	3			N	-0-					78
12	1395	N	1047	-0-	-348	-0-	1040	3	7	9	N	6					84
01	1364	N	1273	-0-	-91	-0-	1265	3	8	9	N	7					91
02	1199	N	1199	-0-	-0-	-0-	1189	3	10	9	N	9					100
*03	1259	N	1259	-0-	-0-	-0-	1251	3	8	9	N	7					107

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					35
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					35
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					35
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					35
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					35
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					35

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					3
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					3
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					3
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					3
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					3
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	3			Y	-0-					17
11	270	N	252	-0-	-18	-0-	252	3			Y	-0-					17
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					17
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					17
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					17
*03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	400	3			Y	-0-					55
11	450	N	377	-0-	-73	-0-	377	3			Y	-0-					55
12	403	N	385	-0-	-18	-0-	385	3			Y	-0-					55
01	403	N	380	-0-	-23	-0-	380	3			Y	-0-					55
02	377	N	355	-0-	-22	-0-	355	3			Y	-0-					55
*03	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
01	775	N	759	-0-	-16	-0-	759	3			Y	-0-					-0-
02	754	N	699	-0-	-55	-0-	699	3			Y	-0-					-0-
03	806	N	732	-0-	-74	-0-	732	3			Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	383	-0-	-82	-0-	383	3			Y	-0-					37
11	420	N	378	-0-	-42	-0-	378	3			Y	-0-					37
12	434	N	386	-0-	-48	-0-	386	3			Y	-0-					37
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					37
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					37
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					37

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					43
11	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					45
12	321	N	321	-0-	-0-	-0-	318	3	3	9	N	3					48
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					48
02	319	N	287	-0-	-32	-0-	287	3			N	-0-					48
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	650	-0-	-63	-0-	650	3			N	-0-					46
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					46
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					46
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					46
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					46
*03	785	N	785	-0-	-0-	-0-	779	3	6	9	N	5					51

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					26
11	750	N	638	-0-	-112	-0-	634	3	4	9	Y	4					30
12	642	N	642	-0-	-0-	-0-	636	3	6	9	Y	5					35
01	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4					39
02	582	N	582	-0-	-0-	-0-	579	3	3	9	Y	3					42
*03	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					44

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					7
11	510	N	435	-0-	-75	-0-	435	3			N	-0-					7
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					7
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					7
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					7
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					14
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					14
12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					14
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					14
02	203	N	175	-0-	-28	-0-	175	3			Y	-0-					14
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					36
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					36
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					36
01	589	N	580	-0-	-9	-0-	572	3	8	9	N	7					43
02	551	N	528	-0-	-23	-0-	526	3	2	9	N	2					45
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					45

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					63
11	180	N	126	-0-	-54	-0-	126	3			Y	-0-					63
12	155	N	123	-0-	-32	-0-	123	3			Y	-0-					63
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					63
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					63
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					63

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	485	3			Y	-0-					20
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					20
12	465	N	417	-0-	-48	-0-	417	3			Y	-0-					20
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					20
02	435	N	360	-0-	-75	-0-	360	3			Y	-0-					20
*03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					74
11	720	N	706	-0-	-14	-0-	706	3			Y	-0-					74
12	713	N	647	-0-	-66	-0-	647	3			Y	-0-					74
01	775	N	579	-0-	-196	-0-	579	3			Y	-0-					74
02	696	N	546	-0-	-150	-0-	546	3			Y	-0-					74
03	651	N	568	-0-	-83	-0-	568	3			Y	-0-					74

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					53
11	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2					55
12	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3					58
01	310	N	305	-0-	-5	-0-	303	3	2	9	Y	2					60
02	336	N	336	-0-	-0-	-0-	335	3	1	9	Y	1					61
*03	340	N	340	-0-	-0-	-0-	338	3	2	9	Y	2					63

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	330	-0-	-104	-0-	330	3			N	-0-					29
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					29
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					29
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					29
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					29
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					29

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					69
11	810	N	717	-0-	-93	-0-	717	3			Y	-0-					69
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					69
01	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4					73
02	1049	N	1049	-0-	-0-	-0-	1045	3	4	9	Y	4					77
*03	1178	N	1178	-0-	-0-	-0-	1170	3	8	9	Y	7					84

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					41
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					41
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					41
01	62	N	20	-0-	-42	-0-	20	3			Y	-0-					41
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					41
*03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					51
11	180	N	173	-0-	-7	-0-	173	3			Y	-0-					51
12	186	N	176	-0-	-10	-0-	176	3			Y	-0-					51
01	186	N	174	-0-	-12	-0-	174	3			Y	-0-					51
02	174	N	163	-0-	-11	-0-	163	3			Y	-0-					51
03	186	N	185	-0-	-1	-0-	185	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					21
11	30	N	5	-0-	-25	-0-	5	3			Y	-0-					21
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					21
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					21
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	537	-0-	-114	-0-	537	3			Y	-0-					14
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					14
12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					14
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					14
02	580	N	572	-0-	-8	-0-	572	3			Y	-0-					14
03	620	N	593	-0-	-27	-0-	593	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	372	-0-	-155	-0-	372	3			Y	-0-					17
11	420	N	361	-0-	-59	-0-	361	3			Y	-0-					17
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					17
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					17
02	348	N	321	-0-	-27	-0-	321	3			Y	-0-					17
03	372	N	341	-0-	-31	-0-	341	3			Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	380	3	1	9	Y	1					45
11	296	N	296	-0-	-0-	-0-	293	3	3	9	Y	3					48
12	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					49
01	341	N	328	-0-	-13	-0-	326	3	2	9	Y	2					51
02	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					53
03	310	N	257	-0-	-53	-0-	256	3	1	9	Y	1					54

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	271	3	15	9	Y	14					73
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					73
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					73
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					73
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					73
*03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					73

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					44
11	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					44
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					44
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					44
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					44
03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					44

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

10	310	N	256	-0-	-54	-0-	256	3			N	-0-					29
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					29
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					29
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					29
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					29
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					29

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					63
11	360	N	300	-0-	-60	-0-	300	3			Y	-0-					63
12	341	N	312	-0-	-29	-0-	312	3			Y	-0-					63
01	310	N	281	-0-	-29	-0-	281	3			Y	-0-					63
02	290	N	232	-0-	-58	-0-	232	3			Y	-0-					63
03	310	N	229	-0-	-81	-0-	229	3			Y	-0-					63

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

10	217	N	207	-0-	-10	-0-	207	3			Y	-0-					32
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					32
12	217	N	195	-0-	-22	-0-	195	3			Y	-0-					32
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					32
02	203	N	133	-0-	-70	-0-	133	3			Y	-0-					32
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					49
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					49
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					49
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					49
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					49
*03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					50
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					50
12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					50
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					50
02	29	N	26	-0-	-3	-0-	26	3			Y	-0-					50
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	182	3			Y	-0-					60
11	180	N	174	-0-	-6	-0-	174	3			Y	-0-					60
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					60
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					60
02	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1					61
*03	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					62

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	421	-0-	-106	-0-	419	3	2	9	N	2					15
11	510	N	342	-0-	-168	-0-	342	3			N	-0-					15
12	558	N	336	-0-	-222	-0-	336	3			N	-0-					15
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					15
02	596	N	596	-0-	-0-	-0-	589	3	7	9	N	6					21
*03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					21

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					24
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					24
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					24
02	203	N	195	-0-	-8	-0-	195	3			Y	-0-					24
03	217	N	208	-0-	-9	-0-	208	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	257	3	13	9	Y	12					86
11	240	N	240	-0-	-0-	-0-	228	3	12	9	Y	11					97
12	239	N	239	-0-	-0-	-0-	231	3	8	9	Y	7					104
01	279	N	227	-0-	-52	-0-	223	3	4	9	Y	4					108
02	259	N	259	-0-	-0-	-0-	204	3	55	9	Y	50	124	1			34
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					58
11	240	N	233	-0-	-7	-0-	233	3			Y	-0-					58
12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					58
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					58
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					58
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					58

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	792	-0-	-14	-0-	786	3	6	9	Y	5	78	1			30
11	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					30
12	806	N	798	-0-	-8	-0-	798	3			Y	-0-					30
01	806	N	728	-0-	-78	-0-	728	3			Y	-0-					30
02	754	N	683	-0-	-71	-0-	683	3			Y	-0-					30
03	806	N	628	-0-	-178	-0-	628	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	626	-0-	-242	-0-	626	3			Y	-0-					49
11	810	N	675	-0-	-135	-0-	675	3			Y	-0-					49
12	651	N	154	-0-	-497	-0-	154	3			Y	-0-					49
01	620	N	268	-0-	-352	-0-	268	3			Y	-0-					49
02	580	N	278	-0-	-302	-0-	278	3			Y	-0-					49
*03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					27
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					27
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					27
01	279	N	219	-0-	-60	-0-	219	3			Y	-0-					27
02	261	N	191	-0-	-70	-0-	191	3			Y	-0-					27
03	279	N	203	-0-	-76	-0-	203	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	455	-0-	-72	-0-	455	3			Y	-0-					28
11	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					28
12	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					28
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					28
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					28
*03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	1011	3	21	9	Y	19	123	1			23
11	1020	N	873	-0-	-147	-0-	873	3			Y	-0-					23
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					23
01	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					23
02	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					23
03	1209	N	1203	-0-	-6	-0-	1203	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					22
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					22
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					22
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					32
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					32
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					32
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					32
02	261	N	248	-0-	-13	-0-	248	3			Y	-0-					32
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					32

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	664	-0-	-111	-0-	664	3			N	-0-					7
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					7
12	837	N	569	-0-	-268	-0-	569	3			N	-0-					7
01	651	N	510	-0-	-141	-0-	507	3	3	9	N	3					10
02	600	N	600	-0-	-0-	-0-	592	3	8	9	N	7					17
*03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					17

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110	-0-	262	3			Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	415	3			Y	-0-					47
11	420	N	402	-0-	-18	-0-	402	3			Y	-0-					47
12	434	N	417	-0-	-17	-0-	417	3			Y	-0-					47
01	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8					55
02	387	N	387	-0-	-0-	-0-	384	3	3	9	Y	3					58
*03	417	N	417	-0-	-0-	-0-	413	3	4	9	Y	4					62

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	406	3			Y	-0-					40
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					40
12	434	N	402	-0-	-32	-0-	400	3	2	9	Y	2					42
01	403	N	402	-0-	-1	-0-	402	3			Y	-0-					42
02	406	N	368	-0-	-38	-0-	368	3			Y	-0-					42
03	403	N	392	-0-	-11	-0-	392	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					68
11	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					68
12	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					68
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					68
02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					68
*03	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					68

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	913	-0-	-110	-0-	907	3	6	9	Y	5	86	1			13
11	840	N	804	-0-	-36	-0-	804	3			Y	-0-					13
12	961	N	750	-0-	-211	-0-	746	3	4	9	Y	4					17
01	899	N	742	-0-	-157	-0-	742	3			Y	-0-					17
02	783	N	592	-0-	-191	-0-	592	3			Y	-0-					17
03	744	N	585	-0-	-159	-0-	585	3			Y	-0-					17

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					33
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					33
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					33
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					33
02	551	N	452	-0-	-99	-0-	452	3			N	-0-					33
*03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					25
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					25
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					25
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					25
02	261	N	255	-0-	-6	-0-	255	3			Y	-0-					25
03	279	N	267	-0-	-12	-0-	267	3			Y	-0-					25

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	16	-0-	-139	-0-	16	3			Y	-0-					22
11	150	N	-0-	-0-	-150	-0-					Y	-0-					22
12	62	N	-0-	-0-	-62	-0-					Y	-0-					22
01	31	N	-0-	-0-	-31	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	74	3			N	-0-					22
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					22
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					22
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					22
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					22
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					8
11	630	N	508	-0-	-122	-0-	508	3			N	-0-					8
12	558	N	521	-0-	-37	-0-	521	3			N	-0-					8
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					8
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					8
03	527	N	514	-0-	-13	-0-	514	3			N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					12
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					12
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					12
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					12
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					12
*03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					12
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					12
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					12
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					12
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					12
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					37
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					37
12	279	N	231	-0-	-48	-0-	231	3			N	-0-					37
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					37
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					37
*03	229	N	229	-0-	-0-	-0-	228	3	1	9	N	1					38

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	372	3			Y	-0-					43
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					43
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					43
01	494	N	494	-0-	-0-	-0-	484	3	10	9	Y	9					52
02	440	N	440	-0-	-0-	-0-	439	3	1	9	Y	1					53
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					53

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			Y	-0-					30
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					30
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					30
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					30
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					30
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	547	3	33	9	Y	30	57	1			23
11	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					23
12	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1					24
01	527	N	417	-0-	-110	-0-	417	3			Y	-0-	1	5			23
02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					23
*03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

10	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					42
11	810	N	520	-0-	-290	-0-	520	3			Y	-0-					42
12	868	N	734	-0-	-134	-0-	734	3			Y	-0-					42
01	682	N	609	-0-	-73	-0-	609	3			Y	-0-					42
02	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					42
03	682	N	514	-0-	-168	-0-	514	3			Y	-0-					42

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

10	372	N	320	-0-	-52	-0-	320	3			N	-0-					33
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					33
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					33
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					33
02	319	N	290	-0-	-29	-0-	290	3			N	-0-					33
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

10	1953	N	1923	-0-	-30	-0-	1914	3	9	9	Y	8	92	1			8
11	1980	N	1790	-0-	-190	-0-	1790	3			Y	-0-					8
12	1798	N	1788	-0-	-10	-0-	1778	3	10	9	Y	9					17
01	1947	N	1947	-0-	-0-	-0-	1947	3			Y	-0-					17
02	1741	N	1741	-0-	-0-	-0-	1737	3	4	9	Y	4					21
03	1767	N	1733	-0-	-34	-0-	1715	3	18	9	Y	16					37

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

10	1116	N	-0-	-0-	-1116	-0-					Y	-0-					81
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					81
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					81
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					10
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					10
12	915	N	915	-0-	-0-	-0-	902	3	13	9	N	12					22
01	775	N	736	-0-	-39	-0-	725	3	11	9	N	10					32
02	899	N	704	-0-	-195	-0-	698	3	6	9	N	5					37
03	930	N	717	-0-	-213	-0-	715	3	2	9	N	2					39

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

10	744	N	102	-0-	-642	-0-	102	3			Y	-0-					-0-
11	2279	N	2279	-0-	-0-	-0-	2279	3			Y	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
*03	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	703	3	2	9	N	2					48
11	584	N	584	-0-	-0-	-0-	583	3	1	9	N	1					49
12	682	N	679	-0-	-3	-0-	677	3	2	9	N	2					51
01	713	N	654	-0-	-59	-0-	654	3			N	-0-					51
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					51
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					51

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	146	3	2	9	N	2					41
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					41
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					41
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					41
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					41
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					41

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	480	-0-	-202	-0-	480	3			N	-0-					27
11	630	N	505	-0-	-125	-0-	505	3			N	-0-					27
12	689	N	689	-0-	-0-	-0-	683	3	6	9	N	5					32
01	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					37
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					37
03	682	N	504	-0-	-178	-0-	504	3			N	-0-					37

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					16
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					16
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					16
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					16
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					16
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	394	-0-	-133	-0-	394	3			N	-0-					13
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					13
12	496	N	382	-0-	-114	-0-	382	3			N	-0-					13
01	403	N	331	-0-	-72	-0-	331	3			N	-0-					13
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					13
*03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	643	3	2	9	N	2					32
11	610	N	610	-0-	-0-	-0-	604	3	6	9	N	5					37
12	620	N	618	-0-	-2	-0-	617	3	1	9	N	1					38
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					38
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					38
*03	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10					48

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					10
11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					10
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					10
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					10
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					10
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	894	-0-	-160	-0-	894	3			Y	-0-					55
11	960	N	956	-0-	-4	-0-	956	3			Y	-0-					55
12	1271	N	832	-0-	-439	-0-	832	3			Y	-0-					55
01	868	N	852	-0-	-16	-0-	852	3			Y	-0-					55
02	812	N	809	-0-	-3	-0-	809	3			Y	-0-					55
*03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					55

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					7
11	240	N	237	-0-	-3	-0-	231	3	6	9	N	5					12
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					12
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					12
02	232	N	199	-0-	-33	-0-	199	3			N	-0-					12
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					12

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1943	-0-	-227	-0-	1943	3			Y	-0-					-0-
11	2040	N	1913	-0-	-127	-0-	1913	3			Y	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
02	1682	N	1596	-0-	-86	-0-	1596	3			Y	-0-					-0-
*03	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1967	-0-	-17	-0-	1959	3	8	9	N	7	73	1			13
11	2070	N	1861	-0-	-209	-0-	1846	3	15	9	N	14					27
12	2046	N	1963	-0-	-83	-0-	1952	3	11	9	N	10					37
01	1976	N	1976	-0-	-0-	-0-	1959	3	17	9	N	15					52
02	1825	N	1825	-0-	-0-	-0-	1807	3	18	9	N	16					68
*03	1958	N	1958	-0-	-0-	-0-	1939	3	19	9	N	17					85

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	276	-0-	-65	-0-	276	3			N	-0-					46
11	330	N	322	-0-	-8	-0-	318	3	4	9	N	4					50
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					50
01	394	N	394	-0-	-0-	-0-	388	3	6	9	N	5					55
02	394	N	394	-0-	-0-	-0-	388	3	6	9	N	5					60
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					60

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3992	X	3992	-0-	-0-	-0-	3981	3	11	9	N	10					39
11	3755	X	3755	-0-	-0-	-0-	3742	3	13	9	N	12					51
12	3476	X	3476	-0-	-0-	-0-	3452	3	24	9	N	22					73
01	3689	X	3561	-0-	-128	-0-	3552	3	9	9	N	8	46	1			35
02	3451	X	3167	-0-	-284	-0-	3143	3	24	9	N	22					57
03	3689	X	3331	-0-	-358	-0-	3316	3	15	9	N	14					71

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	523	-0-	-35	-0-	523	3			Y	-0-					20
11	540	N	507	-0-	-33	-0-	504	3	3	9	Y	3					23
12	558	N	533	-0-	-25	-0-	533	3			Y	-0-					23
01	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					23
02	644	N	644	-0-	-0-	-0-	634	3	10	9	Y	9					32
*03	636	N	636	-0-	-0-	-0-	627	3	9	9	Y	8					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					87
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					87
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					87
01	434	N	421	-0-	-13	-0-	421	3			Y	-0-					87
02	406	N	394	-0-	-12	-0-	394	3			Y	-0-					87
*03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					87
	DAVIDSON				WELL #: 3406	RRCID -> 263303	COMPL. DATE 07/24/2011				TOTAL DEPTH	9150	PERF. 7893 -		7934	
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					33
11	30	N	-0-	-0-	-30	-0-					N	-0-					33
12	14	N	-0-	-0-	-14	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
	LAUFFER				WELL #: 1306	RRCID -> 263326	COMPL. DATE 08/01/2011				TOTAL DEPTH	8550	PERF. 7389 -		8269	
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
	CHANDLER "44"				WELL #: 4403	RRCID -> 284750	COMPL. DATE 06/07/2011				TOTAL DEPTH	8980	PERF. 3540 -		6133	
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

10	363	N	363	-0-	-0-	-0-	363	1			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
02	348	N	302	-0-	-46	-0-	302	1			N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	10	1	138	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

10	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					-0-
12	403	N	357	-0-	-46	-0-	23	1	334	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

10	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
11	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					27
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					27
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					27
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					8
11	270	N	247	-0-	-23	-0-	247	2			N	-0-					8
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					8
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					8
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					8
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					8

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
11	810	N	809	-0-	-1	-0-	809	3			N	-0-					-0-
12	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	783	N	741	-0-	-42	-0-	741	3			N	-0-					-0-
03	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1320	N	852	-0-	-468	-0-	852	3			N	-0-					-0-
12	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
03	1333	N	982	-0-	-351	-0-	982	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757

UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	5					21

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	447	-0-	-235	-0-	446	2	1	9	Y	1					47
11	660	N	428	-0-	-232	-0-	427	2	1	9	Y	1					48
12	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					48
01	DLQ G-10		596	-0-	596	596	595	2	1	9	Y	1					49
02	DLQ G-10		548	-0-	548	1144	547	2	1	9	Y	1					50
03	DLQ G-10		597	-0-	597	1741	597	2			Y	-0-					50

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					194
11	510	N	501	-0-	-9	-0-	501	2			N	-0-					194
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					194
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					194
02	493	N	481	-0-	-12	-0-	481	2			N	-0-					194
03	527	N	494	-0-	-33	-0-	494	2			N	-0-					194

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	679	2	6	9	N	5					162
11	612	N	612	-0-	-0-	-0-	602	2	10	9	N	9					171
12	744	N	541	-0-	-203	-0-	538	2	3	9	N	3					174
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					174
02	580	N	501	-0-	-79	-0-	501	2			N	-0-					174
*03	823	N	823	-0-	-0-	-0-	804	2	19	9	N	17					191

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	214	-0-	-933	-0-	212	2	2	9	N	2					21
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					21
12	1224	N	1224	-0-	-0-	-0-	1202	2	22	9	N	20					41
01	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					43
02	1102	N	1033	-0-	-69	-0-	1032	2	1	9	N	1					44
03	1178	N	1065	-0-	-113	-0-	1055	2	10	9	N	9					53

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	671	-0-	-383	-0-	669	2	2	9	Y	2					91
11	1020	N	641	-0-	-379	-0-	640	2	1	9	Y	1					92
12	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					93
01	DLQ G-10		894	-0-	894	894	892	2	2	9	Y	2					95
02	DLQ G-10		821	-0-	821	1715	820	2	1	9	Y	1					96
03	DLQ G-10		896	-0-	896	2611	896	2			Y	-0-					96

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
11	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
12	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
01	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
02	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	1			N	-0-					-0-
12	372	N	256	-0-	-116	-0-	256	1			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
02	261	N	171	-0-	-90	-0-	171	1			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

10	62	N	50	-0-	-12	-0-	50	2			N	-0-					198
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					198
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					198
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					198
02	58	N	39	-0-	-19	-0-	39	2			N	-0-					198
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

10	62	N	34	-0-	-28	-0-	34	2			N	-0-					117
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					117
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					117
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					117
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					117
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

10	62	N	39	-0-	-23	-0-	39	2			N	-0-					179
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					179
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					179
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					179
02	58	N	37	-0-	-21	-0-	37	2			N	-0-					179
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					179

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	378	-0-	-25	-0-	378	2			N	-0-					97
11	390	N	315	-0-	-75	-0-	315	2			N	-0-					97
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					97
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					97
02	319	N	282	-0-	-37	-0-	282	2			Y	-0-					97
03	310	N	292	-0-	-18	-0-	292	2			Y	-0-					97

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					130
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					130
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					130
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					130
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					130
*03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					130

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	569	-0-	-113	-0-	563	2	6	9	N	5					466
11	600	N	593	-0-	-7	-0-	592	2	1	9	N	1					467
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	8			467
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					467
02	580	N	459	-0-	-121	-0-	459	2			Y	-0-					467
03	589	N	449	-0-	-140	-0-	449	2			Y	-0-					467

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					347
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					347
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					347
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					347
02	87	N	44	-0-	-43	-0-	44	2			N	-0-					347
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	135	-0-	-82	-0-	135	2			N	-0-					214
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					214
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					214
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					214
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					214
*03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	452	-0-	-137	-0-	452	2			N	-0-					277
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					277
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					277
01	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	2	8			277
02	464	N	394	-0-	-70	-0-	394	2			Y	-0-					277
03	496	N	374	-0-	-122	-0-	374	2			Y	-0-					277

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					260
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					260
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					260
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					260
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					260
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					260

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	219	-0-	-153	-0-	219	2			N	-0-					550
11	330	N	193	-0-	-137	-0-	193	2			N	-0-					550
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					550
01	256	N	256	-0-	-0-	-0-	253	2	3	9	N	3	3	8			550
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					550
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					550

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					128
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					128
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					128
01	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1	1	8			128
02	116	N	96	-0-	-20	-0-	96	2			N	-0-					128
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	398	-0-	-98	-0-	398	2			N	-0-					469
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					469
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					469
01	403	N	398	-0-	-5	-0-	394	2	4	9	N	4					473
02	377	N	319	-0-	-58	-0-	317	2	2	9	Y	2	2	8			473
03	372	N	316	-0-	-56	-0-	314	2	2	9	Y	2	86	1	2	8	387

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	109	-0-	-77	-0-	109	2			N	-0-					253
11	150	N	109	-0-	-41	-0-	109	2			N	-0-					253
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					253
01	124	N	119	-0-	-5	-0-	118	2	1	9	N	1	1	8			253
02	116	N	94	-0-	-22	-0-	94	2			N	-0-					253
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	270	2	6	9	N	5					507
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					507
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					507
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					507
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					507
*03	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3	3	8			507

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	458	-0-	-100	-0-	458	2			N	-0-					284
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					284
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					284
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					284
02	464	N	357	-0-	-107	-0-	357	2			Y	-0-					284
03	465	N	365	-0-	-100	-0-	365	2			Y	-0-	86	1			198

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					259
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					259
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					259
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					259
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					259
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	99	-0-	-56	-0-	99	2			N	-0-					322
11	180	N	93	-0-	-87	-0-	93	2			N	-0-					322
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					322
01	209	N	209	-0-	-0-	-0-	207	2	2	9	N	2	2	8			322
02	87	N	61	-0-	-26	-0-	61	2			Y	-0-					322
03	155	N	78	-0-	-77	-0-	78	2			Y	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	368	2	1	9	N	1					375
11	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					377
12	403	N	314	-0-	-89	-0-	313	2	1	9	N	1	1	8			377
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					377
02	464	N	399	-0-	-65	-0-	399	2			Y	-0-					377
*03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					377

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	42	1	439	3	Y	10	6	1			15
							11	9									
11	480	N	464	-0-	-16	-0-	43	1	411	3	Y	9	9	1			15
							10	9									
12	478	N	478	-0-	-0-	-0-	35	1	432	3	Y	10	13	1			12
							11	9									
01	479	N	479	-0-	-0-	-0-	35	1	432	3	Y	11	10	1			13
							12	9									
02	440	N	440	-0-	-0-	-0-	36	1	394	3	Y	9	7	1			15
							10	9									
*03	491	N	491	-0-	-0-	-0-	42	1	441	3	Y	7	6	1			16
							8	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
02	87	N	7	-0-	-80	-0-	1	1	6	3	Y	-0-					-0-
03	93	N	53	-0-	-40	-0-	5	1	48	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	18	1	190	3	Y	4	2	1			6
							4	9									
11	212	N	212	-0-	-0-	-0-	20	1	188	3	Y	4	4	1			6
							4	9									
12	212	N	212	-0-	-0-	-0-	16	1	192	3	Y	4	5	1			5
							4	9									
01	212	N	212	-0-	-0-	-0-	16	1	192	3	Y	4	4	1			5
							4	9									
02	203	N	189	-0-	-14	-0-	15	1	170	3	Y	4	3	1			6
							4	9									
*03	378	N	378	-0-	-0-	-0-	32	1	338	3	Y	7	3	1			10
							8	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	39	1	405	3	Y	9	5	1			13
							10	9									
11	413	N	413	-0-	-0-	-0-	39	1	365	3	Y	8	8	1			13
							9	9									
12	423	N	423	-0-	-0-	-0-	31	1	383	3	Y	8	11	1			10
							9	9									
01	430	N	430	-0-	-0-	-0-	31	1	387	3	Y	11	9	1			12
							12	9									
02	406	N	393	-0-	-13	-0-	32	1	353	3	Y	7	6	1			13
							8	9									
03	434	N	334	-0-	-100	-0-	29	1	299	3	Y	5	5	1			13
							6	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		23	-0-	23	23	2	3	21	9	Y	19	7	1			13
12	14B2 EXT		6	-0-	6	29	6	3			Y	-0-	7	1			6
01	14B2 EXT		-0-	-0-	-0-	29					Y	-0-	2	1			4
02	14B2 EXT		-0-	-0-	-0-	29					Y	-0-	1	1			3
*03	29	X	-0-	-0-	-29	-0-					Y	-0-	1	1			2

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	34	1	357	3	Y	2	1	1			2
							2	9									
11	390	N	361	-0-	-29	-0-	34	1	326	3	Y	1	1	1			2
							1	9									
12	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-	1	1			1
01	376	N	376	-0-	-0-	-0-	28	1	347	3	Y	1	1	1			1
							1	9									
02	357	N	357	-0-	-0-	-0-	30	1	326	3	Y	1	1	1			1
							1	9									
03	372	N	133	-0-	-239	-0-	12	1	120	3	Y	1	1	1			1
							1	9									

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

10	577	N	577	-0-	-0-	-0-	51	1	526	3	Y	-0-					-0-
11	570	N	545	-0-	-25	-0-	52	1	493	3	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	42	1	520	3	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	42	1	519	3	Y	-0-					-0-
02	522	N	520	-0-	-2	-0-	43	1	477	3	Y	-0-					-0-
03	558	N	427	-0-	-131	-0-	37	1	390	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

10	601	N	601	-0-	-0-	-0-	51	1	532	3	Y	16	10	1			24
							18	9									
11	600	N	559	-0-	-41	-0-	52	1	490	3	Y	15	15	1			24
							17	9									
12	582	N	582	-0-	-0-	-0-	42	1	523	3	Y	15	20	1			19
							17	9									
01	585	N	585	-0-	-0-	-0-	42	1	525	3	Y	16	15	1			20
							18	9									
02	551	N	506	-0-	-45	-0-	41	1	451	3	Y	13	11	1			22
							14	9									
03	589	N	524	-0-	-65	-0-	45	1	468	3	Y	10	9	1			23
							11	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

10	144	N	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					2
11	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-					2
12	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-	2	1			-0-
01	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1					1
*02	145	N	53	-0-	-92	-0-	53	3			Y	-0-					1
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	10	1	223	3	Y	52					54
							57	9									
11	316	N	316	-0-	-0-	-0-	9	1	212	3	Y	86	3	1			137
							95	9									
12	249	N	249	-0-	-0-	-0-	10	1	236	3	Y	3	122	1			18
							3	9									
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-	1	1			17
*02	319	N	205	-0-	-114	-0-	205	3			Y	-0-					17
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					17

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	34	1	350	3	Y	8	4	1			11
							9	9									
11	360	N	360	-0-	-0-	-0-	34	1	318	3	Y	7	7	1			11
							8	9									
12	406	N	406	-0-	-0-	-0-	30	1	367	3	Y	8	10	1			9
							9	9									
01	418	N	418	-0-	-0-	-0-	30	1	377	3	Y	10	8	1			11
							11	9									
02	348	N	344	-0-	-4	-0-	28	1	308	3	Y	7	6	1			12
							8	9									
03	403	N	344	-0-	-59	-0-	29	1	305	3	Y	9	6	1			15
							10	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	44	1	457	3	Y	10	6	1			15
							11	9									
11	510	N	437	-0-	-73	-0-	41	1	386	3	Y	9	9	1			15
							10	9									
12	390	N	390	-0-	-0-	-0-	29	1	353	3	Y	7	12	1			10
							8	9									
01	345	N	345	-0-	-0-	-0-	25	1	311	3	Y	8	8	1			10
							9	9									
02	435	N	322	-0-	-113	-0-	26	1	289	3	Y	6	5	1			11
							7	9									
*03	444	N	444	-0-	-0-	-0-	38	1	398	3	Y	7	5	1			13
							8	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-	5	1			1
11	7	N	3	-0-	-4	-0-	2	3	1	9	Y	1					2
12	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	-0-	1	1			-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	423	3	15	9	Y	14	31	1			13
11	364	N	364	-0-	-0-	-0-	352	3	12	9	Y	11					24
12	385	N	385	-0-	-0-	-0-	360	3	25	9	Y	23					47
01	360	N	360	-0-	-0-	-0-	343	3	17	9	Y	15	39	1			23
02	348	N	292	-0-	-56	-0-	278	3	14	9	Y	13					36
03	372	N	104	-0-	-268	-0-	100	3	4	9	Y	4	31	1			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	369	-0-	-189	-0-	16	1	352	3	Y	1	1	1			1
							1	9									
11	540	N	222	-0-	-318	-0-	9	1	213	3	Y	-0-	1	1			-0-
12	187	N	187	-0-	-0-	-0-	8	1	178	3	Y	1	1	1			-0-
							1	9									
01	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1	1	1			-0-
*02	297	N	297	-0-	-0-	-0-	295	3	2	9	Y	2	1	1			1
03	186	N	31	-0-	-155	-0-	31	3			Y	-0-	1	1			-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	18	1	188	3	Y	5	2	1			7
							6	9									
11	210	N	157	-0-	-53	-0-	15	1	138	3	Y	4	4	1			7
							4	9									
12	195	N	195	-0-	-0-	-0-	14	1	175	3	Y	5	6	1			6
							6	9									
01	189	N	189	-0-	-0-	-0-	14	1	168	3	Y	6	5	1			7
							7	9									
02	158	N	158	-0-	-0-	-0-	13	1	139	3	Y	5	4	1			8
							6	9									
*03	203	N	203	-0-	-0-	-0-	17	1	182	3	Y	4	3	1			9
							4	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	133	1	1382	3	Y	23	14	1			35
							25	9									
11	1590	N	1458	-0-	-132	-0-	137	1	1296	3	Y	23	22	1			36
							25	9									
12	1497	N	1497	-0-	-0-	-0-	110	1	1362	3	Y	23	30	1			29
							25	9									
01	1463	N	1463	-0-	-0-	-0-	107	1	1328	3	Y	25	23	1			31
							28	9									
02	1421	N	1361	-0-	-60	-0-	112	1	1226	3	Y	21	16	1			36
							23	9									
03	1488	N	1128	-0-	-360	-0-	97	1	1016	3	Y	14	15	1			35
							15	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	60	1	620	3	Y	13	8	1			18
							14	9									
11	592	N	592	-0-	-0-	-0-	55	1	525	3	Y	11	11	1			18
							12	9									
12	473	N	473	-0-	-0-	-0-	35	1	429	3	Y	8	14	1			12
							9	9									
01	405	N	405	-0-	-0-	-0-	30	1	365	3	Y	9	9	1			12
							10	9									
02	580	N	526	-0-	-54	-0-	43	1	472	3	Y	10	7	1			15
							11	9									
*03	493	N	493	-0-	-0-	-0-	42	1	442	3	Y	8	7	1			16
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	55	1	568	3	Y	13	5	1			16
							14	9									
11	837	N	837	-0-	-0-	-0-	78	1	740	3	Y	17	11	1			22
							19	9									
12	803	N	803	-0-	-0-	-0-	59	1	727	3	Y	15	19	1			18
							17	9									
01	576	N	576	-0-	-0-	-0-	42	1	520	3	Y	13	14	1			17
							14	9									
02	812	N	692	-0-	-120	-0-	57	1	621	3	Y	13	9	1			21
							14	9									
03	806	N	652	-0-	-154	-0-	56	1	581	3	Y	14	9	1			26
							15	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	37	1	388	3	Y	8	5	1			11
							9	9									
11	432	N	432	-0-	-0-	-0-	40	1	383	3	Y	8	7	1			12
							9	9									
12	488	N	488	-0-	-0-	-0-	36	1	442	3	Y	9	11	1			10
							10	9									
01	499	N	499	-0-	-0-	-0-	36	1	451	3	Y	11	9	1			12
							12	9									
02	478	N	478	-0-	-0-	-0-	39	1	429	3	Y	9	7	1			14
							10	9									
03	496	N	397	-0-	-99	-0-	34	1	356	3	Y	6	6	1			14
							7	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	641	-0-	-134	-0-	56	1	585	3	N	-0-					-0-
11	660	N	636	-0-	-24	-0-	55	1	581	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	49	1	496	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	65	1	649	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	65	1	608	3	N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	56	1	553	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	826	-0-	-73	-0-	71	1	736	3	Y	17	11	1			26
							19	9									
11	870	N	776	-0-	-94	-0-	72	1	686	3	Y	16	16	1			26
							18	9									
12	806	N	806	-0-	-0-	-0-	59	1	730	3	Y	15	21	1			20
							17	9									
01	800	N	800	-0-	-0-	-0-	58	1	721	3	Y	19	17	1			22
							21	9									
02	758	N	758	-0-	-0-	-0-	62	1	678	3	Y	16	12	1			26
							18	9									
03	806	N	734	-0-	-72	-0-	63	1	657	3	Y	13	11	1			28
							14	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	20	1	451	3	Y	-0-					7
11	480	N	444	-0-	-36	-0-	18	1	426	3	Y	-0-					7
12	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-	6	1			1
01	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
*02	435	N	422	-0-	-13	-0-	422	3			Y	-0-					1
03	465	N	320	-0-	-145	-0-	320	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9	-0-	14	1	305	3	Y	12	12	1			8
							13	9									
11	330	N	324	-0-	-6	-0-	13	1	298	3	Y	12	11	1			9
							13	9									
12	337	N	337	-0-	-0-	-0-	13	1	307	3	Y	15	17	1			7
							17	9									
01	98	N	98	-0-	-0-	-0-	81	3	17	9	Y	15	17	1			5
*02	319	N	-0-	-0-	-319	-0-					Y	16	11	1			10
03	341	N	16	-0-	-325	-0-	1	3	15	9	Y	14	15	1			9

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	33	1	746	3	Y	9	9	1			6
							10	9									
11	755	N	755	-0-	-0-	-0-	31	1	714	3	Y	9	8	1			7
							10	9									
12	769	N	769	-0-	-0-	-0-	31	1	725	3	Y	12	14	1			5
							13	9									
01	757	N	757	-0-	-0-	-0-	742	3	15	9	Y	14	14	1			5
*02	725	N	710	-0-	-15	-0-	692	3	18	9	Y	16	11	1			10
03	775	N	255	-0-	-520	-0-	248	3	7	9	Y	6	11	1			5

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	70	1	731	3	N	18					188
							20	9									
11	786	N	786	-0-	-0-	-0-	68	1	718	3	N	-0-					188
12	744	N	744	-0-	-0-	-0-	66	1	678	3	N	-0-					188
01	808	N	808	-0-	-0-	-0-	73	1	724	3	N	10	186	1			12
							11	9									
02	754	N	715	-0-	-39	-0-	69	1	643	3	N	3					15
							3	9									
03	744	N	710	-0-	-34	-0-	63	1	627	3	N	18					33
							20	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
11	510	N	305	-0-	-205	-0-	305	3			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	756	-0-	-81	-0-	32	1	718	3	Y	5	3	1			9
							6	9									
11	750	N	722	-0-	-28	-0-	30	1	691	3	Y	1	1	1			9
							1	9									
12	737	N	737	-0-	-0-	-0-	30	1	707	3	Y	-0-	8	1			1
01	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					1
*02	696	N	662	-0-	-34	-0-	662	3			Y	-0-					1
03	744	N	593	-0-	-151	-0-	593	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	16	1	353	3	Y	3	2	1			5
							3	9									
11	390	N	298	-0-	-92	-0-	12	1	286	3	Y	-0-	1	1			4
12	372	N	372	-0-	-0-	-0-	15	1	356	3	Y	1	3	1			2
							1	9									
01	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					3
*02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
03	372	N	290	-0-	-82	-0-	290	3			Y	-0-					3

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	76	1	794	3	Y	16	9	1			23
							18	9									
11	866	N	866	-0-	-0-	-0-	81	1	765	3	Y	18	15	1			26
							20	9									
12	884	N	884	-0-	-0-	-0-	65	1	800	3	Y	17	22	1			21
							19	9									
01	860	N	860	-0-	-0-	-0-	63	1	774	3	Y	21	18	1			24
							23	9									
02	841	N	798	-0-	-43	-0-	65	1	715	3	Y	16	13	1			27
							18	9									
03	899	N	597	-0-	-302	-0-	51	1	536	3	Y	9	11	1			25
							10	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1085	-0-	-31	-0-	93	1	969	3	Y	21	14	1			33
							23	9									
11	1050	N	1049	-0-	-1	-0-	98	1	927	3	Y	22	21	1			34
							24	9									
12	1071	N	1071	-0-	-0-	-0-	79	1	969	3	Y	21	28	1			27
							23	9									
01	1070	N	1070	-0-	-0-	-0-	78	1	964	3	Y	25	22	1			30
							28	9									
02	1015	N	1000	-0-	-15	-0-	82	1	896	3	Y	20	16	1			34
							22	9									
03	1085	N	971	-0-	-114	-0-	83	1	867	3	Y	19	15	1			38
							21	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
11	240	N	115	-0-	-125	-0-	115	3			Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	843	-0-	-149	-0-	35	1	784	3	Y	22	22	1			15
							24	9									
11	780	N	600	-0-	-180	-0-	24	1	553	3	Y	21	20	1			16
							23	9									
12	936	N	936	-0-	-0-	-0-	37	1	866	3	Y	30	33	1			13
							33	9									
01	735	N	735	-0-	-0-	-0-	701	3	34	9	Y	31	32	1			12
*02	804	N	804	-0-	-0-	-0-	761	3	43	9	Y	39	28	1			23
03	930	N	425	-0-	-505	-0-	407	3	18	9	Y	16	26	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					6
11	180	N	150	-0-	-30	-0-	6	1	144	3	Y	-0-					6
12	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-	2	1			4
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
*02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					4
*03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					1

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	880	-0-	-236	-0-	37	1	843	3	Y	-0-					49
11	930	N	884	-0-	-46	-0-	36	1	848	3	Y	-0-					49
12	809	N	809	-0-	-0-	-0-	33	1	776	3	Y	-0-	43	1			6
01	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					6
*02	841	N	644	-0-	-197	-0-	644	3			Y	-0-					6
03	806	N	487	-0-	-319	-0-	487	3			Y	-0-					6

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	2	1			1
							2	9									
11	90	N	80	-0-	-10	-0-	3	1	76	3	Y	1	1	1			1
							1	9									
12	83	N	83	-0-	-0-	-0-	3	1	78	3	Y	2	2	1			1
							2	9									
01	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	2	1			1
*02	87	N	77	-0-	-10	-0-	74	3	3	9	Y	3	2	1			2
03	93	N	70	-0-	-23	-0-	69	3	1	9	Y	1	2	1			1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	50	1	1135	3	Y	94	87	1			63
							103	9									
11	1050	N	1050	-0-	-0-	-0-	39	1	915	3	Y	87	83	1			67
							96	9									
12	865	N	865	-0-	-0-	-0-	30	1	702	3	Y	121	135	1			53
							133	9									
01	292	N	292	-0-	-0-	-0-	165	3	127	9	Y	115	127	1			41
*02	1015	N	36	-0-	-979	-0-	19	3	17	9	Y	15	41	1			15
03	868	N	535	-0-	-333	-0-	495	3	40	9	Y	36	26	1			25

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	831	-0-	-68	-0-	35	1	795	3	Y	1	1	1			-0-
							1	9									
11	840	N	790	-0-	-50	-0-	33	1	757	3	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	34	1	789	3	Y	1	1	1			-0-
							1	9									
01	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1	1	1			-0-
*02	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2	1	1			1
03	837	N	270	-0-	-567	-0-	270	3			Y	-0-	1	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	31	1	323	3	Y	5	3	1			7
							6	9									
11	307	N	307	-0-	-0-	-0-	29	1	274	3	Y	4	4	1			7
							4	9									
12	343	N	343	-0-	-0-	-0-	25	1	312	3	Y	5	6	1			6
							6	9									
01	321	N	321	-0-	-0-	-0-	24	1	291	3	Y	5	5	1			6
							6	9									
02	305	N	305	-0-	-0-	-0-	25	1	276	3	Y	4	3	1			7
							4	9									
03	341	N	99	-0-	-242	-0-	9	1	89	3	Y	1	3	1			5
							1	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	533	-0-	-87	-0-	23	1	510	3	Y	-0-					4
11	570	N	520	-0-	-50	-0-	21	1	499	3	Y	-0-					4
12	521	N	521	-0-	-0-	-0-	21	1	499	3	Y	1	4	1			1
							1	9									
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					1
*02	493	N	464	-0-	-29	-0-	464	3			Y	-0-					1
03	527	N	416	-0-	-111	-0-	416	3			Y	-0-					1

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	157	-0-	-91	-0-	7	1	148	3	Y	2	1	1			3
							2	9									
11	300	N	131	-0-	-169	-0-	5	1	126	3	Y	-0-					3
12	118	N	118	-0-	-0-	-0-	5	1	109	3	Y	4	4	1			3
							4	9									
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-	1	1			2
*02	135	N	135	-0-	-0-	-0-	133	3	2	9	Y	2	1	1			3
*03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					4

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	16	1	169	3	Y	3	2	1			5
							3	9									
11	210	N	161	-0-	-49	-0-	15	1	143	3	Y	3	3	1			5
							3	9									
12	189	N	189	-0-	-0-	-0-	14	1	172	3	Y	3	4	1			4
							3	9									
01	181	N	181	-0-	-0-	-0-	13	1	164	3	Y	4	3	1			5
							4	9									
02	171	N	171	-0-	-0-	-0-	14	1	155	3	Y	2	2	1			5
							2	9									
03	186	N	156	-0-	-30	-0-	13	1	140	3	Y	3	2	1			6
							3	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	113	-0-	-104	-0-	10	1	103	3	Y	-0-					-0-
11	210	N	135	-0-	-75	-0-	13	1	122	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	64	1	703	3	Y	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	64	1	663	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	345	-0-	-120	-0-	345	3			Y	-0-					147
11	360	N	205	-0-	-155	-0-	205	3			Y	-0-					147
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					147
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					147
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					147
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					147

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	27	1	604	3	Y	1	1	1			1
							1	9									
11	690	N	550	-0-	-140	-0-	23	1	526	3	Y	1	1	1			1
							1	9									
12	681	N	681	-0-	-0-	-0-	28	1	651	3	Y	2	2	1			1
							2	9									
01	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2	2	1			1
*02	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	1			1
03	682	N	374	-0-	-308	-0-	372	3	2	9	Y	2	2	1			1

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	47	1	1055	3	Y	18	18	1			13
							20	9									
11	1080	N	1053	-0-	-27	-0-	43	1	991	3	Y	17	16	1			14
							19	9									
12	1051	N	1051	-0-	-0-	-0-	42	1	983	3	Y	24	26	1			12
							26	9									
01	990	N	990	-0-	-0-	-0-	962	3	28	9	Y	25	26	1			11
*02	1015	N	658	-0-	-357	-0-	626	3	32	9	Y	29	21	1			19
03	1054	N	605	-0-	-449	-0-	592	3	13	9	Y	12	20	1			10

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	616	-0-	-4	-0-	26	1	576	3	Y	13	13	1			9
							14	9									
11	600	N	596	-0-	-4	-0-	24	1	558	3	Y	13	12	1			10
							14	9									
12	595	N	595	-0-	-0-	-0-	24	1	551	3	Y	18	20	1			8
							20	9									
01	571	N	571	-0-	-0-	-0-	550	3	21	9	Y	19	20	1			7
*02	580	N	534	-0-	-46	-0-	508	3	26	9	Y	24	17	1			14
03	589	N	187	-0-	-402	-0-	177	3	10	9	Y	9	15	1			8

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	1	1	11	3	Y	7	4	1			10
							8	9									
11	30	N	17	-0-	-13	-0-	1	1	9	3	Y	6	6	1			10
							7	9									
12	17	N	17	-0-	-0-	-0-	1	1	10	3	Y	5	8	1			7
							6	9									
01	T. A.		18	-0-	18	18	1	1	9	3	Y	7	6	1			8
							8	9									
02	T. A.		13	-0-	13	31	1	1	8	3	Y	4	4	1			8
							4	9									
03	T. A.		4	-0-	4	35	3	3	1	9	Y	1	3	1			6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	54	1	1227	3	Y	36	35	1			24
							40	9									
11	1135	N	1135	-0-	-0-	-0-	45	1	1055	3	Y	32	31	1			25
							35	9									
12	1264	N	1264	-0-	-0-	-0-	50	1	1163	3	Y	46	51	1			20
							51	9									
01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	Y	50	51	1			19
*02	1274	N	1274	-0-	-0-	-0-	1206	3	68	9	Y	62	44	1			37
03	1271	N	1008	-0-	-263	-0-	977	3	31	9	Y	28	43	1			22

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	11	1	255	3	Y	2	2	1			1
							2	9									
11	270	N	251	-0-	-19	-0-	10	1	239	3	Y	2	2	1			1
							2	9									
12	264	N	264	-0-	-0-	-0-	11	1	250	3	Y	3	3	1			1
							3	9									
01	251	N	251	-0-	-0-	-0-	248	3	3	9	Y	3	3	1			1
*02	242	N	242	-0-	-0-	-0-	238	3	4	9	Y	4	3	1			2
03	279	N	86	-0-	-193	-0-	85	3	1	9	Y	1	2	1			1

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	730	-0-	-169	-0-	30	1	683	3	Y	15	15	1			11
							17	9									
11	1026	N	1026	-0-	-0-	-0-	42	1	967	3	Y	15	14	1			12
							17	9									
12	993	N	993	-0-	-0-	-0-	40	1	929	3	Y	22	24	1			10
							24	9									
01	928	N	928	-0-	-0-	-0-	903	3	25	9	Y	23	24	1			9
*02	986	N	892	-0-	-94	-0-	861	3	31	9	Y	28	20	1			17
03	992	N	402	-0-	-590	-0-	389	3	13	9	Y	12	19	1			10

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	23	3	1	9	Y	1	2	1			1
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					1
12	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1					2
01	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1	2	1			1
02	29	N	22	-0-	-7	-0-	21	3	1	9	Y	1					2
03	31	N	19	-0-	-12	-0-	18	3	1	9	Y	1	2	1			1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	37	1	836	3	Y	20	20	1			14
							22	9									
11	900	N	824	-0-	-76	-0-	33	1	770	3	Y	19	18	1			15
							21	9									
12	875	N	875	-0-	-0-	-0-	35	1	810	3	Y	27	30	1			12
							30	9									
01	828	N	828	-0-	-0-	-0-	796	3	32	9	Y	29	30	1			11
*02	783	N	738	-0-	-45	-0-	699	3	39	9	Y	35	25	1			21
03	868	N	330	-0-	-538	-0-	313	3	17	9	Y	15	24	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	770	-0-	-36	-0-	30 59	1 9	681	3	Y	54	53	1			37
11	810	N	688	-0-	-122	-0-	26 55	1 9	607	3	Y	50	48	1			39
12	719	N	719	-0-	-0-	-0-	26 78	1 9	615	3	Y	71	79	1			31
01	713	N	713	-0-	-0-	-0-	628	3	85	9	Y	77	79	1			29
*02	675	N	675	-0-	-0-	-0-	573	3	102	9	Y	93	66	1			56
03	713	N	341	-0-	-372	-0-	300	3	41	9	Y	37	61	1			32

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	994	-0-	-122	-0-	41 20	1 9	933	3	Y	18	17	1			13
11	1080	N	980	-0-	-100	-0-	40 17	1 9	923	3	Y	15	15	1			13
12	1023	N	1023	-0-	-0-	-0-	41 25	1 9	957	3	Y	23	25	1			11
01	984	N	984	-0-	-0-	-0-	958	3	26	9	Y	24	25	1			10
*02	957	N	883	-0-	-74	-0-	850	3	33	9	Y	30	21	1			19
03	1023	N	610	-0-	-413	-0-	597	3	13	9	Y	12	20	1			10

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	35 23	1 9	792	3	Y	21	20	1			13
11	750	N	714	-0-	-36	-0-	29 20	1 9	665	3	Y	18	18	1			13
12	787	N	787	-0-	-0-	-0-	31 30	1 9	726	3	Y	27	29	1			11
01	766	N	766	-0-	-0-	-0-	735	3	31	9	Y	28	29	1			10
*02	696	N	683	-0-	-13	-0-	646	3	37	9	Y	34	24	1			20
03	775	N	430	-0-	-345	-0-	415	3	15	9	Y	14	23	1			12

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	56	1	584	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	46	1	487	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	50	1	510	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	46	1	453	3	N	-0-					-0-
02	522	N	451	-0-	-71	-0-	44	1	407	3	N	-0-					-0-
03	558	N	349	-0-	-209	-0-	32	1	317	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	4	1	83	3	Y	3	3	1			2
							3	9									
11	90	N	76	-0-	-14	-0-	3	1	70	3	Y	3	3	1			2
							3	9									
12	80	N	80	-0-	-0-	-0-	3	1	73	3	Y	4	4	1			2
							4	9									
01	80	N	80	-0-	-0-	-0-	76	3	4	9	Y	4	4	1			2
*02	87	N	73	-0-	-14	-0-	69	3	4	9	Y	4	3	1			3
03	93	N	26	-0-	-67	-0-	24	3	2	9	Y	2	3	1			2

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	14	1	145	3	Y	22	14	1			33
							24	9									
11	180	N	175	-0-	-5	-0-	15	1	138	3	Y	20	20	1			33
							22	9									
12	182	N	182	-0-	-0-	-0-	12	1	147	3	Y	21	28	1			26
							23	9									
01	187	N	187	-0-	-0-	-0-	12	1	147	3	Y	25	22	1			29
							28	9									
02	174	N	174	-0-	-0-	-0-	13	1	138	3	Y	21	16	1			34
							23	9									
03	186	N	170	-0-	-16	-0-	13	1	140	3	Y	15	14	1			35
							17	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32	-0-	10	1	227	3	Y	9	9	1			6
							10	9									
11	270	N	226	-0-	-44	-0-	9	1	207	3	Y	9	8	1			7
							10	9									
12	228	N	228	-0-	-0-	-0-	9	1	206	3	Y	12	14	1			5
							13	9									
01	219	N	219	-0-	-0-	-0-	204	3	15	9	Y	14	14	1			5
*02	232	N	204	-0-	-28	-0-	186	3	18	9	Y	16	11	1			10
03	217	N	72	-0-	-145	-0-	65	3	7	9	Y	6	11	1			5

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	50	1	544	3	N	21	36	1			12
							23	9									
11	630	N	555	-0-	-75	-0-	36	1	499	3	N	18	16	1			14
							20	9									
12	554	N	554	-0-	-0-	-0-	41	1	505	3	N	7	8	1			13
							8	9									
01	561	N	561	-0-	-0-	-0-	41	1	511	3	N	8	13	1			8
							9	9									
02	551	N	516	-0-	-35	-0-	41	1	468	3	N	6	8	1			6
							7	9									
03	558	N	556	-0-	-2	-0-	39	1	508	3	N	8	6	1			8
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1157	-0-		-176	-0-	100	1	1036	3	Y	19	11	1			27
								21	9									
11	1230	N	1170	-0-		-60	-0-	110	1	1039	3	Y	19	17	1			29
								21	9									
12	1179	N	1179	-0-		-0-	-0-	87	1	1072	3	Y	18	24	1			23
								20	9									
01	1212	N	1212	-0-		-0-	-0-	89	1	1100	3	Y	21	19	1			25
								23	9									
02	1131	N	1103	-0-		-28	-0-	91	1	993	3	Y	17	13	1			29
								19	9									
03	1178	N	524	-0-		-654	-0-	45	1	471	3	Y	7	11	1			25
								8	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

10	651	N	632	-0-		-19	-0-	55	1	577	3	N	-0-					-0-
11	639	N	639	-0-		-0-	-0-	55	1	584	3	N	-0-					-0-
12	663	N	663	-0-		-0-	-0-	59	1	604	3	N	-0-					-0-
01	645	N	645	-0-		-0-	-0-	59	1	586	3	N	-0-					-0-
02	609	N	588	-0-		-21	-0-	57	1	531	3	N	-0-					-0-
03	651	N	596	-0-		-55	-0-	55	1	541	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

10	310	N	289	-0-		-21	-0-	12	1	271	3	Y	5	5	1			4
								6	9									
11	300	N	249	-0-		-51	-0-	10	1	233	3	Y	5	5	1			4
								6	9									
12	246	N	246	-0-		-0-	-0-	10	1	228	3	Y	7	8	1			3
								8	9									
01	230	N	230	-0-		-0-	-0-	221	3	9	9	Y	8	8	1			3
*02	271	N	271	-0-		-0-	-0-	261	3	10	9	Y	9	6	1			6
03	248	N	120	-0-		-128	-0-	117	3	3	9	Y	3	6	1			3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

10	2139	N	2017	-0-		-122	-0-	84	1	1883	3	Y	45	44	1			30
								50	9									
11	1980	N	1934	-0-		-46	-0-	78	1	1810	3	Y	42	40	1			32
								46	9									
12	1983	N	1983	-0-		-0-	-0-	79	1	1839	3	Y	59	65	1			26
								65	9									
01	1913	N	1913	-0-		-0-	-0-	1844	3	69	9	Y	63	65	1			24
*02	1856	N	1790	-0-		-66	-0-	1705	3	85	9	Y	77	54	1			47
03	1984	N	1462	-0-		-522	-0-	1426	3	36	9	Y	33	53	1			27

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

10	155	N	147	-0-		-8	-0-	6	1	135	3	Y	5	5	1			3
								6	9									
11	150	N	46	-0-		-104	-0-	2	1	40	3	Y	4	4	1			3
								4	9									
12	121	N	121	-0-		-0-	-0-	5	1	109	3	Y	6	6	1			3
								7	9									
01	227	N	227	-0-		-0-	-0-	219	3	8	9	Y	7	7	1			3
*02	178	N	178	-0-		-0-	-0-	169	3	9	9	Y	8	6	1			5
03	124	N	57	-0-		-67	-0-	53	3	4	9	Y	4	6	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	70	1	728	3	Y	15	9	1			21
							17	9									
11	724	N	724	-0-	-0-	-0-	68	1	641	3	Y	14	13	1			22
							15	9									
12	742	N	742	-0-	-0-	-0-	55	1	673	3	Y	13	18	1			17
							14	9									
01	733	N	733	-0-	-0-	-0-	53	1	661	3	Y	17	14	1			20
							19	9									
02	696	N	650	-0-	-46	-0-	53	1	585	3	Y	11	10	1			21
							12	9									
03	744	N	545	-0-	-199	-0-	47	1	490	3	Y	7	8	1			20
							8	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	39	-0-	-302	-0-	1	1	30	3	Y	7	7	1			5
							8	9									
11	300	N	226	-0-	-74	-0-	9	1	210	3	Y	6	6	1			5
							7	9									
12	72	N	72	-0-	-0-	-0-	3	1	59	3	Y	9	10	1			4
							10	9									
01	141	N	141	-0-	-0-	-0-	128	3	13	9	Y	12	12	1			4
*02	480	N	480	-0-	-0-	-0-	457	3	23	9	Y	21	13	1			12
*03	66	N	66	-0-	-0-	-0-	59	3	7	9	Y	6	12	1			6

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	1148	3	39	9	Y	35	90	1			32
11	1020	N	804	-0-	-216	-0-	773	3	31	9	Y	28					60
12	1070	N	1070	-0-	-0-	-0-	1030	3	40	9	Y	36					96
01	1240	N	1240	-0-	-0-	-0-	1189	3	51	9	Y	46	84	1			58
02	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47					105
*03	1098	N	1098	-0-	-0-	-0-	1068	3	30	9	Y	27	88	1			44

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	41	1	426	3	Y	-0-					-0-
11	450	N	440	-0-	-10	-0-	42	1	398	3	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	37	1	454	3	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	38	1	416	3	Y	-0-					-0-
03	496	N	347	-0-	-149	-0-	30	1	317	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-			1
11	180	N	175	-0-	-5	-0-	17	1	158	3	Y	-0-			1
12	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-			1
01	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-			1
02	174	N	164	-0-	-10	-0-	14	1	150	3	Y	-0-			1
03	186	N	165	-0-	-21	-0-	14	1	151	3	Y	-0-			1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	76	1	782	3	N	-0-			117
11	821	N	821	-0-	-0-	-0-	102	1	719	3	N	-0-			117
12	775	N	775	-0-	-0-	-0-	85	1	690	3	N	-0-			117
01	803	N	803	-0-	-0-	-0-	85	1	718	3	N	-0-			117
02	840	N	840	-0-	-0-	-0-	88	1	752	3	N	-0-			117
*03	793	N	793	-0-	-0-	-0-	108	1	685	3	N	-0-			117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	148	1	32	3	Y	-0-			-0-
11	164	N	164	-0-	-0-	-0-	142	1	22	3	Y	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-
02	153	N	153	-0-	-0-	-0-	137	1	16	3	Y	-0-			-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	35	1	361	3	N	-0-			90
11	390	N	367	-0-	-23	-0-	32	1	335	3	N	-0-			90
12	378	N	378	-0-	-0-	-0-	34	1	344	3	N	-0-			90
01	304	N	304	-0-	-0-	-0-	28	1	276	3	N	-0-			90
02	348	N	140	-0-	-208	-0-	14	1	126	3	N	-0-			90
*03	406	N	406	-0-	-0-	-0-	37	1	369	3	N	-0-			90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	46	1	481	3	Y	-0-			82
11	570	N	492	-0-	-78	-0-	47	1	445	3	Y	-0-			82
12	507	N	507	-0-	-0-	-0-	38	1	469	3	Y	-0-			82
01	512	N	512	-0-	-0-	-0-	38	1	474	3	Y	-0-			82
02	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-			82
03	496	N	472	-0-	-24	-0-	41	1	431	3	Y	-0-			82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	127	1	1321	3	Y	-0-			1
11	1440	N	1330	-0-	-110	-0-	127	1	1203	3	Y	-0-			1
12	1328	N	1328	-0-	-0-	-0-	100	1	1228	3	Y	-0-			1
01	975	N	975	-0-	-0-	-0-	73	1	902	3	Y	-0-			1
02	1674	N	1674	-0-	-0-	-0-	140	1	1534	3	Y	-0-			1
03	1333	N	1328	-0-	-5	-0-	116	1	1212	3	Y	-0-			1

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1051	-0-	-96	-0-	92	1	959	3	N	-0-			100
11	1170	N	1079	-0-	-91	-0-	103	1	976	3	N	-0-			100
12	1093	N	1093	-0-	-0-	-0-	82	1	1011	3	N	-0-			100
01	1091	N	1091	-0-	-0-	-0-	82	1	1009	3	N	-0-			100
02	1044	N	1021	-0-	-23	-0-	85	1	936	3	N	-0-			100
03	1085	N	778	-0-	-307	-0-	68	1	710	3	N	-0-			100

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0-	-0-	2338	3	31	9	N	28					243
11	2334	X	2334	-0-	-0-	-0-	2298	3	36	9	N	33					276
12	2387	X	2323	-0-	-64	-0-	2299	3	24	9	N	22	187	1			111
01	2387	X	2271	-0-	-116	-0-	2219	3	52	9	N	47					158
02	2262	X	2000	-0-	-262	-0-	1931	3	69	9	N	63					221
03	2418	X	2251	-0-	-167	-0-	2208	3	43	9	N	39					260

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					241
11	270	N	266	-0-	-4	-0-	240	2	26	9	N	24					265
12	403	N	252	-0-	-151	-0-	252	2			N	-0-	137	1			128
01	310	N	134	-0-	-176	-0-	132	2	2	9	N	2	2	8			128
02	647	N	647	-0-	-0-	-0-	640	2	7	9	N	6					134
*03	609	N	609	-0-	-0-	-0-	603	2	6	9	N	5					139

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		135	-0-	135	135	15 1	1 9	119	2	Y	1	2	1			-0-
11	DLQ G-10		119	-0-	119	254	12	1	107	2	Y	-0-					-0-
12	DLQ G-10		228	-0-	228	482	15	1	213	2	Y	-0-					-0-
01	964	R	482	-0-	-482	-0-	26	1	456	2	Y	-0-					-0-
02	145	#	1	-0-	-144	-0-	1	2			Y	-0-					-0-
03	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		588	-0-	588	588	50 2	1 9	536	2	Y	2	3	1			2
11	DLQ G-10		529	-0-	529	1117	44 31	1 9	454	2	Y	28					30
12	DLQ G-10		553	-0-	553	1670	45 41	1 9	467	2	Y	37	29	1			38
01	2143	R	473	-0-	-1670	-0-	46 32	1 9	395	2	Y	29	36	1			31
02	435	#	2	-0-	-433	-0-	1	2	1	9	Y	1	24	1			8
03	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					8

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		219	-0-	219	219	219	3			Y	-0-					20
11	DLQ G-10		205	-0-	205	424	204	3	1	9	Y	1					21
12	DLQ G-10		197	-0-	197	621	195	3	2	9	Y	2					23
01	806	R	185	-0-	-621	-0-	185	3			Y	-0-					23
02	203	#	170	-0-	-33	-0-	170	3			Y	-0-					23
03	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					23

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

10	132	R	132	-0-	-0-	-0-	132	2			N	-0-					111
11	259	R	259	-0-	-0-	-0-	259	2			N	-0-					111
12	651	#	631	-0-	-20	-0-	616	2	15	9	N	14					125
01	651	#	485	-0-	-166	-0-	431	2	54	9	N	49					174
02	609	#	-0-	-0-	-609	-0-					N	-0-					174
03	620	#	-0-	-0-	-620	-0-					N	-0-					174

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

10	93	#	63	-0-	-30	-0-	63	2			N	-0-					24
11	157	R	157	-0-	-0-	-0-	157	2			N	-0-					24
12	397	R	397	-0-	-0-	-0-	395	2	2	9	N	2					26
01	310	#	170	-0-	-140	-0-	160	2	10	9	N	9					35
02	290	#	-0-	-0-	-290	-0-					N	-0-					35
03	403	#	-0-	-0-	-403	-0-					N	-0-					35

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

10	200	R	200	-0-	-0-	-0-	200	3			N	-0-					14
11	287	R	287	-0-	-0-	-0-	287	3			N	-0-					14
12	268	R	268	-0-	-0-	-0-	265	3	3	9	N	3	3	8			14
01	248	#	66	-0-	-182	-0-	66	3			N	-0-					14
02	232	#	-0-	-0-	-232	-0-					N	3	3	8			14
03	248	#	-0-	-0-	-248	-0-					N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

10	266	R	266	-0-	-0-	-0-	266	3			N	-0-					204
11	244	R	244	-0-	-0-	-0-	244	3			N	-0-					204
*12	92	R	92	-0-	-0-	-0-	90	3	2	9	N	2	2	8			204
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
*02	P&A COND		-0-	-0-	-0-	-0-					N	2	2	8			204
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

10	321	R	321	-0-	-0-	-0-	320	3	1	9	Y	1	1	1			-0-
11	287	R	287	-0-	-0-	-0-	286	3	1	9	Y	1	1	1			-0-
12	341	#	298	-0-	-43	-0-	297	3	1	9	Y	1	1	1			-0-
01	341	#	326	-0-	-15	-0-	325	3	1	9	Y	1	1	1			-0-
02	319	#	249	-0-	-70	-0-	248	3	1	9	Y	1	1	1			-0-
03	310	#	298	-0-	-12	-0-	298	3			Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	148	-0-	-100	-0-	112	3	36	9	N	33	28	1			15
11	150	#	75	-0-	-75	-0-	43	3	32	9	N	29	30	1			14
12	201	R	201	-0-	-0-	-0-	177	3	24	9	N	22	21	1			15
01	159	R	159	-0-	-0-	-0-	124	3	35	9	N	32	30	1			17
02	151	R	151	-0-	-0-	-0-	126	3	25	9	N	23	30	1			10
*03	198	R	198	-0-	-0-	-0-	167	3	31	9	N	28	30	1			8

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

10	DLQ G-10		361	-0-	361	361	348	3	13	9	Y	12	10	1			6
11	DLQ G-10		360	-0-	360	721	350	3	10	9	Y	9	10	1			5
12	DLQ G-10		367	-0-	367	1088	359	3	8	9	Y	7	7	1			5
01	DLQ G-10		2050	-0-	2050	3138	2039	3	11	9	Y	10	10	1			5
02	4953	R	1815	-0-	-3138	-0-	1807	3	8	9	Y	7	10	1			2
*03	1652	R	1652	-0-	-0-	-0-	1642	3	10	9	Y	9	9	1			2

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

10		0	310	-0-	310	7425	310	1			N	-0-					26
11		0	300	-0-	300	7725	300	1			N	-0-					26
12		0	270	-0-	270	7995	270	1			N	-0-					26
01		0	279	-0-	279	8274	279	1			N	-0-					26
02		0	202	-0-	202	8476	202	1			N	-0-					26
03		0	NO RPT	-0-	-0-	8476					N	NO RPT					26

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
11	1830	N	1464	-0-	-366	-0-	1464	2			Y	-0-					-0-
12	1891	N	1400	-0-	-491	-0-	1400	2			Y	-0-					-0-
01	1984	N	1490	-0-	-494	-0-	1490	2			Y	-0-					-0-
*02	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
11	780	N	731	-0-	-49	-0-	731	2			Y	-0-					-0-
12	806	N	699	-0-	-107	-0-	699	2			Y	-0-					-0-
01	992	N	744	-0-	-248	-0-	744	2			Y	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

10	403	N	280	-0-	-123	-0-	280	2			N	-0-					-0-
11	390	N	283	-0-	-107	-0-	283	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	261	N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	104	-0-	-113	-0-	98	2	6	9	Y	5					134
11	153	N	153	-0-	-0-	-0-	144	2	9	9	Y	8					142
12	155	N	141	-0-	-14	-0-	131	2	10	9	Y	9					151
01	183	N	183	-0-	-0-	-0-	177	2	6	9	Y	5					156
02	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					158
*03	199	N	199	-0-	-0-	-0-	198	2	1	9	Y	1					159

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
12	775	N	767	-0-	-8	-0-	767	2			Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
02	899	N	719	-0-	-180	-0-	719	2			Y	-0-					-0-
*03	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					3
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					3
12	187	N	187	-0-	-0-	-0-	186	2	1	9	Y	1					4
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					4
02	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					4
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					4

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	347	-0-	-87	-0-	347	2			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
02	464	N	365	-0-	-99	-0-	365	2			Y	-0-					-0-
03	496	N	409	-0-	-87	-0-	409	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	546	-0-	-74	-0-	546	2			Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	667	2			Y	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
12	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	420	-0-	-76	-0-	419	2	1	9	Y	1					3
11	510	N	456	-0-	-54	-0-	455	2	1	9	Y	1					4
12	620	N	358	-0-	-262	-0-	357	2	1	9	Y	1					5
01	574	N	574	-0-	-0-	-0-	573	2	1	9	Y	1					6
02	634	N	634	-0-	-0-	-0-	633	2	1	9	Y	1					7
*03	629	N	629	-0-	-0-	-0-	628	2	1	9	Y	1	6	1			2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					1
11	2119	N	2119	-0-	-0-	-0-	2118	2	1	9	N	1	1	1			1
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					1
01	1971	N	1971	-0-	-0-	-0-	1970	2	1	9	N	1	1	1			1
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					1
*03	1938	N	1938	-0-	-0-	-0-	1937	2	1	9	N	1	1	1			1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4222	X	4222	-0-	-0-	-0-	4222	2			Y	-0-					-0-
11	3345	X	3345	-0-	-0-	-0-	3345	2			Y	-0-					-0-
12	3454	X	3454	-0-	-0-	-0-	3454	2			Y	-0-					-0-
01	2988	X	2988	-0-	-0-	-0-	2988	2			Y	-0-					-0-
02	2407	X	2136	-0-	-271	-0-	2136	2			Y	-0-					-0-
03	2573	X	2346	-0-	-227	-0-	2346	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					-0-
11	1410	N	1293	-0-	-117	-0-	1293	2			N	-0-					-0-
12	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
*03	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	988	-0-	-190	-0-	988	2			N	-0-					88
11	1140	N	989	-0-	-151	-0-	989	2			N	-0-					88
12	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					88
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					88
02	957	N	939	-0-	-18	-0-	939	2			N	-0-					88
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	261	N	225	-0-	-36	-0-	225	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1085	N	980	-0-	-105	-0-	980	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	634	-0-	-172	-0-	634	2			Y	-0-					113
11	780	N	590	-0-	-190	-0-	590	2			Y	-0-					113
12	806	N	547	-0-	-259	-0-	547	2			Y	-0-					113
01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					113
02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					113
*03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2848	-0-	-748	-0-	2848	2			N	-0-					-0-
11	3480	X	3283	-0-	-197	-0-	3283	2			N	-0-					-0-
12	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
01	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
02	3190	X	3172	-0-	-18	-0-	3172	2			N	-0-					-0-
*03	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
12	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
*03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
*03	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

10	403	N	158	-0-	-245	-0-	158	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	435	N	409	-0-	-26	-0-	409	3			N	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	651	N	338	-0-	-313	-0-	338	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

10	961	N	745	-0-	-216	-0-	745	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	725	N	634	-0-	-91	-0-	634	3			N	-0-					-0-
03	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

10	1457	N	1019	-0-	-438	-0-	1019	3			N	-0-					-0-
11	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-
12	1209	N	921	-0-	-288	-0-	921	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

10	2418	X	1890	-0-	-528	-0-	1890	3			N	-0-					-0-
11	2382	X	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
12	2418	X	2352	-0-	-66	-0-	2352	3			N	-0-					-0-
01	2418	X	2292	-0-	-126	-0-	2292	3			N	-0-					-0-
02	2262	X	2100	-0-	-162	-0-	2100	3			N	-0-					-0-
03	2418	X	2282	-0-	-136	-0-	2282	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	1140	N	655	-0-	-485	-0-	655	3			N	-0-					-0-
12	992	N	713	-0-	-279	-0-	713	3			N	-0-					-0-
01	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	3			N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

10	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	868	N	659	-0-	-209	-0-	659	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	580	N	544	-0-	-36	-0-	544	3			Y	-0-					-0-
03	620	N	507	-0-	-113	-0-	506	3	1	9	Y	1					1

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	10	10	8			-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	285	3	3	9	Y	3					25
11	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4					29
12	186	N	186	-0-	-0-	-0-	180	3	6	9	Y	5	2	8			32
01	279	N	175	-0-	-104	-0-	172	3	3	9	Y	3					35
02	203	N	183	-0-	-20	-0-	177	3	6	9	Y	5	2	8			38
*03	187	N	187	-0-	-0-	-0-	184	3	3	9	Y	3					41

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
11	2003	N	2003	-0-	-0-	-0-	2003	3			Y	-0-					-0-
12	1984	N	1435	-0-	-549	-0-	1435	3			Y	-0-					-0-
01	1147	N	864	-0-	-283	-0-	864	3			Y	-0-					-0-
02	1073	N	912	-0-	-161	-0-	912	3			Y	-0-					-0-
03	1147	N	839	-0-	-308	-0-	839	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					17
11	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2					19
12	319	N	319	-0-	-0-	-0-	309	3	10	9	Y	9					28
01	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2					30
02	261	N	240	-0-	-21	-0-	239	3	1	9	Y	1					31
03	279	N	261	-0-	-18	-0-	260	3	1	9	Y	1					32

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	2348	3			Y	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	2148	3			Y	-0-					-0-
12	2044	N	2044	-0-	-0-	-0-	2044	3			Y	-0-					-0-
01	2294	N	1860	-0-	-434	-0-	1860	3			Y	-0-					-0-
02	2088	N	1658	-0-	-430	-0-	1658	3			Y	-0-					-0-
03	2046	N	1615	-0-	-431	-0-	1615	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
01	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	270	N	9	-0-	-261	-0-	9	3			Y	-0-					-0-
12	217	N	68	-0-	-149	-0-	68	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					16
11	418	N	418	-0-	-0-	-0-	415	3	3	9	Y	3					19
12	496	N	413	-0-	-83	-0-	409	3	4	9	Y	4					23
01	558	N	375	-0-	-183	-0-	372	3	3	9	Y	3					26
02	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					28
03	403	N	323	-0-	-80	-0-	321	3	2	9	Y	2					30

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	279	N	80	-0-	-199	-0-	80	3			N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	3			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
12	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
01	1488	N	1176	-0-	-312	-0-	1176	3			N	-0-					-0-
02	1305	N	1086	-0-	-219	-0-	1086	3			N	-0-					-0-
03	1271	N	1039	-0-	-232	-0-	1039	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					5
11	270	N	216	-0-	-54	-0-	216	3			N	-0-					5
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					5
01	372	N	238	-0-	-134	-0-	238	3			N	-0-					5
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					5
03	341	N	244	-0-	-97	-0-	244	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

10	5081	X	5081	-0-	-0-	-0-	5079	3	2	9	N	2					148
11	5443	X	5443	-0-	-0-	-0-	5425	3	18	9	N	16					164
12	4991	X	4131	-0-	-860	-0-	4123	3	8	9	N	7					171
01	4991	X	3520	-0-	-1471	-0-	3518	3	2	9	N	2					173
02	4669	X	3058	-0-	-1611	-0-	3058	3			N	-0-					173
03	4991	X	3610	-0-	-1381	-0-	3610	3			N	-0-					173

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					4
11	150	N	14	-0-	-136	-0-	14	3			N	-0-					4
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					4
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					4
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					4
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
11	1530	N	1173	-0-	-357	-0-	1173	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	1131	N	779	-0-	-352	-0-	779	3			N	-0-					-0-
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					113
11	515	N	515	-0-	-0-	-0-	512	3	3	9	N	3					116
12	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					117
01	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					119
02	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					120
03	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					123

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	101	-0-	-85	-0-	101	3			N	-0-					20
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					20
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					20
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					20
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					20
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					20

TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

10	620	N	615	-0-	-5	-0-	22	1	593	2	Y	-0-					-0-
11	600	N	434	-0-	-166	-0-	13	1	421	2	Y	-0-					-0-
12	620	N	308	-0-	-312	-0-	8	1	300	2	Y	-0-					-0-
01	558	N	146	-0-	-412	-0-	146	2			Y	-0-					-0-
02	406	N	246	-0-	-160	-0-	4	1	242	2	Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	5	1	367	2	Y	-0-					-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

10	2015	N	2007	-0-	-8	-0-	72	1	1927	2	Y	7	5	1			5
							8	9									
11	1950	N	1492	-0-	-458	-0-	42	1	1440	2	Y	9	6	1			8
							10	9									
12	2015	N	1295	-0-	-720	-0-	34	1	1251	2	Y	9	13	1			4
							10	9									
01	2015	N	616	-0-	-1399	-0-	607	2	9	9	Y	8	9	1			3
02	1450	N	1033	-0-	-417	-0-	17	1	1007	2	Y	8	6	1			5
							9	9									
*03	1557	N	1557	-0-	-0-	-0-	21	1	1529	2	Y	6	3	1			8
							7	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

10	744	N	738	-0-	-6	-0-	27	1	711	2	Y	-0-					-0-
11	720	N	498	-0-	-222	-0-	14	1	484	2	Y	-0-					-0-
12	744	N	257	-0-	-487	-0-	7	1	250	2	Y	-0-					-0-
01	558	N	121	-0-	-437	-0-	121	2			Y	-0-					-0-
02	493	N	205	-0-	-288	-0-	3	1	202	2	Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	4	1	306	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

10	124	N	123	-0-	-1	-0-	4	1	119	2	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-					-0-
12	124	N	69	-0-	-55	-0-	2	1	67	2	N	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
02	87	N	55	-0-	-32	-0-	1	1	54	2	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	1	1	82	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	994	-0-	-60	-0-	35	1	949	2	N	9	7	1			6
							10	9									
11	1080	N	720	-0-	-360	-0-	20	1	688	2	N	11	7	1			10
							12	9									
12	1116	N	560	-0-	-556	-0-	14	1	534	2	N	11	16	1			5
							12	9									
01	992	N	270	-0-	-722	-0-	259	2	11	9	N	10	11	1			4
02	696	N	447	-0-	-249	-0-	7	1	430	2	N	9	7	1			6
							10	9									
*03	669	N	669	-0-	-0-	-0-	9	1	652	2	N	7	3	1			10
							8	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					150
11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					150
12	961	N	917	-0-	-44	-0-	917	2			N	-0-					150
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					150
02	870	N	538	-0-	-332	-0-	538	2			N	-0-					150
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1054	N	1045	-0-	-9	-0-	1045	2			N	-0-					-0-
02	1073	N	859	-0-	-214	-0-	859	2			N	-0-					-0-
03	1147	N	148	-0-	-999	-0-	148	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	145	N	105	-0-	-40	-0-	105	2			N	-0-					-0-
03	155	N	18	-0-	-137	-0-	18	2			N	-0-					-0-

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
11	120	N	109	-0-	-11	-0-	92	1	17	3	N	-0-					11
12	111	N	111	-0-	-0-	-0-	95	1	16	3	N	-0-					11
01	113	N	113	-0-	-0-	-0-	95	1	18	3	N	-0-					11
02	116	N	105	-0-	-11	-0-	89	1	16	3	N	-0-					11
03	124	N	110	-0-	-14	-0-	95	1	15	3	N	-0-					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	456	-0-	-102	-0-	456	3			N	-0-					22
11	510	N	428	-0-	-82	-0-	428	3			N	-0-					22
12	589	N	437	-0-	-152	-0-	437	3			N	-0-					22
01	465	N	399	-0-	-66	-0-	399	3			N	-0-					22
02	406	N	395	-0-	-11	-0-	395	3			N	-0-					22
03	434	N	369	-0-	-65	-0-	369	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
12	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
01	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1176	-0-	-219 B	-0-	1176	2			N	-0-					-0-
11	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
12	1209	N	1042	-0-	-167 B	-0-	1042	2			N	-0-					-0-
01	1178	N	945	-0-	-233 B	-0-	945	2			N	-0-					-0-
02	1334	N	1015	-0-	-319 B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	#	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	#	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	584	-0-	-129	-0-	584	2			N	-0-					-0-
11	720	N	301	-0-	-419	-0-	301	2			N	-0-					-0-
12	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
01	589	N	183	-0-	-406	-0-	183	2			N	-0-					-0-
02	290	N	108	-0-	-182	-0-	108	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2061	N	2061	-0-	-0-	-0-	114	1	1937	2	Y	9	10	1			6
							10	9									
11	2520	N	2520	-0-	-0-	-0-	136	1	2374	2	Y	9	2	0	8	1	5
							10	9									
12	1426	N	137	-0-	-1289	-0-	96	1	41	9	Y	37	6	1			36
01	2046	N	1091	-0-	-955	-0-	62	1	1016	2	Y	12	15	1			33
							13	9									
02	2117	N	1221	-0-	-896	-0-	70	1	1140	2	Y	10	7	1			36
							11	9									
*03	1500	N	1500	-0-	-0-	-0-	85	1	1402	2	Y	12	38	1			10
							13	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF. 11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3833	-0-	-259	-0-	212	1	3611	2	Y	9	10	1			6
							10	9									
11	3960	X	3498	-0-	-462	-0-	189	1	3299	2	Y	9	2	0	8	1	5
							10	9									
12	3813	X	439	-0-	-3374	-0-	196	1	243	9	Y	221	6	1			220
01	3782	X	3430	-0-	-352	-0-	198	1	3232	2	Y	-0-	216	1			4
02	3538	X	3456	-0-	-82	-0-	186	1	3026	2	Y	222	7	1			219
							244	9									
03	3782	X	3471	-0-	-311	-0-	199	1	3260	2	Y	11	13	1			217
							12	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF. 10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4346	X	4346	-0-	-0-	-0-	236	1	4005	2	Y	95	104	1			65
							105	9									
11	4138	X	4138	-0-	-0-	-0-	219	1	3822	2	Y	88	21	0	82	1	50
							97	9									
12	4123	X	423	-0-	-3700	-0-	228	1	195	9	Y	177	63	1			164
01	4155	X	4155	-0-	-0-	-0-	233	1	3788	2	Y	122	149	1			137
							134	9									
02	3882	X	3882	-0-	-0-	-0-	218	1	3541	2	Y	112	66	1			183
							123	9									
*03	4272	X	4272	-0-	-0-	-0-	238	1	3909	2	Y	114	226	1			71
							125	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	419	-0-	-77	-0-	23	1	396	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	30	1	518	2	Y	-0-					-0-
12	434	N	29	-0-	-405	-0-	29	1			Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	32	1	521	2	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	34	1	553	2	Y	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF. 11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	24	1	407	2	N	-0-					28
11	450	N	339	-0-	-111	-0-	18	1	321	2	N	-0-					28
12	465	N	17	-0-	-448	-0-	17	1			N	-0-					28
01	434	N	247	-0-	-187	-0-	14	1	233	2	N	-0-					28
02	319	N	311	-0-	-8	-0-	16	1	264	2	N	28					-0-
							31	9									
*03	411	N	411	-0-	-0-	-0-	22	1	358	2	N	28					28
							31	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF. 10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	59	1	996	2	N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	57	1	1002	2	N	-0-					-0-
12	930	N	58	-0-	-872	-0-	58	1			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	59	1	957	2	N	-0-					-0-
02	1015	N	952	-0-	-63	-0-	55	1	897	2	N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	63	1	1032	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF. 11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	65	1	1108	2	Y	9	10	1			6
							10	9									
11	1110	N	1110	-0-	-0-	-0-	60	1	1040	2	Y	9	2	0	8	1	5
							10	9									
12	930	N	82	-0-	-848	-0-	63	1	19	9	Y	17	6	1			16
01	1138	N	1138	-0-	-0-	-0-	65	1	1059	2	Y	13	15	1			14
							14	9									
02	1044	N	955	-0-	-89	-0-	55	1	888	2	Y	11	7	1			18
							12	9									
*03	1082	N	1082	-0-	-0-	-0-	61	1	1008	2	Y	12	23	1			7
							13	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3270	-0-	170	541	181	1	3079	2	Y	9	10	1			6
							10	9									
11	3000	N	3595	-0-	595	1136	194	1	3391	2	Y	9	2	0	8	1	5
							10	9									
12	1402	X	266	-0-	-1136	-0-	224	1	42	9	Y	38	6	1			37
01	T. A.		3820	-0-	3820	3820	220	1	3587	2	Y	12	42	1			7
							13	9									
02	T. A.		3310	-0-	3310	7130	191	1	3104	2	Y	14	7	1			14
							15	9									
03	T. A.		3183	-0-	3183	10313	182	1	2987	2	Y	13	13	1			14
							14	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

10	1795	N	1795	-0-	-0-	-0-	94	1	1596	2	Y	95	104	1			65
							105	9									
11	1886	N	1886	-0-	-0-	-0-	97	1	1692	2	Y	88	21	0	82	1	50
							97	9									
12	1705	N	300	-0-	-1405	-0-	90	1	210	9	Y	191	63	1			178
01	1847	N	1847	-0-	-0-	-0-	98	1	1604	2	Y	132	241	1			69
							145	9									
02	1693	N	1693	-0-	-0-	-0-	91	1	1479	2	Y	112	66	1			115
							123	9									
*03	1572	N	1572	-0-	-0-	-0-	83	1	1362	2	Y	115	129	1			101
							127	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

10	895	N	895	-0-	-0-	-0-	44	1	746	2	Y	95	104	1			65
							105	9									
11	860	N	860	-0-	-0-	-0-	41	1	722	2	Y	88	21	0	82	1	50
							97	9									
12	775	N	252	-0-	-523	-0-	42	1	210	9	Y	191	63	1			178
01	887	N	887	-0-	-0-	-0-	43	1	699	2	Y	132	241	1			69
							145	9									
02	832	N	832	-0-	-0-	-0-	41	1	668	2	Y	112	66	1			115
							123	9									
*03	874	N	874	-0-	-0-	-0-	43	1	704	2	Y	115	129	1			101
							127	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

10	3100	N	3560	-0-	460	931	197	1	3342	2	Y	19	21	1			13
							21	9									
11	4874	X	3943	-0-	-931	-0-	212	1	3712	2	Y	17	4	0	16	1	10
							19	9									
12	1426	X	284	-0-	-1142	-0-	199	1	85	9	Y	77	13	1			74
01	4163	X	4163	-0-	-0-	-0-	239	1	3898	2	Y	24	84	1			14
							26	9									
02	3461	X	3461	-0-	-0-	-0-	199	1	3231	2	Y	28	13	1			29
							31	9									
*03	3745	X	3745	-0-	-0-	-0-	214	1	3503	2	Y	25	26	1			28
							28	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	43	1	726	2	Y	1	1	1			1
							1	9									
11	739	N	739	-0-	-0-	-0-	40	1	698	2	Y	1	1	1			1
							1	9									
12	744	N	44	-0-	-700	-0-	42	1	2	9	Y	2	1	1			2
01	744	N	716	-0-	-28	-0-	41	1	675	2	Y	-0-	1	1			1
02	702	N	702	-0-	-0-	-0-	41	1	659	2	Y	2	1	1			2
							2	9									
*03	769	N	769	-0-	-0-	-0-	44	1	724	2	Y	1	2	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	96	1	1635	2	Y	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	89	1	1548	2	Y	-0-					-0-
12	1705	N	97	-0-	-1608	-0-	97	1			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	101	1	1644	2	Y	-0-					-0-
02	1677	N	1677	-0-	-0-	-0-	97	1	1580	2	Y	-0-					-0-
*03	1768	N	1768	-0-	-0-	-0-	102	1	1666	2	Y	-0-					-0-

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	68	1	1163	2	Y	9	10	1			37
							10	9									
11	1102	N	1102	-0-	-0-	-0-	59	1	1033	2	Y	9	2	0	8	1	36
							10	9									
12	1178	N	69	-0-	-1109	-0-	59	1	10	9	Y	9	6	1			39
01	1307	N	1307	-0-	-0-	-0-	75	1	1220	2	Y	11	15	1			35
							12	9									
02	1473	N	1473	-0-	-0-	-0-	85	1	1388	2	Y	-0-	27	1			8
*03	1451	N	1451	-0-	-0-	-0-	81	1	1325	2	Y	41	13	1			36
							45	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0-	-0-	124	1	2106	2	Y	9	10	1			6
							10	9									
11	2154	N	2154	-0-	-0-	-0-	116	1	2028	2	Y	9	2	0	8	1	5
							10	9									
12	2108	N	127	-0-	-1981	-0-	117	1	10	9	Y	9	6	1			8
01	2046	N	2041	-0-	-5	-0-	117	1	1912	2	Y	11	15	1			4
							12	9									
02	1998	N	1998	-0-	-0-	-0-	115	1	1871	2	Y	11	7	1			8
							12	9									
*03	2231	N	2231	-0-	-0-	-0-	128	1	2092	2	Y	10	13	1			5
							11	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1655	-0-	-81	-0-	91	1	1543	2	Y	19	21	1			13
							21	9									
11	1670	N	1670	-0-	-0-	-0-	89	1	1562	2	Y	17	4	0	16	1	10
							19	9									
12	1612	N	295	-0-	-1317	-0-	86	1	209	9	Y	190	13	1			187
01	1643	N	1431	-0-	-212	-0-	81	1	1324	2	Y	24	30	1			181
							26	9									
02	1595	N	1459	-0-	-136	-0-	83	1	1342	2	Y	31	13	1			199
							34	9									
*03	1467	N	1467	-0-	-0-	-0-	83	1	1358	2	Y	24	26	1			197
							26	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

10	3670	X	3670	-0-	-0-	-0-	204	1	3465	2	N	1	1	1			1
							1	9									
11	3673	X	3673	-0-	-0-	-0-	199	1	3473	2	N	1	1	1			1
							1	9									
12	3038	X	216	-0-	-2822	-0-	215	1	1	9	N	1	1	1			1
01	3601	X	3601	-0-	-0-	-0-	208	1	3393	2	N	-0-	1	1			-0-
02	3300	X	3300	-0-	-0-	-0-	191	1	3107	2	N	2	1	1			1
							2	9									
*03	3700	X	3700	-0-	-0-	-0-	213	1	3486	2	N	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

10	309	X	61	-0-	-248	-0-	3	1	58	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	1			Y	-0-					-0-
01	T. A.		212	-0-	212	212	12	1	200	2	Y	-0-					-0-
02	T. A.		203	-0-	203	415	12	1	191	2	Y	-0-					-0-
03	T. A.		199	-0-	199	614	11	1	188	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	2	1	40	2	Y	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

10	6820	X	361	-0-	-6459	-0-	20	1	341	2	Y	-0-					-0-
11	6600	X	-0-	-0-	-6600	-0-					Y	-0-					-0-
12	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7072	-0-	-275	-0-	409	1	6663	2	N	-0-					181
11	7110	X	6719	-0-	-391	-0-	378	1	6338	2	N	3					184
							3	9									
12	7192	X	7122	-0-	-70	-0-	410	1	6699	2	N	12					196
							13	9									
01	7538	X	7538	-0-	-0-	-0-	443	1	7060	2	N	32					228
							35	9									
02	6728	X	6697	-0-	-31	-0-	383	1	6284	2	N	27	203	1			52
							30	9									
*03	7153	X	7153	-0-	-0-	-0-	437	1	6697	2	N	17					69
							19	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					87
11	129	N	129	-0-	-0-	-0-	121	2	8	9	Y	7					94
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					94
01	139	N	139	-0-	-0-	-0-	136	2	3	9	Y	3					97
02	116	N	93	-0-	-23	-0-	93	2			Y	-0-					97
03	124	N	-0-	-0-	-124	-0-					Y	-0-					97

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

10	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	Y	3	3	8			90
11	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					90
12	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					90
01	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					90
02	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					90
03	1767	N	30	-0-	-1737	-0-	30	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

10	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					147
11	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					147
12	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					147
01	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					147
02	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					147
03	1457	X	215	-0-	-1242	-0-	215	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					43
11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					43
12	1891	N	1733	-0-	-158	-0-	1733	2			N	-0-					43
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					43
02	1247	N	1129	-0-	-118	-0-	1129	2			N	-0-					43
03	1736	N	20	-0-	-1716	-0-	20	2			N	-0-					43

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3152	X	3152	-0-	-0-	-0-	3152	2			Y	-0-					47
11	2700	X	2635	-0-	-65	-0-	2635	2			Y	-0-					47
12	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					47
01	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					47
02	2724	X	2724	-0-	-0-	-0-	2724	2			Y	-0-					47
03	2790	X	2334	-0-	-456	-0-	2334	2			Y	-0-					47

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	849	-0-	-81	-0-	849	2			Y	-0-					73
11	720	N	596	-0-	-124	-0-	596	2			Y	-0-					73
12	837	N	635	-0-	-202	-0-	635	2			Y	-0-					73
01	837	N	672	-0-	-165	-0-	672	2			Y	-0-					73
02	580	N	556	-0-	-24	-0-	556	2			Y	-0-					73
*03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4460	-0-	-965	-0-	4436	2	24	9	N	22					209
11	5160	X	1007	-0-	-4153	-0-	1004	2	3	9	N	3					212
12	5619	X	5619	-0-	-0-	-0-	5395	2	224	9	N	204	272	1	2	8	142
01	5270	X	4655	-0-	-615	-0-	4629	2	26	9	N	24					166
02	4727	X	2909	-0-	-1818	-0-	2903	2	6	9	N	5					171
03	5611	X	4957	-0-	-654	-0-	4956	2	1	9	N	1					172

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					73
11	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					73
12	124	N	87	-0-	-37	-0-	87	2			Y	-0-					73
01	93	N	89	-0-	-4	-0-	89	2			Y	-0-					73
02	87	N	78	-0-	-9	-0-	78	2			Y	-0-					73
*03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	401	2	2	9	N	2					30
11	420	N	151	-0-	-269	-0-	151	2			N	-0-					30
12	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	5	1			26
01	411	N	411	-0-	-0-	-0-	409	2	2	9	N	2					28
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					28
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					28

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	423	-0-	-42	-0-	421	2	2	9	N	2					5
11	450	N	179	-0-	-271	-0-	179	2			N	-0-					5
12	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1	5	1			1
01	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2					3
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					3
*03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					3

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	Y	3					200
*05	1922	N	1812	-0-	-110	-0-	1810	2	2	9	Y	2					202
*06	1737	N	1737	-0-	-0-	-0-	1711	2	26	9	Y	24	34	1			192
*07	1768	N	1768	-0-	-0-	-0-	1761	2	7	9	Y	6					198
*08	1798	N	1757	-0-	-41	-0-	1746	2	11	9	Y	10					208
*09	1740	N	1607	-0-	-133	-0-	1596	2	11	9	Y	10	32	1			186
*10	1767	N	1473	-0-	-294	-0-	1462	2	11	9	Y	10					196
*11	1710	N	70	-0-	-1640	-0-	69	2	1	9	Y	1					197
*12	1674	N	199	-0-	-1475	-0-	26	2	173	9	Y	157	236	1			118
*01	1488	N	38	-0-	-1450	-0-	26	2	12	9	Y	11					129
*02	58	N	23	-0-	-35	-0-	21	2	2	9	Y	2					131
*03	186	N	30	-0-	-156	-0-	29	2	1	9	Y	1					132

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	251	-0-	-152	-0-	248	2	3	9	N	3					30
11	390	N	42	-0-	-348	-0-	41	2	1	9	N	1					31
12	314	N	314	-0-	-0-	-0-	310	2	4	9	N	4	12	1			23
01	260	N	260	-0-	-0-	-0-	256	2	4	9	N	4					27
02	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					28
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					28

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	224	-0-	-55	-0-	223	2	1	9	N	1					9
11	270	N	-0-	-0-	-270	-0-					N	-0-					9
12	310	N	206	-0-	-104	-0-	206	2			N	-0-	2	1			7
01	217	N	180	-0-	-37	-0-	179	2	1	9	N	1					8
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					8
03	217	N	117	-0-	-100	-0-	117	2			N	-0-					8

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1170	2	18	9	N	16	1	1			126
11	990	N	971	-0-	-19	-0-	952	2	19	9	N	17	1	1			142
12	1143	N	1143	-0-	-0-	-0-	1119	2	24	9	N	22	1	1			163
01	1149	N	1149	-0-	-0-	-0-	1131	2	18	9	N	16	1	1			178
*02	1222	N	1222	-0-	-0-	-0-	1087	2	135	9	N	123	181	1	1	8	119
03	1023	N	991	-0-	-32	-0-	947	2	44	9	N	40	1	1			158

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1307	-0-	-398	-0-	1289	2	18	9	Y	16					218
11	1590	N	-0-	-0-	-1590	-0-					Y	2					220
12	2206	N	2206	-0-	-0-	-0-	2142	2	64	9	Y	58	247	1			31
01	1682	N	1682	-0-	-0-	-0-	1662	2	20	9	Y	18					49
02	1260	N	1260	-0-	-0-	-0-	1256	2	4	9	Y	4					53
03	2201	N	1896	-0-	-305	-0-	1895	2	1	9	Y	1					54

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	979	2	36	9	N	33	17	1			169
11	879	N	879	-0-	-0-	-0-	856	2	23	9	N	21	17	1			173
12	814	N	814	-0-	-0-	-0-	772	2	42	9	N	38	17	1			194
01	711	N	711	-0-	-0-	-0-	555	2	156	9	N	142	216	1	1	8	119
02	580	N	341	-0-	-239	-0-	333	2	8	9	N	7	17	1			109
03	620	N	520	-0-	-100	-0-	478	2	42	9	N	38	17	1			130

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	199	-0-	-49	-0-	198	2	1	9	N	1					85
11	300	N	14	-0-	-286	-0-	14	2			N	-0-					85
12	186	N	131	-0-	-55	-0-	129	2	2	9	N	2	5	1			82
01	186	N	155	-0-	-31	-0-	153	2	2	9	N	2					84
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					84
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					84

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4400	X	4400	-0-	-0-	-0-	4370	2	30	9	N	27	12	1			88
11	4020	X	2659	-0-	-1361	-0-	2631	2	28	9	N	25	11	1			102
12	4154	X	4108	-0-	-46	-0-	4075	2	33	9	N	30	11	1			121
01	4154	X	3854	-0-	-300	-0-	3814	2	40	9	N	36	15	1			142
02	3886	X	2965	-0-	-921	-0-	2933	2	32	9	N	29	11	1			160
03	4154	X	2911	-0-	-1243	-0-	2870	2	41	9	N	37	11	1			186

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	-0-	-0-	-2201	-0-					N	29	11	1	1	8	186
11	1110	X	-0-	-0-	-1110	-0-					N	20	11	1			195
12	0	X	-0-	-0-	-0-	-0-					N	27	11	1			211
01	0	X	-0-	-0-	-0-	-0-					N	64	204	1			71
02	0	N	-0-	-0-	-0-	-0-					N	27	11	1			87
03	0	N	-0-	-0-	-0-	-0-					N	52	11	1			128

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4399	X	4399	-0-	-0-	-0-	4363	2	36	9	N	33	11	1			121
11	2910	X	2713	-0-	-197	-0-	2688	2	25	9	N	23	11	1			133
12	3749	X	3749	-0-	-0-	-0-	3710	2	39	9	N	35	11	1			157
01	3621	X	3621	-0-	-0-	-0-	3591	2	30	9	N	27	14	1			170
*02	2813	X	2775	-0-	-38	-0-	2719	2	56	9	N	51	11	1	1	8	209
*03	3348	X	3348	-0-	-0-	-0-	3308	2	40	9	N	36	190	1			55

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	406	N	400	-0-	-6	-0-	400	2			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3431	-0-	331	331	3431	2			N	-0-					-0-
11	2736	N	2405	-0-	-331	-0-	2405	2			N	-0-					-0-
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
02	667	N	601	-0-	-66	-0-	601	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

10	14B2 EXT		2273	-0-	2273	2273	2273	2			N	-0-					-0-
11	14B2 EXT		2545	-0-	2545	4818	2545	2			N	-0-					-0-
12	14B2 EXT		1470	-0-	1470	6288	1470	2			N	-0-					-0-
01	14B2 EXT		1395	-0-	1395	7683	1395	2			N	-0-					-0-
02	14B2 EXT		1744	-0-	1744	9427	1744	2			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	9427					N	NO RPT					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

10	877	N	877	-0-	-0-	-0-	49	1	828	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	46	1	800	2	Y	-0-					-0-
12	775	N	43	-0-	-732	-0-	43	1			Y	-0-					-0-
01	868	N	852	-0-	-16	-0-	49	1	803	2	Y	-0-					-0-
02	812	N	711	-0-	-101	-0-	41	1	670	2	Y	-0-					-0-
*03	950	N	950	-0-	-0-	-0-	55	1	895	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

10	1194	N	1194	-0-	-0-	-0-	66	1	1128	2	Y	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	62	1	1078	2	Y	-0-					-0-
12	1054	N	66	-0-	-988	-0-	66	1			Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	67	1	1090	2	Y	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	67	1	1091	2	Y	-0-					-0-
*03	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

10	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
11	270	N	246	-0-	-24	-0-	13	1	233	2	Y	-0-					-0-
12	279	N	14	-0-	-265	-0-	14	1			Y	-0-					-0-
01	279	N	235	-0-	-44	-0-	14	1	221	2	Y	-0-					-0-
02	232	N	197	-0-	-35	-0-	11	1	186	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	23	1	396	2	Y	-0-					-0-
12	434	N	24	-0-	-410	-0-	24	1			Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	24	1	387	2	Y	-0-					-0-
02	406	N	388	-0-	-18	-0-	22	1	366	2	Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	53	1	897	2	Y	-0-					1
11	925	N	925	-0-	-0-	-0-	50	1	875	2	Y	-0-					-0-
12	930	N	54	-0-	-876	-0-	54	1			Y	-0-					-0-
01	930	N	898	-0-	-32	-0-	52	1	846	2	Y	-0-					-0-
02	870	N	870	-0-	-0-	-0-	50	1	820	2	Y	-0-					-0-
*03	940	N	940	-0-	-0-	-0-	54	1	886	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	26	1	441	2	Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	24	1	419	2	Y	-0-					-0-
12	465	N	35	-0-	-430	-0-	27	1	8	9	Y	7					7
01	465	N	372	-0-	-93	-0-	21	1	343	2	Y	7					-0-
							8	9									
02	435	N	369	-0-	-66	-0-	21	1	348	2	Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
12	11	N	1	-0-	-10	-0-	1	1			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
02	29	N	12	-0-	-17	-0-	1	1	11	2	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	38	1	646	2	Y	-0-					-0-
11	660	N	658	-0-	-2	-0-	36	1	622	2	Y	-0-					-0-
12	682	N	50	-0-	-632	-0-	38	1	12	9	Y	11					11
01	684	N	684	-0-	-0-	-0-	39	1	633	2	Y	11					-0-
							12	9									
02	638	N	624	-0-	-14	-0-	36	1	588	2	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	1			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	68	1	1152	2	Y	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	65	1	1129	2	Y	-0-					-0-
12	620	N	65	-0-	-555	-0-	65	1			Y	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	63	1	1019	2	Y	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	58	1	948	2	Y	-0-					-0-
*03	1250	N	1250	-0-	-0-	-0-	72	1	1178	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	81	1	1372	2	Y	-0-					-0-
11	1404	N	1404	-0-	-0-	-0-	76	1	1328	2	Y	-0-					-0-
12	930	N	76	-0-	-854	-0-	76	1			Y	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	77	1	1248	2	Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	70	1	1147	2	Y	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	76	1	1249	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1466	-0-	-22	-0-	81	1	1385	2	N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	74	1	1295	2	N	-0-					-0-
12	1457	N	83	-0-	-1374	-0-	83	1			N	-0-					-0-
01	1457	N	1412	-0-	-45	-0-	82	1	1330	2	N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	79	1	1279	2	N	-0-					-0-
*03	1396	N	1396	-0-	-0-	-0-	80	1	1316	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	N	1279	-0-	-0-	-0-	71	1	1208	2	N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					-0-
12	1271	N	73	-0-	-1198	-0-	73	1			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	79	1	1280	2	N	-0-					-0-
02	1314	N	1314	-0-	-0-	-0-	76	1	1238	2	N	-0-					-0-
*03	1392	N	1392	-0-	-0-	-0-	80	1	1312	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	23	1	399	2	Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	30	1	522	2	Y	-0-					-0-
12	403	N	26	-0-	-377	-0-	26	1			Y	-0-					-0-
01	434	N	417	-0-	-17	-0-	24	1	393	2	Y	-0-					-0-
02	522	N	412	-0-	-110	-0-	24	1	388	2	Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	60	1	1019	2	Y	1	1	1			1
							1	9									
11	1118	N	1118	-0-	-0-	-0-	60	1	1057	2	Y	1	1	1			1
							1	9									
12	1085	N	64	-0-	-1021	-0-	63	1	1	9	Y	1	1	1			1
01	1085	N	1079	-0-	-6	-0-	62	1	1017	2	Y	-0-	1	1			-0-
02	1053	N	1053	-0-	-0-	-0-	61	1	990	2	Y	2	1	1			1
							2	9									
*03	1137	N	1137	-0-	-0-	-0-	65	1	1071	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	50	1	847	2	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-
12	868	N	47	-0-	-821	-0-	47	1			Y	-0-					-0-
01	806	N	798	-0-	-8	-0-	46	1	752	2	Y	-0-					-0-
02	754	N	750	-0-	-4	-0-	43	1	707	2	Y	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	46	1	752	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	26	1	437	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-
12	279	N	86	-0-	-193	-0-	86	1			Y	-0-					-0-
01	1951	N	1951	-0-	-0-	-0-	113	1	1838	2	Y	-0-					-0-
02	1861	N	1861	-0-	-0-	-0-	108	1	1753	2	Y	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	43	1	729	2	N	-0-					58
11	840	N	840	-0-	-0-	-0-	45	1	795	2	N	-0-					58
12	744	N	49	-0-	-695	-0-	49	1			N	-0-					58
01	914	N	914	-0-	-0-	-0-	49	1	801	2	N	58					-0-
							64	9									
02	846	N	846	-0-	-0-	-0-	45	1	737	2	N	58					58
							64	9									
*03	908	N	908	-0-	-0-	-0-	52	1	856	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	30	1	509	2	Y	-0-					5
11	543	N	543	-0-	-0-	-0-	29	1	514	2	Y	-0-					-0-
12	620	N	24	-0-	-596	-0-	24	1			Y	-0-					-0-
01	527	N	34	-0-	-493	-0-	2	1	32	2	Y	-0-					-0-
02	522	N	24	-0-	-498	-0-	1	1	23	2	Y	-0-					-0-
*03	2482	N	2482	-0-	-0-	-0-	143	1	2339	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	13	1	227	2	Y	-0-					-0-
11	240	N	210	-0-	-30	-0-	11	1	199	2	Y	-0-					-0-
12	279	N	10	-0-	-269	-0-	10	1			Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	728	-0-	-47	-0-	40	1	687	2	Y	1	1	1			1
							1	9									
11	750	N	507	-0-	-243	-0-	27	1	479	2	Y	1	1	1			1
							1	9									
12	775	N	52	-0-	-723	-0-	50	1	2	9	Y	2	1	1			2
01	837	N	837	-0-	-0-	-0-	48	1	789	2	Y	-0-	1	1			1
02	786	N	786	-0-	-0-	-0-	45	1	739	2	Y	2	1	1			2
							2	9									
*03	746	N	746	-0-	-0-	-0-	43	1	702	2	Y	1	2	1			1
							1	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	46	1	786	2	Y	-0-					-0-
11	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-					-0-
12	620	N	35	-0-	-585	-0-	35	1			Y	-0-					-0-
01	837	N	605	-0-	-232	-0-	35	1	570	2	Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	35	1	575	2	Y	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	47	1	792	2	N	-0-					25
11	850	N	850	-0-	-0-	-0-	46	1	804	2	N	-0-					25
12	837	N	48	-0-	-789	-0-	48	1			N	-0-					25
01	880	N	880	-0-	-0-	-0-	49	1	803	2	N	25					-0-
							28	9									
02	828	N	828	-0-	-0-	-0-	46	1	754	2	N	25					25
							28	9									
*03	883	N	883	-0-	-0-	-0-	51	1	832	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3511	X	3511	-0-	-0-	-0-	192	1	3267	2	Y	47	52	1			32
							52	9									
11	3340	X	3340	-0-	-0-	-0-	178	1	3112	2	Y	45	11	0	41	1	25
							50	9									
12	2852	X	283	-0-	-2569	-0-	185	1	98	9	Y	89	32	1			82
01	3316	X	3316	-0-	-0-	-0-	188	1	3060	2	Y	62	75	1			69
							68	9									
02	3158	X	3158	-0-	-0-	-0-	179	1	2917	2	Y	56	33	1			92
							62	9									
*03	3424	X	3424	-0-	-0-	-0-	193	1	3168	2	Y	57	113	1			36
							63	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	82	1	1393	2	Y	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	71	1	1236	2	Y	-0-					-0-
12	558	N	61	-0-	-497	-0-	61	1			Y	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	79	1	1290	2	Y	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	73	1	1189	2	Y	-0-					-0-
*03	1270	N	1270	-0-	-0-	-0-	73	1	1197	2	Y	-0-					-0-

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	66	1	1118	2	Y	9	10	1			6
							10	9									
11	1143	N	1143	-0-	-0-	-0-	61	1	1072	2	Y	9	2	0	8	1	5
							10	9									
12	868	N	79	-0-	-789	-0-	69	1	10	9	Y	9	6	1			8
01	1255	N	1255	-0-	-0-	-0-	72	1	1171	2	Y	11	15	1			4
							12	9									
02	1054	N	1054	-0-	-0-	-0-	60	1	982	2	Y	11	7	1			8
							12	9									
*03	1112	N	1112	-0-	-0-	-0-	63	1	1038	2	Y	10	13	1			5
							11	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	30	1	501	2	Y	-0-					-0-
11	816	N	816	-0-	-0-	-0-	44	1	772	2	Y	-0-					-0-
12	372	N	40	-0-	-332	-0-	40	1			Y	-0-					-0-
01	434	N	410	-0-	-24	-0-	24	1	386	2	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
12	124	N	3	-0-	-121	-0-	3	1			Y	-0-					-0-
01	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	94	1	1592	2	Y	47	52	1			32
							52	9									
11	1714	N	1714	-0-	-0-	-0-	90	1	1574	2	Y	45	11	0	41	1	25
							50	9									
12	1240	N	326	-0-	-914	-0-	91	1	235	9	Y	214	32	1			207
01	1736	N	1585	-0-	-151	-0-	88	1	1438	2	Y	54	75	1			186
							59	9									
02	1653	N	1013	-0-	-640	-0-	59	1	954	2	Y	-0-	148	1			38
*03	1786	N	1786	-0-	-0-	-0-	89	1	1457	2	Y	218	65	1			191
							240	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	665	-0-	-17	-0-	37	1	628	2	Y	-0-					-0-
11	795	N	795	-0-	-0-	-0-	43	1	752	2	Y	-0-					-0-
12	682	N	37	-0-	-645	-0-	37	1			Y	-0-					-0-
01	651	N	601	-0-	-50	-0-	35	1	566	2	Y	-0-					-0-
02	638	N	584	-0-	-54	-0-	34	1	550	2	Y	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	37	1	603	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-					-0-
12	155	N	9	-0-	-146	-0-	9	1			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	9	1	149	2	N	-0-					-0-
02	174	N	142	-0-	-32	-0-	8	1	134	2	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	1			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	22	1	373	2	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	21	1	367	2	Y	-0-					-0-
12	372	N	21	-0-	-351	-0-	21	1			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	22	1	360	2	Y	-0-					-0-
02	348	N	341	-0-	-7	-0-	20	1	321	2	Y	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	42	1	718	2	Y	1	1	1			1
							1	9									
11	660	N	660	-0-	-0-	-0-	36	1	623	2	Y	1	1	1			1
							1	9									
12	558	N	29	-0-	-529	-0-	28	1	1	9	Y	1	1	1			1
01	558	N	444	-0-	-114	-0-	26	1	418	2	Y	-0-	1	1			-0-
02	522	N	411	-0-	-111	-0-	24	1	385	2	Y	2	1	1			1
							2	9									
*03	436	N	436	-0-	-0-	-0-	25	1	410	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	679	-0-	-3	-0-	38	1	641	2	Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	36	1	636	2	Y	-0-					-0-
12	713	N	38	-0-	-675	-0-	38	1			Y	-0-					-0-
01	682	N	654	-0-	-28	-0-	38	1	616	2	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	37	1	608	2	Y	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	40	1	658	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

10	248	N	168	-0-	-80	-0-	9	1	159	2	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	9	1	160	2	Y	-0-					-0-
12	124	N	9	-0-	-115	-0-	9	1			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	6	1	94	2	Y	-0-					-0-
02	174	N	120	-0-	-54	-0-	7	1	113	2	Y	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

10	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	21	1	370	2	Y	-0-					-0-
12	403	N	12	-0-	-391	-0-	12	1			Y	-0-					-0-
01	403	N	174	-0-	-229	-0-	10	1	164	2	Y	-0-					-0-
02	377	N	137	-0-	-240	-0-	8	1	129	2	Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

10	1406	N	1406	-0-	-0-	-0-	78	1	1328	2	N	-0-					15
11	1349	N	1349	-0-	-0-	-0-	73	1	1276	2	N	-0-					15
12	1364	N	75	-0-	-1289	-0-	75	1			N	-0-					15
01	1395	N	1364	-0-	-31	-0-	78	1	1269	2	N	15					-0-
							17	9									
02	1305	N	1290	-0-	-15	-0-	74	1	1199	2	N	15					15
							17	9									
*03	1372	N	1372	-0-	-0-	-0-	79	1	1293	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

10	806	N	806	-0-	-0-	-0-	45	1	761	2	Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	36	1	625	2	Y	-0-					-0-
12	465	N	35	-0-	-430	-0-	35	1			Y	-0-					-0-
01	806	N	590	-0-	-216	-0-	34	1	556	2	Y	-0-					-0-
02	638	N	572	-0-	-66	-0-	33	1	539	2	Y	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	34	1	554	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

10	645	N	645	-0-	-0-	-0-	36	1	608	2	Y	1	1	1			1
							1	9									
11	614	N	614	-0-	-0-	-0-	33	1	580	2	Y	1	1	1			1
							1	9									
12	558	N	36	-0-	-522	-0-	34	1	2	9	Y	2	1	1			2
01	711	N	711	-0-	-0-	-0-	41	1	669	2	Y	1	2	1			1
							1	9									
02	713	N	713	-0-	-0-	-0-	41	1	671	2	Y	1	1	1			1
							1	9									
*03	658	N	658	-0-	-0-	-0-	38	1	619	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	28	1	469	2	Y	19	21	1			13
							21	9									
11	326	N	326	-0-	-0-	-0-	17	1	290	2	Y	17	4	0	16	1	10
							19	9									
12	372	N	94	-0-	-278	-0-	16	1	78	9	Y	71	13	1			68
01	465	N	407	-0-	-58	-0-	22	1	353	2	Y	29	30	1			67
							32	9									
02	422	N	422	-0-	-0-	-0-	23	1	373	2	Y	24	13	1			78
							26	9									
*03	350	N	350	-0-	-0-	-0-	19	1	307	2	Y	22	26	1			74
							24	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

10	794	N	794	-0-	-0-	-0-	44	1	750	2	Y	-0-					-0-
11	687	N	687	-0-	-0-	-0-	37	1	650	2	Y	-0-					-0-
12	620	N	35	-0-	-585	-0-	35	1			Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	46	1	757	2	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	44	1	716	2	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	47	1	766	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

10	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	14	1	242	2	Y	-0-					-0-
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	9	1	150	2	Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	16	1	256	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

10	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	1			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

10	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	Y	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	56	1	986	2	Y	-0-					-0-
12	1054	N	60	-0-	-994	-0-	60	1			Y	-0-					-0-
01	1054	N	759	-0-	-295	-0-	44	1	715	2	Y	-0-					-0-
02	986	N	307	-0-	-679	-0-	18	1	289	2	Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	53	1	896	2	Y	1	1	1			1
							1	9									
11	885	N	885	-0-	-0-	-0-	48	1	836	2	Y	1	1	1			1
							1	9									
12	899	N	49	-0-	-850	-0-	48	1	1	9	Y	1	1	1			1
01	997	N	997	-0-	-0-	-0-	58	1	939	2	Y	-0-	1	1			-0-
02	844	N	844	-0-	-0-	-0-	49	1	793	2	Y	2	1	1			1
							2	9									
*03	927	N	927	-0-	-0-	-0-	53	1	873	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

10	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-					-0-
11	790	N	790	-0-	-0-	-0-	43	1	747	2	Y	-0-					-0-
12	806	N	44	-0-	-762	-0-	44	1			Y	-0-					-0-
01	806	N	773	-0-	-33	-0-	45	1	728	2	Y	-0-					-0-
02	754	N	738	-0-	-16	-0-	43	1	695	2	Y	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	47	1	775	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

10	465	N	456	-0-	-9	-0-	25	1	431	2	Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-
12	434	N	24	-0-	-410	-0-	24	1			Y	-0-					-0-
01	465	N	372	-0-	-93	-0-	22	1	350	2	Y	-0-					-0-
02	406	N	359	-0-	-47	-0-	21	1	338	2	Y	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

10	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

10	673	N	673	-0-	-0-	-0-	37	1	636	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	35	1	619	2	Y	-0-					-0-
12	558	N	16	-0-	-542	-0-	16	1			Y	-0-					-0-
01	620	N	492	-0-	-128	-0-	28	1	464	2	Y	-0-					-0-
02	580	N	469	-0-	-111	-0-	27	1	442	2	Y	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	32	1	523	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	98	1	1666	2	Y	-0-					-0-
11	1665	N	1665	-0-	-0-	-0-	90	1	1575	2	Y	-0-					-0-
12	1643	N	92	-0-	-1551	-0-	92	1			Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	91	1	1485	2	Y	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	87	1	1415	2	Y	-0-					-0-
*03	1596	N	1596	-0-	-0-	-0-	92	1	1504	2	Y	-0-					-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	580	-0-	-40	-0-	32	1	547	2	Y	1	1	1			1
							1	9									
11	600	N	588	-0-	-12	-0-	32	1	555	2	Y	1	1	1			1
							1	9									
12	620	N	36	-0-	-584	-0-	34	1	2	9	Y	2	1	1			2
01	914	N	914	-0-	-0-	-0-	53	1	861	2	Y	-0-	1	1			1
02	1145	N	1145	-0-	-0-	-0-	66	1	1077	2	Y	2	1	1			2
							2	9									
*03	981	N	981	-0-	-0-	-0-	56	1	924	2	Y	1	2	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	32	1	549	2	Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	32	1	557	2	Y	-0-					-0-
12	558	N	36	-0-	-522	-0-	36	1			Y	-0-					-0-
01	589	N	577	-0-	-12	-0-	33	1	544	2	Y	-0-					-0-
02	580	N	547	-0-	-33	-0-	32	1	515	2	Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	32	1	528	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
12	372	N	20	-0-	-352	-0-	20	1			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
02	348	N	318	-0-	-30	-0-	18	1	300	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	534	-0-	-148	-0-	30	1	504	2	Y	-0-					-0-
11	660	N	418	-0-	-242	-0-	23	1	395	2	Y	-0-					-0-
12	682	N	45	-0-	-637	-0-	45	1			Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	32	1	520	2	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	39	1	630	2	Y	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	41	1	677	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	28	1	489	2	Y	-0-					-0-
12	496	N	29	-0-	-467	-0-	29	1			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	29	1	478	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	651	-0-	-310	-0-	36	1	614	2	Y	1	1	1			1
							1	9									
11	1032	N	1032	-0-	-0-	-0-	56	1	975	2	Y	1	1	1			1
							1	9									
12	589	N	54	-0-	-535	-0-	52	1	2	9	Y	2	1	1			2
01	914	N	914	-0-	-0-	-0-	53	1	860	2	Y	1	2	1			1
							1	9									
02	870	N	699	-0-	-171	-0-	40	1	658	2	Y	1	1	1			1
							1	9									
*03	896	N	896	-0-	-0-	-0-	51	1	844	2	Y	1	1	1			1
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	35	1	609	2	Y	-0-					-0-
12	589	N	39	-0-	-550	-0-	39	1			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	39	1	630	2	Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	34	1	556	2	Y	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	37	1	600	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	16	1	269	2	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
12	310	N	26	-0-	-284	-0-	26	1			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	65	1	1106	2	Y	1	1	1			1
							1	9									
11	1115	N	1115	-0-	-0-	-0-	60	1	1054	2	Y	1	1	1			1
							1	9									
12	930	N	63	-0-	-867	-0-	61	1	2	9	Y	2	1	1			2
01	1085	N	1074	-0-	-11	-0-	62	1	1011	2	Y	1	2	1			1
							1	9									
02	1107	N	1107	-0-	-0-	-0-	64	1	1042	2	Y	1	1	1			1
							1	9									
*03	1175	N	1175	-0-	-0-	-0-	67	1	1107	2	Y	1	1	1			1
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	29	1	496	2	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	34	1	601	2	Y	-0-					-0-
12	465	N	33	-0-	-432	-0-	33	1			Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	28	1	456	2	Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	27	1	441	2	Y	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	27	1	447	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
12	124	N	11	-0-	-113	-0-	11	1			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	18	1	311	2	Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	17	1	301	2	Y	-0-					-0-
12	341	N	18	-0-	-323	-0-	18	1			Y	-0-					-0-
01	341	N	328	-0-	-13	-0-	19	1	309	2	Y	-0-					-0-
02	319	N	297	-0-	-22	-0-	17	1	280	2	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	1			Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	2			Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	39	1	667	2	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	37	1	638	2	Y	-0-					-0-
12	496	N	34	-0-	-462	-0-	34	1			Y	-0-					-0-
01	651	N	501	-0-	-150	-0-	29	1	472	2	Y	-0-					-0-
02	609	N	425	-0-	-184	-0-	25	1	400	2	Y	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	23	1	375	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	35	1	566	2	Y	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	44	1	727	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	85	1	1440	2	Y	-0-					-0-
11	2242	N	2242	-0-	-0-	-0-	121	1	2121	2	Y	-0-					-0-
12	496	N	111	-0-	-385	-0-	111	1			Y	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	63	1	1025	2	Y	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	42	1	687	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	51	1	861	2	Y	1	1	1			1
							1	9									
11	866	N	866	-0-	-0-	-0-	47	1	818	2	Y	1	1	1			1
							1	9									
12	620	N	36	-0-	-584	-0-	34	1	2	9	Y	2	1	1			2
01	837	N	673	-0-	-164	-0-	39	1	634	2	Y	-0-	1	1			1
02	881	N	881	-0-	-0-	-0-	51	1	828	2	Y	2	1	1			2
							2	9									
*03	1309	N	1309	-0-	-0-	-0-	75	1	1233	2	Y	1	2	1			1
							1	9									

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

10	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	43	1	749	2	Y	-0-					-0-
12	806	N	44	-0-	-762	-0-	44	1			Y	-0-					-0-
01	775	N	767	-0-	-8	-0-	44	1	723	2	Y	-0-					-0-
02	725	N	703	-0-	-22	-0-	41	1	662	2	Y	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	44	1	723	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

10	749	N	749	-0-	-0-	-0-	42	1	707	2	Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	35	1	620	2	Y	-0-					-0-
12	465	N	49	-0-	-416	-0-	36	1	13	9	Y	12					12
01	620	N	403	-0-	-217	-0-	23	1	367	2	Y	12					-0-
							13	9									
02	580	N	368	-0-	-212	-0-	21	1	347	2	Y	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

10	561	N	561	-0-	-0-	-0-	31	1	530	2	Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	30	1	519	2	Y	-0-					-0-
12	527	N	31	-0-	-496	-0-	31	1			Y	-0-					-0-
01	558	N	479	-0-	-79	-0-	28	1	451	2	Y	-0-					-0-
02	522	N	437	-0-	-85	-0-	25	1	412	2	Y	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	27	1	443	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

10	1019	N	1019	-0-	-0-	-0-	57	1	962	2	Y	-0-					-0-
11	978	N	978	-0-	-0-	-0-	53	1	925	2	Y	-0-					-0-
12	744	N	55	-0-	-689	-0-	55	1			Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	56	1	904	2	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	53	1	858	2	Y	-0-					-0-
*03	1197	N	1197	-0-	-0-	-0-	69	1	1128	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	32	1	567	2	Y	-0-					-0-
12	434	N	26	-0-	-408	-0-	26	1			Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	26	1	431	2	Y	-0-					-0-
02	464	N	434	-0-	-30	-0-	25	1	409	2	Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	51	1	868	2	Y	-0-					-0-
11	936	N	936	-0-	-0-	-0-	51	1	885	2	Y	-0-					-0-
12	558	N	64	-0-	-494	-0-	49	1	15	9	Y	14					14
01	T. A.		842	-0-	842	842	48	1	779	2	Y	14					-0-
							15	9									
02	T. A.		788	-0-	788	1630	46	1	742	2	Y	-0-					-0-
03	T. A.		812	-0-	812	2442	47	1	765	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	37	1	632	2	Y	1	1	1			1
							1	9									
11	600	N	589	-0-	-11	-0-	32	1	556	2	Y	1	1	1			1
							1	9									
12	620	N	41	-0-	-579	-0-	30	1	11	9	Y	10	1	1			10
01	682	N	534	-0-	-148	-0-	30	1	490	2	Y	13	12	1			11
							14	9									
02	580	N	580	-0-	-0-	-0-	33	1	534	2	Y	12	7	1			16
							13	9									
*03	652	N	652	-0-	-0-	-0-	37	1	603	2	Y	11	20	1			7
							12	9									

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	93	1	1587	2	Y	9	10	1			6
							10	9									
11	1710	N	1664	-0-	-46	-0-	90	1	1564	2	Y	9	2	0	8	1	5
							10	9									
12	1736	N	125	-0-	-1611	-0-	86	1	39	9	Y	35	6	1			34
01	1457	N	1387	-0-	-70	-0-	79	1	1293	2	Y	14	15	1			33
							15	9									
02	1363	N	1323	-0-	-40	-0-	76	1	1233	2	Y	13	7	1			39
							14	9									
*03	1432	N	1432	-0-	-0-	-0-	82	1	1338	2	Y	11	13	1			37
							12	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1918	-0-	-4	-0-	106	1	1802	2	Y	9	10	1			6
							10	9									
11	1794	N	1794	-0-	-0-	-0-	97	1	1687	2	Y	9	2	0	8	1	5
							10	9									
12	1891	N	110	-0-	-1781	-0-	100	1	10	9	Y	9	6	1			8
01	1922	N	1770	-0-	-152	-0-	102	1	1656	2	Y	11	15	1			4
							12	9									
02	1740	N	1690	-0-	-50	-0-	97	1	1581	2	Y	11	7	1			8
							12	9									
*03	1903	N	1903	-0-	-0-	-0-	109	1	1783	2	Y	10	13	1			5
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1055	-0-	-216	-0-	59	1	996	2	Y	-0-					-0-
11	1080	N	1030	-0-	-50	-0-	56	1	974	2	Y	-0-					-0-
12	1116	N	65	-0-	-1051	-0-	65	1			Y	-0-					-0-
01	1054	N	968	-0-	-86	-0-	56	1	912	2	Y	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	65	1	1059	2	Y	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	62	1	1019	2	Y	-0-					-0-

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	54	1	923	2	Y	1	1	1			1
							1	9									
11	922	N	922	-0-	-0-	-0-	50	1	871	2	Y	1	1	1			1
							1	9									
12	930	N	51	-0-	-879	-0-	49	1	2	9	Y	2	1	1			2
01	992	N	955	-0-	-37	-0-	55	1	900	2	Y	-0-	1	1			1
02	899	N	837	-0-	-62	-0-	48	1	787	2	Y	2	1	1			2
							2	9									
*03	1022	N	1022	-0-	-0-	-0-	59	1	962	2	Y	1	2	1			1
							1	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	253	-0-	-119	-0-	14	1	239	2	Y	-0-					-0-
11	360	N	275	-0-	-85	-0-	15	1	260	2	Y	-0-					-0-
12	341	N	19	-0-	-322	-0-	19	1			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
02	261	N	157	-0-	-104	-0-	9	1	148	2	Y	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	28	1	454	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	99	1	1679	2	Y	19	21	1			13
							21	9									
11	1702	N	1702	-0-	-0-	-0-	91	1	1592	2	Y	17	4	0	16	1	10
							19	9									
12	1643	N	172	-0-	-1471	-0-	94	1	78	9	Y	71	13	1			68
01	1736	N	1277	-0-	-459	-0-	72	1	1173	2	Y	29	30	1			67
							32	9									
02	1629	N	1629	-0-	-0-	-0-	93	1	1510	2	Y	24	13	1			78
							26	9									
*03	1720	N	1720	-0-	-0-	-0-	97	1	1599	2	Y	22	26	1			74
							24	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	1			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	2	1	26	2	Y	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1357	-0-	-131	-0-	75	1	1281	2	N	1	1	1			1
							1	9									
11	1399	N	1399	-0-	-0-	-0-	76	1	1322	2	N	1	1	1			1
							1	9									
12	1333	N	78	-0-	-1255	-0-	77	1	1	9	N	1	1	1			1
01	1386	N	1386	-0-	-0-	-0-	80	1	1306	2	N	-0-	1	1			-0-
02	1363	N	1261	-0-	-102	-0-	73	1	1186	2	N	2	1	1			1
							2	9									
*03	1390	N	1390	-0-	-0-	-0-	80	1	1309	2	N	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	51	1	863	2	Y	9	10	1			6
							10	9									
11	840	N	837	-0-	-3	-0-	45	1	782	2	Y	9	2	0	8	1	5
							10	9									
12	930	N	66	-0-	-864	-0-	47	1	19	9	Y	17	6	1			16
01	1472	N	1472	-0-	-0-	-0-	84	1	1374	2	Y	13	15	1			14
							14	9									
02	828	N	828	-0-	-0-	-0-	47	1	769	2	Y	11	7	1			18
							12	9									
*03	875	N	875	-0-	-0-	-0-	50	1	812	2	Y	12	23	1			7
							13	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	65	-0-	-338	-0-	4	1	60	2	Y	1	1	1			1
							1	9									
11	480	N	61	-0-	-419	-0-	3	1	57	2	Y	1	1	1			1
							1	9									
12	62	N	13	-0-	-49	-0-	11	1	2	9	Y	2	1	1			2
01	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-	1	1			1
02	547	N	547	-0-	-0-	-0-	32	1	513	2	Y	2	1	1			2
							2	9									
*03	505	N	505	-0-	-0-	-0-	29	1	475	2	Y	1	2	1			1
							1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	128	1	2179	2	Y	1	1	1			1
							1	9									
11	2277	N	2277	-0-	-0-	-0-	123	1	2153	2	Y	1	1	1			1
							1	9									
12	2139	N	126	-0-	-2013	-0-	124	1	2	9	Y	2	1	1			2
01	2226	N	2226	-0-	-0-	-0-	129	1	2096	2	Y	1	2	1			1
							1	9									
02	2030	N	2004	-0-	-26	-0-	116	1	1887	2	Y	1	1	1			1
							1	9									
*03	2178	N	2178	-0-	-0-	-0-	125	1	2052	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	87	1	1480	2	Y	95	104	1			65
							105	9									
11	1657	N	1657	-0-	-0-	-0-	84	1	1476	2	Y	88	21	0	82	1	50
							97	9									
12	1550	N	158	-0-	-1392	-0-	82	1	76	9	Y	69	59	1			60
01	1550	N	1378	-0-	-172	-0-	76	1	1243	2	Y	54	92	1			22
							59	9									
02	1450	N	1159	-0-	-291	-0-	64	1	1041	2	Y	49	33	1			38
							54	9									
*03	1437	N	1437	-0-	-0-	-0-	79	1	1300	2	Y	53	65	1			26
							58	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	26	1	438	2	Y	1	1	1			1
							1	9									
11	427	N	427	-0-	-0-	-0-	23	1	403	2	Y	1	1	1			1
							1	9									
12	465	N	18	-0-	-447	-0-	18	1			Y	-0-	1	1			-0-
01	465	N	453	-0-	-12	-0-	26	1	427	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	57	1	931	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	854	-0-	-76	-0-	42	1	707	2	Y	95	104	1			65
							105	9									
11	879	N	879	-0-	-0-	-0-	42	1	740	2	Y	88	21	0	82	1	50
							97	9									
12	961	N	149	-0-	-812	-0-	42	1	107	9	Y	97	63	1			84
01	894	N	894	-0-	-0-	-0-	45	1	730	2	Y	108	149	1			43
							119	9									
02	930	N	930	-0-	-0-	-0-	48	1	773	2	Y	99	66	1			76
							109	9									
*03	996	N	996	-0-	-0-	-0-	51	1	829	2	Y	105	129	1			52
							116	9									

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	33	1	562	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	22	1	387	2	Y	-0-					-0-
12	372	N	37	-0-	-335	-0-	37	1			Y	-0-					-0-
01	628	N	628	-0-	-0-	-0-	36	1	592	2	Y	-0-					-0-
02	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	52	1	877	2	Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	48	1	843	2	Y	-0-					-0-
12	775	N	49	-0-	-726	-0-	49	1			Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	52	1	859	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	91	1	1539	2	Y	1	1	1			1
							1	9									
11	1609	N	1609	-0-	-0-	-0-	87	1	1521	2	Y	1	1	1			1
							1	9									
12	651	N	65	-0-	-586	-0-	63	1	2	9	Y	2	1	1			2
01	1274	N	1274	-0-	-0-	-0-	74	1	1200	2	Y	-0-	1	1			1
02	1131	N	1131	-0-	-0-	-0-	65	1	1064	2	Y	2	1	1			2
							2	9									
*03	1157	N	1157	-0-	-0-	-0-	66	1	1090	2	Y	1	2	1			1
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

10	458	N	458	-0-	-0-	-0-	25	1	433	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	21	1	358	2	Y	-0-					-0-
12	279	N	21	-0-	-258	-0-	21	1			Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-					-0-
02	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-
*03	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

10	977	N	977	-0-	-0-	-0-	54	1	923	2	Y	-0-					-0-
11	850	N	850	-0-	-0-	-0-	46	1	804	2	Y	-0-					-0-
12	620	N	50	-0-	-570	-0-	50	1			Y	-0-					-0-
01	845	N	845	-0-	-0-	-0-	49	1	796	2	Y	-0-					-0-
02	791	N	791	-0-	-0-	-0-	46	1	745	2	Y	-0-					-0-
*03	957	N	957	-0-	-0-	-0-	55	1	902	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

10	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
12	372	N	21	-0-	-351	-0-	21	1			Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
02	376	N	376	-0-	-0-	-0-	22	1	354	2	Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

10	558	N	450	-0-	-108	-0-	25	1	425	2	Y	-0-					-0-
11	450	N	409	-0-	-41	-0-	22	1	387	2	Y	-0-					-0-
12	434	N	25	-0-	-409	-0-	25	1			Y	-0-					-0-
01	465	N	449	-0-	-16	-0-	26	1	423	2	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	27	1	435	2	Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

10	713	N	701	-0-	-12	-0-	39	1	662	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-					-0-
12	744	N	39	-0-	-705	-0-	39	1			Y	-0-					-0-
01	713	N	613	-0-	-100	-0-	35	1	578	2	Y	-0-					-0-
02	696	N	609	-0-	-87	-0-	35	1	574	2	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-
12	124	N	11	-0-	-113	-0-	11	1			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	50	1	842	2	Y	-0-					-0-
11	853	N	853	-0-	-0-	-0-	46	1	807	2	Y	-0-					-0-
12	806	N	45	-0-	-761	-0-	45	1			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	46	1	755	2	Y	-0-					-0-
02	756	N	756	-0-	-0-	-0-	44	1	712	2	Y	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	929	-0-	-1	-0-	52	1	876	2	Y	1	1	1			1
							1	9									
11	1213	N	1213	-0-	-0-	-0-	66	1	1146	2	Y	1	1	1			1
							1	9									
12	899	N	48	-0-	-851	-0-	45	1	3	9	Y	3	1	1			3
01	941	N	941	-0-	-0-	-0-	54	1	886	2	Y	1	1	1			3
							1	9									
02	841	N	825	-0-	-16	-0-	48	1	775	2	Y	2	1	1			4
							2	9									
*03	839	N	839	-0-	-0-	-0-	48	1	790	2	Y	1	1	1			4
							1	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	36	1	604	2	Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	37	1	642	2	Y	-0-					-0-
12	620	N	37	-0-	-583	-0-	37	1			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	39	1	629	2	Y	-0-					-0-
02	638	N	637	-0-	-1	-0-	37	1	600	2	Y	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	37	1	612	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	35	1	587	2	Y	1	1	1			1
							1	9									
11	540	N	495	-0-	-45	-0-	27	1	467	2	Y	1	1	1			1
							1	9									
12	434	N	28	-0-	-406	-0-	27	1	1	9	Y	1	1	1			1
01	620	N	467	-0-	-153	-0-	27	1	440	2	Y	-0-	1	1			-0-
02	493	N	487	-0-	-6	-0-	28	1	457	2	Y	2	1	1			1
							2	9									
*03	504	N	504	-0-	-0-	-0-	29	1	474	2	Y	1	1	1			1
							1	9									

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	48	1	820	2	Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	51	1	897	2	Y	-0-					-0-
12	558	N	61	-0-	-497	-0-	61	1			Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	62	1	1011	2	Y	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	70	1	1144	2	Y	-0-					-0-
*03	1051	N	1051	-0-	-0-	-0-	60	1	991	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	420	-0-	-14	-0-	23	1	397	2	Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-					-0-
12	496	N	29	-0-	-467	-0-	29	1			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	33	1	545	2	Y	-0-					-0-
02	464	N	378	-0-	-86	-0-	22	1	356	2	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					-0-
11	662	N	662	-0-	-0-	-0-	36	1	626	2	Y	-0-					-0-
12	620	N	36	-0-	-584	-0-	36	1			Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					-0-
02	580	N	528	-0-	-52	-0-	31	1	497	2	Y	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	43	1	701	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	52	1	889	2	Y	-0-					-0-
11	893	N	893	-0-	-0-	-0-	48	1	845	2	Y	-0-					-0-
12	868	N	50	-0-	-818	-0-	50	1			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	52	1	846	2	Y	-0-					-0-
02	859	N	859	-0-	-0-	-0-	50	1	809	2	Y	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	51	1	834	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	37	1	624	2	Y	-0-					-0-
11	390	N	330	-0-	-60	-0-	18	1	312	2	Y	-0-					-0-
12	403	N	17	-0-	-386	-0-	17	1			Y	-0-					-0-
01	651	N	219	-0-	-432	-0-	13	1	206	2	Y	-0-					-0-
02	319	N	212	-0-	-107	-0-	12	1	200	2	Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	711	-0-	-2	-0-	39 1	1 9	671	2	Y	1	1	1			1
11	722	N	722	-0-	-0-	-0-	39 1	1 9	682	2	Y	1	1	1			1
12	713	N	42	-0-	-671	-0-	39	1	3	9	Y	3	1	1			3
01	713	N	702	-0-	-11	-0-	41 1	1 9	660	2	Y	1	1	1			3
02	696	N	612	-0-	-84	-0-	35 2	1 9	575	2	Y	2	1	1			4
*03	642	N	642	-0-	-0-	-0-	37 1	1 9	604	2	Y	1	1	1			4

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	66	1	1115	2	Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	75	1	1310	2	Y	-0-					-0-
12	1147	N	74	-0-	-1073	-0-	74	1			Y	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	76	1	1233	2	Y	-0-					-0-
02	1160	N	1135	-0-	-25	-0-	66	1	1069	2	Y	-0-					-0-
*03	1263	N	1263	-0-	-0-	-0-	73	1	1190	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2073	-0-	-407	-0-	115	1	1950	2	Y	7	1	1			94
							8	9									
11	2154	N	2154	-0-	-0-	-0-	117	1	2036	2	Y	1	1	1			1
							1	9									
12	1612	N	228	-0-	-1384	-0-	114	1	114	9	Y	104	1	1			104
01	1879	N	1879	-0-	-0-	-0-	109	1	1770	2	Y	-0-	104	1			-0-
02	1836	N	1836	-0-	-0-	-0-	100	1	1620	2	Y	105	1	1			104
							116	9									
*03	2371	N	2371	-0-	-0-	-0-	136	1	2233	2	Y	2	88	1			18
							2	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2545	N	2545	-0-	-0-	-0-	141	1	2395	2	Y	8	1	1			84
							9	9									
11	2370	N	2191	-0-	-179	-0-	119	1	2071	2	Y	1	1	1			1
							1	9									
12	2418	N	236	-0-	-2182	-0-	122	1	114	9	Y	104	1	1			104
01	2564	N	2564	-0-	-0-	-0-	148	1	2416	2	Y	-0-	104	1			-0-
02	2568	N	2568	-0-	-0-	-0-	142	1	2310	2	Y	105	1	1			104
							116	9									
*03	2590	N	2590	-0-	-0-	-0-	149	1	2439	2	Y	2	88	1			18
							2	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	152	1	2578	2	Y	2	2	1			1
							2	9									
11	2530	N	2530	-0-	-0-	-0-	137	1	2391	2	Y	2	2	1			1
							2	9									
12	2635	N	148	-0-	-2487	-0-	146	1	2	9	Y	2	1	1			2
01	2635	N	2523	-0-	-112	-0-	146	1	2375	2	Y	2	3	1			1
							2	9									
02	2436	N	2224	-0-	-212	-0-	129	1	2093	2	Y	2	1	1			2
							2	9									
*03	2703	N	2703	-0-	-0-	-0-	155	1	2546	2	Y	2	3	1			1
							2	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1157	-0-	-238	-0-	64	1	1092	2	Y	1	1	1			1
							1	9									
11	1350	N	1203	-0-	-147	-0-	65	1	1137	2	Y	1	1	1			1
							1	9									
12	1209	N	76	-0-	-1133	-0-	75	1	1	9	Y	1	1	1			1
01	1318	N	1318	-0-	-0-	-0-	76	1	1242	2	Y	-0-	1	1			-0-
02	1269	N	1269	-0-	-0-	-0-	73	1	1194	2	Y	2	1	1			1
							2	9									
*03	1294	N	1294	-0-	-0-	-0-	74	1	1219	2	Y	1	1	1			1
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	292	-0-	-80	-0-	16	1	276	2	Y	-0-					-0-
11	360	N	251	-0-	-109	-0-	14	1	237	2	Y	-0-					-0-
12	372	N	13	-0-	-359	-0-	13	1			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	13	1	211	2	Y	-0-					-0-
02	232	N	212	-0-	-20	-0-	12	1	200	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3109	X	3109	-0-	-0-	-0-	173	1	2935	2	Y	1	1	1			1
							1	9									
11	3055	X	3055	-0-	-0-	-0-	165	1	2889	2	Y	1	1	1			1
							1	9									
12	3038	X	167	-0-	-2871	-0-	166	1	1	9	Y	1	1	1			1
01	3038	X	2778	-0-	-260	-0-	161	1	2617	2	Y	-0-	1	1			-0-
02	2842	X	2674	-0-	-168	-0-	155	1	2517	2	Y	2	1	1			1
							2	9									
03	3038	X	2947	-0-	-91	-0-	169	1	2777	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

10	330	N	330	-0-	-0-	-0-	18	1	312	2	Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	22	1	393	2	Y	-0-					-0-
12	310	N	23	-0-	-287	-0-	23	1			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	24	1	388	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	25	1	411	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

10	465	N	126	-0-	-339	-0-	7	1	119	2	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
12	186	N	25	-0-	-161	-0-	25	1			Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	25	1	406	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

10	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		7				Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

10	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

10	992	N	992	-0-	-0-	-0-	55	1	937	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	52	1	906	2	Y	-0-					-0-
12	930	N	54	-0-	-876	-0-	54	1			Y	-0-					-0-
01	879	N	879	-0-	-0-	-0-	51	1	828	2	Y	-0-					-0-
02	900	N	900	-0-	-0-	-0-	52	1	848	2	Y	-0-					-0-
*03	1004	N	1004	-0-	-0-	-0-	58	1	946	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

10	3271	X	3271	-0-	-0-	-0-	179	1	3040	2	Y	47	52	1			32
							52	9									
11	3397	X	3397	-0-	-0-	-0-	181	1	3166	2	Y	45	11	0	41	1	25
							50	9									
12	2945	X	396	-0-	-2549	-0-	192	1	204	9	Y	185	32	1			178
01	3438	X	3438	-0-	-0-	-0-	195	1	3177	2	Y	60	75	1			163
							66	9									
02	3181	X	3181	-0-	-0-	-0-	181	1	2944	2	Y	51	33	1			181
							56	9									
*03	3301	X	3301	-0-	-0-	-0-	186	1	3047	2	Y	62	192	1			51
							68	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

10	1428	N	1428	-0-	-0-	-0-	79	1	1339	2	Y	9	10	1			6
							10	9									
11	1350	N	1330	-0-	-20	-0-	71	1	1249	2	Y	9	2	0	8	1	5
							10	9									
12	1519	N	116	-0-	-1403	-0-	75	1	41	9	Y	37	6	1			36
01	1539	N	1539	-0-	-0-	-0-	88	1	1438	2	Y	12	15	1			33
							13	9									
02	1455	N	1455	-0-	-0-	-0-	84	1	1360	2	Y	10	7	1			36
							11	9									
*03	1332	N	1332	-0-	-0-	-0-	76	1	1243	2	Y	12	38	1			10
							13	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

10	1746	N	1746	-0-	-0-	-0-	95	1	1620	2	Y	28	31	1			19
							31	9									
11	1570	N	1570	-0-	-0-	-0-	83	1	1457	2	Y	27	6	0	25	1	15
							30	9									
12	1488	N	220	-0-	-1268	-0-	93	1	127	9	Y	115	19	1			111
01	1666	N	1666	-0-	-0-	-0-	94	1	1532	2	Y	36	125	1			22
							40	9									
02	1583	N	1583	-0-	-0-	-0-	89	1	1449	2	Y	41	20	1			43
							45	9									
*03	1700	N	1700	-0-	-0-	-0-	95	1	1563	2	Y	38	39	1			42
							42	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	N	2204	-0-	-0-	-0-	122	1	2082	2	Y	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	104	1	1815	2	Y	-0-					-0-
12	2015	N	147	-0-	-1868	-0-	147	1			Y	-0-					-0-
01	3100	N	5795	-0-	2695	2695	335	1	5460	2	Y	-0-					-0-
02	2900	N	4783	-0-	1883	4578	277	1	4506	2	Y	-0-					-0-
*03	3100	N	1432	-0-	-1668	2910	82	1	1350	2	Y	-0-					-0-

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

10	1227	N	1227	-0-	-0-	-0-	68	1	1159	2	Y	-0-					-0-
11	978	N	978	-0-	-0-	-0-	53	1	925	2	Y	-0-					-0-
12	496	N	58	-0-	-438	-0-	55	1	3	9	Y	3					3
01	930	N	911	-0-	-19	-0-	53	1	858	2	Y	-0-					3
02	877	N	877	-0-	-0-	-0-	51	1	823	2	Y	3					-0-
							3	9									
*03	933	N	933	-0-	-0-	-0-	53	1	877	2	Y	3					3
							3	9									

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

10	1660	N	1660	-0-	-0-	-0-	92	1	1568	2	Y	-0-					-0-
11	1670	N	1670	-0-	-0-	-0-	90	1	1580	2	Y	-0-					-0-
12	1550	N	83	-0-	-1467	-0-	83	1			Y	-0-					-0-
01	1674	N	1654	-0-	-20	-0-	96	1	1558	2	Y	-0-					-0-
02	1624	N	1514	-0-	-110	-0-	88	1	1426	2	Y	-0-					-0-
*03	1620	N	1620	-0-	-0-	-0-	93	1	1527	2	Y	-0-					-0-

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

10	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2					26
11	412	N	412	-0-	-0-	-0-	410	2	2	9	Y	2					28
12	651	N	377	-0-	-274	-0-	377	2			Y	-0-	28	1			-0-
01	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6					6
02	442	N	442	-0-	-0-	-0-	400	2	42	9	Y	38	40	1			4
03	372	N	41	-0-	-331	-0-	41	2			Y	-0-					4

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

10	3355	X	3355	-0-	-0-	-0-	151	1	3204	2	Y	-0-					26
11	3606	X	3606	-0-	-0-	-0-	150	1	3456	2	Y	-0-					26
12	4307	X	4307	-0-	-0-	-0-	193	1	4114	2	Y	-0-					26
01	4363	X	4363	-0-	-0-	-0-	192	1	4171	2	Y	-0-					26
02	4404	X	4404	-0-	-0-	-0-	196	1	4208	2	Y	-0-					26
*03	4712	X	4712	-0-	-0-	-0-	8	1	4704	2	Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

10	3386	X	3386	-0-	-0-	-0-	152	1	3234	2	Y	-0-					24
11	1673	X	1673	-0-	-0-	-0-	69	1	1604	2	Y	-0-					24
12	1865	X	1865	-0-	-0-	-0-	84	1	1781	2	Y	-0-					24
01	2140	X	2140	-0-	-0-	-0-	94	1	2046	2	Y	-0-					24
02	2186	X	2186	-0-	-0-	-0-	97	1	2089	2	Y	-0-					24
*03	2020	X	2020	-0-	-0-	-0-	4	1	2016	2	Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5933	X	5933	-0-	-0-	-0-	266	1	5667	2	Y	-0-					25
11	6989	X	6989	-0-	-0-	-0-	290	1	6699	2	Y	-0-					25
12	6573	X	6573	-0-	-0-	-0-	295	1	6278	2	Y	-0-					25
01	6230	X	6230	-0-	-0-	-0-	275	1	5955	2	Y	-0-					25
02	5298	X	5298	-0-	-0-	-0-	235	1	5063	2	Y	-0-					25
*03	5456	X	5456	-0-	-0-	-0-	10	1	5446	2	Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	407	2	2	9	Y	2					29
11	210	N	192	-0-	-18	-0-	190	2	2	9	Y	2					31
12	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1	28	1			4
01	197	N	197	-0-	-0-	-0-	190	2	7	9	Y	6					10
02	412	N	412	-0-	-0-	-0-	370	2	42	9	Y	38	40	1			8
03	403	N	6	-0-	-397	-0-	6	2			Y	-0-					8

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	641	2	2	9	Y	2					27
11	570	N	570	-0-	-0-	-0-	568	2	2	9	Y	2					29
12	465	N	410	-0-	-55	-0-	409	2	1	9	Y	1	29	1			1
01	556	N	556	-0-	-0-	-0-	549	2	7	9	Y	6					7
02	522	N	484	-0-	-38	-0-	442	2	42	9	Y	38	40	1			5
03	403	N	33	-0-	-370	-0-	33	2			Y	-0-					5

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	393	2	3	9	Y	3					36
11	449	N	449	-0-	-0-	-0-	446	2	3	9	Y	3					39
12	620	N	309	-0-	-311	-0-	309	2			Y	-0-	29	1			10
01	418	N	418	-0-	-0-	-0-	412	2	6	9	Y	5					15
02	435	N	392	-0-	-43	-0-	389	2	3	9	Y	3	15	1	3	8	-0-
03	310	N	26	-0-	-284	-0-	26	2			Y	-0-					-0-

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	788	2	2	9	Y	2					32
11	855	N	855	-0-	-0-	-0-	852	2	3	9	Y	3					35
12	775	N	615	-0-	-160	-0-	614	2	1	9	Y	1	29	1			7
01	850	N	850	-0-	-0-	-0-	844	2	6	9	Y	5					12
02	841	N	817	-0-	-24	-0-	775	2	42	9	Y	38	39	1			11
03	620	N	58	-0-	-562	-0-	58	2			Y	-0-					11

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	533	2	2	9	Y	2					31
11	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2					33
12	806	N	369	-0-	-437	-0-	368	2	1	9	Y	1	28	1			6
01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					6
02	493	N	398	-0-	-95	-0-	398	2			Y	-0-	6	1			-0-
03	372	N	32	-0-	-340	-0-	32	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	N	2523	-0-	-0-	-0-	2509	2	14	9	N	13					122
11	1750	N	1750	-0-	-0-	-0-	1741	2	9	9	N	8					130
12	2504	N	2504	-0-	-0-	-0-	2490	2	14	9	N	13					143
01	2460	N	2460	-0-	-0-	-0-	2448	2	12	9	N	11					154
*02	1691	N	1691	-0-	-0-	-0-	1680	2	11	9	N	10	3	8			161
03	2201	N	1998	-0-	-203	-0-	1998	2			N	-0-					161

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					207
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					207
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					207
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					207
02	260	N	260	-0-	-0-	-0-	257	2	3	9	N	3					210
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					210

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					113
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					113
12	259	N	259	-0-	-0-	-0-	258	2	1	9	N	1	2	1			112
01	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					113
02	348	N	-0-	-0-	-348	-0-					N	-0-					113
03	248	N	58	-0-	-190	-0-	58	2			N	-0-					113

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	123	-0-	-63	-0-	9	1	101	2	N	12	1	1			84
							13	9									
11	120	N	85	-0-	-35	-0-	5	1	79	2	N	1	1	1			84
							1	9									
12	124	N	101	-0-	-23	-0-	7	1	93	2	N	1	1	1			84
							1	9									
01	169	N	169	-0-	-0-	-0-	10	1	141	2	N	16	1	1			99
							18	9									
02	116	N	116	-0-	-0-	-0-	8	1	107	2	N	1	1	1			99
							1	9									
03	93	N	19	-0-	-74	-0-	1	1	7	2	N	10					109
							11	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
02	T. A.		1	-0-	1	8	1	3			Y	-0-					-0-
03	T. A.		3	-0-	3	11	3	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

10	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	46133	X	46133	-0-	-0-	-0-	66	1	43538	2	Y	358	337	0			123
							1610	3	525	4							
11	46095	X	46095	-0-	-0-	-0-	65	1	37638	2	Y	296	296	0			123
							1568	3	6498	4							
12	48922	X	48922	-0-	-0-	-0-	79	1	44137	2	Y	406	436	0			93
							3373	3	886	4							
01	47383	X	47383	-0-	-0-	-0-	75	1	38492	2	Y	366	334	0			125
							3269	3	5144	4							
02	44573	X	42650	-0-	-1923	-0-	68	1	36085	2	Y	328	291	0			162
							2963	3	3173	4							
03	48918	X	NO RPT	-0-	-48918	-0-					Y	NO RPT					162

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2500	-0-	-42	-0-	28	1	2458	3	Y	13					90
							14	9									
11	T. A.		2507	-0-	2507	2507	26	1	2239	3	Y	21					111
							219	4	23	9							
12	T. A.		5090	-0-	5090	7597	51	1	4972	3	Y	61	108	0			64
							67	9									
01	T. A.		4739	-0-	4739	12336	51	1	4654	3	Y	31					95
							34	9									
02	16840	X	4504	-0-	-12336	-0-	48	1	4416	3	Y	36					131
							40	9									
*03	5369	X	5369	-0-	-0-	-0-	5185	3	131	4	Y	48	113	0			66
							53	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

10	47	N	47	-0-	-0-	-0-	1	1	32	3	N	13					90
							14	9									
11	60	N	59	-0-	-1	-0-	1	1	32	3	N	21					111
							3	4	23	9							
12	138	N	138	-0-	-0-	-0-	1	1	70	3	N	61	108	0			64
							67	9									
01	101	N	101	-0-	-0-	-0-	1	1	66	3	N	31					95
							34	9									
02	104	N	104	-0-	-0-	-0-	1	1	63	3	N	36					131
							40	9									
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					131

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

10	4969	X	3638	-0-	-1331	-0-	40	1	3544	3	N	49					358
							54	9									
11	4000	X	4000	-0-	-0-	-0-	40	1	3519	3	N	88					446
							344	4	97	9							
12	2015	X	-0-	-0-	-2015	-0-					N	-0-	431	0			15
01	2015	X	-0-	-0-	-2015	-0-					N	-0-					15
02	1885	X	-0-	-0-	-1885	-0-					N	-0-					15
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					15

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*02	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

10	5735	X	-0-	-0-	-5735	-0-					N	-0-					64
11	4110	X	-0-	-0-	-4110	-0-					N	-0-					64
12	124	X	-0-	-0-	-124	-0-					N	-0-					64
01	124	X	-0-	-0-	-124	-0-					N	-0-					64
02	116	X	-0-	-0-	-116	-0-					N	-0-					64
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

10	3931	X	3931	-0-	-0-	-0-	3931	2			N	-0-					-0-
11	4323	X	4323	-0-	-0-	-0-	4323	2			N	-0-					-0-
12	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					-0-
01	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
*02	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

10	6820	X	6144	-0-	-676	-0-	6144	2			N	-0-					-0-
11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
12	5558	X	5558	-0-	-0-	-0-	5558	2			N	-0-					-0-
01	6138	X	4905	-0-	-1233	-0-	4905	2			N	-0-					-0-
02	5742	X	3913	-0-	-1829	-0-	3913	2			N	-0-					-0-
03	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

10	1162	N	1162	-0-	-0-	-0-	1097	3	65	9	N	59					197
11	1260	N	1224	-0-	-36	-0-	1206	3	18	9	N	16					213
12	1165	N	1165	-0-	-0-	-0-	1157	3	8	9	N	7					220
01	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-	182	1			38
02	1189	N	922	-0-	-267	-0-	918	3	4	9	N	4					42
*03	1249	N	1249	-0-	-0-	-0-	1235	3	14	9	N	13					55

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	161089 X	161089	-0-	-0-	-0-	158473	3	2616	9	Y	2378	2302	0							1073
11	DLQ G-10	170257	-0-	170257	170257	167518	3	2739	9	Y	2490	2584	0							979
12	DLQ G-10	192846	-0-	192846	363103	189372	3	3474	9	Y	3158	3097	0							1040
01	DLQ G-10	172379	-0-	172379	535482	169538	3	2841	9	Y	2583	2667	0							956
02	694857 X	159375	-0-	-535482	-0-	156453	3	2922	9	Y	2656	2518	0							1094
03	192851 X	183560	-0-	-9291	-0-	180283	3	3277	9	Y	2979	2918	0	235	1					920

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	#	944	-0-	-7457	-0-	144	3	800	9	Y	727	703	0			132
11	8130		2479	-0-	-5651	-0-	1289	3	1190	9	Y	1082	958	0			256
12	8401		2488	-0-	-5913	-0-	1578	3	910	9	Y	827	955	0			128
01	5022	#	2346	-0-	-2676	-0-	1201	3	1145	9	Y	1041	993	0	2	8	174
02	4698	#	3131	-0-	-1567	-0-	1668	3	1463	9	Y	1330	1296	0			208
*03	5212	R	5212	-0-	-0-	-0-	3500	3	1712	9	Y	1556	1589	0			175

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	69	N	69	-0-	-0-	-0-	50	3	19	9	Y	17	71	1			128
*05	388	N	388	-0-	-0-	-0-	336	3	52	9	Y	47	61	1			114
*06	111	N	111	-0-	-0-	-0-	56	3	55	9	Y	50	57	1			107
*07	442	N	442	-0-	-0-	-0-	394	3	48	9	Y	44					151
*08	609	N	609	-0-	-0-	-0-	556	3	53	9	Y	48	64	1			135
*09	308	N	308	-0-	-0-	-0-	246	3	62	9	Y	56					191
*10	548	N	548	-0-	-0-	-0-	498	4	50	9	Y	45	66	1			170
*11	528	N	528	-0-	-0-	-0-	482	4	46	9	Y	42					212
*12	561	N	561	-0-	-0-	-0-	498	4	63	9	Y	57	155	1			114
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 20860 01/01/2020

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					15
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					15
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					15
01	806	N	741	-0-	-65	-0-	741	2			N	-0-					15
02	754	N	651	-0-	-103	-0-	651	2			N	-0-					15
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					57
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					57
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					57
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					57
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					57
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	450	N	242	-0-	-208	-0-	242	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
11	1770	N	1678	-0-	-92	-0-	1678	3			N	-0-					-0-
12	1829	N	1728	-0-	-101	-0-	1728	3			N	-0-					-0-
01	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1736	N	1726	-0-	-10	-0-	1726	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	558	N	133	-0-	-425	-0-	133	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2411	-0-	-379	-0-	2411	2			N	-0-					41
11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					41
12	2790	X	2205	-0-	-585	-0-	2205	2			N	-0-					41
01	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					41
02	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					41
03	2790	X	2546	-0-	-244	-0-	2546	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	B -0-	13	3			N	-0-					-0-
11	30	N	12	-0-	-18	B -0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B -0-	13	3			N	-0-					-0-
01	13	N	11	-0-	-2	B -0-	11	3			N	-0-					-0-
02	12	N	8	-0-	-4	B -0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	NO RPT	-0-	-13	B -0-					N	NO RPT					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	B -0-	13	3			N	-0-					-0-
11	30	N	12	-0-	-18	B -0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B -0-	13	3			N	-0-					-0-
01	13	N	11	-0-	-2	B -0-	11	3			N	-0-					-0-
02	12	N	8	-0-	-4	B -0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	NO RPT	-0-	-13	B -0-					N	NO RPT					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
11	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
01	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
*03	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
02	116	N	25	-0-	-91	-0-	25	2			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-	6	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	713	N	444	-0-	-269	-0-	444	2			N	-0-					-0-
01	744	N	425	-0-	-319	-0-	425	2			N	-0-					-0-
02	464	N	86	-0-	-378	-0-	86	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	150	N	44	-0-	-106	-0-	44	2			N	-0-					-0-
12	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
01	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	806	N	31	-0-	-775	-0-	31	2			N	-0-					-0-
02	899	N	59	-0-	-840	-0-	59	2			N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
11	690	N	504	-0-	-186	-0-	504	2			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	2			N	-0-					-0-
01	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
02	493	N	440	-0-	-53	-0-	440	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	414	-0-	-175	-0-	414	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	493	N	214	-0-	-279	-0-	214	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	594	-0-	-212	-0-	594	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	667	N	333	-0-	-334	-0-	333	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	116	N	66	-0-	-50	-0-	66	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	659	-0-	-209	-0-	659	2			N	-0-					-0-
11	840	N	435	-0-	-405	-0-	435	2			N	-0-					-0-
12	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
01	651	N	461	-0-	-190	-0-	461	2			N	-0-					-0-
02	435	N	203	-0-	-232	-0-	203	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
12	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	145	N	56	-0-	-89	-0-	56	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	261	N	140	-0-	-121	-0-	140	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
02	464	N	124	-0-	-340	-0-	124	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	341	N	218	-0-	-123	-0-	218	2			N	-0-					-0-
01	341	N	152	-0-	-189	-0-	152	2			N	-0-					-0-
02	145	N	77	-0-	-68	-0-	77	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
12	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
01	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
02	87	N	28	-0-	-59	-0-	28	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	203	N	17	-0-	-186	-0-	17	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
02	551	N	306	-0-	-245	-0-	306	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	87	N	32	-0-	-55	-0-	32	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	2			N	-0-					-0-
12	527	N	320	-0-	-207	-0-	320	2			N	-0-					-0-
01	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
02	261	N	220	-0-	-41	-0-	220	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	87	N	23	-0-	-64	-0-	23	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	310	N	100	-0-	-210	-0-	100	2			N	-0-					-0-
01	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-
02	145	N	26	-0-	-119	-0-	26	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

10	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
11	330	N	216	-0-	-114	-0-	216	2			N	-0-					-0-
12	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
01	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
02	203	N	127	-0-	-76	-0-	127	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

10	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	145	N	73	-0-	-72	-0-	73	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	290	N	123	-0-	-167	-0-	123	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
11	240	N	57	-0-	-183	-0-	57	2			N	-0-					-0-
12	248	N	27	-0-	-221	-0-	27	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
12	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	390	N	295	-0-	-95	-0-	295	2			N	-0-					-0-
12	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
01	465	N	108	-0-	-357	-0-	108	2			N	-0-					-0-
02	290	N	204	-0-	-86	-0-	204	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	190	-0-	-151	-0-	190	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	261	N	111	-0-	-150	-0-	111	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	145	N	99	-0-	-46	-0-	99	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	145	N	85	-0-	-60	-0-	85	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	261	N	106	-0-	-155	-0-	106	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
11	270	N	80	-0-	-190	-0-	80	2			N	-0-					-0-
12	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
01	279	N	85	-0-	-194	-0-	85	2			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	87	N	56	-0-	-31	-0-	56	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	29	N	5	-0-	-24	-0-	5	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	20	1	276	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	275	-0-	275 B	-5204	275	3			N	-0-					-0-
11	240	N	260	-0-	20 B	-5184	260	3			N	-0-					-0-
12	248	N	256	-0-	8 B	-5176	256	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-5176	252	3			N	-0-					-0-
02	261	N	216	-0-	-45 B	-5176	216	3			N	-0-					-0-
03	248	N	264	-0-	16 B	-5160	264	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	105	-0-	-112 B	-0-	105	2			N	-0-					-0-
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	261	N	81	-0-	-180 B	-0-	81	2			N	-0-					-0-
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	468	-0-	-245 B	-0-	468	2			N	-0-					-0-
11	600	N	229	-0-	-371 B	-0-	229	2			N	-0-					-0-
12	465	N	349	-0-	-116 B	-0-	349	2			N	-0-					-0-
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					-0-
02	232	N	93	-0-	-139 B	-0-	93	2			N	-0-					-0-
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0- B	-0-	75	1	851	3	N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	70	1	830	3	N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	74	1	911	3	N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	63	1	899	3	N	-0-					-0-
02	938	N	938	-0-	-0- B	-0-	59	1	879	3	N	-0-					-0-
03	961	N	956	-0-	-5 B	-0-	63	1	893	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					47
11	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					47
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					47
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					47
*02	363	N	363	-0-	-0-	-0-	361	2	2	9	Y	2	2	8			47
*03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					1
11	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					1
12	31	N	15	-0-	-16	-0-	15	2			Y	-0-					1
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					1
*02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1
*03	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	9	-0-	-2	-0-	9	2			Y	-0-					-0-
11	14	N	11	-0-	-3	-0-	9	2	2	9	Y	2	2	8			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					23
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					23
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					23
01	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					23
*02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					23
*03	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		381	-0-	381	1492	381	2			Y	-0-					56
11	T. A.		378	-0-	378	1870	378	2			Y	-0-					56
12	T. A.		388	-0-	388	2258	388	2			Y	-0-					56
01	2630	X	372	-0-	-2258	-0-	372	2			Y	-0-					56
*02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					56
03	372	N	345	-0-	-27	-0-	345	2			Y	-0-					56

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	129	2	2	9	Y	2					24
11	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					24
12	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3					27
01	117	N	117	-0-	-0-	-0-	114	2	3	9	Y	3					30
*02	79	N	79	-0-	-0-	-0-	76	2	3	9	Y	3					33
03	124	N	81	-0-	-43	-0-	77	2	4	9	Y	4	1	8			36

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					24
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					24
12	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4					28
01	135	N	135	-0-	-0-	-0-	131	2	4	9	Y	4					32
*02	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					36
*03	136	N	136	-0-	-0-	-0-	129	2	7	9	Y	6					42

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					24
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					24
12	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3					27
01	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3					30
*02	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					33
03	93	N	80	-0-	-13	-0-	77	2	3	9	Y	3					36

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1					16
11	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					16
12	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					19
01	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					22
*02	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					25
*03	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4					29

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		108	-0-	108	1447	108	3			Y	-0-					-0-
11	DLQ G-10		339	-0-	339	1786	339	3			Y	-0-					-0-
12	1900	N	534	-0-	-1366	420	534	3			Y	-0-					-0-
01	970	N	550	-0-	-420	-0-	550	3			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

10	251	N	251	-0-	-0-	-0-	244	3	7	9	N	6	154	1			70
11	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					72
12	279	N	278	-0-	-1	-0-	277	3	1	9	N	1					73
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					73
02	571	N	571	-0-	-0-	-0-	569	3	2	9	N	2					75
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					75

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

10	31	N	-0-	-0-	-31	-0-					N	-0-					142
11	120	N	-0-	-0-	-120	-0-					N	-0-					142
12	62	N	-0-	-0-	-62	-0-					N	-0-					142
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					142
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					142
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					142

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
02	435	N	110	-0-	-325	-0-	110	3			N	-0-					-0-
03	465	N	64	-0-	-401	-0-	64	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

10	13410	X	13410	-0-	-0-	-0-	1212	1	12172	2	N	24	184	1			60
							26	9									
11	11626	X	11626	-0-	-0-	-0-	873	1	10736	2	N	15					75
							17	9									
12	12203	X	12203	-0-	-0-	-0-	1038	1	11162	2	N	3	1	1			77
							3	9									
01	11780	X	10351	-0-	-1429	-0-	806	1	9542	2	N	3	2	1			78
							3	9									
02	11020	X	1233	-0-	-9787	-0-	100	1	1116	2	N	15	76	1			17
							17	9									
03	11780	X	3730	-0-	-8050	-0-	216	1	3514	2	N	-0-					17

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

10	938	X	938	-0-	-0-	-0-	83	1	830	2	N	23					131
							25	9									
11	692	X	692	-0-	-0-	-0-	49	1	597	2	N	42					173
							46	9									
12	589	X	468	-0-	-121	-0-	37	1	402	2	N	26	60	1			139
							29	9									
01	930	N	409	-0-	-521	-0-	30	1	360	2	N	17	55	1			101
							19	9									
02	667	N	-0-	-0-	-667	-0-					N	2	53	1			50
03	465	N	106	-0-	-359	-0-	6	1	99	2	N	1					51
							1	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

10	974	N	974	-0-	-0-	-0-	88	1	886	2	N	-0-					28
11	722	N	722	-0-	-0-	-0-	54	1	666	2	N	2					30
							2	9									
12	868	N	684	-0-	-184	-0-	58	1	625	2	N	1	2	1			29
							1	9									
01	961	N	783	-0-	-178	-0-	61	1	721	2	N	1	2	1			28
							1	9									
02	696	N	80	-0-	-616	-0-	7	1	73	2	N	-0-	1	1			27
03	682	N	152	-0-	-530	-0-	9	1	143	2	N	-0-					27

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2127	N	2127	-0-	-0-	-0-	193	1	1934	2	N	-0-					114
11	1940	N	1940	-0-	-0-	-0-	145	1	1787	2	N	7	1	1			120
							8	9									
12	2356	N	1764	-0-	-592	-0-	150	1	1613	2	N	1					121
							1	9									
01	2139	N	1799	-0-	-340	-0-	140	1	1657	2	N	2	1	1			122
							2	9									
02	1885	N	239	-0-	-1646	-0-	20	1	219	2	N	-0-	84	1			38
03	1767	N	932	-0-	-835	-0-	54	1	878	2	N	-0-					38

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

10	535	N	535	-0-	-0-	-0-	48	1	486	2	N	1					44
							1	9									
11	524	N	524	-0-	-0-	-0-	39	1	484	2	N	1					45
							1	9									
12	1085	N	292	-0-	-793	-0-	25	1	266	2	N	1	3	1			43
							1	9									
01	527	N	446	-0-	-81	-0-	35	1	410	2	N	1	3	1			41
							1	9									
02	493	N	74	-0-	-419	-0-	6	1	68	2	N	-0-	1	1			40
03	279	N	139	-0-	-140	-0-	8	1	131	2	N	-0-					40

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

10	190	N	190	-0-	-0-	-0-	17	1	173	2	N	-0-					29
11	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					29
12	217	N	85	-0-	-132	-0-	7	1	78	2	N	-0-	1	1			28
01	186	N	39	-0-	-147	-0-	3	1	36	2	N	-0-	1	1			27
02	87	N	-0-	-0-	-87	-0-					N	-0-					27
03	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

10	1284	X	1284	-0-	-0-	-0-	116	1	1168	2	N	-0-					143
11	1335	X	1335	-0-	-0-	-0-	101	1	1234	2	N	-0-					143
12	884	X	884	-0-	-0-	-0-	75	1	809	2	N	-0-					143
01	1271	X	1234	-0-	-37	-0-	96	1	1136	2	N	2					145
							2	9									
02	1305	X	200	-0-	-1105	-0-	16	1	183	2	N	1	114	1			32
							1	9									
03	1395	X	73	-0-	-1322	-0-	4	1	69	2	N	-0-					32

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

10	11163	X	11163	-0-	-0-	-0-	1011	1	10152	2	N	-0-					69
11	10924	X	10924	-0-	-0-	-0-	821	1	10099	2	N	4					73
							4	9									
12	10340	X	10340	-0-	-0-	-0-	879	1	9457	2	N	4	6	1			71
							4	9									
01	11160	X	10677	-0-	-483	-0-	831	1	9842	2	N	4	7	1			68
							4	9									
02	10440	X	1379	-0-	-9061	-0-	113	1	1265	2	N	1	2	1			67
							1	9									
03	11160	X	3896	-0-	-7264	-0-	225	1	3671	2	N	-0-					67

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5348	X	5348	-0-	-0-	-0-	476	1	4774	2	N	89					258
							98	9									
11	4917	X	4917	-0-	-0-	-0-	369	1	4535	2	N	12	170	1			100
							13	9									
12	5425	X	5072	-0-	-353	-0-	431	1	4634	2	N	6	28	1			78
							7	9									
01	5425	X	5028	-0-	-397	-0-	391	1	4626	2	N	10					88
							11	9									
02	5075	X	554	-0-	-4521	-0-	45	1	508	2	N	1	63	1			26
							1	9									
03	5363	X	1713	-0-	-3650	-0-	99	1	1612	2	N	2					28
							2	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	63	1	631	2	N	-0-					40
11	946	N	946	-0-	-0-	-0-	71	1	874	2	N	1					41
							1	9									
12	949	N	949	-0-	-0-	-0-	81	1	867	2	N	1	1	1			41
							1	9									
01	1079	N	1079	-0-	-0-	-0-	84	1	994	2	N	1	1	1			41
							1	9									
02	928	N	146	-0-	-782	-0-	12	1	134	2	N	-0-					41
03	961	N	103	-0-	-858	-0-	6	1	97	2	N	-0-					41

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5522	X	5522	-0-	-0-	-0-	499	1	5012	2	N	10					189
							11	9									
11	4416	X	4416	-0-	-0-	-0-	331	1	4064	2	N	19					208
							21	9									
12	4774	X	4132	-0-	-642	-0-	350	1	3768	2	N	13	13	1			208
							14	9									
01	4774	X	3672	-0-	-1102	-0-	284	1	3366	2	N	20	18	1			210
							22	9									
02	4466	X	452	-0-	-4014	-0-	36	1	397	2	N	17	179	1			48
							19	9									
03	4774	X	1442	-0-	-3332	-0-	83	1	1358	2	N	1					49
							1	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11423	X	11423	-0-	-0-	-0-	1035	1	10387	2	N	1					122
							1	9									
11	8610	X	8610	-0-	-0-	-0-	646	1	7943	2	N	19					141
							21	9									
12	7904	X	7904	-0-	-0-	-0-	670	1	7214	2	N	18	23	1			136
							20	9									
01	7068	X	6509	-0-	-559	-0-	505	1	5983	2	N	19	27	1			128
							21	9									
02	6612	X	880	-0-	-5732	-0-	72	1	808	2	N	-0-	10	1			118
03	7068	X	1479	-0-	-5589	-0-	86	1	1393	2	N	-0-					118

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12406	X	12406	-0-	-0-	-0-	1121	1	11255	2	N	27					180
							30	9									
11	10494	X	10494	-0-	-0-	-0-	789	1	9694	2	N	10					190
							11	9									
12	11315	X	10321	-0-	-994	-0-	877	1	9433	2	N	10					200
							11	9									
01	11315	X	10004	-0-	-1311	-0-	778	1	9215	2	N	10	183	1			27
							11	9									
02	10585	X	1181	-0-	-9404	-0-	97	1	1084	2	N	-0-					27
03	11315	X	3370	-0-	-7945	-0-	195	1	3175	2	N	-0-					27

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					84
11	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-	4	1			80
12	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					80
01	93	N	79	-0-	-14	-0-	6	1	73	2	N	-0-					80
02	87	N	-0-	-0-	-87	-0-					N	-0-					80
*03	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					80

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7480	X	7480	-0-	-0-	-0-	676	1	6785	2	N	17	179	1			83
							19	9									
11	6854	X	6854	-0-	-0-	-0-	515	1	6333	2	N	5					88
							6	9									
12	6767	X	6767	-0-	-0-	-0-	571	1	6140	2	N	51	29	1			110
							56	9									
01	6546	X	6546	-0-	-0-	-0-	505	1	5983	2	N	53	50	1			113
							58	9									
02	5916	X	809	-0-	-5107	-0-	66	1	742	2	N	1	101	1			13
							1	9									
03	6324	X	2559	-0-	-3765	-0-	148	1	2410	2	N	1					14
							1	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4472	X	4472	-0-	-0-	-0-	405	1	4067	2	N	-0-					128
11	3688	X	3688	-0-	-0-	-0-	277	1	3408	2	N	3	3	1			128
							3	9									
12	3751	X	3569	-0-	-182	-0-	303	1	3259	2	N	6	2	1			132
							7	9									
01	3751	X	3366	-0-	-385	-0-	261	1	3098	2	N	6	5	1			133
							7	9									
02	3509	X	494	-0-	-3015	-0-	41	1	452	2	N	1	121	1			13
							1	9									
03	3751	X	1976	-0-	-1775	-0-	114	1	1862	2	N	-0-					13

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17606	X	17606	-0-	-0-	-0-	1592	1	15988	2	N	24					123
							26	9									
11	11895	X	11895	-0-	-0-	-0-	894	1	10995	2	N	5	6	1			122
							6	9									
12	10743	X	10743	-0-	-0-	-0-	912	1	9814	2	N	15	6	1			131
							17	9									
01	10571	X	10198	-0-	-373	-0-	793	1	9387	2	N	16	13	1			134
							18	9									
02	9889	X	1092	-0-	-8797	-0-	90	1	1002	2	N	-0-	99	1			35
03	10571	X	5023	-0-	-5548	-0-	291	1	4732	2	N	-0-					35

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1643	-0-	-31	-0-	1379	3	264	9	Y	240	172	1			246
11	1470	N	1442	-0-	-28	-0-	1265	3	177	9	Y	161	349	1			58
12	1849	N	1849	-0-	-0-	-0-	1423	3	426	9	Y	387	352	1			93
01	1735	N	1735	-0-	-0-	-0-	1491	3	244	9	Y	222					315
*02	1542	N	1542	-0-	-0-	-0-	1301	3	241	9	Y	219	350	1			184
03	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					184

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	2			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	485	2	17	9	Y	15					72
11	350	N	350	-0-	-0-	-0-	330	2	20	9	Y	18	3	8			87
12	372	N	221	-0-	-151	-0-	200	2	21	9	Y	19	6	8			100
01	372	N	230	-0-	-142	-0-	219	2	11	9	Y	10	81	1	1	8	28
02	348	N	195	-0-	-153	-0-	195	2			Y	-0-					28
03	217	N	146	-0-	-71	-0-	125	2	21	9	Y	19	5	8			42

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	R	351	-0-	-0-	-0-	351	2			N	-0-					100
11	337	R	337	-0-	-0-	-0-	337	2			N	-0-					100
12	367	R	367	-0-	-0-	-0-	367	2			N	-0-					100
01	363	R	363	-0-	-0-	-0-	363	2			N	-0-					100
02	290	#	NO RPT	-0-	-290	-0-					N	NO RPT					100
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	504	-0-	-23	-0-	504	2			N	-0-					99
11	528	R	528	-0-	-0-	-0-	527	2	1	9	N	1					100
12	527	#	523	-0-	-4	-0-	521	2	2	9	N	2					102
01	1300	R	1300	-0-	-0-	-0-	1300	2			N	-0-					102
02	522	#	-0-	-0-	-522	-0-					N	-0-					102
03	558	#	550	-0-	-8	-0-	550	2			N	-0-					102

PIONEER NATURAL RES. USA, INC. 665748
HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	541	-0-	-265	-0-	541	3			N	-0-					116
11	837	R	837	-0-	-0-	-0-	837	3			N	-0-					116
12	1024	R	1024	-0-	-0-	-0-	1024	3			N	-0-					116
01	963	R	963	-0-	-0-	-0-	963	3			N	-0-					116
02	892	R	892	-0-	-0-	-0-	890	3	2	9	N	2					118
03	961	#	807	-0-	-154	-0-	801	3	6	9	N	5					123

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	R	506	-0-	-0-	-0-	503	3	3	9	N	3					160
11	450	#	422	-0-	-28	-0-	421	3	1	9	N	1					161
12	465	#	251	-0-	-214	-0-	243	3	8	9	N	7					168
01	504	R	504	-0-	-0-	-0-	491	3	13	9	N	12					180
02	465	R	465	-0-	-0-	-0-	455	3	10	9	N	9					189
03	496	#	480	-0-	-16	-0-	470	3	10	9	N	9					198

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	464	-0-	-63	-0-	464	3			N	-0-					-0-
11	510	#	447	-0-	-63	-0-	447	3			N	-0-					-0-
12	581	R	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	527	#	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	435	#	419	-0-	-16	-0-	419	3			N	-0-					-0-
03	589	#	454	-0-	-135	-0-	454	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	R	1342	-0-	-0-	-0-	87	1	1252	3	N	3					113
							3	9									
11	876	R	876	-0-	-0-	-0-	84	1	789	3	N	3					116
							3	9									
12	1121	R	1121	-0-	-0-	-0-	87	1	1030	3	N	4					120
							4	9									
01	1026	R	1026	-0-	-0-	-0-	87	1	935	3	N	4					124
							4	9									
02	958	R	958	-0-	-0-	-0-	81	1	869	3	N	7					131
							8	9									
03	1023	#	921	-0-	-102	-0-	87	1	831	3	N	3	1	8			133
							3	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	496	-0-	-589	-0-	87	1	395	3	N	13					162
							14	9									
11	1020	#	546	-0-	-474	-0-	84	1	462	3	N	-0-					162
12	1139	R	1139	-0-	-0-	-0-	87	1	1052	3	N	-0-					162
01	1022	R	1022	-0-	-0-	-0-	87	1	935	3	N	-0-					162
02	1002	R	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					162
03	1147	#	954	-0-	-193	-0-	87	1	867	3	N	-0-					162

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	490	-0-	-471	-0-	87	1	403	3	N	-0-					174
11	900	#	374	-0-	-526	-0-	84	1	290	3	N	-0-					174
12	837	#	423	-0-	-414	-0-	87	1	335	3	N	1					175
							1	9									
01	651	#	381	-0-	-270	-0-	87	1	294	3	N	-0-					175
02	609	#	316	-0-	-293	-0-	81	1	235	3	N	-0-					175
03	496	#	358	-0-	-138	-0-	87	1	271	3	N	-0-					175

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	-0-	-0-	-217	-0-					N	-0-					165
11	540	#	431	-0-	-109	-0-	431	3			N	-0-					165
12	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					165
01	558	#	342	-0-	-216	-0-	341	3	1	9	N	1					166
02	406	#	252	-0-	-154	-0-	250	3	2	9	N	2					168
03	651	#	222	-0-	-429	-0-	222	3			N	-0-					168

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					135
11	0	#	-0-	-0-	-0-	-0-					N	-0-					135
12	0	#	-0-	-0-	-0-	-0-					N	-0-					135
01	0	#	-0-	-0-	-0-	-0-					N	-0-					135
02	0	#	-0-	-0-	-0-	-0-					N	-0-					135
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	663	2			N	-0-					156
11	660	N	621	-0-	-39	-0-	621	2			N	-0-					156
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					156
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					156
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					156
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1431	-0-	-26	-0-	1422	2	9	9	N	8					35
11	1290	N	461	-0-	-829	-0-	452	2	9	9	N	8					43
12	1178	N	1047	-0-	-131	-0-	1039	2	8	9	N	7					50
01	1426	N	1083	-0-	-343	-0-	1063	2	20	9	N	18					68
02	1192	N	1192	-0-	-0-	-0-	1180	2	12	9	N	11					79
*03	1439	N	1439	-0-	-0-	-0-	1421	2	18	9	N	16					95

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					114
11	390	N	313	-0-	-77	-0-	313	3			N	-0-					114
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					114
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					114
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					114
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

10	899	N	770	-0-	-129	-0-	770	3			N	-0-					61
11	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					61
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					61
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					61
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					61
03	1054	N	775	-0-	-279	-0-	775	3			N	-0-					61

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					1
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					1
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					1
01	527	N	264	-0-	-263	-0-	264	2			N	-0-					1
02	406	N	-0-	-0-	-406	-0-					N	-0-					1
03	620	N	-0-	-0-	-620	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

10	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
01	1643	N	802	-0-	-841	-0-	802	2			N	-0-					-0-
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	113	1	1277	2	N	-0-					-0-
*03	1244	N	1244	-0-	-0-	-0-	107	1	1137	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	52	1	590	2	N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	39	1	443	2	N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	47	1	497	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					18
*03	1074	N	1074	-0-	-0-	-0-	92	1	982	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	55	1	588	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					-0-
11	300	N	162	-0-	-138	-0-	9	1	153	3	N	-0-					-0-
12	279	N	130	-0-	-149	-0-	7	1	123	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
03	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	21	1			14
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	#	392	-0-	-135	-0-	392	3			N	-0-					-0-
11	510	#	386	-0-	-124	-0-	386	3			N	-0-					-0-
12	434	#	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	377	#	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					17
*11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					17
*12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					17
*01	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					17
*02	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					17
*03	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					17

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798		2734	-0-	936	936	2345	3	389	9	Y	354	364	1			67
11	2734		15580	-0-	12846	13782	15229	3	351	9	Y	319	311	1			75
12	36988		12502	-0-	-24486	-0-	12338	3	164	9	Y	149	169	1			55
01	12418		7108	-0-	-5310	-0-	7099	3	9	9	Y	8	46	1			17
02	16104		8893	-0-	-7211	-0-	8839	3	54	9	Y	49	45	1			21
*03	5846		3822	-0-	-2024	-0-	3759	3	63	9	Y	57	67	1			11

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2606	-0-	-29	-0-	2587	2	19	9	Y	17					102
11	2580	N	2508	-0-	-72	-0-	2483	2	25	9	Y	23					125
12	2635	N	2555	-0-	-80	-0-	2530	2	25	9	Y	23					148
01	2583	N	2583	-0-	-0-	-0-	2554	2	29	9	Y	26	35	1			139
02	2436	N	2387	-0-	-49	-0-	2362	2	25	9	Y	23					162
03	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					162

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	1443	6			N	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	6			N	-0-					-0-
12	2083	N	2083	-0-	-0-	-0-	2083	6			N	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2181	6			N	-0-					-0-
02	1595	N	1542	-0-	-53	-0-	1542	6			N	-0-					-0-
*03	1553	N	1553	-0-	-0-	-0-	1553	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

10	2511 N	2279	-0-	-232	-0-	2268	2	11	9	N	10					11
11	1982 N	1982	-0-	-0-	-0-	1971	2	11	9	N	10					21
12	2356 N	2098	-0-	-258	-0-	2087	2	11	9	N	10					31
01	2294 N	2050	-0-	-244	-0-	2039	2	11	9	N	10					41
02	1914 N	1721	-0-	-193	-0-	1711	2	10	9	N	9					50
03	2108 N	1418	-0-	-690	-0-	1408	2	10	9	N	9					59

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

10	341 N	278	-0-	-63	-0-	278	2			N	-0-					269
11	330 N	241	-0-	-89	-0-	241	2			N	-0-					269
12	310 N	232	-0-	-78	-0-	232	2			N	-0-					269
01	279 N	109	-0-	-170	-0-	109	2			N	-0-					269
02	269 N	269	-0-	-0-	-0-	269	2			N	-0-					269
03	217 N	161	-0-	-56	-0-	161	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

10	616 N	616	-0-	-0-	-0-	616	2			N	-0-					97
11	282 N	282	-0-	-0-	-0-	282	2			N	-0-					97
12	265 N	265	-0-	-0-	-0-	265	2			N	-0-					97
01	279 N	269	-0-	-10	-0-	269	2			N	-0-					97
02	269 N	269	-0-	-0-	-0-	269	2			N	-0-					97
03	279 N	239	-0-	-40	-0-	239	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	120	N	17	-0-	-103	-0-	17	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
01	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
11	450	N	345	-0-	-105	-0-	345	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	434	N	291	-0-	-143	-0-	291	2			N	-0-					-0-
02	348	N	241	-0-	-107	-0-	241	2			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	558	-0-	-156	-0-	558	2			Y	-0-					-0-
11	600	N	400	-0-	-200	-0-	400	2			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
01	558	N	149	-0-	-409	-0-	149	2			Y	-0-					-0-
02	377	N	323	-0-	-54	-0-	323	2			Y	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	2			Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	261	N	208	-0-	-53	-0-	208	2			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	152	-0-	-35	-0-	152	2			Y	-0-					-0-
11	210	N	153	-0-	-57	-0-	153	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			Y	-0-					-0-
02	232	N	190	-0-	-42	-0-	190	2			Y	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC 053302

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	14B2 EXT		3	-0-	3	3	3	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					191
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					191
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					191
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					191
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					191
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					191

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2		N	-0-			102
11	20	N	20	-0-	-0-	-0-	20	2		N	-0-			102
12	5	N	5	-0-	-0-	-0-	5	2		N	-0-			102
01	10	N	10	-0-	-0-	-0-	10	2		N	-0-			102
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			102
03	5	N	NO RPT	-0-	-5	-0-				N	NO RPT			102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2		N	-0-			145
11	13	N	13	-0-	-0-	-0-	13	2		N	-0-			145
12	4	N	4	-0-	-0-	-0-	4	2		N	-0-			145
01	8	N	8	-0-	-0-	-0-	8	2		N	-0-			145
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			145
03	4	N	NO RPT	-0-	-4	-0-				N	NO RPT			145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2		N	-0-			200
11	22	N	22	-0-	-0-	-0-	22	2		N	-0-			200
12	7	N	7	-0-	-0-	-0-	7	2		N	-0-			200
01	12	N	12	-0-	-0-	-0-	12	2		N	-0-			200
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			200
03	7	N	NO RPT	-0-	-7	-0-				N	NO RPT			200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2		N	-0-			-0-
11	259	N	259	-0-	-0-	-0-	259	2		N	-0-			-0-
12	72	N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	141	2		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	2		N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
01	6	N	6	-0-	-0-	-0-	6	2		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

10	32	N	32	-0-	-0-	-0-	32	2		N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	2		N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2		N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2		N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2		N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-				N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

10	40	N	40	-0-	-0-	-0-	40	2		N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2		N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2		N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2		N	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2		N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2		N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

10	99	N	99	-0-	-0-	-0-	99	2		N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2		N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2		N	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	2		N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2		N	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

10	47	N	47	-0-	-0-	-0-	47	2		N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2		N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2		N	-0-					-0-
02	58	N	13	-0-	-45	-0-	13	2		N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

10	42	N	42	-0-	-0-	-0-	42	2		N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2		N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2		N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2		N	-0-					-0-
02	58	N	19	-0-	-39	-0-	19	2		N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	18	-0-	-40	-0-	18	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
02	87	N	43	-0-	-44	-0-	43	2			N	-0-					-0-
03	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	2		N	-0-			-0-
11	60	N	34	-0-	-26	-0-	34	2		N	-0-			-0-
12	31	N	20	-0-	-11	-0-	20	2		N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1	2		N	-0-			-0-
02	29	N	9	-0-	-20	-0-	9	2		N	-0-			-0-
03	31	N	5	-0-	-26	-0-	5	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2		N	-0-			-0-
11	30	N	29	-0-	-1	-0-	29	2		N	-0-			-0-
12	107	N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
01	31	N	5	-0-	-26	-0-	5	2		N	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
03	93	N	37	-0-	-56	-0-	37	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	68	-0-	68	68	68	2		N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	68				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	68				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	68				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	68				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	68				N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
11	60	N	46	-0-	-14	-0-	46	2		N	-0-			-0-
12	34	N	34	-0-	-0-	-0-	34	2		N	-0-			-0-
01	31	N	2	-0-	-29	-0-	2	2		N	-0-			-0-
02	58	N	21	-0-	-37	-0-	21	2		N	-0-			-0-
03	31	N	17	-0-	-14	-0-	17	2		N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29	N	29	-0-	-0-	-0-	29	2		N	-0-			-0-
11	60	N	38	-0-	-22	-0-	38	3		N	-0-			-0-
12	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
01	31	N	1	-0-	-30	-0-	1	3		N	-0-			-0-
02	29	N	11	-0-	-18	-0-	11	3		N	-0-			-0-
03	31	N	8	-0-	-23	-0-	8	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 12/10/2019 - P/A 12/10/19

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					8

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17

PLUGGED AND ABANDONED_____ 11/01/2019 - P/A 11/01/19

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14

PLUGGED AND ABANDONED_____ 11/14/2019 - P/A 11/14/19

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12

PLUGGED AND ABANDONED_____ 12/17/2019

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 09/10/2019 - P/A 09/10/19

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			3

PLUGGED AND ABANDONED_____ 01/09/2020 - P/A 01/09/20

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	240	N	163	-0-	-77	-0-	10	1	153	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	T. A.		208	-0-	208	208	11	1	197	2	Y	-0-					-0-
02	T. A.		365	-0-	365	573	21	1	344	2	Y	-0-					-0-
03	T. A.		343	-0-	343	916	19	1	324	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	475	X	475	-0-	-0-	-0-	34	1	441	2	Y	-0-			-0-
11	501	X	501	-0-	-0-	-0-	29	1	472	2	Y	-0-			-0-
12	403	X	239	-0-	-164	-0-	13	1	226	2	Y	-0-			-0-
01	465	X	296	-0-	-169	-0-	17	1	279	2	Y	-0-			-0-
02	493	X	396	-0-	-97	-0-	23	1	373	2	Y	-0-			-0-
03	527	X	447	-0-	-80	-0-	25	1	422	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	166	X	63	-0-	-103	-0-	9	1	54	2	Y	-0-			-0-
11	85	X	85	-0-	-0-	-0-	12	1	73	2	Y	-0-			-0-
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-			-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-			-0-
02	87	N	25	-0-	-62	-0-	4	1	21	2	Y	-0-			-0-
*03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-			-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	55	1	642	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	38	1	625	2	Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	40	1	692	2	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	38	1	612	2	Y	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	41	1	692	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	353	-0-	-50	-0-	28	1	325	2	Y	-0-					-0-
11	390	N	338	-0-	-52	-0-	19	1	319	2	Y	-0-					-0-
12	403	N	267	-0-	-136	-0-	14	1	253	2	Y	-0-					-0-
01	341	N	228	-0-	-113	-0-	13	1	215	2	Y	-0-					-0-
02	319	N	184	-0-	-135	-0-	11	1	173	2	Y	-0-					-0-
03	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	X	783	-0-	-0-	-0-	60	1	701	2	Y	20	22	1			15
							22	9									
11	743	X	743	-0-	-0-	-0-	41	1	680	2	Y	20	22	1			13
							22	9									
12	744	X	640	-0-	-104	-0-	33	1	581	2	Y	24	23	1			14
							26	9									
01	775	X	415	-0-	-360	-0-	22	1	367	2	Y	24	23	1			15
							26	9									
02	725	X	608	-0-	-117	-0-	33	1	546	2	Y	26	23	1			18
							29	9									
03	775	X	388	-0-	-387	-0-	20	1	344	2	Y	22	24	1			16
							24	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	12	1	152	2	Y	6	6	1			4
							7	9									
11	130	N	130	-0-	-0-	-0-	7	1	117	2	Y	5	6	1			3
							6	9									
12	134	N	134	-0-	-0-	-0-	7	1	119	2	Y	7	6	1			4
							8	9									
01	186	N	123	-0-	-63	-0-	7	1	109	2	Y	6	6	1			4
							7	9									
02	121	N	121	-0-	-0-	-0-	7	1	106	2	Y	7	6	1			5
							8	9									
*03	130	N	130	-0-	-0-	-0-	7	1	117	2	Y	5	6	1			4
							6	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	7	1	82	2	Y	6	6	1			4
							7	9									
11	47	N	47	-0-	-0-	-0-	2	1	39	2	Y	5	6	1			3
							6	9									
12	62	N	50	-0-	-12	-0-	2	1	40	2	Y	7	6	1			4
							8	9									
01	93	N	47	-0-	-46	-0-	2	1	38	2	Y	6	6	1			4
							7	9									
02	58	N	44	-0-	-14	-0-	2	1	34	2	Y	7	6	1			5
							8	9									
03	62	N	47	-0-	-15	-0-	2	1	39	2	Y	5	6	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	428	-0-	-6	-0-	27	1	394	2	Y	6	6	1			4
							7	9									
11	652	X	652	-0-	-0-	-0-	37	1	609	2	Y	5	6	1			3
							6	9									
12	701	X	701	-0-	-0-	-0-	37	1	656	2	Y	7	6	1			4
							8	9									
01	719	X	719	-0-	-0-	-0-	40	1	672	2	Y	6	6	1			4
							7	9									
02	722	X	722	-0-	-0-	-0-	41	1	673	2	Y	7	6	1			5
							8	9									
03	713	X	623	-0-	-90	-0-	35	1	582	2	Y	5	6	1			4
							6	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	11	N	-0-	-0-	-11	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	21	1	250	2	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
12	248	N	216	-0-	-32	-0-	12	1	204	2	Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	41	1	462	2	Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	42	1	673	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	30	1	522	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	31	1	503	2	Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	31	1	513	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	102	1	1207	2	Y	5	5	1			3
							6	9									
11	1182	N	1182	-0-	-0-	-0-	68	1	1108	2	Y	5	5	1			3
							6	9									
12	919	N	919	-0-	-0-	-0-	49	1	864	2	Y	5	5	1			3
							6	9									
01	1001	N	1001	-0-	-0-	-0-	57	1	938	2	Y	5	5	1			3
							6	9									
02	1042	N	1042	-0-	-0-	-0-	60	1	979	2	Y	3	4	1			2
							3	9									
*03	1082	N	1082	-0-	-0-	-0-	61	1	1018	2	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

10	723	N	723	-0-	-0-	-0-	57	1	666	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	34	1	551	2	Y	-0-					-0-
12	713	N	619	-0-	-94	-0-	34	1	585	2	Y	-0-					-0-
01	713	N	549	-0-	-164	-0-	30	1	519	2	Y	-0-					-0-
02	580	N	512	-0-	-68	-0-	30	1	482	2	Y	-0-					-0-
03	620	N	554	-0-	-66	-0-	31	1	523	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

10	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	11	1	186	2	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
02	203	N	173	-0-	-30	-0-	10	1	163	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

10	640	X	640	-0-	-0-	-0-	44	1	596	2	Y	-0-					-0-
11	420	X	418	-0-	-2	-0-	24	1	394	2	Y	-0-					-0-
12	558	X	545	-0-	-13	-0-	29	1	516	2	Y	-0-					-0-
01	651	X	495	-0-	-156	-0-	28	1	467	2	Y	-0-					-0-
02	609	X	336	-0-	-273	-0-	19	1	317	2	Y	-0-					-0-
03	651	X	631	-0-	-20	-0-	35	1	596	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	3	1	41	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

10	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

10	186	N	186	-0-	-0-	-0-	15	1	171	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
12	155	N	123	-0-	-32	-0-	7	1	116	2	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-					-0-
02	116	N	61	-0-	-55	-0-	4	1	57	2	Y	-0-					-0-
03	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	93	N	42	-0-	-51	-0-	2	1	40	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	-0-	-0-	-775	-0-					Y	-0-					11
11	720	X	-0-	-0-	-720	-0-					Y	-0-					11
12	682	X	-0-	-0-	-682	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	X	902	-0-	-0-	-0-	72 7	1 9	823	2	Y	6	6	1			4
11	913	X	913	-0-	-0-	-0-	52 6	1 9	855	2	Y	5	6	1			3
12	1058	X	1058	-0-	-0-	-0-	57 8	1 9	993	2	Y	7	6	1			4
01	1009	X	1009	-0-	-0-	-0-	57 7	1 9	945	2	Y	6	6	1			4
02	948	X	948	-0-	-0-	-0-	54 8	1 9	886	2	Y	7	6	1			5
*03	1079	X	1079	-0-	-0-	-0-	60 6	1 9	1013	2	Y	5	6	1			4

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	7 7	1 9	82	2	Y	6	6	1			4
11	89	N	89	-0-	-0-	-0-	5 6	1 9	78	2	Y	5	6	1			3
12	93	N	92	-0-	-1	-0-	5 8	1 9	79	2	Y	7	6	1			4
01	93	N	84	-0-	-9	-0-	4 7	1 9	73	2	Y	6	6	1			4
02	87	N	83	-0-	-4	-0-	4 8	1 9	71	2	Y	7	6	1			5
03	93	N	52	-0-	-41	-0-	3 6	1 9	43	2	Y	5	6	1			4

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	58	N	29	-0-	-29	-0-	5	1	24	2	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	X	330	-0-	-0-	-0-	48	1	282	2	Y	-0-					-0-
11	344	X	344	-0-	-0-	-0-	47	1	297	2	Y	-0-					-0-
12	466	X	466	-0-	-0-	-0-	64	1	402	2	Y	-0-					-0-
01	341	N	175	-0-	-166	-0-	30	1	145	2	Y	-0-					-0-
02	319	N	158	-0-	-161	-0-	27	1	131	2	Y	-0-					-0-
03	465	N	201	-0-	-264	-0-	27	1	174	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

10	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	69	1	431	2	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	55	1	341	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	40	1	194	2	Y	-0-					-0-
02	493	N	197	-0-	-296	-0-	35	1	162	2	Y	-0-					-0-
03	403	N	398	-0-	-5	-0-	54	1	344	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

10	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

10	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	248	N	168	-0-	-80	-0-	10	1	158	2	Y	-0-					-0-
02	232	N	192	-0-	-40	-0-	11	1	181	2	Y	-0-					-0-
03	248	N	189	-0-	-59	-0-	11	1	178	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

10	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	12	1	73	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	47	-0-	-40	-0-	8	1	39	2	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	9	1	56	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

10	217	N	53	-0-	-164	-0-	4	1	49	2	Y	-0-					-0-
11	120	N	39	-0-	-81	-0-	2	1	37	2	Y	-0-					-0-
12	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

10	434	N	428	-0-	-6	-0-	45 2	1 9	381	2	N	2	3	1			1
11	457	N	457	-0-	-0-	-0-	43 6	1 9	408	2	N	5	4	1			2
12	475	N	475	-0-	-0-	-0-	41 4	1 9	430	2	N	4					6
01	557	N	557	-0-	-0-	-0-	48 3	1 9	506	2	N	3	5	1			4
02	462	N	462	-0-	-0-	-0-	40 4	1 9	418	2	N	4	6	1			2
*03	478	N	478	-0-	-0-	-0-	41 3	1 9	434	2	N	3					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	560	-0-	-122	-0-	59	1	500	2	N	1	2	1			1
							1	9									
11	690	N	551	-0-	-139	-0-	52	1	493	2	N	5	4	1			2
							6	9									
12	651	N	473	-0-	-178	-0-	41	1	428	2	N	4					6
							4	9									
01	580	N	580	-0-	-0-	-0-	50	1	527	2	N	3	5	1			4
							3	9									
02	615	N	615	-0-	-0-	-0-	56	1	555	2	N	4	6	1			2
							4	9									
*03	863	N	863	-0-	-0-	-0-	73	1	787	2	N	3					5
							3	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

10	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

10	228	N	228	-0-	-0-	-0-	32	1	196	2	Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	41	1	712	2	Y	-0-					-0-
01	700	N	700	-0-	-0-	-0-	39	1	661	2	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
03	682	N	583	-0-	-99	-0-	33	1	550	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	30	N	-0-	-0-	-30	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	22	1 7 9	259	2	Y	6	6	1			4
11	247	N	247	-0-	-0-	-0-	14	1 6 9	227	2	Y	5	6	1			3
12	217	N	175	-0-	-42	-0-	9	1 8 9	158	2	Y	7	6	1			4
01	279	N	161	-0-	-118	-0-	9	1 7 9	145	2	Y	6	6	1			4
02	232	N	159	-0-	-73	-0-	9	1 8 9	142	2	Y	7	6	1			5
*03	238	N	238	-0-	-0-	-0-	13	1 6 9	219	2	Y	5	6	1			4

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	24	1 7 9	287	2	Y	6	6	1			4
11	212	N	212	-0-	-0-	-0-	12	1 6 9	194	2	Y	5	6	1			3
12	217	N	217	-0-	-0-	-0-	11	1 8 9	198	2	Y	7	6	1			4
01	310	N	208	-0-	-102	-0-	11	1 7 9	190	2	Y	6	6	1			4
02	203	N	148	-0-	-55	-0-	8	1 8 9	132	2	Y	7	6	1			5
03	217	N	130	-0-	-87	-0-	7	1 6 9	117	2	Y	5	6	1			4

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-					2
11	210	N	-0-	-0-	-210	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

10	51	N	51	-0-	-0-	-0-	37	1	41	2	Y	6	6	1			4
							79										
11	47	N	47	-0-	-0-	-0-	21	1	39	2	Y	5	6	1			3
							69										
12	62	N	50	-0-	-12	-0-	21	1	40	2	Y	7	6	1			4
							89										
01	62	N	45	-0-	-17	-0-	21	1	36	2	Y	6	6	1			4
							79										
02	58	N	45	-0-	-13	-0-	21	1	35	2	Y	7	6	1			5
							89										
03	62	N	56	-0-	-6	-0-	31	1	47	2	Y	5	6	1			4
							69										

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	7 7	1 9	82	2	Y	6	6	1			4
11	89	N	89	-0-	-0-	-0-	5 6	1 9	78	2	Y	5	6	1			3
12	92	N	92	-0-	-0-	-0-	5 8	1 9	79	2	Y	7	6	1			4
01	93	N	88	-0-	-5	-0-	5 7	1 9	76	2	Y	6	6	1			4
02	87	N	82	-0-	-5	-0-	4 8	1 9	70	2	Y	7	6	1			5
03	93	N	67	-0-	-26	-0-	3 6	1 9	58	2	Y	5	6	1			4

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	266	-0-	-261	-0-	17	1	249	2	Y	-0-					-0-
11	570	N	241	-0-	-329	-0-	14	1	227	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	32	1	538	2	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	34	1	560	2	Y	-0-					-0-
*03	647	N	647	-0-	-0-	-0-	36	1	611	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	11	N	-0-	-0-	-11	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	X	739	-0-	-0-	-0-	55 18	1 9	666	2	Y	16	17	1			11
11	630	X	592	-0-	-38	-0-	33 18	1 9	541	2	Y	16	17	1			10
12	744	X	661	-0-	-83	-0-	35 20	1 9	606	2	Y	18	17	1			11
01	744	X	553	-0-	-191	-0-	30 20	1 9	503	2	Y	18	17	1			12
02	696	X	581	-0-	-115	-0-	32 21	1 9	528	2	Y	19	17	1			14
03	744	X	599	-0-	-145	-0-	33 18	1 9	548	2	Y	16	18	1			12

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	X	587	-0-	-0-	-0-	41	1	546	2	Y	-0-					-0-
11	510	X	499	-0-	-11	-0-	29	1	470	2	Y	-0-					-0-
12	806	X	744	-0-	-62	-0-	40	1	704	2	Y	-0-					-0-
01	806	X	599	-0-	-207	-0-	35	1	564	2	Y	-0-					-0-
02	754	X	595	-0-	-159	-0-	35	1	560	2	Y	-0-					-0-
03	744	X	589	-0-	-155	-0-	33	1	556	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	12	1	121	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	5	1	88	2	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					Y	-0-					2
11	270	N	-0-	-0-	-270	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	27	1	354	2	Y	-0-					-0-
11	450	N	392	-0-	-58	-0-	23	1	369	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
02	377	N	340	-0-	-37	-0-	20	1	320	2	Y	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	13	1	145	2	Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
01	155	N	47	-0-	-108	-0-	3	1	44	2	Y	-0-					-0-
02	174	N	37	-0-	-137	-0-	2	1	35	2	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
11	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
12	62	N	13	-0-	-49	-0-	1	1	12	2	Y	-0-					-0-
01	62	N	23	-0-	-39	-0-	1	1	22	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	38	1	423	2	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	23	1	379	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
01	465	N	351	-0-	-114	-0-	19	1	332	2	Y	-0-					-0-
02	377	N	288	-0-	-89	-0-	17	1	271	2	Y	-0-					-0-
03	434	N	296	-0-	-138	-0-	17	1	279	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-		-12	-0-	3	1	40	2	Y	6	6	1			4
								7	9									
11	90	N	14	-0-		-76	-0-	1	1	9	2	Y	4	6	1			2
								4	9									
12	93	N	49	-0-		-44	-0-	2	1	40	2	Y	6	4	1			4
								7	9									
01	62	N	45	-0-		-17	-0-	2	1	36	2	Y	6	6	1			4
								7	9									
02	45	N	45	-0-		-0-	-0-	2	1	35	2	Y	7	6	1			5
								8	9									
03	62	N	47	-0-		-15	-0-	2	1	39	2	Y	5	6	1			4
								6	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	X	362	-0-		-0-	-0-	27	1	328	2	Y	6	6	1			4
								7	9									
11	300	X	170	-0-		-130	-0-	9	1	155	2	Y	5	6	1			3
								6	9									
12	310	X	259	-0-		-51	-0-	14	1	237	2	Y	7	6	1			4
								8	9									
01	372	N	249	-0-		-123	-0-	14	1	228	2	Y	6	6	1			4
								7	9									
02	228	N	228	-0-		-0-	-0-	13	1	207	2	Y	7	6	1			5
								8	9									
03	248	N	170	-0-		-78	-0-	9	1	155	2	Y	5	6	1			4
								6	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	281	-0-		-60	-0-	22	1	253	2	Y	5	5	1			3
								6	9									
11	330	N	212	-0-		-118	-0-	12	1	194	2	Y	5	5	1			3
								6	9									
12	341	N	223	-0-		-118	-0-	12	1	205	2	Y	5	5	1			3
								6	9									
01	388	N	388	-0-		-0-	-0-	22	1	360	2	Y	5	5	1			3
								6	9									
02	203	N	151	-0-		-52	-0-	8	1	136	2	Y	6	5	1			4
								7	9									
03	217	N	143	-0-		-74	-0-	8	1	131	2	Y	4	5	1			3
								4	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	X	835	-0-		-0-	-0-	64	1	749	2	Y	20	22	1			15
								22	9									
11	778	X	778	-0-		-0-	-0-	44	1	712	2	Y	20	22	1			13
								22	9									
12	782	X	782	-0-		-0-	-0-	41	1	715	2	Y	24	23	1			14
								26	9									
01	837	X	685	-0-		-152	-0-	37	1	622	2	Y	24	23	1			15
								26	9									
02	783	X	591	-0-		-192	-0-	33	1	529	2	Y	26	23	1			18
								29	9									
03	837	X	615	-0-		-222	-0-	33	1	558	2	Y	22	24	1			16
								24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	57	1	794	2	Y	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	Y	-0-					-0-
02	812	N	808	-0-	-4	-0-	47	1	761	2	Y	-0-					-0-
*03	1009	N	1009	-0-	-0-	-0-	57	1	952	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	14	1	190	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	11	1	187	2	Y	-0-					-0-
02	203	N	181	-0-	-22	-0-	10	1	171	2	Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
02	58	N	19	-0-	-39	-0-	1	1	18	2	Y	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	-0-	-0-	-682	-0-					Y	-0-					11
11	660	X	-0-	-0-	-660	-0-					Y	-0-					11
12	651	X	-0-	-0-	-651	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
11	30	N	-0-	-0-	-30	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	X	1015	-0-	-0-	-0-	71	1	944	2	Y	-0-					-0-
11	995	X	995	-0-	-0-	-0-	57	1	938	2	Y	-0-					-0-
12	1031	X	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-
01	1023	X	914	-0-	-109	-0-	52	1	862	2	Y	-0-					-0-
02	957	X	824	-0-	-133	-0-	48	1	776	2	Y	-0-					-0-
03	1023	X	764	-0-	-259	-0-	43	1	721	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	27	1	328	2	Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	23	1	408	2	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	431	-0-	-65	-0-	33 11	1 9	387	2	Y	10	11	1			7
11	480	X	440	-0-	-40	-0-	25 12	1 9	403	2	Y	11	11	1			7
12	496	X	418	-0-	-78	-0-	22 12	1 9	384	2	Y	11	11	1			7
01	496	X	405	-0-	-91	-0-	22 13	1 9	370	2	Y	12	11	1			8
02	435	X	366	-0-	-69	-0-	20 14	1 9	332	2	Y	13	12	1			9
03	465	X	354	-0-	-111	-0-	19 12	1 9	323	2	Y	11	12	1			8

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	27	1	328	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
12	341	N	307	-0-	-34	-0-	17	1	290	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	16	1	193	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	-0-	-0-	-527	-0-					Y	-0-					11
11	450	X	-0-	-0-	-450	-0-					Y	-0-					11
12	434	X	-0-	-0-	-434	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

10	673	X	673	-0-	-0-	-0-	93	1	580	2	Y	-0-					-0-
11	1008	X	1008	-0-	-0-	-0-	138	1	870	2	Y	-0-					-0-
12	961	X	447	-0-	-514	-0-	67	1	380	2	Y	-0-					-0-
01	961	X	543	-0-	-418	-0-	92	1	451	2	Y	-0-					-0-
02	986	X	570	-0-	-416	-0-	97	1	473	2	Y	-0-					-0-
03	1054	X	935	-0-	-119	-0-	122	1	813	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

10	217	X	63	-0-	-154	-0-	9	1	54	2	Y	-0-					-0-
11	254	X	254	-0-	-0-	-0-	35	1	219	2	Y	-0-					-0-
12	311	X	311	-0-	-0-	-0-	44	1	267	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	30	1	145	2	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	40	1	207	2	Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	63	1	404	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

10	91	N	91	-0-	-0-	-0-	13	1	78	2	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	23	1	146	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	40	1	194	2	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	36	1	175	2	Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

10	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

10	45	N	45	-0-	-0-	-0-	3 6	1 9	36	2	Y	5	5	1			3
11	47	N	47	-0-	-0-	-0-	2 6	1 9	39	2	Y	5	5	1			3
12	62	N	62	-0-	-0-	-0-	3 6	1 9	53	2	Y	5	5	1			3
01	78	N	78	-0-	-0-	-0-	4 6	1 9	68	2	Y	5	5	1			3
02	43	N	43	-0-	-0-	-0-	2 7	1 9	34	2	Y	6	5	1			4
*03	47	N	47	-0-	-0-	-0-	2 4	1 9	41	2	Y	4	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	X	898	-0-	-0-	-0-	66	1	814	2	Y	16	17	1			11
							18	9									
11	838	X	838	-0-	-0-	-0-	47	1	773	2	Y	16	17	1			10
							18	9									
12	868	X	791	-0-	-77	-0-	42	1	729	2	Y	18	17	1			11
							20	9									
01	899	X	818	-0-	-81	-0-	45	1	753	2	Y	18	17	1			12
							20	9									
02	841	X	773	-0-	-68	-0-	43	1	709	2	Y	19	17	1			14
							21	9									
03	899	X	847	-0-	-52	-0-	47	1	782	2	Y	16	18	1			12
							18	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	18	1	109	2	Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	69	1	431	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	29	1	178	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	30	1	145	2	Y	-0-					-0-
02	493	N	158	-0-	-335	-0-	27	1	131	2	Y	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	49	1	313	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					11
11	420	X	-0-	-0-	-420	-0-					Y	-0-					11
12	403	X	-0-	-0-	-403	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	31	1	369	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	12	1	73	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	51	-0-	-36	-0-	9	1	42	2	Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	3	1	41	2	Y	6	6	1			4
							7	9									
11	67	N	67	-0-	-0-	-0-	4	1	57	2	Y	5	6	1			3
							6	9									
12	62	N	50	-0-	-12	-0-	2	1	40	2	Y	7	6	1			4
							8	9									
01	62	N	47	-0-	-15	-0-	2	1	38	2	Y	6	6	1			4
							7	9									
02	58	N	51	-0-	-7	-0-	2	1	41	2	Y	7	6	1			5
							8	9									
*03	86	N	86	-0-	-0-	-0-	5	1	75	2	Y	5	6	1			4
							6	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

10	63	N	63	-0-	-0-	-0-	9	1	54	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	14	1	91	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	116	N	51	-0-	-65	-0-	9	1	42	2	Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	9	1	58	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

10	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	6	1	101	2	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
03	310	N	179	-0-	-131	-0-	10	1	169	2	Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

10	2		-0-	-0-	-2	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

10	279	N	-0-	-0-	-279	-0-					Y	-0-					2
11	120	N	-0-	-0-	-120	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

10	217	N	187	-0-	-30	-0-	11	1	176	2	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					-0-
12	341	N	278	-0-	-63	-0-	15	1	263	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	232	N	121	-0-	-111	-0-	7	1	114	2	Y	-0-					-0-
03	248	N	126	-0-	-122	-0-	7	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673 N	673	-0-	-0-	-0-	51 6	1 9	616	2	Y	5	5	1			3
11	625 N	625	-0-	-0-	-0-	36 6	1 9	583	2	Y	5	5	1			3
12	700 N	700	-0-	-0-	-0-	38 6	1 9	656	2	Y	5	5	1			3
01	602 N	602	-0-	-0-	-0-	34 6	1 9	562	2	Y	5	5	1			3
02	629 N	629	-0-	-0-	-0-	36 3	1 9	590	2	Y	3	4	1			2
*03	694 N	694	-0-	-0-	-0-	39 3	1 9	652	2	Y	3	3	1			2

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60 N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534 N	534	-0-	-0-	-0-	55	1	479	2	Y	-0-					-0-
11	420 N	332	-0-	-88	-0-	19	1	313	2	Y	-0-					-0-
12	679 N	679	-0-	-0-	-0-	37	1	642	2	Y	-0-					-0-
01	527 N	384	-0-	-143	-0-	21	1	363	2	Y	-0-					-0-
02	560 N	560	-0-	-0-	-0-	32	1	528	2	Y	-0-					-0-
03	620 N	407	-0-	-213	-0-	23	1	384	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					Y	-0-					3
11	180	X	-0-	-0-	-180	-0-					Y	-0-					3
12	155	X	-0-	-0-	-155	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					2
11	180	N	-0-	-0-	-180	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	43	1	519	2	Y	-0-					-0-
11	537	N	537	-0-	-0-	-0-	31	1	506	2	Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	33	1	539	2	Y	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	33	1	552	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	41	1	492	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	28	1	452	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	77	-0-	-171	-0-	4	1	73	2	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
02	116	N	43	-0-	-73	-0-	2	1	41	2	Y	-0-					-0-
03	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	X	-0-	-0-	-1553	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	29	1	378	2	Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	23	1	373	2	Y	-0-					-0-
12	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	31	1	503	2	Y	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	3	1	50	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	3347					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	3347					Y	-0-					-0-
12	3347	X	-0-	-0-	-3347	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	X	927	-0-	-0-	-0-	135	1	792	2	Y	-0-					-0-
11	930	X	110	-0-	-820	-0-	14	1	96	2	Y	-0-					-0-
12	1085	X	521	-0-	-564	-0-	67	1	454	2	Y	-0-					-0-
01	1085	X	144	-0-	-941	-0-	23	1	121	2	Y	-0-					-0-
02	1015	X	68	-0-	-947	-0-	11	1	57	2	Y	-0-					-0-
03	930	X	162	-0-	-768	-0-	23	1	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	20	1	246	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	201	-0-	-140	-0-	16	1	185	2	Y	-0-					-0-
11	330	N	96	-0-	-234	-0-	6	1	90	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					-0-
02	87	N	74	-0-	-13	-0-	4	1	70	2	Y	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	42	1	523	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-
11	450	N	412	-0-	-38	-0-	24	1	388	2	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	44	1	534	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					-0-
12	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	3	1	53	2	Y	5	5	1			3
							6	9									
11	30	N	26	-0-	-4	-0-	1	1	19	2	Y	5	5	1			3
							6	9									
12	31	N	21	-0-	-10	-0-	1	1	14	2	Y	5	5	1			3
							6	9									
01	32	N	32	-0-	-0-	-0-	1	1	25	2	Y	5	5	1			3
							6	9									
02	29	N	26	-0-	-3	-0-	1	1	22	2	Y	3	4	1			2
							3	9									
*03	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	3	1			2
							3	9									

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	58	1	657	2	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	37	1	605	2	N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	45	1	786	2	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	34	1	586	2	N	-0-					-0-
02	609	N	567	-0-	-42	-0-	33	1	534	2	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	39	1	656	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	38	1	451	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	24	1	418	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	2	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					-0-
11	90	N	39	-0-	-51	-0-	2	1	37	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	80	1	872	2	Y	5	5	1			3
							6	9									
11	757	N	757	-0-	-0-	-0-	43	1	708	2	Y	5	5	1			3
							6	9									
12	1035	N	1035	-0-	-0-	-0-	55	1	974	2	Y	5	5	1			3
							6	9									
01	866	N	866	-0-	-0-	-0-	49	1	811	2	Y	5	5	1			3
							6	9									
02	919	N	919	-0-	-0-	-0-	53	1	863	2	Y	3	4	1			2
							3	9									
*03	923	N	923	-0-	-0-	-0-	52	1	868	2	Y	3	3	1			2
							3	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-					11
11	420	X	-0-	-0-	-420	-0-					Y	-0-					11
12	341	X	-0-	-0-	-341	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	X	765	-0-	-0-	-0-	107	1	658	2	Y	-0-					-0-
11	673	X	673	-0-	-0-	-0-	89	1	584	2	Y	-0-					-0-
12	682	X	442	-0-	-240	-0-	63	1	379	2	Y	-0-					-0-
01	775	X	344	-0-	-431	-0-	60	1	284	2	Y	-0-					-0-
02	725	X	361	-0-	-364	-0-	62	1	299	2	Y	-0-					-0-
*03	799	X	799	-0-	-0-	-0-	106	1	693	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	303	-0-	-7	-0-	42	1	261	2	Y	-0-					-0-
11	300	X	82	-0-	-218	-0-	11	1	71	2	Y	-0-					-0-
12	474	X	474	-0-	-0-	-0-	69	1	405	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	70	1	339	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	64	1	306	2	Y	-0-					-0-
03	372	N	247	-0-	-125	-0-	33	1	214	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	X	679	-0-	-0-	-0-	46	1	626	2	Y	6	6	1			4
							7	9									
11	680	X	680	-0-	-0-	-0-	39	1	635	2	Y	5	6	1			3
							6	9									
12	744	X	630	-0-	-114	-0-	34	1	588	2	Y	7	6	1			4
							8	9									
01	744	X	554	-0-	-190	-0-	31	1	516	2	Y	6	6	1			4
							7	9									
02	696	X	514	-0-	-182	-0-	29	1	477	2	Y	7	6	1			5
							8	9									
03	713	X	316	-0-	-397	-0-	17	1	293	2	Y	5	6	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	X	702	-0-	-0-	-0-	53 1 22 9	627	2	Y	20	22	1			15
11	646	X	646	-0-	-0-	-0-	36 1 22 9	588	2	Y	20	22	1			13
12	746	X	746	-0-	-0-	-0-	39 1 26 9	681	2	Y	24	23	1			14
01	713	X	494	-0-	-219	-0-	27 1 26 9	441	2	Y	24	23	1			15
02	667	X	636	-0-	-31	-0-	35 1 29 9	572	2	Y	26	23	1			18
03	744	X	664	-0-	-80	-0-	36 1 24 9	604	2	Y	22	24	1			16

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

10	248	X	-0-	-0-	-248	-0-				Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-				Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-				Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

10	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-				-0-
11	300	N	119	-0-	-181	-0-	7	1	112	2	Y	-0-				-0-
12	310	N	79	-0-	-231	-0-	4	1	75	2	Y	-0-				-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-				-0-
02	116	N	33	-0-	-83	-0-	2	1	31	2	Y	-0-				-0-
03	93	N	26	-0-	-67	-0-	1	1	25	2	Y	-0-				-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

10	184	X	184	-0-	-0-	-0-	23	1	161	2	Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

10	31	N	-0-	-0-	-31	-0-				Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

10	318	X	318	-0-	-0-	-0-	24	1	287	2	Y	6	6	1			4
							7	9									
11	330	X	290	-0-	-40	-0-	16	1	268	2	Y	5	6	1			3
							6	9									
12	341	X	259	-0-	-82	-0-	14	1	237	2	Y	7	6	1			4
							8	9									
01	310	N	249	-0-	-61	-0-	14	1	228	2	Y	6	6	1			4
							7	9									
02	290	N	226	-0-	-64	-0-	13	1	205	2	Y	7	6	1			5
							8	9									
*03	255	N	255	-0-	-0-	-0-	14	1	235	2	Y	5	6	1			4
							6	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

10	631	X	631	-0-	-0-	-0-	51	1	569	2	Y	10	11	1			7
							11	9									
11	660	X	632	-0-	-28	-0-	36	1	584	2	Y	11	11	1			7
							12	9									
12	775	X	406	-0-	-369	-0-	21	1	373	2	Y	11	11	1			7
							12	9									
01	775	X	480	-0-	-295	-0-	26	1	441	2	Y	12	11	1			8
							13	9									
02	725	X	385	-0-	-340	-0-	21	1	350	2	Y	13	12	1			9
							14	9									
03	651	X	352	-0-	-299	-0-	19	1	321	2	Y	11	12	1			8
							12	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

10	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	2	1	26	2	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

10	1171	X	1171	-0-	-0-	-0-	79	1	1092	2	Y	-0-					-0-
11	956	X	956	-0-	-0-	-0-	55	1	901	2	Y	-0-					-0-
12	1211	X	1211	-0-	-0-	-0-	65	1	1146	2	Y	-0-					-0-
01	1178	X	861	-0-	-317	-0-	49	1	812	2	Y	-0-					-0-
02	1102	X	992	-0-	-110	-0-	58	1	934	2	Y	-0-					-0-
03	1209	X	703	-0-	-506	-0-	40	1	663	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-		-0-	-0-	5	1	60	2	Y	6	6	1			4
								7	9									
11	48	N	48	-0-		-0-	-0-	2	1	40	2	Y	5	6	1			3
								6	9									
12	92	N	92	-0-		-0-	-0-	5	1	79	2	Y	7	6	1			4
								8	9									
01	84	N	84	-0-		-0-	-0-	4	1	73	2	Y	6	6	1			4
								7	9									
02	83	N	83	-0-		-0-	-0-	4	1	71	2	Y	7	6	1			5
								8	9									
03	93	N	64	-0-		-29	-0-	3	1	55	2	Y	5	6	1			4
								6	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-		-0-	-0-	44	1	508	2	Y	5	5	1			3
								6	9									
11	665	N	665	-0-		-0-	-0-	38	1	621	2	Y	5	5	1			3
								6	9									
12	701	N	701	-0-		-0-	-0-	38	1	657	2	Y	5	5	1			3
								6	9									
01	629	N	629	-0-		-0-	-0-	35	1	588	2	Y	5	5	1			3
								6	9									
02	547	N	547	-0-		-0-	-0-	31	1	509	2	Y	6	5	1			4
								7	9									
*03	651	N	651	-0-		-0-	-0-	36	1	611	2	Y	4	5	1			3
								4	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	X	685	-0-		-0-	-0-	51	1	616	2	Y	16	17	1			11
								18	9									
11	632	X	632	-0-		-0-	-0-	35	1	579	2	Y	16	17	1			10
								18	9									
12	651	X	626	-0-		-25	-0-	33	1	573	2	Y	18	17	1			11
								20	9									
01	682	X	597	-0-		-85	-0-	33	1	544	2	Y	18	17	1			12
								20	9									
02	638	X	584	-0-		-54	-0-	32	1	531	2	Y	19	17	1			14
								21	9									
03	682	X	572	-0-		-110	-0-	31	1	523	2	Y	16	18	1			12
								18	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-		-0-	-0-	2	1	31	2	Y	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	25	N	25	-0-		-0-	-0-	1	1	24	2	Y	-0-					-0-
01	38	N	38	-0-		-0-	-0-	2	1	36	2	Y	-0-					-0-
02	20	N	20	-0-		-0-	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-		-0-	-0-	9	1	54	2	Y	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
12	198	N	198	-0-		-0-	-0-	28	1	170	2	Y	-0-					-0-
01	113	N	113	-0-		-0-	-0-	19	1	94	2	Y	-0-					-0-
02	94	N	94	-0-		-0-	-0-	16	1	78	2	Y	-0-					-0-
03	186	N	107	-0-		-79	-0-	14	1	93	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	5	1	66	2	Y	6	6	1			4
							7	9									
11	60	N	47	-0-	-13	-0-	2	1	39	2	Y	5	6	1			3
							6	9									
12	93	N	92	-0-	-1	-0-	5	1	79	2	Y	7	6	1			4
							8	9									
01	93	N	47	-0-	-46	-0-	2	1	38	2	Y	6	6	1			4
							7	9									
02	81	N	81	-0-	-0-	-0-	4	1	69	2	Y	7	6	1			5
							8	9									
03	93	N	67	-0-	-26	-0-	3	1	58	2	Y	5	6	1			4
							6	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

10	620	N	-0-	-0-	-620	-0-					Y	-0-					2
11	510	N	-0-	-0-	-510	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

10	306	N	306	-0-	-0-	-0-	21	1	285	2	Y	-0-					-0-
11	330	N	255	-0-	-75	-0-	15	1	240	2	Y	-0-					-0-
12	217	N	144	-0-	-73	-0-	8	1	136	2	Y	-0-					-0-
01	310	N	148	-0-	-162	-0-	8	1	140	2	Y	-0-					-0-
02	261	N	131	-0-	-130	-0-	8	1	123	2	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

10	533	N	533	-0-	-0-	-0-	41	1	492	2	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	28	1	482	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	27	1	448	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

10	205	N	205	-0-	-0-	-0-	16	1	189	2	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
12	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
01	124	N	48	-0-	-76	-0-	3	1	45	2	Y	-0-					-0-
02	116	N	64	-0-	-52	-0-	4	1	60	2	Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	55 6	1 9	657	2	Y	5	5	1			3
11	646	N	646	-0-	-0-	-0-	37 6	1 9	603	2	Y	5	5	1			3
12	674	N	674	-0-	-0-	-0-	36 6	1 9	632	2	Y	5	5	1			3
01	686	N	686	-0-	-0-	-0-	39 6	1 9	641	2	Y	5	5	1			3
02	739	N	739	-0-	-0-	-0-	43 3	1 9	693	2	Y	3	4	1			2
*03	756	N	756	-0-	-0-	-0-	42 3	1 9	711	2	Y	3	3	1			2

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	31	1	369	2	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	X	667	-0-	-0-	-0-	46	1	621	2	Y	-0-					-0-
11	721	X	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					-0-
12	748	X	748	-0-	-0-	-0-	40	1	708	2	Y	-0-					-0-
01	710	X	710	-0-	-0-	-0-	41	1	669	2	Y	-0-					-0-
02	696	X	609	-0-	-87	-0-	35	1	574	2	Y	-0-					-0-
03	744	X	709	-0-	-35	-0-	40	1	669	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	X	1220	-0-	-0-	-0-	85	1	1135	2	Y	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	62	1	1018	2	Y	-0-					-0-
12	1364	X	1057	-0-	-307	-0-	57	1	1000	2	Y	-0-					-0-
01	1364	X	1139	-0-	-225	-0-	65	1	1074	2	Y	-0-					-0-
02	1276	X	991	-0-	-285	-0-	57	1	934	2	Y	-0-					-0-
03	1209	X	830	-0-	-379	-0-	47	1	783	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

10	890	X	890	-0-	-0-	-0-	68	1	815	2	Y	6	6	1			4
							7	9									
11	834	X	834	-0-	-0-	-0-	48	1	780	2	Y	5	6	1			3
							6	9									
12	837	X	823	-0-	-14	-0-	44	1	771	2	Y	7	6	1			4
							8	9									
01	899	X	632	-0-	-267	-0-	36	1	589	2	Y	6	6	1			4
							7	9									
02	841	X	610	-0-	-231	-0-	35	1	567	2	Y	7	6	1			5
							8	9									
03	899	X	819	-0-	-80	-0-	46	1	767	2	Y	5	6	1			4
							6	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

10	188	N	188	-0-	-0-	-0-	14	1	167	2	Y	6	6	1			4
							7	9									
11	180	N	169	-0-	-11	-0-	9	1	154	2	Y	5	6	1			3
							6	9									
12	217	N	217	-0-	-0-	-0-	11	1	198	2	Y	7	6	1			4
							8	9									
01	238	N	238	-0-	-0-	-0-	13	1	218	2	Y	6	6	1			4
							7	9									
02	234	N	234	-0-	-0-	-0-	13	1	213	2	Y	7	6	1			5
							8	9									
*03	218	N	218	-0-	-0-	-0-	12	1	200	2	Y	5	6	1			4
							6	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

10	273	N	273	-0-	-0-	-0-	20	1	246	2	Y	6	6	1			4
							7	9									
11	249	N	249	-0-	-0-	-0-	14	1	229	2	Y	5	6	1			3
							6	9									
12	248	N	88	-0-	-160	-0-	4	1	76	2	Y	7	6	1			4
							8	9									
01	279	N	267	-0-	-12	-0-	15	1	245	2	Y	6	6	1			4
							7	9									
02	260	N	260	-0-	-0-	-0-	15	1	237	2	Y	7	6	1			5
							8	9									
*03	242	N	242	-0-	-0-	-0-	13	1	223	2	Y	5	6	1			4
							6	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

10	713	N	-0-	-0-	-713	-0-					Y	-0-					2
11	330	N	-0-	-0-	-330	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	45	1	530	2	Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
12	651	N	603	-0-	-48	-0-	33	1	570	2	Y	-0-					-0-
01	589	N	493	-0-	-96	-0-	27	1	466	2	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
03	589	N	554	-0-	-35	-0-	31	1	523	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	8	1	129	2	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	55 6	1 9	658	2	Y	5	5	1			3
11	642	N	642	-0-	-0-	-0-	37 6	1 9	599	2	Y	5	5	1			3
12	701	N	701	-0-	-0-	-0-	38 6	1 9	657	2	Y	5	5	1			3
01	713	N	601	-0-	-112	-0-	34 6	1 9	561	2	Y	5	5	1			3
02	609	N	609	-0-	-0-	-0-	35 7	1 9	567	2	Y	6	5	1			4
03	713	N	695	-0-	-18	-0-	39 4	1 9	652	2	Y	4	5	1			3

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	51	1	616	2	Y	5	5	1			3
							6	9									
11	750	N	683	-0-	-67	-0-	39	1	638	2	Y	5	5	1			3
							6	9									
12	1010	N	1010	-0-	-0-	-0-	54	1	950	2	Y	5	5	1			3
							6	9									
01	1066	N	1066	-0-	-0-	-0-	60	1	1000	2	Y	5	5	1			3
							6	9									
02	1112	N	1112	-0-	-0-	-0-	64	1	1045	2	Y	3	4	1			2
							3	9									
*03	1089	N	1089	-0-	-0-	-0-	61	1	1025	2	Y	3	3	1			2
							3	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

10	578	N	578	-0-	-0-	-0-	44	1	534	2	Y	-0-					-0-
11	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	30	1	534	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

10	62	N	-0-	-0-	-62	-0-					Y	-0-					3
11	30	N	-0-	-0-	-30	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

10	299	N	299	-0-	-0-	-0-	31	1	266	2	N	2	3	1			2
							2	9									
11	315	N	315	-0-	-0-	-0-	29	1	275	2	N	10	8	1			4
							11	9									
12	199	N	199	-0-	-0-	-0-	17	1	171	2	N	10					14
							11	9									
01	248	N	167	-0-	-81	-0-	14	1	143	2	N	9	13	1			10
							10	9									
02	232	N	162	-0-	-70	-0-	14	1	139	2	N	8	13	1			5
							9	9									
03	186	N	160	-0-	-26	-0-	13	1	139	2	N	7					12
							8	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

10	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	24	1	392	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	27	1	445	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
*03	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-		-0-	-0-	46	1	540	2	Y	5	5	1			3
								6	9									
11	548	N	548	-0-		-0-	-0-	31	1	511	2	Y	5	5	1			3
								6	9									
12	480	N	480	-0-		-0-	-0-	26	1	448	2	Y	5	5	1			3
								6	9									
01	465	N	465	-0-		-0-	-0-	26	1	433	2	Y	5	5	1			3
								6	9									
02	406	N	371	-0-		-35	-0-	21	1	347	2	Y	3	4	1			2
								3	9									
*03	497	N	497	-0-		-0-	-0-	28	1	466	2	Y	3	3	1			2
								3	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-		-0-	-0-	55	1	657	2	Y	5	5	1			3
								6	9									
11	690	N	679	-0-		-11	-0-	39	1	634	2	Y	5	5	1			3
								6	9									
12	744	N	518	-0-		-226	-0-	28	1	484	2	Y	5	5	1			3
								6	9									
01	580	N	580	-0-		-0-	-0-	32	1	542	2	Y	5	5	1			3
								6	9									
02	705	N	705	-0-		-0-	-0-	40	1	658	2	Y	6	5	1			4
								7	9									
*03	737	N	737	-0-		-0-	-0-	41	1	692	2	Y	4	5	1			3
								4	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-		-31	-0-					Y	-0-					3
11	30	N	-0-	-0-		-30	-0-					Y	-0-					3
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-		-0-	-0-	17	1	170	2	Y	-0-					-0-
11	270	N	231	-0-		-39	-0-	13	1	218	2	Y	-0-					-0-
12	314	N	314	-0-		-0-	-0-	17	1	297	2	Y	-0-					-0-
01	186	N	130	-0-		-56	-0-	7	1	123	2	Y	-0-					-0-
02	232	N	110	-0-		-122	-0-	6	1	104	2	Y	-0-					-0-
03	310	N	121	-0-		-189	-0-	7	1	114	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	45	1	547	2	Y	-0-					-0-
11	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-					-0-
12	620	N	608	-0-	-12	-0-	33	1	575	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	45	1	731	2	Y	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	44	1	749	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					Y	-0-					2
11	210	N	-0-	-0-	-210	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	161	-0-	-87	-0-	11	1	144	2	Y	5	5	1			3
							6	9									
11	300	N	41	-0-	-259	-0-	2	1	33	2	Y	5	5	1			3
							6	9									
12	156	N	156	-0-	-0-	-0-	8	1	142	2	Y	5	5	1			3
							6	9									
01	227	N	227	-0-	-0-	-0-	13	1	208	2	Y	5	5	1			3
							6	9									
02	138	N	138	-0-	-0-	-0-	8	1	123	2	Y	6	5	1			4
							7	9									
03	155	N	112	-0-	-43	-0-	6	1	102	2	Y	4	5	1			3
							4	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					-0-
12	589	N	451	-0-	-138	-0-	24	1	427	2	Y	-0-					-0-
01	527	N	394	-0-	-133	-0-	23	1	371	2	Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	34	1	555	2	Y	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	37	1	629	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	18	1	109	2	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	12	1	73	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	124	N	58	-0-	-66	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	53	-0-	-34	-0-	9	1	44	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	13	1	86	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	76	-0-	-79	-0-	8 3	1 9	65	2	N	3	4	1			3
11	93	N	93	-0-	-0-	-0-	9	1	84	2	N	-0-	3	1			-0-
12	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	15	1	158	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	14	1	141	2	N	-0-					-0-
03	124	N	79	-0-	-45	-0-	7	1	72	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	320	-0-	-145	-0-	33 2	1 9	285	2	N	2	3	1			2
11	447	N	447	-0-	-0-	-0-	43	1	404	2	N	-0-	2	1			-0-
12	372	N	337	-0-	-35	-0-	30	1	307	2	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-
02	435	N	373	-0-	-62	-0-	33	1	340	2	N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	29	1	324	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	413	-0-	-238	-0-	43	1	369	2	N	1	2	1			1
							1	9									
11	426	N	426	-0-	-0-	-0-	41	1	385	2	N	-0-	1	1			-0-
12	527	N	424	-0-	-103	-0-	37	1	387	2	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	33	1	341	2	N	-0-					-0-
02	406	N	319	-0-	-87	-0-	28	1	291	2	N	-0-					-0-
03	434	N	321	-0-	-113	-0-	26	1	295	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	438	-0-	-89	-0-	45	1	391	2	N	2	3	1			2
							2	9									
11	570	N	483	-0-	-87	-0-	46	1	431	2	N	5	5	1			2
							6	9									
12	558	N	516	-0-	-42	-0-	44	1	466	2	N	5					7
							6	9									
01	492	N	492	-0-	-0-	-0-	42	1	444	2	N	5	7	1			5
							6	9									
02	545	N	545	-0-	-0-	-0-	47	1	492	2	N	5	7	1			3
							6	9									
*03	577	N	577	-0-	-0-	-0-	49	1	525	2	N	3					6
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	2	4	1			2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	52	1	446	2	N	2	3	1			2
							2	9									
11	614	N	614	-0-	-0-	-0-	59	1	555	2	N	-0-	2	1			-0-
12	671	N	671	-0-	-0-	-0-	58	1	613	2	N	-0-					-0-
01	496	N	362	-0-	-134	-0-	31	1	331	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					-0-
03	682	N	495	-0-	-187	-0-	43	1	452	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	21	1	180	2	N	8	10	1			7
							9	9									
11	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-	7	1			-0-
12	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	16	1	164	2	N	-0-					-0-
02	174	N	150	-0-	-24	-0-	13	1	137	2	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	12	1	124	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

10	391	N	391	-0-	-0-	-0-	41	1	348	2	N	2	3	1			2
							2	9									
11	559	N	559	-0-	-0-	-0-	53	1	500	2	N	5	5	1			2
							6	9									
12	511	N	511	-0-	-0-	-0-	45	1	462	2	N	4					6
							4	9									
01	551	N	551	-0-	-0-	-0-	48	1	499	2	N	4	6	1			4
							4	9									
02	563	N	563	-0-	-0-	-0-	49	1	510	2	N	4	6	1			2
							4	9									
*03	463	N	463	-0-	-0-	-0-	40	1	419	2	N	4					6
							4	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

10	496	N	292	-0-	-204	-0-	30	1	258	2	N	4	8	1			4
							4	9									
11	360	N	304	-0-	-56	-0-	29	1	275	2	N	-0-	4	1			-0-
12	341	N	283	-0-	-58	-0-	25	1	258	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	26	1	275	2	N	-0-					-0-
02	290	N	287	-0-	-3	-0-	25	1	262	2	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	24	1	251	2	N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

10	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

10	1230	N	1230	-0-	-0-	-0-	87	1	1143	2	N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	70	1	1152	2	N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	85	1	1480	2	N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	64	1	1063	2	N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	78	1	1261	2	N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	58	1	980	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

10	723	X	723	-0-	-0-	-0-	55	1	657	2	Y	10	11	1			7
							11	9									
11	607	X	607	-0-	-0-	-0-	34	1	561	2	Y	11	11	1			7
							12	9									
12	713	X	575	-0-	-138	-0-	30	1	533	2	Y	11	11	1			7
							12	9									
01	713	X	545	-0-	-168	-0-	30	1	502	2	Y	12	11	1			8
							13	9									
02	667	X	390	-0-	-277	-0-	22	1	354	2	Y	13	12	1			9
							14	9									
03	713	X	651	-0-	-62	-0-	36	1	603	2	Y	11	12	1			8
							12	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

10	310	N	310	-0-	-0-	-0-	24	1	286	2	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
12	279	N	229	-0-	-50	-0-	12	1	217	2	Y	-0-					-0-
01	186	N	82	-0-	-104	-0-	4	1	78	2	Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	10	1	155	2	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

10	217	X	-0-	-0-	-217	-0-					Y	-0-					3
11	210	X	-0-	-0-	-210	-0-					Y	-0-					3
12	186	X	-0-	-0-	-186	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	9	1			4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	19	16	1			7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	18					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	17	24	1			18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	17	25	1			10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	13					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	261	-0-	-111	-0-	27	1	232	2	N	2	3	1			2
							2	9									
11	365	N	365	-0-	-0-	-0-	35	1	330	2	N	-0-	2	1			-0-
12	351	N	351	-0-	-0-	-0-	31	1	320	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	43	1	448	2	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	37	1	378	2	N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	38	1	404	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	680	-0-	-95	-0-	71	1	607	2	N	2	3	1			2
							2	9									
11	750	N	664	-0-	-86	-0-	64	1	596	2	N	4	4	1			2
							4	9									
12	850	N	850	-0-	-0-	-0-	74	1	772	2	N	4					6
							4	9									
01	1055	N	1055	-0-	-0-	-0-	91	1	960	2	N	4	6	1			4
							4	9									
02	763	N	763	-0-	-0-	-0-	67	1	692	2	N	4	6	1			2
							4	9									
03	837	N	664	-0-	-173	-0-	59	1	601	2	N	4					6
							4	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	337	-0-	-190	-0-	33	1	302	2	N	2	4	1			2
							2	9									
11	810	N	530	-0-	-280	-0-	51	1	473	2	N	5	5	1			2
							6	9									
12	744	N	679	-0-	-65	-0-	59	1	616	2	N	4					6
							4	9									
01	709	N	709	-0-	-0-	-0-	60	1	645	2	N	4	6	1			4
							4	9									
02	607	N	607	-0-	-0-	-0-	54	1	549	2	N	4	6	1			2
							4	9									
03	682	N	396	-0-	-286	-0-	35	1	357	2	N	4					6
							4	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	565	-0-	-117	-0-	59	1	499	2	N	6	10	1			6
							7	9									
11	471	N	471	-0-	-0-	-0-	45	1	426	2	N	-0-	6	1			-0-
12	496	N	413	-0-	-83	-0-	36	1	377	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	50	1	521	2	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	49	1	500	2	N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	54	1	589	2	N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-	N	-0-	-0-
11	90	N	-0-	-0-	-90	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
11	120	N	17	-0-	-103	-0-	1	1	16	2	N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

10	248	N	242	-0-	-6	-0-	25	1	215	2	N	2	4	1			2
							2	9									
11	168	N	168	-0-	-0-	-0-	15	1	138	2	N	14	11	1			5
							15	9									
12	217	N	179	-0-	-38	-0-	14	1	152	2	N	12					17
							13	9									
01	248	N	221	-0-	-27	-0-	18	1	191	2	N	11	16	1			12
							12	9									
02	174	N	95	-0-	-79	-0-	7	1	75	2	N	12	17	1			7
							13	9									
03	186	N	101	-0-	-85	-0-	8	1	84	2	N	8					15
							9	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

10	186	N	129	-0-	-57	-0-	13	1	116	2	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	549	-0-		-133	-0-		58	1	490	2	N	1	3	1			1
									1	9									
11	690	N	524	-0-		-166	-0-		50	1	468	2	N	5	4	1			2
									6	9									
12	597	N	597	-0-		-0-	-0-		52	1	541	2	N	4					6
									4	9									
01	558	N	486	-0-		-72	-0-		42	1	441	2	N	3	5	1			4
									3	9									
02	602	N	602	-0-		-0-	-0-		55	1	543	2	N	4	6	1			2
									4	9									
*03	642	N	642	-0-		-0-	-0-		57	1	582	2	N	3					5
									3	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

10	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

10	1519	N	1513	-0-		-6	-0-		159	1	1354	2	N	-0-					-0-
11	1440	N	1358	-0-		-82	-0-		131	1	1227	2	N	-0-					-0-
12	1488	N	1262	-0-		-226	-0-		103	1	1159	2	N	-0-					-0-
01	1964	N	1964	-0-		-0-	-0-		172	1	1792	2	N	-0-					-0-
02	1721	N	1721	-0-		-0-	-0-		158	1	1563	2	N	-0-					-0-
*03	1546	N	1546	-0-		-0-	-0-		139	1	1407	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

10	806	N	740	-0-		-66	-0-		77	1	661	2	N	2	4	1			2
									2	9									
11	736	N	736	-0-		-0-	-0-		70	1	656	2	N	9	8	1			3
									10	9									
12	852	N	852	-0-		-0-	-0-		73	1	769	2	N	9					12
									10	9									
01	953	N	953	-0-		-0-	-0-		83	1	862	2	N	7	11	1			8
									8	9									
02	843	N	843	-0-		-0-	-0-		77	1	757	2	N	8	11	1			5
									9	9									
03	806	N	720	-0-		-86	-0-		63	1	651	2	N	5					10
									6	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

10	15	N	-0-	-0-		-15	-0-						N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

10	186	N	34	-0-	-152	-0-	3	1	31	2	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
12	93	N	49	-0-	-44	-0-	4	1	45	2	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	2	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

10	736	N	736	-0-	-0-	-0-	77	1	659	2	N	-0-					-0-
11	750	N	562	-0-	-188	-0-	54	1	508	2	N	-0-					-0-
12	806	N	556	-0-	-250	-0-	48	1	508	2	N	-0-					-0-
01	744	N	636	-0-	-108	-0-	55	1	581	2	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	55	1	567	2	N	-0-					-0-
*03	846	N	846	-0-	-0-	-0-	73	1	773	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

10	978	N	978	-0-	-0-	-0-	103	1	872	2	N	3	4	1			2
							3	9									
11	976	N	976	-0-	-0-	-0-	93	1	877	2	N	5	5	1			2
							6	9									
12	1041	N	1041	-0-	-0-	-0-	91	1	946	2	N	4					6
							4	9									
01	1105	N	1105	-0-	-0-	-0-	96	1	1006	2	N	3	5	1			4
							3	9									
02	1071	N	1071	-0-	-0-	-0-	98	1	969	2	N	4	6	1			2
							4	9									
*03	1017	N	1017	-0-	-0-	-0-	90	1	924	2	N	3					5
							3	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1521	-0-	-339	-0-	157	1	1363	2	N	1	2	1			1
							1	9									
11	1860	N	1818	-0-	-42	-0-	174	1	1638	2	N	5	4	1			2
							6	9									
12	1674	N	1629	-0-	-45	-0-	131	1	1494	2	N	4					6
							4	9									
01	2188	N	2188	-0-	-0-	-0-	189	1	1996	2	N	3	5	1			4
							3	9									
02	1769	N	1435	-0-	-334	-0-	129	1	1302	2	N	4	6	1			2
							4	9									
03	1643	N	1487	-0-	-156	-0-	128	1	1356	2	N	3					5
							3	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

10	775	N	524	-0-	-251	-0-	55	1	468	2	N	1	2	1			1
							1	9									
11	750	N	526	-0-	-224	-0-	50	1	470	2	N	5	4	1			2
							6	9									
12	651	N	548	-0-	-103	-0-	47	1	495	2	N	5					7
							6	9									
01	682	N	682	-0-	-0-	-0-	58	1	618	2	N	5	7	1			5
							6	9									
02	652	N	652	-0-	-0-	-0-	57	1	589	2	N	5	7	1			3
							6	9									
03	558	N	528	-0-	-30	-0-	46	1	479	2	N	3					6
							3	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

10	682	N	382	-0-	-300	-0-	40	1	342	2	N	-0-					-0-
11	660	N	333	-0-	-327	-0-	32	1	301	2	N	-0-					-0-
12	682	N	527	-0-	-155	-0-	44	1	483	2	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	50	1	524	2	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	73	1	749	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

10	713	N	278	-0-	-435	-0-	29	1	249	2	N	-0-					-0-
11	420	N	321	-0-	-99	-0-	31	1	290	2	N	-0-					-0-
12	341	N	194	-0-	-147	-0-	16	1	178	2	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	22	1	235	2	N	-0-					-0-
02	319	N	220	-0-	-99	-0-	20	1	200	2	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	371	-0-	-63	-0-	39	1	332	2	N	-0-					-0-
11	420	N	275	-0-	-145	-0-	26	1	249	2	N	-0-					-0-
12	434	N	307	-0-	-127	-0-	27	1	280	2	N	-0-					-0-
01	372	N	231	-0-	-141	-0-	20	1	211	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	28	1	288	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					2
11	270	N	-0-	-0-	-270	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	188	-0-	-184	-0-	18 3	1 9	167	2	N	3	4	1			3
11	194	N	194	-0-	-0-	-0-	19	1	175	2	N	-0-	3	1			-0-
12	186	N	165	-0-	-21	-0-	14	1	151	2	N	-0-					-0-
01	186	N	119	-0-	-67	-0-	11	1	108	2	N	-0-					-0-
02	174	N	86	-0-	-88	-0-	7	1	79	2	N	-0-					-0-
03	155	N	99	-0-	-56	-0-	9	1	90	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	45	1	388	2	N	1	2	1			1
							1	9									
11	455	N	455	-0-	-0-	-0-	44	1	411	2	N	-0-	1	1			-0-
12	463	N	463	-0-	-0-	-0-	41	1	422	2	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	36	1	377	2	N	-0-					-0-
02	435	N	349	-0-	-86	-0-	31	1	318	2	N	-0-					-0-
03	465	N	302	-0-	-163	-0-	27	1	275	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

10	434	N	347	-0-	-87	-0-	36	1	310	2	N	1	2	1			1
							1	9									
11	370	N	370	-0-	-0-	-0-	35	1	329	2	N	5	4	1			2
							6	9									
12	403	N	402	-0-	-1	-0-	35	1	361	2	N	5					7
							6	9									
01	341	N	275	-0-	-66	-0-	23	1	246	2	N	5	7	1			5
							6	9									
02	389	N	389	-0-	-0-	-0-	34	1	349	2	N	5	7	1			3
							6	9									
03	403	N	325	-0-	-78	-0-	28	1	294	2	N	3					6
							3	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

10	372	N	147	-0-	-225	-0-	15	1	130	2	N	2	3	1			2
							2	9									
11	210	N	153	-0-	-57	-0-	15	1	138	2	N	-0-	2	1			-0-
12	279	N	154	-0-	-125	-0-	13	1	141	2	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	16	1	164	2	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	13	1	141	2	N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

10	548	N	548	-0-	-0-	-0-	42	1	506	2	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	28	1	466	2	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	29	1	503	2	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	32	1	523	2	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	31	1	529	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39	-0-	15	1	130	2	N	2	3	1			2
							2	9									
11	148	N	148	-0-	-0-	-0-	14	1	134	2	N	-0-	2	1			-0-
12	246	N	246	-0-	-0-	-0-	21	1	225	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	37	1	392	2	N	-0-					-0-
02	145	N	113	-0-	-32	-0-	10	1	103	2	N	-0-					-0-
03	248	N	69	-0-	-179	-0-	6	1	63	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	536	-0-	-53	-0-	56	1	478	2	N	2	3	1			2
							2	9									
11	689	N	689	-0-	-0-	-0-	66	1	617	2	N	5	5	1			2
							6	9									
12	527	N	469	-0-	-58	-0-	43	1	422	2	N	4					6
							4	9									
01	611	N	611	-0-	-0-	-0-	53	1	555	2	N	3	5	1			4
							3	9									
02	625	N	625	-0-	-0-	-0-	57	1	564	2	N	4	6	1			2
							4	9									
*03	616	N	616	-0-	-0-	-0-	55	1	558	2	N	3					5
							3	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					2
11	270	N	-0-	-0-	-270	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	54	1	462	2	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	63	1	597	2	N	-0-					-0-
12	589	N	461	-0-	-128	-0-	41	1	420	2	N	-0-					-0-
01	527	N	369	-0-	-158	-0-	32	1	337	2	N	-0-					-0-
02	638	N	308	-0-	-330	-0-	27	1	281	2	N	-0-					-0-
03	465	N	335	-0-	-130	-0-	28	1	307	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	45	1	594	2	N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	31	1	511	2	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	32	1	557	2	N	-0-					-0-
01	620	N	472	-0-	-148	-0-	27	1	445	2	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	36	1	583	2	N	-0-					-0-
03	589	N	555	-0-	-34	-0-	31	1	524	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	391	-0-	-198	-0-	41	1	350	2	N	-0-					-0-
11	570	N	363	-0-	-207	-0-	35	1	328	2	N	-0-					-0-
12	589	N	339	-0-	-250	-0-	29	1	310	2	N	-0-					-0-
01	403	N	380	-0-	-23	-0-	33	1	347	2	N	-0-					-0-
02	348	N	341	-0-	-7	-0-	30	1	311	2	N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	37	1	379	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	395	-0-	-318	-0-	41	1	354	2	N	-0-					-0-
11	540	N	250	-0-	-290	-0-	24	1	226	2	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	37	1	397	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	38	1	401	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	34	1	363	2	N	-0-					-0-
03	434	N	264	-0-	-170	-0-	23	1	241	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	507	-0-	-51	-0-	54	1	453	2	N	-0-					-0-
11	600	N	307	-0-	-293	-0-	30	1	277	2	N	-0-					-0-
12	372	N	177	-0-	-195	-0-	16	1	161	2	N	-0-					-0-
01	496	N	279	-0-	-217	-0-	23	1	256	2	N	-0-					-0-
02	290	N	226	-0-	-64	-0-	20	1	206	2	N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	25	1	277	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	363	-0-	-319	-0-	37	1	326	2	N	-0-					-0-
11	630	N	353	-0-	-277	-0-	34	1	319	2	N	-0-					-0-
12	527	N	401	-0-	-126	-0-	35	1	366	2	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	27	1	289	2	N	-0-					-0-
02	348	N	197	-0-	-151	-0-	17	1	180	2	N	-0-					-0-
03	403	N	315	-0-	-88	-0-	27	1	288	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	129	1	1091	2	N	-0-			-0-
11	1130	N	1130	-0-	-0-	-0-	109	1	1021	2	N	-0-			-0-
12	1414	N	1414	-0-	-0-	-0-	123	1	1291	2	N	-0-			-0-
01	1332	N	1332	-0-	-0-	-0-	115	1	1217	2	N	-0-			-0-
02	1273	N	1273	-0-	-0-	-0-	110	1	1163	2	N	-0-			-0-
*03	1180	N	1180	-0-	-0-	-0-	106	1	1074	2	N	-0-			-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

10	380	N	380	-0-	-0-	-0-	40	1	340	2	N	-0-			-0-
11	360	N	305	-0-	-55	-0-	29	1	276	2	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	33	1	356	2	N	-0-			-0-
01	380	N	380	-0-	-0-	-0-	33	1	347	2	N	-0-			-0-
02	316	N	316	-0-	-0-	-0-	27	1	289	2	N	-0-			-0-
03	372	N	244	-0-	-128	-0-	22	1	222	2	N	-0-			-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

10	794	X	794	-0-	-0-	-0-	115	1	679	2	N	-0-			-0-
11	510	X	169	-0-	-341	-0-	23	1	146	2	N	-0-			-0-
12	744	X	207	-0-	-537	-0-	29	1	178	2	N	-0-			-0-
01	744	N	108	-0-	-636	-0-	18	1	90	2	N	-0-			-0-
02	174	N	105	-0-	-69	-0-	18	1	87	2	N	-0-			-0-
03	217	N	208	-0-	-9	-0-	28	1	180	2	N	-0-			-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

10	527	N	335	-0-	-192	-0-	34	1	301	2	N	-0-			-0-
11	510	N	295	-0-	-215	-0-	28	1	267	2	N	-0-			-0-
12	310	N	228	-0-	-82	-0-	19	1	209	2	N	-0-			-0-
01	341	N	181	-0-	-160	-0-	16	1	165	2	N	-0-			-0-
02	290	N	200	-0-	-90	-0-	17	1	183	2	N	-0-			-0-
*03	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

10	155	N	133	-0-	-22	-0-	14	1	119	2	N	-0-			-0-
11	150	N	125	-0-	-25	-0-	12	1	113	2	N	-0-			-0-
12	155	N	142	-0-	-13	-0-	12	1	130	2	N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	2	N	-0-			-0-
02	116	N	112	-0-	-4	-0-	10	1	102	2	N	-0-			-0-
03	155	N	101	-0-	-54	-0-	9	1	92	2	N	-0-			-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

10	533	N	533	-0-	-0-	-0-	56	1	477	2	N	-0-			-0-
11	721	N	721	-0-	-0-	-0-	70	1	651	2	N	-0-			-0-
12	799	N	799	-0-	-0-	-0-	69	1	730	2	N	-0-			-0-
01	823	N	823	-0-	-0-	-0-	71	1	752	2	N	-0-			-0-
02	790	N	790	-0-	-0-	-0-	70	1	720	2	N	-0-			-0-
*03	930	N	930	-0-	-0-	-0-	75	1	855	2	N	-0-			-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

10	1156	N	1156	-0-	-0-	-0-	122	1	1034	2	N	-0-			-0-
11	1100	N	1100	-0-	-0-	-0-	106	1	994	2	N	-0-			-0-
12	1130	N	1130	-0-	-0-	-0-	97	1	1033	2	N	-0-			-0-
01	1147	N	1084	-0-	-63	-0-	94	1	990	2	N	-0-			-0-
02	1073	N	951	-0-	-122	-0-	83	1	868	2	N	-0-			-0-
*03	1232	N	1232	-0-	-0-	-0-	109	1	1123	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7	-0-	72	1	634	2	N	-0-					-0-
11	840	N	736	-0-	-104	-0-	71	1	665	2	N	-0-					-0-
12	837	N	649	-0-	-188	-0-	56	1	593	2	N	-0-					-0-
01	713	N	482	-0-	-231	-0-	42	1	440	2	N	-0-					-0-
02	725	N	611	-0-	-114	-0-	53	1	558	2	N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	63	1	711	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	15	1	126	2	N	4	6	1			4
							4	9									
11	300	N	80	-0-	-220	-0-	8	1	72	2	N	-0-	4	1			-0-
12	310	N	44	-0-	-266	-0-	4	1	40	2	N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
02	87	N	2	-0-	-85	-0-	2	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	41	1	355	2	N	2	3	1			2
							2	9									
11	516	N	516	-0-	-0-	-0-	49	1	463	2	N	4	4	1			2
							4	9									
12	527	N	452	-0-	-75	-0-	39	1	409	2	N	4					6
							4	9									
01	656	N	656	-0-	-0-	-0-	57	1	596	2	N	3	5	1			4
							3	9									
02	494	N	494	-0-	-0-	-0-	43	1	447	2	N	4	6	1			2
							4	9									
03	465	N	440	-0-	-25	-0-	38	1	399	2	N	3					5
							3	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	71	1	614	2	N	2	3	1			2
							2	9									
11	720	N	720	-0-	-0-	-0-	69	1	647	2	N	4	4	1			2
							4	9									
12	802	N	802	-0-	-0-	-0-	70	1	728	2	N	4					6
							4	9									
01	706	N	706	-0-	-0-	-0-	61	1	642	2	N	3	5	1			4
							3	9									
02	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4	6	1			2
							4	9									
*03	629	N	629	-0-	-0-	-0-	53	1	573	2	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	45	1	380	2	N	2	5	1			2
							2	9									
11	450	N	318	-0-	-132	-0-	30	1	280	2	N	7	7	1			2
							8	9									
12	465	N	432	-0-	-33	-0-	38	1	386	2	N	7					9
							8	9									
01	434	N	183	-0-	-251	-0-	16	1	161	2	N	5	8	1			6
							6	9									
02	319	N	129	-0-	-190	-0-	11	1	112	2	N	5	8	1			3
							6	9									
03	434	N	127	-0-	-307	-0-	10	1	111	2	N	5					8
							6	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	65	1	558	2	N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	69	1	644	2	N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	68	1	709	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	58	1	606	2	N	-0-					-0-
02	696	N	531	-0-	-165	-0-	46	1	485	2	N	-0-					-0-
*03	804	N	804	-0-	-0-	-0-	62	1	742	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	202	-0-	-449	-0-	21	1	181	2	N	-0-					-0-
11	360	N	325	-0-	-35	-0-	31	1	294	2	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	32	1	324	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					-0-
02	319	N	273	-0-	-46	-0-	24	1	249	2	N	-0-					-0-
03	341	N	151	-0-	-190	-0-	13	1	138	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	18	1	153	2	N	11	19	1			10
							12	9									
11	183	N	183	-0-	-0-	-0-	18	1	165	2	N	-0-	10	1			-0-
12	310	N	310	-0-	-0-	-0-	27	1	283	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	33	1	344	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	22	1	232	2	N	-0-					-0-
03	217	N	171	-0-	-46	-0-	15	1	156	2	N	-0-					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	608	-0-	-12	-0-	64	1	543	2	N	1	2	1			1
							1	9									
11	660	N	517	-0-	-143	-0-	50	1	467	2	N	-0-	1	1			-0-
12	651	N	469	-0-	-182	-0-	42	1	427	2	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	50	1	534	2	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	49	1	504	2	N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	45	1	485	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	195	-0-	-146	-0-	20	1	173	2	N	2	4	1			2
							2	9									
11	300	N	200	-0-	-100	-0-	19	1	181	2	N	-0-	2	1			-0-
12	341	N	190	-0-	-151	-0-	17	1	173	2	N	-0-					-0-
01	186	N	145	-0-	-41	-0-	12	1	133	2	N	-0-					-0-
02	203	N	143	-0-	-60	-0-	13	1	130	2	N	-0-					-0-
03	186	N	42	-0-	-144	-0-	4	1	38	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					2
11	270	N	-0-	-0-	-270	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-					N	-0-					2
11	300	N	-0-	-0-	-300	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	80	1	917	2	N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	53	1	862	2	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	42	1	743	2	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	45	1	743	2	N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	66	1	1077	2	N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	68	1	1139	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

10	546	N	546	-0-	-0-	-0-	44	1	496	2	N	5	5	1			3
							6	9									
11	625	N	625	-0-	-0-	-0-	36	1	583	2	N	5	5	1			3
							6	9									
12	525	N	525	-0-	-0-	-0-	28	1	491	2	N	5	5	1			3
							6	9									
01	465	N	414	-0-	-51	-0-	23	1	385	2	N	5	5	1			3
							6	9									
02	469	N	469	-0-	-0-	-0-	27	1	439	2	N	3	4	1			2
							3	9									
*03	694	N	694	-0-	-0-	-0-	39	1	652	2	N	3	3	1			2
							3	9									

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

10	372	N	-0-	-0-	-372	-0-					N	-0-					2
11	150	N	-0-	-0-	-150	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

10	443	N	443	-0-	-0-	-0-	32	1	411	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	25	1	415	2	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	25	1	432	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	19	1	318	2	N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

10	465	N	-0-	-0-	-465	-0-					N	-0-					2
11	270	N	-0-	-0-	-270	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	X	689	-0-	-0-	-0-	52	1	619	2	N	16	17	1			11
							18	9									
11	732	X	732	-0-	-0-	-0-	41	1	673	2	N	16	17	1			10
							18	9									
12	859	X	859	-0-	-0-	-0-	46	1	793	2	N	18	17	1			11
							20	9									
01	713	X	665	-0-	-48	-0-	37	1	608	2	N	18	17	1			12
							20	9									
02	696	X	687	-0-	-9	-0-	39	1	627	2	N	19	17	1			14
							21	9									
03	868	X	662	-0-	-206	-0-	36	1	608	2	N	16	18	1			12
							18	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

10	650	N	650	-0-	-0-	-0-	54	1	596	2	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	27	1	435	2	N	-0-					-0-
12	465	N	439	-0-	-26	-0-	24	1	415	2	N	-0-					-0-
01	651	N	455	-0-	-196	-0-	25	1	430	2	N	-0-					-0-
02	435	N	142	-0-	-293	-0-	8	1	134	2	N	-0-					-0-
*03	948	N	948	-0-	-0-	-0-	53	1	895	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

10	871	X	871	-0-	-0-	-0-	68	1	781	2	N	20	22	1			15
							22	9									
11	829	X	829	-0-	-0-	-0-	46	1	761	2	N	20	22	1			13
							22	9									
12	930	X	756	-0-	-174	-0-	39	1	691	2	N	24	23	1			14
							26	9									
01	930	X	606	-0-	-324	-0-	33	1	547	2	N	24	23	1			15
							26	9									
02	870	X	775	-0-	-95	-0-	43	1	703	2	N	26	23	1			18
							29	9									
03	868	X	723	-0-	-145	-0-	39	1	660	2	N	22	24	1			16
							24	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

10	589	N	-0-	-0-	-589	-0-					N	-0-					2
11	240	N	-0-	-0-	-240	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					N	-0-					2
11	180	N	-0-	-0-	-180	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

10	527	X	-0-	-0-	-527	-0-					N	-0-					17
11	450	X	-0-	-0-	-450	-0-					N	-0-					17
12	434	X	-0-	-0-	-434	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	2	15	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					4

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

10	124	N	-0-	-0-	-124	-0-					N	-0-					8
11	60	N	-0-	-0-	-60	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	1	7	1			2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

10	1120	N	1120	-0-	-0-	-0-	119	1	1001	2	N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	98	1	928	2	N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	95	1	976	2	N	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	104	1	1102	2	N	-0-					-0-
02	986	N	757	-0-	-229	-0-	66	1	691	2	N	-0-					-0-
03	1085	N	1057	-0-	-28	-0-	91	1	966	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

10	527	N	389	-0-	-138	-0-	40	1	343	2	N	5	15	1			5
							6	9									
11	450	N	368	-0-	-82	-0-	34	1	315	2	N	17	16	1			6
							19	9									
12	567	N	567	-0-	-0-	-0-	48	1	500	2	N	17					23
							19	9									
01	678	N	678	-0-	-0-	-0-	58	1	603	2	N	15	22	1			16
							17	9									
02	622	N	622	-0-	-0-	-0-	53	1	552	2	N	15	22	1			9
							17	9									
*03	572	N	572	-0-	-0-	-0-	48	1	511	2	N	12					21
							13	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

10	279	N	80	-0-	-199	-0-	7	1	73	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	107	-0-	-17	-0-	6	1	101	2	N	-0-					-0-
01	93	N	25	-0-	-68	-0-	1	1	24	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	29	1	485	2	N	-0-			-0-
11	510	N	156	-0-	-354	-0-	9	1	147	2	N	-0-			-0-
12	496	N	259	-0-	-237	-0-	14	1	245	2	N	-0-			-0-
01	527	N	194	-0-	-333	-0-	11	1	183	2	N	-0-			-0-
02	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-			-0-
03	248	N	241	-0-	-7	-0-	14	1	227	2	N	-0-			-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	65	1	735	2	N	-0-			-0-
11	480	N	425	-0-	-55	-0-	24	1	401	2	N	-0-			-0-
12	648	N	648	-0-	-0-	-0-	35	1	613	2	N	-0-			-0-
01	806	N	804	-0-	-2	-0-	47	1	757	2	N	-0-			-0-
02	406	N	196	-0-	-210	-0-	11	1	185	2	N	-0-			-0-
03	651	N	582	-0-	-69	-0-	33	1	549	2	N	-0-			-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-			3
11	120	N	-0-	-0-	-120	-0-					N	-0-			3
12	0	N	-0-	-0-	-0-	-0-					N	-0-			3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1	1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			1

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	X	-0-	-0-	-620	-0-					N	-0-			17
11	600	X	-0-	-0-	-600	-0-					N	-0-			17
12	527	X	-0-	-0-	-527	-0-					N	-0-			17
01	T. A.		-0-	-0-	-0-	-0-					N	2	15	1	4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			4
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			4

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

10	186	N	-0-	-0-	-186	-0-					N	-0-					2
11	90	N	-0-	-0-	-90	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

10	108	N	108	-0-	-0-	-0-	8	1	100	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	2	N	-0-					-0-
02	58	N	13	-0-	-45	-0-	1	1	12	2	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

10	918	N	918	-0-	-0-	-0-	70	1	842	2	N	5	5	1			3
							6	9									
11	1110	N	731	-0-	-379	-0-	42	1	683	2	N	5	5	1			3
							6	9									
12	1178	N	930	-0-	-248	-0-	50	1	874	2	N	5	5	1			3
							6	9									
01	990	N	990	-0-	-0-	-0-	56	1	928	2	N	5	5	1			3
							6	9									
02	981	N	981	-0-	-0-	-0-	57	1	921	2	N	3	4	1			2
							3	9									
*03	1252	N	1252	-0-	-0-	-0-	70	1	1179	2	N	3	3	1			2
							3	9									

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
11	570	N	444	-0-	-126	-0-	444	2			N	-0-					-0-
12	589	N	387	-0-	-202	-0-	387	2			N	-0-					-0-
01	620	N	398	-0-	-222	-0-	398	2			N	-0-					-0-
02	435	N	251	-0-	-184	-0-	251	2			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		5	-0-	5	5	5	2			N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

10	62	N	49	-0-	-13	-0-	49	2			N	-0-					66
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					66
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					66
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	62	N	51	-0-	-11	-0-	51	2			N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

10	899	N	818	-0-	-81	-0-	818	2			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
*03	744	N	661	-0-	-83	-0-	661	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	150	N	19	-0-	-131	-0-	19	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
*03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	330	N	165	-0-	-165	-0-	165	2			N	-0-					-0-
12	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

10	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
11	450	N	267	-0-	-183	-0-	267	2			N	-0-					-0-
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

10	248	N	50	-0-	-198	-0-	50	2			N	-0-					-0-
11	180	N	68	-0-	-112	-0-	68	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	98	1	1223	2	N	-0-					-0-
11	1260	N	1154	-0-	-106	-0-	16	1	1138	2	N	-0-					-0-
12	1302	N	1200	-0-	-102	-0-	4	1	1196	2	N	-0-					-0-
01	1302	N	1238	-0-	-64	-0-	3	1	1235	2	N	-0-					-0-
02	1102	N	983	-0-	-119	-0-	983	2			N	-0-					-0-
03	1209	N	956	-0-	-253	-0-	9	1	947	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	5	1	1623	2	N	-0-					-0-
11	1560	N	1550	-0-	-10	-0-	4	1	1546	2	N	-0-					-0-
12	1688	N	1688	-0-	-0-	-0-	5	1	1683	2	N	-0-					-0-
01	1612	N	1559	-0-	-53	-0-	4	1	1555	2	N	-0-					-0-
02	1508	N	1430	-0-	-78	-0-	4	1	1426	2	N	-0-					-0-
03	1612	N	1521	-0-	-91	-0-	4	1	1517	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	717	1	776	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1276	X	1276	-0-	-0-	-0-	42	1	1234	2	N	-0-			138
11	0	X	-0-	-0-	-0-	-0-					N	-0-			138
12	0	X	-0-	-0-	-0-	-0-					N	-0-			138
01	0	X	-0-	-0-	-0-	-0-					N	-0-			138
02	1421	X	-0-	-0-	-1421	-0-					N	-0-			138
03	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT			138

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1			8
11	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1			9
12	260	N	260	-0-	-0-	-0-	259	3	1	9	Y	1			10
01	558	N	426	-0-	-132	-0-	426	3			Y	-0-			10
02	522	N	346	-0-	-176	-0-	346	3			Y	-0-			10
03	248	N	18	-0-	-230	-0-	18	3			Y	-0-			10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					Y	1			11
11	180	N	-0-	-0-	-180	-0-					Y	1			12
12	84	N	84	-0-	-0-	-0-	82	3	2	9	Y	2			14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			14
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			14
03	93	N	-0-	-0-	-93	-0-					Y	-0-			14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-			7
11	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2			9
12	124	N	39	-0-	-85	-0-	37	3	2	9	Y	2			11
01	527	N	239	-0-	-288	-0-	239	3			Y	-0-			11
02	377	N	202	-0-	-175	-0-	202	3			Y	-0-			11
*03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					6
11	102	N	102	-0-	-0-	-0-	101	3	1	9	Y	1					7
12	124	N	105	-0-	-19	-0-	103	3	2	9	Y	2					9
01	217	N	126	-0-	-91	-0-	120	3	6	9	Y	5					14
02	189	N	189	-0-	-0-	-0-	176	3	13	9	Y	12					26
03	93	N	20	-0-	-73	-0-	20	3			Y	-0-					26

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	568	3	1	9	Y	1					5
11	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					7
12	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					8
01	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					8
02	435	N	408	-0-	-27	-0-	408	3			Y	-0-					8
03	403	N	24	-0-	-379	-0-	24	3			Y	-0-					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	112	3	1	9	Y	1					6
11	90	N	23	-0-	-67	-0-	22	3	1	9	Y	1					7
12	79	N	79	-0-	-0-	-0-	77	3	2	9	Y	2					9
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					9
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					9
03	93	N	13	-0-	-80	-0-	13	3			Y	-0-					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	2	8			11
11	347	N	347	-0-	-0-	-0-	346	3	1	9	Y	1					12
12	806	N	324	-0-	-482	-0-	322	3	2	9	Y	2					14
01	434	N	429	-0-	-5	-0-	429	3			Y	-0-					14
02	348	N	319	-0-	-29	-0-	317	3	2	9	Y	2	2	8			14
03	310	N	18	-0-	-292	-0-	18	3			Y	-0-					14

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
11	780	N	452	-0-	-328	-0-	452	2			N	-0-					-0-
12	775	N	389	-0-	-386	-0-	389	2			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	2			N	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965

BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	116	N	75	-0-	-41	-0-	75	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
02	493	N	492	-0-	-1	-0-	492	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	754	N	550	-0-	-204	-0-	550	3			N	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

10	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-					3
11	90	N	84	-0-	-6	-0-	10	1	74	3	Y	-0-					3
12	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					3
01	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					3
02	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					3
*03	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					3

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	27					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	1	25	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73	-0-	22	1	370	3	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	23	1	359	3	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	26	1	421	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	22	1	280	3	Y	-0-					-0-
03	434	N	276	-0-	-158	-0-	17	1	259	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	10	1	72	3	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	1			Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	3					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-	10	1			-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

10	434	N	360	-0-	-74	-0-	65	1	295	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	103	1	311	3	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	98	1	320	3	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	111	1	292	3	Y	-0-					-0-
02	406	N	361	-0-	-45	-0-	95	1	266	3	Y	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	144	1	394	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

10	93	X	93	-0-	-0-	-0-	17	1	76	3	Y	-0-					-0-
11	121	X	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					-0-
12	115	X	115	-0-	-0-	-0-	27	1	88	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	30	1	80	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	43	1	121	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	22	1	61	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

10	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					2
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					2
12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					2
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					2
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
*03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

10	454	N	454	-0-	-0-	-0-	62	1	392	3	N	-0-					2
11	435	N	435	-0-	-0-	-0-	89	1	346	3	N	-0-					2
12	442	N	442	-0-	-0-	-0-	81	1	361	3	N	-0-	1	1			1
01	449	N	449	-0-	-0-	-0-	86	1	363	3	N	-0-					1
02	435	N	401	-0-	-34	-0-	94	1	307	3	N	-0-					1
03	434	N	348	-0-	-86	-0-	51	1	297	3	N	-0-					1

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

10	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	13	1	120	3	Y	1					1
							1	9									
01	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-	1	1			-0-
02	116	N	111	-0-	-5	-0-	13	1	98	3	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	13	1	114	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	239	-0-	-40	-0-	14	1	225	3	Y	-0-			-0-
11	299	N	299	-0-	-0-	-0-	18	1	281	3	Y	-0-			-0-
12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-			-0-
01	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-			-0-
02	290	N	263	-0-	-27	-0-	19	1	244	3	Y	-0-			-0-
03	310	N	278	-0-	-32	-0-	18	1	260	3	Y	-0-			-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
*03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-			-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

10	589	N	560	-0-	-29	-0-	52	1	508	3	Y	-0-			-0-
11	570	N	531	-0-	-39	-0-	39	1	492	3	Y	-0-			-0-
12	540	N	540	-0-	-0-	-0-	42	1	498	3	Y	-0-			-0-
01	543	N	543	-0-	-0-	-0-	63	1	480	3	Y	-0-			-0-
02	522	N	512	-0-	-10	-0-	54	1	458	3	Y	-0-			-0-
03	527	N	494	-0-	-33	-0-	54	1	440	3	Y	-0-			-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

10	589	N	127	-0-	-462	-0-	12	1	115	3	Y	-0-			-0-
11	480	N	100	-0-	-380	-0-	7	1	93	3	Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-			-0-
01	113	N	113	-0-	-0-	-0-	13	1	100	3	Y	-0-			-0-
02	87	N	78	-0-	-9	-0-	8	1	70	3	Y	-0-			-0-
03	124	N	91	-0-	-33	-0-	10	1	81	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

10	181	N	181	-0-	-0-	-0-	33	1	148	3	N	-0-					-0-
11	150	N	91	-0-	-59	-0-	23	1	68	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	25	1	82	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	35	1	92	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	55	1	153	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	21	1	58	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

10	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

10	465	N	427	-0-	-38	-0-	140	1	280	3	N	6					10
							7	9									
11	445	N	445	-0-	-0-	-0-	166	1	276	3	N	3	9	1			4
							3	9									
12	428	N	428	-0-	-0-	-0-	159	1	268	3	N	1					5
							1	9									
01	443	N	443	-0-	-0-	-0-	177	1	263	3	N	3	5	1			3
							3	9									
02	442	N	442	-0-	-0-	-0-	169	1	271	3	N	2					5
							2	9									
*03	437	N	437	-0-	-0-	-0-	171	1	256	3	N	9					14
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	41	1	186	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	62	1	187	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	59	1	193	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	67	1	175	3	N	-0-					-0-
02	232	N	229	-0-	-3	-0-	60	1	169	3	N	-0-					-0-
03	248	N	213	-0-	-35	-0-	57	1	156	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
11	210	N	126	-0-	-84	-0-	14	1	112	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	116	N	30	-0-	-86	-0-	4	1	26	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	19	1	87	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	28	1	85	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	31	1	82	3	Y	-0-					-0-
02	116	N	95	-0-	-21	-0-	25	1	70	3	Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	24	1	64	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	19	1	84	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	25	1	76	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	26	1	67	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	22	1	61	3	Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	19	1	53	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	6	1	47	3	N	1	1	1			2
							1	9									
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-	1	1			1
12	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1	1	1			1
							1	9									
01	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					1
02	58	N	46	-0-	-12	-0-	4	1	42	3	N	-0-					1
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					1

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	92	1	378	3	Y	-0-					18
11	402	N	402	-0-	-0-	-0-	75	1	327	3	Y	-0-					18
12	328	N	328	-0-	-0-	-0-	81	1	247	3	Y	-0-					18
01	320	N	320	-0-	-0-	-0-	74	1	246	3	Y	-0-	8	1			10
02	377	N	317	-0-	-60	-0-	53	1	264	3	Y	-0-					10
03	341	N	209	-0-	-132	-0-	41	1	168	3	Y	-0-					10

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	54	1	223	3	Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	44	1	194	3	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	52	1	160	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	39	1	127	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	60	1	298	3	Y	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	53	1	216	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					3
11	630	N	551	-0-	-79	-0-	551	3			Y	-0-					3
12	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
02	522	N	463	-0-	-59	-0-	463	3			Y	-0-					3
03	558	N	305	-0-	-253	-0-	305	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	25	1	304	3	Y	-0-					-0-
11	330	N	242	-0-	-88	-0-	19	1	223	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
03	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	574	-0-	-46	-0-	48	1	526	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	44	1	525	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	48	1	542	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	82	1	533	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	68	1	530	3	N	-0-					-0-
03	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	12	1	135	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	7	1	32	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	9	1	27	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	5	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

10	217	N	173	-0-	-44	-0-	10	1	163	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-					-0-
02	232	N	220	-0-	-12	-0-	16	1	204	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	14	1	213	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

10	155	N	44	-0-	-111	-0-	44	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

10	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	14	1	155	3	N	13	23	1			7
							14	9									
11	180	N	146	-0-	-34	-0-	9	1	126	3	N	10	9	1			8
							11	9									
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-	4	1			4
01	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-	3	1			1
02	145	N	114	-0-	-31	-0-	9	1	105	3	N	-0-	1	1			-0-
*03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	36	1	285	3	Y	-0-					-0-
11	360	N	330	-0-	-30	-0-	39	1	291	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	45	1	283	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	52	1	337	3	Y	-0-					-0-
02	319	N	313	-0-	-6	-0-	23	1	290	3	Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	32	1	278	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
02	116	N	91	-0-	-25	-0-	7	1	84	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	37	1	400	3	N	11	19	1			6
							12	9									
11	450	N	432	-0-	-18	-0-	28	1	392	3	N	11	9	1			8
							12	9									
12	427	N	427	-0-	-0-	-0-	32	1	395	3	N	-0-	4	1			4
01	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-	3	1			1
02	406	N	387	-0-	-19	-0-	31	1	356	3	N	-0-	1	1			-0-
03	434	N	420	-0-	-14	-0-	30	1	390	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	18	1	136	3	N	-0-					1
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					1
12	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
01	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
02	145	N	112	-0-	-33	-0-	9	1	103	3	N	-0-					1
03	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	1	1	157	2	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	24	1	189	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	34	1	210	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	37	1	239	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-
03	248	N	244	-0-	-4	-0-	25	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	10	1	76	3	Y	-0-					-0-
11	180	N	88	-0-	-92	-0-	10	1	78	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	13	1	79	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	6	1	78	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-
02	9	N	7	-0-	-2	-0-	2	1	5	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	9					Y	-0-	2	1			-0-
11	14B2 EXT		-0-	-0-	-0-	9					Y	2					2
12	14B2 EXT		306	-0-	306	315	18	1	288	3	Y	-0-					2
01	14B2 EXT		303	-0-	303	618	18	1	284	3	Y	1					3
							1	9									
02	14B2 EXT		261	-0-	261	879	19	1	241	3	Y	1	3	1			1
							1	9									
*03	1050	X	171	-0-	-879	-0-	11	1	159	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	3	1	39	3	N	2	1	1			1
							2	9									
*03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	2	1	22	3	Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3	-0-	59	1	496	3	N	-0-					2
11	540	N	532	-0-	-8	-0-	56	1	476	3	N	-0-					2
12	556	N	556	-0-	-0-	-0-	59	1	497	3	N	-0-					2
01	548	N	548	-0-	-0-	-0-	62	1	486	3	N	-0-	1	1			1
02	536	N	536	-0-	-0-	-0-	59	1	477	3	N	-0-					1
*03	573	N	573	-0-	-0-	-0-	62	1	511	3	N	-0-					1

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-			-0-
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-			-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
02	58	N	37	-0-	-21	-0-	4	1	33	3	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
11	10	N	7	-0-	-3	-0-	1	1	6	3	N	-0-			-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
02	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
*03	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

10	173	N	173	-0-	-0-	-0-	31	1	142	3	N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	47	1	142	3	N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	44	1	143	3	N	-0-			-0-
01	184	N	184	-0-	-0-	-0-	51	1	133	3	N	-0-			-0-
02	174	N	164	-0-	-10	-0-	43	1	121	3	N	-0-			-0-
03	186	N	145	-0-	-41	-0-	39	1	106	3	N	-0-			-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	220	-0-	-59	-0-	25	1	195	3	N	-0-					1
11	240	N	208	-0-	-32	-0-	24	1	184	3	N	-0-					1
12	214	N	214	-0-	-0-	-0-	31	1	183	3	N	-0-					1
01	95	N	95	-0-	-0-	-0-	11	1	83	3	N	1	1	1			1
							1	9									
02	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1	1	1			1
							1	9									
*03	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
02	87	N	73	-0-	-14	-0-	8	1	65	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	25	1	112	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	36	1	108	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	34	1	111	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	40	1	104	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	35	1	97	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	34	1	94	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	2	1	60	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	10	1	128	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					-0-
02	145	N	116	-0-	-29	-0-	12	1	104	3	Y	-0-					-0-
03	155	N	113	-0-	-42	-0-	12	1	101	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	3	1	79	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	11	1	275	3	Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	11	1	266	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	10	1	243	3	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	4	1	110	3	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	72	-0-	-52	-0-	8	1	64	3	Y	-0-					-0-
11	150	N	78	-0-	-72	-0-	9	1	69	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	29	1	187	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	-0-	17	1	185	3	N	-0-					-0-
11	240	N	204	-0-	-36	-0-	16	1	188	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
02	203	N	200	-0-	-3	-0-	23	1	177	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	27	1	302	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	27	1	323	3	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	53	1	348	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					-0-
03	372	N	305	-0-	-67	-0-	24	1	281	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	7 1	1 9	75	3	Y	1					1
11	90	N	83	-0-	-7	-0-	7 1	1 9	75	3	Y	1					2
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-	1	1			1
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					1
02	87	N	82	-0-	-5	-0-	8	1	74	3	Y	-0-					1
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	35	1	159	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	53	1	159	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	50	1	163	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	58	1	153	3	Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	51	1	144	3	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	45	1	122	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	74	1	304	3	Y	-0-					-0-
11	390	N	332	-0-	-58	-0-	62	1	270	3	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	76	1	234	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	73	1	240	3	Y	-0-					-0-
02	319	N	212	-0-	-107	-0-	36	1	176	3	Y	-0-					-0-
03	310	N	177	-0-	-133	-0-	35	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

10	837	N	759	-0-	-78	-0-	63	1	696	3	N	-0-					3
11	780	N	763	-0-	-17	-0-	59	1	703	3	N	1	1	1			3
							1	9									
12	839	N	839	-0-	-0-	-0-	68	1	770	3	N	1	1	1			3
							1	9									
01	828	N	828	-0-	-0-	-0-	110	1	717	3	N	1	2	1			2
							1	9									
02	754	N	754	-0-	-0-	-0-	86	1	667	3	N	1	1	1			2
							1	9									
03	837	N	760	-0-	-77	-0-	61	1	699	3	N	-0-					2

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

10	124	N	118	-0-	-6	-0-	23	1	95	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	26	1	114	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	31	1	96	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	30	1	99	3	Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	22	1	111	3	Y	-0-					-0-
03	124	N	97	-0-	-27	-0-	19	1	78	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		1	-0-	1	1	1	3			Y	-0-					1
02	T. A.		2	-0-	2	3	2	3			Y	-0-					1
03	14B2 EXT		5	-0-	5	8	1	1	4	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	5	1	45	3	Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-					1
11	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-					1
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
01	T. A.		10	-0-	10	10	1	1	9	3	Y	-0-					1
02	T. A.		10	-0-	10	20	1	1	9	3	Y	-0-					1
03	T. A.		10	-0-	10	30	1	1	9	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	164	1	673	3	Y	-0-					5
11	720	N	720	-0-	-0-	-0-	134	1	586	3	Y	-0-					5
12	641	N	641	-0-	-0-	-0-	157	1	484	3	Y	-0-					5
01	503	N	503	-0-	-0-	-0-	117	1	386	3	Y	-0-	2	1			3
02	1083	N	1083	-0-	-0-	-0-	182	1	901	3	Y	-0-					3
*03	813	N	813	-0-	-0-	-0-	161	1	652	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	1	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			4
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	1	1			4
							1	9									
01	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1	1	1			4
							1	9									
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-	2	1			2
*03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					2

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
11	90	N	44	-0-	-46	-0-	6	1	38	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2			Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					1
11	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-	1	1			-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	43	1	483	3	N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	167	3				Y	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	58	N	5	-0-	-53	-0-	5	3			Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

10	158	N	158	-0-	-0-	-0-	22	1	136	3	N	-0-					1
11	150	N	143	-0-	-7	-0-	22	1	121	3	N	-0-					1
12	164	N	164	-0-	-0-	-0-	24	1	140	3	N	-0-					1
01	170	N	170	-0-	-0-	-0-	28	1	142	3	N	-0-					1
02	168	N	168	-0-	-0-	-0-	25	1	143	3	N	-0-					1
*03	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

10	279	N	176	-0-	-103	-0-	20	1	156	3	N	-0-					5
11	270	N	131	-0-	-139	-0-	15	1	116	3	N	-0-					5
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					5
01	93	N	93	-0-	-0-	-0-	11	1	78	3	N	4	3	1			6
							4	9									
02	116	N	68	-0-	-48	-0-	6	1	62	3	N	-0-	3	1			3
*03	386	N	386	-0-	-0-	-0-	39	1	346	3	N	1					4
							1	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

10	93	N	89	-0-	-4	-0-	5	1	84	2	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	1	1	99	2	Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	2	1	139	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	2	1	130	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	2	1	146	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	21	1	148	3	Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	21	1	138	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	22	1	140	3	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	20	1	148	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

10	15	N	13	-0-	-2	-0-	2	1	11	3	Y	-0-					-0-
11	15	N	6	-0-	-9	-0-	1	1	5	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	14B2	EXT	40	-0-	40	40	4	1	25	3	Y	10	4	1			6
							11	9									
02	14B2	EXT	76	-0-	76	116	9	1	56	3	Y	10	5	1			11
							11	9									
03	14B2	EXT	86	-0-	86	202	10	1	73	3	Y	3	5	1			9
							3	9									

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		266	-0-	266	290	34	1	232	3	Y	-0-					-0-
11	14B2 EXT		14	-0-	14	304	1	1	13	3	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-
*03	304	X	-0-	-0-	-304	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	16	-0-	-77	-0-	2	1	14	3	N	-0-					1
11	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					1
12	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					1
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					1
02	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					1
*03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	15	1	67	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	19	1	59	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	40	1	106	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	106	1	296	3	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	64	1	174	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	3	1	51	3	Y	-0-	1	1			-0-
11	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
02	174	N	157	-0-	-17	-0-	11	1	146	3	Y	-0-					-0-
03	124	N	37	-0-	-87	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

10	496	N	468	-0-	-28	-0-	39	1	429	3	N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	38	1	452	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	53	1	606	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

10	422	N	422	-0-	-0-	-0-	47	1	375	3	Y	-0-					5
11	422	N	422	-0-	-0-	-0-	50	1	372	3	Y	-0-					5
12	419	N	419	-0-	-0-	-0-	58	1	361	3	Y	-0-					5
01	310	N	310	-0-	-0-	-0-	41	1	269	3	Y	-0-					5
02	406	N	376	-0-	-30	-0-	28	1	348	3	Y	-0-					5
03	434	N	350	-0-	-84	-0-	36	1	313	3	Y	1					6
							1	9									

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

10	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	1	1	125	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

10	124	N	-0-	-0-	-124	-0-					N	8					18
11	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					18
12	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1					19
							1	9									
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-	17	1			2
02	87	N	82	-0-	-5	-0-	6	1	75	3	N	1					3
							1	9									
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

10	372	N	337	-0-	-35	-0-	21	1	316	2	Y	-0-					-0-
11	360	N	340	-0-	-20	-0-	21	1	319	2	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	26	1	320	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	3	1	364	2	Y	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

10	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
11	240	N	201	-0-	-39	-0-	12	1	189	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	2	1	226	2	Y	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

10	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	558	N	484	-0-	-74	-0-	484	1			Y	-0-					-0-
11	660	N	490	-0-	-170	-0-	353	1	137	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	117	1	355	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	285	1	244	3	Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	160	1	335	3	Y	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	333	1	418	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	5	1	76	2	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	1	1	91	2	Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		57	-0-	57	57	57	3			Y	-0-					-0-
02	T. A.		46	-0-	46	103	46	3			Y	-0-					-0-
03	T. A.		50	-0-	50	153	50	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
11	240	N	185	-0-	-55	-0-	7	1	178	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	7	1	177	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	186	N	34	-0-	-152	-0-	34	2			Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					1
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
03	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	40	1	433	3	N	6	10	1			3
							7	9									
11	480	N	459	-0-	-21	-0-	30	1	422	3	N	6	5	1			4
							7	9									
12	472	N	472	-0-	-0-	-0-	35	1	437	3	N	-0-	2	1			2
01	480	N	480	-0-	-0-	-0-	36	1	443	3	N	1	2	1			1
							1	9									
02	452	N	452	-0-	-0-	-0-	37	1	415	3	N	-0-					1
*03	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					1

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	2	1	133	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	2	1	107	3	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	3	1	167	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	513	-0-	-107	-0-	513	3			Y	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-			2
11	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-			2
12	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-			2
01	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-			2
02	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-			2
*03	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

10	217	N	168	-0-	-49	-0-	168	3			Y	-0-			-0-
11	210	N	186	-0-	-24	-0-	186	3			Y	-0-			-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
02	174	N	107	-0-	-67	-0-	107	3			Y	-0-			-0-
03	155	N	122	-0-	-33	-0-	122	3			Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

10	186	N	165	-0-	-21	-0-	16	1	149	3	Y	-0-			6
11	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-			6
12	175	N	175	-0-	-0-	-0-	16	1	159	3	Y	-0-			6
01	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-			6
02	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-			6
03	186	N	166	-0-	-20	-0-	16	1	150	3	Y	-0-			6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

10	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-			-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-			-0-
12	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-			-0-
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-			-0-
03	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	4	3	N	3	1	1			2
							3	9									
11	21	N	21	-0-	-0-	-0-	2	1	16	3	N	3	1	1			4
							3	9									
12	26	N	26	-0-	-0-	-0-	2	1	21	3	N	3	2	1			5
							3	9									
01	19	N	19	-0-	-0-	-0-	1	1	15	3	N	3	2	1			6
							3	9									
02	29	N	2	-0-	-27	-0-	1	3	1	9	N	1	4	1			3
03	31	N	28	-0-	-3	-0-	2	1	18	3	N	7					10
							8	9									

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	7	1	49	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	4	1	47	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	18	1	215	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	2	1	246	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	2	1	134	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	2	1	135	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	503	-0-	-55	-0-	38	1	461	3	N	4					7
							4	9									
11	600	N	450	-0-	-150	-0-	29	1	414	3	N	6					13
							7	9									
12	576	N	576	-0-	-0-	-0-	36	1	531	3	N	8					21
							9	9									
01	522	N	522	-0-	-0-	-0-	38	1	475	3	N	8	26	1			3
							9	9									
02	469	N	469	-0-	-0-	-0-	36	1	425	3	N	7					10
							8	9									
03	589	N	500	-0-	-89	-0-	36	1	451	3	N	12					22
							13	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	1	1	88	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	2	1	108	3	Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
02	174	N	122	-0-	-52	-0-	9	1	113	2	Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4776	X	4776	-0-	-0-	-0-	410	1	4366	2	Y	-0-					-0-
11	4590	X	4590	-0-	-0-	-0-	422	1	4168	2	Y	-0-					-0-
12	4672	X	4672	-0-	-0-	-0-	339	1	4333	2	Y	-0-					-0-
01	4714	X	4714	-0-	-0-	-0-	275	1	4439	2	Y	-0-					-0-
02	4479	X	4479	-0-	-0-	-0-	315	1	4164	2	Y	-0-					-0-
*03	4779	X	4779	-0-	-0-	-0-	341	1	4438	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	93	1	953	3	Y	-0-					-0-
11	1140	N	987	-0-	-153	-0-	92	1	895	3	Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	98	1	881	3	Y	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	101	1	942	3	Y	-0-					-0-
02	957	N	904	-0-	-53	-0-	91	1	813	3	Y	-0-					-0-
03	992	N	966	-0-	-26	-0-	97	1	869	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	2	1	15	3	N	1					2
							1	9									
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					2
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					2
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					2
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-					2
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					2

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	29	N	8	-0-	-21	-0-	1	1	7	3	N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	15	1	99	3	N	-0-	1	1			3
11	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-	1	1			2
12	114	N	114	-0-	-0-	-0-	13	1	100	3	N	1	1	1			2
							1	9									
01	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					2
02	116	N	64	-0-	-52	-0-	5	1	59	3	N	-0-					2
*03	132	N	132	-0-	-0-	-0-	12	1	118	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	MAYER, EDWIN S., JR.				WELL #: 11	RRCID -> 064195						COMPL. DATE 11/09/1975					TOTAL DEPTH 7250 PERF. N/A
10	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					2
11	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					2
12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					2
01	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-					2
03	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					2
	MAYER 18				WELL #: 2	RRCID -> 064212						COMPL. DATE 09/21/1975					TOTAL DEPTH 7300 PERF. N/A
10	428	N	428	-0-	-0-	-0-	26	1	400	2	Y	2					3
							2	9									
11	450	N	410	-0-	-40	-0-	25	1	385	2	Y	-0-	2	1			1
12	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					1
01	400	N	400	-0-	-0-	-0-	30	1	370	2	Y	-0-					1
02	406	N	331	-0-	-75	-0-	3	1	327	2	Y	1					2
							1	9									
03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					2
	KELLY				WELL #: 1262	RRCID -> 064213						COMPL. DATE 10/01/1975					TOTAL DEPTH 6609 PERF. N/A
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
	KELLY 126				WELL #: 9	RRCID -> 064214						COMPL. DATE 09/26/1975					TOTAL DEPTH 6598 PERF. N/A
10	341	N	287	-0-	-54	-0-	20	1	267	3	Y	-0-					-0-
11	330	N	256	-0-	-74	-0-	20	1	236	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	23	1	266	3	Y	-0-					-0-
	MAYER 10				WELL #: 1	RRCID -> 064254						COMPL. DATE 09/09/1975					TOTAL DEPTH 7620 PERF. N/A
10	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	2	1	28	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					1
11	180	N	179	-0-	-1	-0-	7	1	172	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	7	1	174	3	N	1					2
							1	9									
01	180	N	180	-0-	-0-	-0-	7	1	172	3	N	1	1	1			2
							1	9									
02	174	N	169	-0-	-5	-0-	6	1	161	3	N	2	1	1			3
							2	9									
03	186	N	171	-0-	-15	-0-	7	1	163	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-	1	1			3
11	15	N	8	-0-	-7	-0-	1	1	7	3	N	-0-	1	1			2
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
01	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					1
11	300	N	245	-0-	-55	-0-	20	1	225	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					1
02	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					1
03	310	N	270	-0-	-40	-0-	16	1	253	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	20	1	221	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	19	1	210	3	N	-0-					1
11	240	N	219	-0-	-21	-0-	15	1	204	3	N	-0-					1
12	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					1
01	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					1
02	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
*03	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					1

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	17	1	422	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	16	1	388	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
02	377	N	356	-0-	-21	-0-	14	1	342	3	N	-0-					-0-
03	403	N	337	-0-	-66	-0-	13	1	323	3	N	1					1
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	29	1	314	3	N	-0-					1
11	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
12	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					1
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					1
02	290	N	281	-0-	-9	-0-	23	1	258	3	N	-0-					1
*03	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					49
11	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					49
12	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					49
01	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-					49
02	290	N	195	-0-	-95	-0-	9	1	184	3	Y	2					51
							2	9									
03	279	N	202	-0-	-77	-0-	11	1	190	3	Y	1					52
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					1
11	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					1
12	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					1
02	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					1
*03	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	20	1	221	3	N	3	20	1			4
							3	9									
11	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	3	1			1
12	110	N	110	-0-	-0-	-0-	8	1	101	3	N	1	1	1			1
							1	9									
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	74	1	490	3	N	-0-					1
11	570	N	559	-0-	-11	-0-	55	1	504	3	N	-0-					1
12	568	N	568	-0-	-0-	-0-	64	1	504	3	N	-0-					1
01	574	N	574	-0-	-0-	-0-	62	1	512	3	N	-0-					1
02	551	N	519	-0-	-32	-0-	43	1	476	3	N	-0-					1
*03	571	N	571	-0-	-0-	-0-	53	1	518	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	9	1	99	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	-0-	14	1	222	2	Y	-0-					-0-
11	300	N	222	-0-	-78	-0-	14	1	208	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	3	1	341	2	Y	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	2			Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	12	1	163	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	19	-0-	-105	-0-	1	1	18	3	N	-0-					1
11	120	N	4	-0-	-116	-0-	4	3			N	-0-					1
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					1
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	171	3	Y	9					9
							10	9									
01	193	N	193	-0-	-0-	-0-	13	1	170	3	Y	9	9	1			9
							10	9									
02	182	N	182	-0-	-0-	-0-	15	1	166	3	Y	1					10
							1	9									
*03	206	N	206	-0-	-0-	-0-	16	1	186	3	Y	4	13	1			1
							4	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					2
11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					2
12	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					2
01	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					2
02	116	N	114	-0-	-2	-0-	9	1	105	3	N	-0-					2
03	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					2

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	4	1	5	2	N	-0-					-0-
							72	3									
11	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	45	1	481	2	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	23	1	223	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	43	1	548	2	Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	44	1	707	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	38	1	502	2	Y	-0-					-0-
*03	892	N	892	-0-	-0-	-0-	64	1	828	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	35	1	465	3	N	1					1
							1	9									
*03	644	N	644	-0-	-0-	-0-	38	1	605	3	N	1	1	1			1
							1	9									

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	12	1	155	3	Y	9					9
							10	9									
01	175	N	175	-0-	-0-	-0-	12	1	153	3	Y	9	9	1			9
							10	9									
02	154	N	154	-0-	-0-	-0-	13	1	140	3	Y	1					10
							1	9									
03	186	N	166	-0-	-20	-0-	13	1	149	3	Y	4	13	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
11	210	N	184	-0-	-26	-0-	7	1	177	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	7	1	175	3	N	1					1
							1	9									
*03	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					1

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

10	682	N	558	-0-	-124	-0-	50	1	508	3	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	47	1	454	3	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	56	1	506	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	60	1	562	3	Y	-0-					-0-
02	493	N	492	-0-	-1	-0-	50	1	442	3	Y	-0-					-0-
03	558	N	462	-0-	-96	-0-	46	1	416	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

10	379	N	379	-0-	-0-	-0-	48	1	330	3	Y	1	1	1			-0-
							1	9									
11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	25	1	187	3	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	14	1	180	3	Y	-0-					-0-
03	186	N	46	-0-	-140	-0-	46	1			Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

10	267	N	267	-0-	-0-	-0-	122	1	145	3	Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	106	1	118	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	18	1	157	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	39	1	290	3	Y	13					13
							14	9									
02	520	N	520	-0-	-0-	-0-	75	1	445	3	Y	-0-	13	1			-0-
*03	433	N	433	-0-	-0-	-0-	432	1	1	9	Y	1					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

10	310	N	298	-0-	-12	-0-	12	1	3	2	N	-0-					-0-
							283	3									
11	300	N	289	-0-	-11	-0-	11	1	1	2	N	-0-					-0-
							277	3									
12	292	N	292	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							280	3									
01	291	N	291	-0-	-0-	-0-	11	1	2	2	N	-0-					-0-
							278	3									
02	290	N	269	-0-	-21	-0-	10	1	259	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	8	1	11	2	N	-0-					-0-
							165	3									
11	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	37	1	281	3	Y	-0-					10
11	330	N	302	-0-	-28	-0-	33	1	268	3	Y	1					11
							1	9									
12	325	N	325	-0-	-0-	-0-	37	1	288	3	Y	-0-					11
01	310	N	310	-0-	-0-	-0-	41	1	269	3	Y	-0-					11
02	290	N	280	-0-	-10	-0-	40	1	240	3	Y	-0-					11
03	310	N	306	-0-	-4	-0-	26	1	280	3	Y	-0-					11

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	87	-0-	-130	-0-	11	1	76	3	Y	-0-					-0-
11	330	N	172	-0-	-158	-0-	12	1	160	3	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	18	1	137	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	1			Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	15	1	181	3	Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	15	1	180	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
02	203	N	185	-0-	-18	-0-	16	1	169	3	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	19	1	146	3	Y	-0-					2
11	210	N	158	-0-	-52	-0-	18	1	140	3	Y	-0-					2
12	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					2
01	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					2
02	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-					2
*03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	6	1	75	3	Y	2					4
							2	9									
11	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					4
12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					4
01	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-	4	1			-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	623	-0-	-28	-0-	138	1	485	3	Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	144	1	535	3	Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	141	1	517	3	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	141	1	506	3	Y	12					12
							13	9									
02	667	N	596	-0-	-71	-0-	136	1	460	3	Y	-0-					12
03	651	N	623	-0-	-28	-0-	142	1	477	3	Y	4	15	1			1
							4	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	46	1	449	3	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	41	1	514	3	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	56	1	657	3	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	60	1	453	3	Y	-0-					-0-
02	551	N	541	-0-	-10	-0-	57	1	484	3	Y	-0-					-0-
03	713	N	503	-0-	-210	-0-	55	1	448	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-					-0-
11	270	N	238	-0-	-32	-0-	9	1	229	3	N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	11	1	265	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					20
11	330	N	299	-0-	-31	-0-	28	1	271	3	Y	-0-					20
12	302	N	302	-0-	-0-	-0-	28	1	274	3	Y	-0-					20
01	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-					20
02	290	N	274	-0-	-16	-0-	25	1	249	3	Y	-0-					20
03	310	N	162	-0-	-148	-0-	16	1	146	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	62	1	684	3	N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	56	1	643	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	75	1	490	3	N	-0-					-0-
02	551	N	521	-0-	-30	-0-	59	1	462	3	N	-0-					-0-
03	589	N	509	-0-	-80	-0-	41	1	468	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	28	1	307	3	N	-0-					1
11	390	N	315	-0-	-75	-0-	24	1	290	3	N	1	1	1			1
							1	9									
12	260	N	260	-0-	-0-	-0-	21	1	238	3	N	1	1	1			1
							1	9									
01	6	N	6	-0-	-0-	-0-	1	1	4	3	N	1	1	1			1
							1	9									
02	319	N	-0-	-0-	-319	-0-					N	6	4	1			3
03	248	N	-0-	-0-	-248	-0-					N	1	1	1			3

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-			-0-
11	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-			-0-
12	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-			-0-
01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-			-0-
02	58	N	53	-0-	-5	-0-	5	1	48	3	Y	-0-			-0-
03	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	28	1	239	3	N	-0-			-0-
11	248	N	248	-0-	-0-	-0-	26	1	222	3	N	-0-			-0-
12	252	N	252	-0-	-0-	-0-	27	1	225	3	N	-0-			-0-
01	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-			-0-
02	232	N	228	-0-	-4	-0-	25	1	203	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	61	1	654	2	Y	-0-			-0-
11	900	N	449	-0-	-451	-0-	41	1	408	2	Y	-0-			-0-
12	425	N	425	-0-	-0-	-0-	31	1	394	2	Y	-0-			-0-
01	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-			-0-
02	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-			-0-
*03	866	N	866	-0-	-0-	-0-	62	1	804	2	Y	-0-			-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-			7
11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-			7
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-			7
01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-			7
02	290	N	285	-0-	-5	-0-	285	3			Y	-0-			7
03	279	N	234	-0-	-45	-0-	234	3			Y	-0-			7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	9	1	80	3	Y	1					1
							1	9									
01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-	1	1			-0-
02	87	N	84	-0-	-3	-0-	10	1	74	3	Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	7	1	59	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	22	1	190	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	22	1	187	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-					-0-
02	203	N	192	-0-	-11	-0-	21	1	171	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	17	1	166	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	19	1	23	2	Y	-0-					-0-
							366	3									
11	420	N	260	-0-	-160	-0-	14	1	246	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
02	261	N	237	-0-	-24	-0-	12	1	225	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	10	1	13	2	Y	-0-					-0-
							206	3									
11	240	N	217	-0-	-23	-0-	12	1	205	3	Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	13	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-			-0-
11	120	N	109	-0-	-11	-0-	8	1	101	3	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-			-0-
01	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-			-0-
02	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-			-0-
*03	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

10	651	N	440	-0-	-211	-0-	440	2			N	-0-			-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-			-0-
02	609	N	349	-0-	-260	-0-	349	2			N	-0-			-0-
03	496	N	205	-0-	-291	-0-	205	2			N	-0-			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

10	403	N	389	-0-	-14	-0-	15	1	374	3	Y	-0-			-0-
11	360	N	350	-0-	-10	-0-	13	1	337	3	Y	-0-			-0-
12	340	N	340	-0-	-0-	-0-	13	1	327	3	Y	-0-			-0-
01	391	N	391	-0-	-0-	-0-	15	1	376	3	Y	-0-			-0-
02	348	N	317	-0-	-31	-0-	12	1	305	3	Y	-0-			-0-
*03	348	N	348	-0-	-0-	-0-	14	1	334	3	Y	-0-			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

10	284	N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	401	1	1584	3	N	-0-			-0-
11	1899	N	1899	-0-	-0-	-0-	404	1	1495	3	N	-0-			-0-
12	1961	N	1961	-0-	-0-	-0-	446	1	1515	3	N	-0-			-0-
01	1957	N	1957	-0-	-0-	-0-	424	1	1533	3	N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	402	1	1392	3	N	-0-			-0-
03	1860	N	1530	-0-	-330	-0-	364	1	1166	3	N	-0-			-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-			-0-
11	42	N	42	-0-	-0-	-0-	9	1	33	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-			-0-
*03	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-			-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-			-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		41	-0-	41	41	4	1	37	3	Y	-0-			-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	5	1	36	3	Y	-0-			1
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			1
12	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-			1
01	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-			1
02	29	N	22	-0-	-7	-0-	3	1	19	3	Y	-0-			1
03	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-			1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	172	1	677	3	N	-0-			-0-
11	869	N	869	-0-	-0-	-0-	185	1	684	3	N	-0-			-0-
12	896	N	896	-0-	-0-	-0-	204	1	692	3	N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	190	1	688	3	N	-0-			-0-
02	758	N	758	-0-	-0-	-0-	170	1	588	3	N	-0-			-0-
*03	731	N	731	-0-	-0-	-0-	174	1	557	3	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	900	-0-	-185	-0-	182	1	718	3	N	-0-			-0-
11	1140	N	920	-0-	-220	-0-	196	1	724	3	N	-0-			-0-
12	959	N	959	-0-	-0-	-0-	218	1	741	3	N	-0-			-0-
01	927	N	927	-0-	-0-	-0-	201	1	726	3	N	-0-			-0-
02	899	N	780	-0-	-119	-0-	175	1	605	3	N	-0-			-0-
03	961	N	715	-0-	-246	-0-	170	1	545	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	22	1	543	3	N	-0-					1
11	537	N	537	-0-	-0-	-0-	21	1	516	3	N	-0-					1
12	546	N	546	-0-	-0-	-0-	21	1	523	3	N	2					3
							2	9									
01	540	N	540	-0-	-0-	-0-	21	1	516	3	N	3	2	1			4
							3	9									
02	522	N	487	-0-	-35	-0-	19	1	466	3	N	2	2	1			4
							2	9									
03	558	N	529	-0-	-29	-0-	21	1	505	3	N	3	2	1			5
							3	9									

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	18	-0-	18	18	2	1	16	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

10	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

10	339	N	339	-0-	-0-	-0-	13	1	325	3	N	1	1	1			1
							1	9									
11	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-					1
12	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					1
01	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
02	348	N	327	-0-	-21	-0-	13	1	314	3	N	-0-					1
03	341	N	303	-0-	-38	-0-	12	1	291	3	N	-0-					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

10	279	N	172	-0-	-107	-0-	11	1	132	3	Y	26	40	1			2
							29	9									
11	240	N	188	-0-	-52	-0-	13	1	146	3	Y	26					28
							29	9									
12	139	N	139	-0-	-0-	-0-	10	1	111	3	Y	16					44
							18	9									
01	57	N	57	-0-	-0-	-0-	4	1	47	3	Y	5	34	1			15
							6	9									
02	174	N	51	-0-	-123	-0-	4	1	39	3	Y	7	18	1			4
							8	9									
03	124	N	88	-0-	-36	-0-	6	1	71	3	Y	10					14
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	922	-0-	-70	-0-	186	1	736	3	N	-0-					-0-
11	930	N	917	-0-	-13	-0-	195	1	722	3	N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	206	1	699	3	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	189	1	682	3	N	-0-					-0-
02	899	N	828	-0-	-71	-0-	186	1	642	3	N	-0-					-0-
03	899	N	751	-0-	-148	-0-	179	1	572	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	20	1	78	3	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	50	1	184	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	50	1	170	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	33	1	119	3	N	-0-					-0-
02	232	N	108	-0-	-124	-0-	24	1	84	3	N	-0-					-0-
03	217	N	50	-0-	-167	-0-	12	1	38	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	24	1	93	3	N	-0-					-0-
11	120	N	97	-0-	-23	-0-	21	1	76	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	24	1	80	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	25	1	90	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	22	1	75	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	25	1	80	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	9	1	11	2	Y	-0-					-0-
							171	3									
11	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	174	N	171	-0-	-3	-0-	9	1	162	3	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					1
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					1
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
02	58	N	52	-0-	-6	-0-	4	1	48	3	N	-0-					1
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	7	1	9	2	N	-0-					-0-
							139	3									
11	150	N	146	-0-	-4	-0-	8	1	138	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
02	145	N	127	-0-	-18	-0-	7	1	120	3	N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1339	-0-	-56	-0-	125	1	1214	3	Y	-0-					-0-
11	1350	N	1281	-0-	-69	-0-	95	1	1186	3	Y	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	101	1	1195	3	Y	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	152	1	1154	3	Y	-0-					-0-
02	1247	N	1224	-0-	-23	-0-	129	1	1095	3	Y	-0-					-0-
03	1302	N	1111	-0-	-191	-0-	121	1	990	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	398	-0-	-129	-0-	33	1	365	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	30	1	365	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	54	1	354	3	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	42	1	330	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	31	1	353	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	51	1	562	3	N	1					5
							1	9									
11	660	N	569	-0-	-91	-0-	44	1	523	3	N	2	2	1			5
							2	9									
12	709	N	709	-0-	-0-	-0-	57	1	646	3	N	5	3	1			7
							6	9									
01	506	N	506	-0-	-0-	-0-	67	1	437	3	N	2	5	1			4
							2	9									
02	673	N	673	-0-	-0-	-0-	76	1	594	3	N	3	3	1			4
							3	9									
03	682	N	625	-0-	-57	-0-	50	1	573	3	N	2	1	1			5
							2	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	549	-0-	-71	-0-	22	1	527	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	19	1	486	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	20	1	486	3	N	-0-					-0-
02	493	N	487	-0-	-6	-0-	19	1	468	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	19	1	458	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	401	-0-	-33	-0-	33	1	368	3	N	-0-			-0-
11	429	N	429	-0-	-0-	-0-	33	1	396	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-			-0-
01	482	N	482	-0-	-0-	-0-	64	1	418	3	N	-0-			-0-
02	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-			-0-
*03	439	N	439	-0-	-0-	-0-	35	1	404	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-			-0-
02	29	N	20	-0-	-9	-0-	2	1	18	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

10	1564	N	1564	-0-	-0-	-0-	130	1	1434	3	N	-0-			1
11	1530	N	1394	-0-	-136	-0-	107	1	1287	3	N	-0-			1
12	1772	N	1772	-0-	-0-	-0-	143	1	1629	3	N	-0-			1
01	1843	N	1843	-0-	-0-	-0-	245	1	1598	3	N	-0-			1
02	1618	N	1618	-0-	-0-	-0-	184	1	1434	3	N	-0-			1
*03	1666	N	1666	-0-	-0-	-0-	133	1	1533	3	N	-0-			1

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-			-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-			-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

10	1	X	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	41	1	458	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	35	1	422	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	44	1	498	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	98	1	642	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	69	1	536	3	N	-0-					-0-
03	527	N	430	-0-	-97	-0-	34	1	396	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	14	1	150	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	26	1	169	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26	-0-	17	1	22	2	Y	-0-					-0-
							338	3									
11	406	N	406	-0-	-0-	-0-	22	1	384	3	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	21	1	390	3	Y	-0-					-0-
02	406	N	389	-0-	-17	-0-	20	1	369	3	Y	-0-					-0-
03	403	N	399	-0-	-4	-0-	24	1	375	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	18	1	117	3	N	2	1	1			4
							2	9									
11	128	N	128	-0-	-0-	-0-	12	1	114	3	N	2	2	1			4
							2	9									
12	126	N	126	-0-	-0-	-0-	14	1	109	3	N	3	2	1			5
							3	9									
01	129	N	129	-0-	-0-	-0-	14	1	113	3	N	2	2	1			5
							2	9									
02	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-	1	1			4
*03	127	N	127	-0-	-0-	-0-	12	1	114	3	N	1	1	1			4
							1	9									

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	12	1	141	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					10
11	150	N	96	-0-	-54	-0-	6	1	69	3	N	19	2	1			27
							21	9									
12	8	N	8	-0-	-0-	-0-	4	3	4	9	N	4	13	1			18
01	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2	10	1			10
02	87	N	87	-0-	-0-	-0-	6	1	46	3	N	32	15	1			27
							35	9									
03	8	N	5	-0-	-3	-0-	1	3	4	9	N	4	10	1			21

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

10	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

10	217	N	203	-0-	-14	-0-	8	1	195	3	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	8	1	191	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	8	1	209	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	8	1	200	3	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	8	1	203	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

10	310	N	252	-0-	-58	-0-	21	1	231	3	N	-0-					-0-
11	300	N	268	-0-	-32	-0-	21	1	247	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	37	1	244	3	N	-0-					-0-
02	261	N	252	-0-	-9	-0-	29	1	223	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

10	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
02	58	N	42	-0-	-16	-0-	4	1	38	3	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

10	341	N	269	-0-	-72	-0-	24	1	245	3	Y	-0-					-0-
11	270	N	237	-0-	-33	-0-	22	1	215	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	31	1	275	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	9	1	12	2	Y	-0-					-0-
							184	3									
11	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	15	1	105	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	16	1	113	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	13	1	96	3	N	1					1
							1	9									
03	124	N	70	-0-	-54	-0-	9	1	61	3	N	-0-	1	1			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	4	1	17	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	7	1	22	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1172	-0-	-254	-0-	67	1	1105	3	Y	-0-					-0-
11	1433	N	1433	-0-	-0-	-0-	86	1	1347	3	Y	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	85	1	1363	3	Y	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	87	1	1361	3	Y	-0-					-0-
02	1392	N	1287	-0-	-105	-0-	92	1	1195	3	Y	-0-					-0-
03	1457	N	1287	-0-	-170	-0-	81	1	1206	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

10	301	N	301	-0-	-0-	-0-	61	1	240	3	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	79	1	294	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	77	1	263	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	59	1	212	3	N	-0-					-0-
02	232	N	228	-0-	-4	-0-	51	1	177	3	N	-0-					-0-
03	248	N	174	-0-	-74	-0-	41	1	133	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

10	217	N	217	-0-	-0-	-0-	30	1	187	3	N	-0-					1
11	224	N	224	-0-	-0-	-0-	46	1	178	3	N	-0-					1
12	206	N	206	-0-	-0-	-0-	38	1	168	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	53	1	225	3	N	-0-					1
02	214	N	214	-0-	-0-	-0-	50	1	164	3	N	-0-					1
03	217	N	200	-0-	-17	-0-	29	1	171	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

10	929	N	929	-0-	-0-	-0-	188	1	741	3	N	-0-					-0-
11	1124	N	1124	-0-	-0-	-0-	239	1	885	3	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	263	1	894	3	N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	213	1	771	3	N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	219	1	760	3	N	-0-					-0-
03	744	N	601	-0-	-143	-0-	143	1	458	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

10	279	N	175	-0-	-104	-0-	175	3			Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	18	1	136	3	N	-0-			-0-
11	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-			-0-
*03	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	185	3			N	-0-			-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-			-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	388	3			N	-0-			-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-			-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
02	377	N	327	-0-	-50	-0-	327	3			N	-0-			-0-
03	372	N	228	-0-	-144	-0-	228	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					43
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					43
12	413	N	413	-0-	-0-	-0-	11	1	402	2	N	-0-					43
01	418	N	418	-0-	-0-	-0-	5	1	413	2	N	-0-					43
02	406	N	358	-0-	-48	-0-	355	2	3	9	N	3					46
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					46

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	33	1	39	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	53	1	54	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	63	1	49	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	64	1	44	3	N	-0-					-0-
02	116	N	83	-0-	-33	-0-	43	1	40	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	74	1	62	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	39	1	46	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	80	1	82	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	63	1	49	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	80	1	55	3	N	-0-					-0-
02	145	N	116	-0-	-29	-0-	60	1	56	3	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	86	1	72	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1392	-0-	-127	-0-	138	1	1254	3	N	-0-					-0-
11	1481	N	1481	-0-	-0-	-0-	164	1	1317	3	N	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	171	1	1321	3	N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	210	1	1356	3	N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	184	1	1345	3	N	-0-					-0-
*03	1492	N	1492	-0-	-0-	-0-	141	1	1351	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	6	1	138	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	7	1	172	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	6	1	140	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	1	1	23	3	Y	-0-					-0-
03	62	N	21	-0-	-41	-0-	1	1	20	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	37 1	1 9	276	3	N	1	1	1			1
11	300	N	281	-0-	-19	-0-	25 1	1 9	255	3	N	1	1	1			1
12	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					1
01	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					1
02	261	N	258	-0-	-3	-0-	21 1	1 9	236	3	N	1	1	1			1
*03	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					1

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
02	174	N	150	-0-	-24	-0-	150	3			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	71	1	680	3	Y	2					7
							2	9									
11	696	N	696	-0-	-0-	-0-	70	1	624	3	Y	2					9
							2	9									
12	412	N	412	-0-	-0-	-0-	41	1	370	3	Y	1					10
							1	9									
01	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-	9	1			1
02	667	N	104	-0-	-563	-0-	12	1	91	3	Y	1					2
							1	9									
03	403	N	160	-0-	-243	-0-	17	1	142	3	Y	1					3
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
11	540	N	387	-0-	-153	-0-	387	3			Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	48	1	812	3	Y	-0-					99
11	750	N	747	-0-	-3	-0-	47	1	700	3	Y	-0-					99
12	829	N	829	-0-	-0-	-0-	50	1	779	3	Y	-0-					99
01	952	N	952	-0-	-0-	-0-	50	1	888	3	Y	13					112
							14	9									
02	1768	N	1768	-0-	-0-	-0-	107	1	1653	3	Y	7					119
							8	9									
*03	1210	N	1210	-0-	-0-	-0-	67	1	1143	3	Y	-0-					119

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
11	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					3
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	72	1	7	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	49	1	4	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	65	1	8	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	58	N	14	-0-	-44	-0-	3	1	11	3	Y	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

10	719	N	719	-0-	-0-	-0-	67	1	652	3	Y	-0-					-0-
11	690	N	683	-0-	-7	-0-	51	1	632	3	Y	-0-					-0-
12	699	N	699	-0-	-0-	-0-	55	1	644	3	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	81	1	616	3	Y	-0-					-0-
02	688	N	688	-0-	-0-	-0-	73	1	615	3	Y	-0-					-0-
03	713	N	691	-0-	-22	-0-	75	1	616	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

10	348	N	348	-0-	-0-	-0-	16	1	20	2	N	-0-					-0-
							312	3									
11	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

10	682	N	485	-0-	-197	-0-	485	3			N	-0-					-0-
11	780	N	502	-0-	-278	-0-	502	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	651	N	316	-0-	-335	-0-	316	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	44	1	483	3	N	-0-					1
11	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					1
12	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					1
01	485	N	485	-0-	-0-	-0-	36	1	449	3	N	-0-					1
02	464	N	440	-0-	-24	-0-	36	1	404	3	N	-0-					1
03	496	N	468	-0-	-28	-0-	33	1	435	3	N	-0-					1

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
02	58	N	36	-0-	-22	-0-	3	1	33	3	Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	1	1	5	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	4	1	97	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	4	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	25	1	236	3	Y	-0-					2
11	300	N	248	-0-	-52	-0-	25	1	223	3	Y	-0-					2
12	270	N	270	-0-	-0-	-0-	27	1	242	3	Y	1					3
							1	9									
01	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-	3	1			-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	29	1	247	3	Y	1					1
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	276	-0-	-158	-0-	30	1	246	3	Y	-0-					1
11	450	N	279	-0-	-171	-0-	24	1	255	3	Y	-0-					1
12	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					1
01	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					1
02	294	N	294	-0-	-0-	-0-	28	1	266	3	Y	-0-					1
*03	337	N	337	-0-	-0-	-0-	37	1	300	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	9	1	101	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	111	1	90	3	Y	-0-					1
11	210	N	195	-0-	-15	-0-	108	1	87	3	Y	-0-					1
12	199	N	199	-0-	-0-	-0-	111	1	88	3	Y	-0-					1
01	192	N	192	-0-	-0-	-0-	111	1	81	3	Y	-0-	1	1			-0-
02	203	N	178	-0-	-25	-0-	104	1	74	3	Y	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	112	1	90	3	Y	2					2
							2	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
03	124	N	71	-0-	-53	-0-	8	1	63	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	25	1	307	3	N	1					1
							1	9									
11	330	N	310	-0-	-20	-0-	20	1	289	3	N	1					2
							1	9									
12	366	N	366	-0-	-0-	-0-	23	1	342	3	N	1					3
							1	9									
01	333	N	333	-0-	-0-	-0-	24	1	308	3	N	1	4	1			-0-
							1	9									
02	328	N	328	-0-	-0-	-0-	26	1	300	3	N	2					2
							2	9									
03	372	N	332	-0-	-40	-0-	25	1	306	3	N	1					3
							1	9									

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

10	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

10	589	N	566	-0-	-23	-0-	49	1	517	3	Y	-0-					1
11	600	N	525	-0-	-75	-0-	36	1	489	3	Y	-0-					1
12	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					1
01	535	N	535	-0-	-0-	-0-	43	1	492	3	Y	-0-					1
02	522	N	487	-0-	-35	-0-	40	1	447	3	Y	-0-					1
*03	550	N	550	-0-	-0-	-0-	45	1	505	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

10	713	N	692	-0-	-21	-0-	57	1	634	3	N	1					2
							1	9									
11	693	N	693	-0-	-0-	-0-	53	1	640	3	N	-0-					2
12	721	N	721	-0-	-0-	-0-	58	1	662	3	N	1					3
							1	9									
01	763	N	763	-0-	-0-	-0-	101	1	662	3	N	-0-					3
02	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-					3
*03	723	N	723	-0-	-0-	-0-	58	1	665	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	33	1	360	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	36	1	433	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	49	1	321	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-
03	434	N	363	-0-	-71	-0-	29	1	334	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	24	1	586	3	Y	-0-					-0-
11	570	N	564	-0-	-6	-0-	22	1	542	3	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	22	1	565	3	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	16	1	391	3	Y	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
*03	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-					12
11	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					12
12	139	N	139	-0-	-0-	-0-	11	1	122	3	Y	5					17
							6	9									
01	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					17
02	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					17
*03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					17

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	303	-0-	-100	-0-	26	1	277	3	Y	-0-					5
11	330	N	300	-0-	-30	-0-	26	1	274	3	Y	-0-					5
12	305	N	305	-0-	-0-	-0-	26	1	278	3	Y	1					6
							1	9									
01	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-					6
02	290	N	286	-0-	-4	-0-	27	1	259	3	Y	-0-					6
03	310	N	300	-0-	-10	-0-	27	1	273	3	Y	-0-					6

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	697	-0-	-202	-0-	75	1	622	3	Y	-0-					1
11	810	N	663	-0-	-147	-0-	57	1	606	3	Y	-0-					1
12	672	N	672	-0-	-0-	-0-	62	1	610	3	Y	-0-					1
01	669	N	669	-0-	-0-	-0-	63	1	606	3	Y	-0-					1
02	638	N	614	-0-	-24	-0-	59	1	555	3	Y	-0-					1
*03	792	N	792	-0-	-0-	-0-	216	1	576	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	55	1	9	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	52	1	8	3	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	51	1	6	3	Y	-0-					-0-
03	9	N	6	-0-	-3	-0-	6	1			Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	3	1	75	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	435	N	381	-0-	-54	-0-	381	3			N	-0-					-0-
03	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	292	-0-	-49	-0-	292	3			Y	-0-					-0-
11	330	N	268	-0-	-62	-0-	268	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	5	1	290	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	6	1	314	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	310	N	248	-0-	-62	-0-	4	1	244	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	39	1	326	3	Y	-0-					2
11	390	N	257	-0-	-133	-0-	22	1	235	3	Y	-0-					2
12	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					2
01	337	N	337	-0-	-0-	-0-	32	1	305	3	Y	-0-					2
02	339	N	339	-0-	-0-	-0-	32	1	307	3	Y	-0-					2
*03	339	N	339	-0-	-0-	-0-	37	1	302	3	Y	-0-					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	87	N	27	-0-	-60	-0-	27	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		13	-0-	13	13	13	3			Y	-0-					-0-
02	14B2 EXT		2	-0-	2	15	2	3			Y	-0-					-0-
03	14B2 EXT		7	-0-	7	22	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	7	3	13	9	Y	12	2	1			10
*03	624	N	624	-0-	-0-	-0-	8	1	542	3	Y	67	23	1			54
							74	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	3	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3	N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3	N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3	N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3	N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3	N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	14	1	64	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	22	1	66	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	22	1	70	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	26	1	68	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	24	1	66	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	24	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	12	1	37	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	12	1	39	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	14	1	37	3	N	-0-					-0-
02	58	N	47	-0-	-11	-0-	12	1	35	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	12	1	33	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	25	1	246	3	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	19	1	243	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	33	1	253	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	25	1	208	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	23	1	239	3	Y	-0-					3
11	270	N	244	-0-	-26	-0-	17	1	227	3	Y	-0-					3
12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					3
01	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					3
02	232	N	231	-0-	-1	-0-	19	1	212	3	Y	-0-					3
*03	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					3

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	13	1	166	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	19	1	162	3	Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	14	1	353	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	13	1	321	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	13	1	331	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-					-0-
02	319	N	286	-0-	-33	-0-	11	1	275	3	Y	-0-					-0-
03	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	117	-0-	-38	-0-	10	1	107	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	9	1	119	3	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	9	1	237	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
02	232	N	211	-0-	-21	-0-	8	1	203	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	10	1	233	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					1
11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					1
12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					1
01	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					1
02	58	N	48	-0-	-10	-0-	4	1	44	3	Y	-0-					1
*03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	34	1	358	3	Y	-0-					2
11	390	N	368	-0-	-22	-0-	25	1	343	3	Y	-0-					2
12	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					2
01	383	N	383	-0-	-0-	-0-	30	1	353	3	Y	-0-					2
02	348	N	343	-0-	-5	-0-	28	1	315	3	Y	-0-					2
*03	383	N	383	-0-	-0-	-0-	32	1	351	3	Y	-0-					2

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	87	N	2	-0-	-85	-0-	2	3			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					21
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					21
01	T. A.		55	-0-	55	55	1	1	3	3	Y	46					67
							51	9									
02	T. A.		5	-0-	5	60	1	1	4	3	Y	-0-					67
03	T. A.		7	-0-	7	67	1	1	6	3	Y	-0-					67

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	8	1	93	3	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	58	N	9	-0-	-49	-0-	1	1	8	3	Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

10	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	15	1	161	3	Y	1					1
							1	9									
12	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-	1	1			-0-
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
02	174	N	137	-0-	-37	-0-	13	1	124	3	Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	8	1	82	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

10	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

10	217	X	189	-0-	-28	-0-	12	1	1	2	Y	-0-					-0-
							176	3									
11	227	X	227	-0-	-0-	-0-	9	1	81	2	Y	-0-					-0-
							137	3									
12	217	X	202	-0-	-15	-0-	9	1	52	2	Y	-0-					-0-
							141	3									
01	424	N	424	-0-	-0-	-0-	10	1	266	2	Y	-0-					-0-
							148	3									
02	502	N	502	-0-	-0-	-0-	8	1	376	2	Y	-0-					-0-
							118	3									
*03	250	N	250	-0-	-0-	-0-	12	1	65	2	Y	-0-					-0-
							173	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	7	1	107	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	6	1	338	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	5	1	301	3	Y	-0-					-0-
03	341	N	284	-0-	-57	-0-	4	1	280	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	2	1	143	3	Y	-0-					-0-
03	155	N	122	-0-	-33	-0-	2	1	120	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	15	1	96	3	N	-0-					1
11	120	N	106	-0-	-14	-0-	16	1	90	3	N	-0-					1
12	122	N	122	-0-	-0-	-0-	18	1	104	3	N	-0-					1
01	130	N	130	-0-	-0-	-0-	21	1	109	3	N	-0-					1
02	116	N	113	-0-	-3	-0-	17	1	96	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	18	1	268	3	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	17	1	273	3	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	22	1	336	3	Y	-0-					-0-
02	290	N	286	-0-	-4	-0-	18	1	268	3	Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-
11	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	87	3	Y	1					1
							1	9									
02	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					1
03	124	N	44	-0-	-80	-0-	3	1	41	3	Y	-0-					1

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	34	1	235	3	Y	-0-					-0-
11	210	N	72	-0-	-138	-0-	9	1	63	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	21	-0-	-72	-0-	2	1	19	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	58	N	18	-0-	-40	-0-	1	1	17	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	6	1	36	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	7	1	27	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	44	1	175	3	N	-0-					-0-
11	240	N	168	-0-	-72	-0-	36	1	132	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	41	1	148	3	N	-0-					-0-
02	174	N	169	-0-	-5	-0-	38	1	131	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	40	1	130	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	305	-0-	-67	-0-	19	1	286	3	Y	-0-					-0-
11	360	N	314	-0-	-46	-0-	18	1	296	3	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
02	290	N	75	-0-	-215	-0-	5	1	70	3	Y	-0-					-0-
03	279	N	73	-0-	-206	-0-	5	1	68	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
02	87	N	75	-0-	-12	-0-	8	1	67	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	100	-0-	-303	-0-	10	1	81	3	Y	8					9
							9	9									
11	390	N	-0-	-0-	-390	-0-					Y	23					32
12	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-	29	1			3
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					3
02	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					3
03	248	N	57	-0-	-191	-0-	6	1	50	3	Y	1					4
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
02	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	26	1	277	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	26	1	274	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	24	1	266	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-					-0-
02	290	N	181	-0-	-109	-0-	17	1	164	3	Y	-0-					-0-
03	279	N	218	-0-	-61	-0-	20	1	198	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	205	1	811	3	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	155	1	572	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	132	1	449	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
02	609	N	58	-0-	-551	-0-	13	1	45	3	N	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	147	1	472	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	2	1	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
*03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					2
11	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					2
12	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					2
01	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					2
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					2
*03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	28	1	295	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	28	1	305	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	32	1	303	3	Y	-0-					-0-
02	319	N	310	-0-	-9	-0-	30	1	280	3	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	30	1	299	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	27	1	188	3	Y	-0-					-0-
11	240	N	198	-0-	-42	-0-	13	1	185	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	20	1	182	3	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	52	1	386	3	Y	1					1
							1	9									
02	1030	N	1030	-0-	-0-	-0-	75	1	937	3	Y	16	16	1			1
							18	9									
*03	1087	N	1087	-0-	-0-	-0-	1087	1			Y	-0-					1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					1
11	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					1
12	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					1
02	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					1
03	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	21	1	237	3	N	-0-					-0-
11	270	N	244	-0-	-26	-0-	19	1	225	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	34	1	224	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	24	1	189	3	N	-0-					-0-
03	279	N	231	-0-	-48	-0-	18	1	213	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	94	1	810	2	Y	-0-					-0-
11	784	N	784	-0-	-0-	-0-	69	1	715	2	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	70	1	704	2	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	57	1	585	2	Y	-0-					-0-
02	754	N	572	-0-	-182	-0-	53	1	519	2	Y	-0-					-0-
03	775	N	557	-0-	-218	-0-	47	1	510	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	T. A.		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	T. A.		16	-0-	16	46	1	1	15	3	Y	-0-					-0-
03	T. A.		18	-0-	18	64	1	1	17	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

10	744	X	428	-0-	-316	-0-	74	1	353	3	Y	1					12
							1	9									
11	510	X	423	-0-	-87	-0-	73	1	346	3	Y	4	9	1			7
							4	9									
12	527	X	381	-0-	-146	-0-	65	1	316	3	Y	-0-					7
01	527	X	273	-0-	-254	-0-	52	1	220	3	Y	1	5	1			3
							1	9									
02	493	X	11	-0-	-482	-0-	2	1	9	3	Y	-0-					3
03	434	X	12	-0-	-422	-0-	1	1	7	3	Y	4	2	1			5
							4	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

10	389	N	389	-0-	-0-	-0-	39	1	350	3	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	29	1	331	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	38	1	311	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

10	279	N	223	-0-	-56	-0-	17	1	206	3	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	26	1	302	3	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	29	1	310	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	29	1	327	3	Y	-0-					-0-

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

10	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	29	N	24	-0-	-5	-0-	2	1	22	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

10	155	N	144	-0-	-11	-0-	20	1	124	3	N	-0-					1
11	150	N	103	-0-	-47	-0-	21	1	82	3	N	-0-					1
12	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					1
01	225	N	225	-0-	-0-	-0-	43	1	182	3	N	-0-					1
02	131	N	131	-0-	-0-	-0-	31	1	100	3	N	-0-					1
03	124	N	-0-	-0-	-124	-0-					N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	36	1	402	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	35	1	418	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	36	1	411	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	62	1	403	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	34	1	388	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	20	1	147	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	14	1	145	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	139	-0-	-109	-0-	12	1	127	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	28	1	249	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	22	1	197	3	Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	23	1	202	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	13	1	325	3	N	-0-					1
11	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					1
12	345	N	345	-0-	-0-	-0-	13	1	330	3	N	2	1	1			2
							2	9									
01	337	N	337	-0-	-0-	-0-	13	1	324	3	N	-0-					2
02	322	N	322	-0-	-0-	-0-	12	1	301	3	N	8					10
							9	9									
03	341	N	320	-0-	-21	-0-	13	1	304	3	N	3	4	1			9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-		-0-	-0-	8	1	59	3	N	-0-					-0-
11	65	N	65	-0-		-0-	-0-	6	1	59	3	N	-0-					-0-
12	66	N	66	-0-		-0-	-0-	5	1	61	3	N	-0-					-0-
01	65	N	65	-0-		-0-	-0-	5	1	60	3	N	-0-					-0-
02	61	N	61	-0-		-0-	-0-	5	1	56	3	N	-0-					-0-
*03	67	N	67	-0-		-0-	-0-	6	1	61	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-		-1	-0-					N	2	1	1			1
03	T. A.		-0-	-0-		-1	-0-					N	3					4

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-		-0-	-0-	18	1	185	3	Y	-0-					-0-
11	171	N	171	-0-		-0-	-0-	16	1	155	3	Y	-0-					-0-
12	126	N	126	-0-		-0-	-0-	13	1	113	3	Y	-0-					-0-
01	179	N	179	-0-		-0-	-0-	17	1	162	3	Y	-0-					-0-
02	189	N	189	-0-		-0-	-0-	19	1	170	3	Y	-0-					-0-
*03	171	N	171	-0-		-0-	-0-	17	1	154	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-		-0-	-0-	25	1	268	2	Y	-0-					-0-
11	262	N	262	-0-		-0-	-0-	24	1	238	2	Y	-0-					-0-
12	266	N	266	-0-		-0-	-0-	19	1	247	2	Y	-0-					-0-
01	279	N	279	-0-		-0-	-0-	16	1	263	2	Y	-0-					-0-
02	263	N	263	-0-		-0-	-0-	19	1	244	2	Y	-0-					-0-
*03	289	N	289	-0-		-0-	-0-	21	1	268	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-		-0-	-0-	6	1	136	3	N	-0-					-0-
11	121	N	121	-0-		-0-	-0-	5	1	116	3	N	-0-					-0-
12	124	N	124	-0-		-0-	-0-	5	1	119	3	N	-0-					-0-
01	122	N	122	-0-		-0-	-0-	5	1	117	3	N	-0-					-0-
02	116	N	114	-0-		-2	-0-	4	1	110	3	N	-0-					-0-
03	124	N	120	-0-		-4	-0-	5	1	115	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-		-0-	-0-	11	1	272	3	N	-0-					-0-
11	240	N	240	-0-		-0-	-0-	9	1	231	3	N	-0-					-0-
12	283	N	283	-0-		-0-	-0-	11	1	272	3	N	-0-					-0-
01	309	N	309	-0-		-0-	-0-	12	1	297	3	N	-0-					-0-
02	281	N	281	-0-		-0-	-0-	11	1	270	3	N	-0-					-0-
*03	285	N	285	-0-		-0-	-0-	11	1	274	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	18	1	194	3	N	-0-			2
11	210	N	174	-0-	-36	-0-	13	1	161	3	N	-0-			2
12	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-			2
01	168	N	168	-0-	-0-	-0-	22	1	146	3	N	-0-			2
02	174	N	143	-0-	-31	-0-	16	1	127	3	N	-0-			2
03	155	N	147	-0-	-8	-0-	12	1	135	3	N	-0-			2

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-			-0-
*03	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	5	1	23	3	Y	-0-			-0-
11	35	N	35	-0-	-0-	-0-	9	1	26	3	Y	-0-			-0-
12	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	10	1	26	3	Y	-0-			-0-
02	31	N	31	-0-	-0-	-0-	8	1	23	3	Y	-0-			-0-
03	31	N	30	-0-	-1	-0-	8	1	22	3	Y	-0-			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-
12	59	N	59	-0-	-0-	-0-	1	1	58	3	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
02	58	N	26	-0-	-32	-0-	26	3			Y	-0-			-0-
03	62	N	10	-0-	-52	-0-	10	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-			-0-
11	240	N	202	-0-	-38	-0-	19	1	183	2	Y	-0-			-0-
12	208	N	208	-0-	-0-	-0-	15	1	193	2	Y	-0-			-0-
01	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-			-0-
02	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-			-0-
*03	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	21	1	519	3	N	-0-			-0-
11	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-			-0-
12	566	N	566	-0-	-0-	-0-	22	1	544	3	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-			-0-
02	522	N	512	-0-	-10	-0-	20	1	492	3	N	-0-			-0-
03	558	N	540	-0-	-18	-0-	21	1	518	3	N	1			1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	4	1	253	3	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	5	1	266	3	Y	-0-					-0-
02	261	N	244	-0-	-17	-0-	4	1	240	3	Y	-0-					-0-
03	248	N	145	-0-	-103	-0-	2	1	143	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	4	1	17	2	Y	-0-					2
							40	3									
11	93	N	93	-0-	-0-	-0-	3	1	58	2	Y	-0-					2
							32	3									
12	84	N	84	-0-	-0-	-0-	3	1	46	2	Y	-0-					2
							35	3									
01	97	N	97	-0-	-0-	-0-	3	1	65	2	Y	-0-					2
							29	3									
02	139	N	139	-0-	-0-	-0-	3	1	112	2	Y	-0-					2
							24	3									
03	93	N	91	-0-	-2	-0-	4	1	51	2	Y	-0-					2
							36	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	57	1	361	3	N	-0-					5
11	535	N	535	-0-	-0-	-0-	82	1	453	3	N	-0-					5
12	611	N	611	-0-	-0-	-0-	88	1	523	3	N	-0-					5
01	671	N	671	-0-	-0-	-0-	109	1	558	3	N	4	3	1			6
							4	9									
02	614	N	614	-0-	-0-	-0-	91	1	523	3	N	-0-	3	1			3
*03	532	N	532	-0-	-0-	-0-	75	1	457	3	N	-0-					3

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	74	1	733	2	Y	-0-					-0-
12	888	N	888	-0-	-0-	-0-	64	1	824	2	Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	61	1	983	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	82	1	1088	2	Y	-0-					-0-
*03	1237	N	1237	-0-	-0-	-0-	88	1	1149	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	2	1	15	3	N	1					2
							1	9									
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					2
12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					2
01	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					2
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-					2
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	64	1	677	2	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	44	1	433	2	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
02	464	N	399	-0-	-65	-0-	28	1	371	2	Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	25	1	319	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	124	1	361	3	Y	-0-					-0-
11	570	N	406	-0-	-164	-0-	73	1	333	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	32	1	285	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	52	1	388	3	Y	5	2	1			3
							6	9									
02	469	N	469	-0-	-0-	-0-	114	1	355	3	Y	-0-	3	1			-0-
*03	353	N	353	-0-	-0-	-0-	353	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					1
11	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					1
12	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					1
01	79	N	79	-0-	-0-	-0-	13	1	66	3	N	-0-					1
02	87	N	72	-0-	-15	-0-	11	1	61	3	N	-0-					1
03	124	N	101	-0-	-23	-0-	14	1	87	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

10	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	2	1	49	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3	-0-	32	1	523	3	N	-0-					1
11	540	N	507	-0-	-33	-0-	42	1	465	3	N	-0-					1
12	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					1
01	537	N	537	-0-	-0-	-0-	28	1	508	3	N	1					2
							1	9									
02	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					2
03	558	N	533	-0-	-25	-0-	32	1	501	3	N	-0-	1	1			1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	235	-0-	-44	-0-	22	1	213	3	Y	-0-					-0-
11	270	N	186	-0-	-84	-0-	14	1	172	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	19	1	145	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	23	1	190	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	23	1	151	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	13	1	150	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	9 1 9	1	97	3	N	1	2	1			1
11	120	N	94	-0-	-26	-0-	6 1 9	1	87	3	N	1	1	1			1
12	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					1
01	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
02	87	N	81	-0-	-6	-0-	7	1	74	3	N	-0-					1
*03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	21	1	233	3	N	18	29	1			10
							20	9									
11	240	N	236	-0-	-4	-0-	15	1	203	3	N	16	14	1			12
							18	9									
12	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-	6	1			6
01	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-	4	1			2
02	232	N	231	-0-	-1	-0-	19	1	212	3	N	-0-	1	1			1
*03	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					1

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	-0-	72	1	604	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	61	1	515	3	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	59	1	496	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	60	1	466	3	N	-0-					-0-
02	551	N	482	-0-	-69	-0-	53	1	429	3	N	-0-					-0-
03	558	N	513	-0-	-45	-0-	55	1	458	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	7	1	75	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					-0-
02	87	N	80	-0-	-7	-0-	9	1	71	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
03	14B2 EXT		1	-0-	1	2	1	2			Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
							60	3									
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					6
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					6
12	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					6
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					6
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					6
*03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					6

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	197	1	888	3	N	11					19
							12	9									
11	1192	N	1192	-0-	-0-	-0-	295	1	891	3	N	5	17	1			7
							6	9									
12	1135	N	1135	-0-	-0-	-0-	266	1	866	3	N	3					10
							3	9									
01	1206	N	1206	-0-	-0-	-0-	331	1	868	3	N	6	9	1			7
							7	9									
02	1123	N	1123	-0-	-0-	-0-	295	1	824	3	N	4					11
							4	9									
*03	1054	N	1054	-0-	-0-	-0-	279	1	762	3	N	12					23
							13	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	3	1	36	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	4	1	50	3	Y	-0-					-0-
03	124	N	65	-0-	-59	-0-	5	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

10	155	N	144	-0-	-11	-0-	15	1	129	3	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	15	1	131	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					-0-
02	145	N	94	-0-	-51	-0-	10	1	84	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

10	372	N	290	-0-	-82	-0-	11	1	278	3	N	1	1	1			1
							1	9									
11	334	N	334	-0-	-0-	-0-	13	1	321	3	N	-0-					1
12	408	N	408	-0-	-0-	-0-	16	1	391	3	N	1	1	1			1
							1	9									
01	392	N	392	-0-	-0-	-0-	15	1	375	3	N	2	1	1			2
							2	9									
02	390	N	390	-0-	-0-	-0-	15	1	373	3	N	2	1	1			3
							2	9									
03	403	N	400	-0-	-3	-0-	16	1	381	3	N	3	2	1			4
							3	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

10	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	3	1	80	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

10	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					2
11	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					2
12	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					2
01	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					2
02	87	N	78	-0-	-9	-0-	6	1	72	3	N	-0-					2
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					2

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

10	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

10	319	N	319	-0-	-0-	-0-	34	1	285	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	36	1	308	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	37	1	313	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	36	1	293	3	N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	38	1	312	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

10	325	N	325	-0-	-0-	-0-	27	1	298	3	N	-0-					1
11	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-					1
12	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					1
01	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					1
02	319	N	316	-0-	-3	-0-	26	1	290	3	N	-0-					1
03	372	N	324	-0-	-48	-0-	23	1	301	3	N	-0-					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

10	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	9	1	120	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

10	93	N	89	-0-	-4	-0-	12	1	77	3	N	-0-					1
11	90	N	84	-0-	-6	-0-	8	1	76	3	N	-0-					1
12	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					1
01	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					1
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	14	1	121	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

10	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
11	120	N	92	-0-	-28	-0-	8	1	83	3	N	1					1
							1	9									
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
01	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					1
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
*03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	58	N	45	-0-	-13	-0-	3	1	42	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	2	1	22	3	Y	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

10	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	11	1	64	3	Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

10	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	7	1	45	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

10	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	414	-0-	-51	-0-	51	1	353	3	Y	9	7	1			16
							10	9									
11	450	N	352	-0-	-98	-0-	45	1	305	3	Y	2	9	1			9
							2	9									
12	378	N	378	-0-	-0-	-0-	48	1	328	3	Y	2	6	1			5
							2	9									
01	389	N	389	-0-	-0-	-0-	49	1	338	3	Y	2	2	1			5
							2	9									
02	435	N	435	-0-	-0-	-0-	58	1	376	3	Y	1	2	1			4
							1	9									
03	372	N	333	-0-	-39	-0-	39	1	294	3	Y	-0-	1	1			3

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

10	633	N	633	-0-	-0-	-0-	196	1	426	3	N	10					18
							11	9									
11	621	N	621	-0-	-0-	-0-	226	1	389	3	N	5	16	1			7
							6	9									
12	563	N	563	-0-	-0-	-0-	209	1	353	3	N	1					8
							1	9									
01	560	N	560	-0-	-0-	-0-	226	1	327	3	N	6	8	1			6
							7	9									
02	383	N	383	-0-	-0-	-0-	170	1	212	3	N	1					7
							1	9									
*03	294	N	294	-0-	-0-	-0-	151	1	135	3	N	7					14
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	16	1	194	3	N	8					12
							9	9									
11	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					12
12	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					12
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	11	1			1
02	232	N	47	-0-	-185	-0-	4	1	43	3	N	-0-					1
*03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	29	N	9	-0-	-20	-0-	1	1	8	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

10	434	N	424	-0-	-10	-0-	38	1	386	3	Y	-0-					-0-
11	480	N	393	-0-	-87	-0-	37	1	356	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	28	1	255	3	Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	40	1	360	3	Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

10	155	N	142	-0-	-13	-0-	9	1	133	3	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	8	1	131	3	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
02	145	N	141	-0-	-4	-0-	9	1	132	3	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

10	465	N	442	-0-	-23	-0-	27	1	415	3	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	25	1	398	3	Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	34	1	509	3	Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	27	1	404	3	Y	-0-					-0-
03	496	N	479	-0-	-17	-0-	31	1	448	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	6	1	92	3	Y	-0-			-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-			-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-			-0-
01	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-			-0-
02	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-			-0-
*03	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	101	-0-	-54	-0-	6	1	95	3	Y	-0-			-0-
11	150	N	105	-0-	-45	-0-	6	1	99	3	Y	-0-			-0-
12	116	N	116	-0-	-0-	-0-	7	1	109	3	Y	-0-			-0-
01	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-			-0-
02	116	N	103	-0-	-13	-0-	6	1	97	3	Y	-0-			-0-
03	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	579	-0-	-41	-0-	36	1	543	3	Y	-0-			-0-
11	600	N	574	-0-	-26	-0-	34	1	540	3	Y	-0-			-0-
12	423	N	423	-0-	-0-	-0-	26	1	397	3	Y	-0-			-0-
01	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-			-0-
02	607	N	607	-0-	-0-	-0-	38	1	569	3	Y	-0-			-0-
*03	617	N	617	-0-	-0-	-0-	40	1	577	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	36	1	383	2	Y	-0-			-0-
11	1262	N	1262	-0-	-0-	-0-	230	1	1032	2	Y	-0-			-0-
12	1531	N	1531	-0-	-0-	-0-	245	1	1286	2	Y	-0-			-0-
01	1011	N	1011	-0-	-0-	-0-	138	1	873	2	Y	-0-			-0-
02	1218	N	404	-0-	-814	-0-	28	1	376	2	Y	-0-			-0-
03	1519	N	382	-0-	-1137	-0-	27	1	355	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	245	-0-	-34	-0-	15	1	230	3	Y	-0-			-0-
11	262	N	262	-0-	-0-	-0-	15	1	247	3	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-			-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-			-0-
02	287	N	287	-0-	-0-	-0-	18	1	269	3	Y	-0-			-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-			-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	561	-0-	-59	-0-	47	1	514	3	N	-0-			-0-
11	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-			-0-
12	579	N	579	-0-	-0-	-0-	47	1	532	3	N	-0-			-0-
01	611	N	611	-0-	-0-	-0-	81	1	530	3	N	-0-			-0-
02	558	N	558	-0-	-0-	-0-	63	1	495	3	N	-0-			-0-
03	589	N	576	-0-	-13	-0-	46	1	530	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	27	1	332	3	N	-0-					-0-
11	330	N	276	-0-	-54	-0-	18	1	257	3	N	1					1
							1	9									
12	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					1
01	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-	1	1			-0-
02	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-					-0-
03	341	N	300	-0-	-41	-0-	22	1	277	3	N	1					1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
11	150	N	100	-0-	-50	-0-	9	1	91	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	32	1	319	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
02	348	N	146	-0-	-202	-0-	10	1	136	2	Y	-0-					-0-
03	279	N	183	-0-	-96	-0-	13	1	170	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	3	1	9	3	N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	20	1	65	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	9	1	23	3	N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	7	1	20	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
02	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
03	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

10	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
11	330	N	34	-0-	-296	-0-	2	1	32	3	Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	25	1	384	3	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	27	1	414	3	Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	21	1	309	3	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	22	1	314	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

10	541	N	541	-0-	-0-	-0-	68	1	473	3	Y	-0-					-0-
11	540	N	379	-0-	-161	-0-	49	1	330	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	54	1	373	3	Y	-0-					-0-
01	511	N	511	-0-	-0-	-0-	64	1	447	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	66	1	431	3	Y	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	54	1	401	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

10	1000	X	243	-0-	-757	-0-	23	1	220	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	17	1	217	3	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
01	T. A.		241	-0-	241	241	28	1	213	3	Y	-0-					-0-
02	T. A.		231	-0-	231	472	24	1	207	3	Y	-0-					-0-
03	T. A.		232	-0-	232	704	25	1	207	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	2	1	145	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	2	1	139	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					2
11	120	N	113	-0-	-7	-0-	10	1	103	3	Y	-0-					2
12	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					2
01	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					2
02	116	N	105	-0-	-11	-0-	10	1	95	3	Y	-0-					2
03	124	N	107	-0-	-17	-0-	12	1	95	3	Y	-0-					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	42	-0-	-51	-0-	2	1	2	2	N	-0-					-0-
							38	3									
11	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	58	N	35	-0-	-23	-0-	2	1	33	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
*03	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	3	1	175	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	3	1	174	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	8	1	69	2	Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	6	1	66	2	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	14	1	124	2	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	23	1	235	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	15	1	148	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
02	261	N	143	-0-	-118	-0-	13	1	130	2	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	18	1	126	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	18	1	118	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	18	1	115	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	31	1	193	3	N	-0-					1
11	234	N	234	-0-	-0-	-0-	48	1	186	3	N	-0-					1
12	249	N	249	-0-	-0-	-0-	46	1	203	3	N	-0-					1
01	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					1
02	248	N	248	-0-	-0-	-0-	58	1	190	3	N	-0-					1
03	248	N	241	-0-	-7	-0-	35	1	206	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	10	1	157	3	Y	-0-					-0-
11	180	N	99	-0-	-81	-0-	6	1	93	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	13	1	58	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	19	1	58	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	23	1	60	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	20	1	56	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	20	1	54	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	47	1	512	3	N	-0-					1
11	521	N	521	-0-	-0-	-0-	35	1	486	3	N	-0-					1
12	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-					1
01	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-					1
02	495	N	495	-0-	-0-	-0-	40	1	455	3	N	-0-					1
*03	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					1
11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					1
12	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					1
02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					1
*03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	21	1	257	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
02	261	N	256	-0-	-5	-0-	21	1	235	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	19	1	252	3	N	1					1
							1	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	8	1	87	3	N	1	2	1			-0-
							1	9									
11	120	N	100	-0-	-20	-0-	7	1	91	3	N	2	1	1			1
							2	9									
12	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					1
01	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					1
02	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
*03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					1
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
02	145	N	128	-0-	-17	-0-	10	1	118	3	N	-0-					1
03	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					1

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	37	1	404	3	N	1	2	1			2
							1	9									
11	480	N	411	-0-	-69	-0-	27	1	383	3	N	1	1	1			2
							1	9									
12	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					2
01	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					2
02	406	N	382	-0-	-24	-0-	31	1	351	3	N	-0-					2
*03	409	N	409	-0-	-0-	-0-	29	1	380	3	N	-0-					2

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	-0-	24	1	233	3	Y	-0-					1
11	270	N	258	-0-	-12	-0-	26	1	232	3	Y	-0-					1
12	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					1
01	261	N	261	-0-	-0-	-0-	28	1	233	3	Y	-0-	1	1			-0-
02	261	N	200	-0-	-61	-0-	23	1	177	3	Y	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	36	1	307	3	Y	1					1
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
03	279	N	88	-0-	-191	-0-	88	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	599	-0-	-21	-0-	34	1	565	3	N	-0-					1
11	600	N	544	-0-	-56	-0-	45	1	499	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	26	1	485	3	N	-0-					1
02	522	N	472	-0-	-50	-0-	33	1	439	3	N	-0-					1
03	527	N	501	-0-	-26	-0-	30	1	470	3	N	1	1	1			1
							1	9									

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	15	1	96	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					1
12	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					1
01	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					1
02	116	N	101	-0-	-15	-0-	8	1	93	3	N	-0-					1
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					1
11	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					1
12	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
*03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					1
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
*03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	5	1	60	3	N	18					18
							20	9									
*03	71	N	71	-0-	-0-	-0-	6	1	61	3	N	4					22
							4	9									

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					1
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
02	29	N	26	-0-	-3	-0-	2	1	24	3	N	-0-					1
*03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	2	1	15	3	N	1	2	1			3
							1	9									
11	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-	1	1			2
12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			1
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1
02	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					1
*03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					1

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	9	1	124	3	N	-0-					1
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
02	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					1
*03	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	18	1	199	3	N	1	2	1			1
							1	9									
11	210	N	202	-0-	-8	-0-	13	1	188	3	N	1	1	1			1
							1	9									
12	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					1
01	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-					1
02	203	N	186	-0-	-17	-0-	15	1	171	3	N	-0-					1
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					1

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					1
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					1
*03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					1
11	210	N	159	-0-	-51	-0-	14	1	145	3	Y	-0-					1
12	216	N	216	-0-	-0-	-0-	20	1	195	3	Y	1					2
							1	9									
01	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					2
02	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					2
03	217	N	201	-0-	-16	-0-	22	1	179	3	Y	-0-					2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	37	1	605	3	N	-0-					48
11	570	N	516	-0-	-54	-0-	42	1	462	3	N	11					59
							12	9									
12	593	N	593	-0-	-0-	-0-	32	1	559	3	N	2					61
							2	9									
01	557	N	557	-0-	-0-	-0-	29	1	525	3	N	3					64
							3	9									
02	505	N	505	-0-	-0-	-0-	35	1	468	3	N	2					66
							2	9									
03	589	N	544	-0-	-45	-0-	32	1	504	3	N	7	41	1			32
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					2
11	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					2
12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					2
01	50	N	50	-0-	-0-	-0-	5	1	44	3	N	1					3
							1	9									
02	58	N	46	-0-	-12	-0-	4	1	42	3	N	-0-					3
03	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					3

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					19
11	750	N	750	-0-	-0-	-0-	62	1	679	3	N	8					27
							9	9									
12	844	N	844	-0-	-0-	-0-	45	1	797	3	N	2					29
							2	9									
01	820	N	820	-0-	-0-	-0-	42	1	777	3	N	1					30
							1	9									
02	725	N	629	-0-	-96	-0-	43	1	584	3	N	2					32
							2	9									
03	806	N	751	-0-	-55	-0-	45	1	703	3	N	3	19	1			16
							3	9									

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
							238	3									
11	240	N	234	-0-	-6	-0-	13	1	221	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	232	N	193	-0-	-39	-0-	10	1	183	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70	-0-	26	1	431	3	N	-0-					2
11	480	N	433	-0-	-47	-0-	36	1	391	3	N	5					7
							6	9									
12	457	N	457	-0-	-0-	-0-	25	1	431	3	N	1					8
							1	9									
01	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					8
02	707	N	707	-0-	-0-	-0-	49	1	658	3	N	-0-					8
*03	746	N	746	-0-	-0-	-0-	44	1	701	3	N	1	5	1			4
							1	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	20	1	221	3	N	-0-					1
11	270	N	188	-0-	-82	-0-	13	1	175	3	N	-0-					1
12	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					1
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					1
02	174	N	152	-0-	-22	-0-	12	1	140	3	N	-0-					1
03	186	N	166	-0-	-20	-0-	12	1	154	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	24	1	404	3	N	-0-					1
11	420	N	398	-0-	-22	-0-	33	1	365	3	N	-0-					1
12	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					1
01	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					1
02	449	N	449	-0-	-0-	-0-	31	1	418	3	N	-0-					1
*03	478	N	478	-0-	-0-	-0-	28	1	449	3	N	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

10	93	N	41	-0-	-52	-0-	5	1	36	3	Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	5	1	43	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	11	1	65	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	3	1	172	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					-0-
02	174	N	166	-0-	-8	-0-	3	1	163	3	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	2	1	148	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

10	496	N	492	-0-	-4	-0-	38	1	419	3	N	32	51	1			18
							35	9									
11	480	N	436	-0-	-44	-0-	27	1	379	3	N	27	24	1			21
							30	9									
12	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-	10	1			11
01	454	N	454	-0-	-0-	-0-	34	1	420	3	N	-0-	8	1			3
02	435	N	419	-0-	-16	-0-	34	1	385	3	N	-0-	2	1			1
*03	441	N	441	-0-	-0-	-0-	31	1	410	3	N	-0-	1	1			-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

10	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					1
11	210	N	136	-0-	-74	-0-	11	1	125	3	N	-0-					1
12	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					1
01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					1
03	217	N	177	-0-	-40	-0-	11	1	166	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-	1	1			-0-
11	210	N	199	-0-	-11	-0-	13	1	185	3	N	1					1
							1	9									
12	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					1
01	206	N	206	-0-	-0-	-0-	15	1	190	3	N	1	1	1			1
							1	9									
02	203	N	192	-0-	-11	-0-	16	1	176	3	N	-0-	1	1			-0-
03	217	N	204	-0-	-13	-0-	14	1	189	3	N	1					1
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	105	1	45	3	Y	45					86
							50	9									
11	173	N	173	-0-	-0-	-0-	102	1	46	3	Y	23					109
							25	9									
12	167	N	167	-0-	-0-	-0-	105	1	48	3	Y	13					122
							14	9									
01	162	N	162	-0-	-0-	-0-	102	1	49	3	Y	10	115	1			17
							11	9									
02	174	N	131	-0-	-43	-0-	63	1	46	3	Y	20					37
							22	9									
03	155	N	107	-0-	-48	-0-	20	1	45	3	Y	38	64	1			11
							42	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	15	1	66	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	22	1	68	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	21	1	68	3	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	31	1	83	3	N	-0-					-0-
02	87	N	64	-0-	-23	-0-	17	1	47	3	N	-0-					-0-
03	93	N	8	-0-	-85	-0-	2	1	6	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	20	1	218	3	N	20	33	1			11
							22	9									
11	240	N	231	-0-	-9	-0-	14	1	197	3	N	18	16	1			13
							20	9									
12	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-	6	1			7
01	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-	5	1			2
02	232	N	200	-0-	-32	-0-	16	1	184	3	N	-0-	1	1			1
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-	1	1			1
11	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-					1
12	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					1
01	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					1
02	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					1
*03	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	6	-0-	-87	-0-	6	3			N	-0-					8
11	120	N	-0-	-0-	-120	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					8
02	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					8
*03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-	5	1			3

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					2
11	39	N	39	-0-	-0-	-0-	3	1	35	3	N	1					3
							1	9									
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					3
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					3
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					3
*03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	2	1			1

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	105	-0-	-50	-0-	11	1	94	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					4
11	60	N	54	-0-	-6	-0-	4	1	49	3	N	1					5
							1	9									
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					5
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					5
02	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1					6
							1	9									
*03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	3	1			3

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
02	145	N	138	-0-	-7	-0-	11	1	127	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	87	N	45	-0-	-42	-0-	4	1	41	3	N	-0-					-0-
03	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1 2	1 9	13	3	N	2	1	1			1
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	1	1			-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	7	1	124	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	10	1	115	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23	-0-	34	1	377	3	N	-0-					-0-
11	420	N	35	-0-	-385	-0-	2	1	33	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	11	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	557	-0-	-1	-0-	45	1	493	3	N	17	28	1			10
							19	9									
11	540	N	524	-0-	-16	-0-	34	1	472	3	N	16	14	1			12
							18	9									
12	539	N	539	-0-	-0-	-0-	40	1	499	3	N	-0-	6	1			6
01	603	N	603	-0-	-0-	-0-	45	1	557	3	N	1	5	1			2
							1	9									
02	538	N	538	-0-	-0-	-0-	44	1	494	3	N	-0-	1	1			1
*03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					1

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-	1	1			1
11	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
03	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	7	1	49	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	8	1	51	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	7	1	44	3	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	424	-0-	-72	-0-	34	1	371	3	N	17	32	1			9
							19	9									
11	481	N	481	-0-	-0-	-0-	31	1	429	3	N	19	13	1			15
							21	9									
12	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-	7	1			8
01	484	N	484	-0-	-0-	-0-	36	1	448	3	N	-0-	6	1			2
02	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-	1	1			1
*03	528	N	528	-0-	-0-	-0-	37	1	491	3	N	-0-					1

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	25	1	210	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	25	1	209	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
02	232	N	210	-0-	-22	-0-	23	1	187	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	24	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	69	1	507	3	N	-0-					2
11	548	N	548	-0-	-0-	-0-	48	1	500	3	N	-0-					2
12	567	N	567	-0-	-0-	-0-	47	1	520	3	N	-0-					2
01	437	N	437	-0-	-0-	-0-	35	1	402	3	N	-0-					2
02	522	N	337	-0-	-185	-0-	28	1	309	3	N	-0-					2
03	558	N	485	-0-	-73	-0-	44	1	441	3	N	-0-					2

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
02	203	N	129	-0-	-74	-0-	13	1	116	3	Y	-0-					-0-
03	186	N	120	-0-	-66	-0-	12	1	108	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	30	1	288	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	27	1	254	3	Y	-0-					-0-
02	319	N	184	-0-	-135	-0-	19	1	165	3	Y	-0-					-0-
03	310	N	159	-0-	-151	-0-	16	1	143	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	31 23	1 9	337	3	N	21	36	1			11
11	372	N	372	-0-	-0-	-0-	24 19	1 9	329	3	N	17	14	1			14
12	409	N	409	-0-	-0-	-0-	30 10	1 9	369	3	N	9	8	1			15
01	398	N	398	-0-	-0-	-0-	29 8	1 9	361	3	N	7	14	1			8
02	357	N	357	-0-	-0-	-0-	28 7	1 9	322	3	N	6	8	1			6
*03	378	N	378	-0-	-0-	-0-	26 8	1 9	344	3	N	7	6	1			7

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	741	-0-	-3	-0-	69	1	672	3	Y	-0-					-0-
11	720	N	700	-0-	-20	-0-	52	1	648	3	Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	55	1	649	3	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	83	1	626	3	Y	-0-					-0-
02	706	N	706	-0-	-0-	-0-	75	1	631	3	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	76	1	626	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	119	1	489	3	Y	-0-					4
11	525	N	525	-0-	-0-	-0-	98	1	427	3	Y	-0-					4
12	562	N	562	-0-	-0-	-0-	138	1	424	3	Y	-0-					4
01	644	N	644	-0-	-0-	-0-	150	1	494	3	Y	-0-	2	1			2
02	522	N	340	-0-	-182	-0-	57	1	283	3	Y	-0-					2
03	558	N	138	-0-	-420	-0-	27	1	111	3	Y	-0-					2

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	176	-0-	-103	-0-	16	1	160	3	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	13	1	164	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	19	1	153	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	182	-0-	-314	-0-	17	1	165	3	Y	-0-					-0-
11	420	N	116	-0-	-304	-0-	9	1	107	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
02	116	N	69	-0-	-47	-0-	7	1	62	3	Y	-0-					-0-
03	124	N	63	-0-	-61	-0-	7	1	56	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	128	-0-	-89	-0-	12	1	116	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	29	1	218	3	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
03	248	N	132	-0-	-116	-0-	14	1	118	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	40	1	394	3	Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	31	1	388	3	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	33	1	392	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	50	1	376	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	45	1	377	3	Y	-0-					-0-
03	434	N	426	-0-	-8	-0-	46	1	380	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	232	N	151	-0-	-81	-0-	151	3			Y	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	33	1	135	3	Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	26	1	115	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	31	1	95	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	34	1	113	3	Y	-0-					-0-
02	145	N	118	-0-	-27	-0-	20	1	98	3	Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	18	1	74	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
11	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
02	8	N	6	-0-	-2	-0-	6	3			Y	-0-					1
03	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	400	-0-	-158	-0-	38	1	362	3	Y	-0-					2
11	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					3
							1	9									
12	463	N	463	-0-	-0-	-0-	46	1	415	3	Y	2					5
							2	9									
01	398	N	398	-0-	-0-	-0-	43	1	355	3	Y	-0-	5	1			-0-
02	464	N	411	-0-	-53	-0-	47	1	362	3	Y	2					2
							2	9									
03	465	N	367	-0-	-98	-0-	38	1	326	3	Y	3					5
							3	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	49	-0-	49	49	49	3			Y	-0-					-0-
02	14B2	EXT	37	-0-	37	86	37	3			Y	-0-					-0-
03	14B2	EXT	40	-0-	40	126	40	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	76	1	82	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	94	1	114	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	132	1	150	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	93	1	166	3	Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

10	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

10	192	N	192	-0-	-0-	-0-	35	1	157	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	52	1	157	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	56	1	147	3	N	-0-					-0-
02	203	N	175	-0-	-28	-0-	46	1	129	3	N	-0-					-0-
03	217	N	153	-0-	-64	-0-	41	1	112	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

10	108	N	108	-0-	-0-	-0-	21	1	87	3	Y	-0-					-0-
11	120	N	79	-0-	-41	-0-	15	1	64	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	33	-0-	-54	-0-	6	1	27	3	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	35	1	142	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

10	541	N	541	-0-	-0-	-0-	74	1	467	3	N	-0-					3
11	591	N	591	-0-	-0-	-0-	121	1	470	3	N	-0-					3
12	587	N	587	-0-	-0-	-0-	108	1	478	3	N	1	2	1			2
							1	9									
01	605	N	605	-0-	-0-	-0-	116	1	489	3	N	-0-					2
02	594	N	594	-0-	-0-	-0-	139	1	455	3	N	-0-					2
03	465	N	448	-0-	-17	-0-	64	1	376	3	N	7	3	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	20	1	78	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	26	1	113	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
02	87	N	68	-0-	-19	-0-	16	1	52	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	13	1	78	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	30	1	210	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	29	1	198	3	Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	30	1	207	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					-0-
02	232	N	231	-0-	-1	-0-	31	1	200	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	27	1	200	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	15	-0-	-171	-0-	3	1	12	3	Y	-0-					1
11	45	N	45	-0-	-0-	-0-	8	1	37	3	Y	-0-					1
12	33	N	33	-0-	-0-	-0-	8	1	25	3	Y	-0-					1
01	53	N	53	-0-	-0-	-0-	12	1	41	3	Y	-0-					1
02	666	N	666	-0-	-0-	-0-	112	1	554	3	Y	-0-					1
*03	540	N	540	-0-	-0-	-0-	107	1	433	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-	1	1			-0-
11	150	N	143	-0-	-7	-0-	9	1	134	3	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					1
02	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-	1	1			-0-
*03	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

10	359	N	359	-0-	-0-	-0-	31	1	328	2	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	23	1	225	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	16	1	211	2	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
01	T. A.		24	-0-	24	24	1	1	23	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

10	372	N	220	-0-	-152	-0-	13	1	207	3	Y	-0-					-0-
11	360	N	294	-0-	-66	-0-	18	1	276	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	19	1	298	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	19	1	295	3	Y	-0-					-0-
02	290	N	266	-0-	-24	-0-	19	1	247	3	Y	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

10	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	40	1	383	3	Y	-0-					1
11	330	N	324	-0-	-6	-0-	33	1	291	3	Y	-0-					1
12	316	N	316	-0-	-0-	-0-	31	1	285	3	Y	-0-					1
01	328	N	328	-0-	-0-	-0-	35	1	293	3	Y	-0-	1	1			-0-
02	319	N	308	-0-	-11	-0-	35	1	272	3	Y	1					1
							1	9									
03	310	N	291	-0-	-19	-0-	30	1	261	3	Y	-0-					1

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	3	1	25	3	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	29	N	13	-0-	-16	-0-	1	1	12	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	20	1	480	3	N	-0-					-0-
11	510	N	479	-0-	-31	-0-	18	1	461	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	19	1	475	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	18	1	455	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	19	1	470	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	30	1	308	3	Y	-0-					-0-
11	330	N	294	-0-	-36	-0-	27	1	267	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-					-0-
02	290	N	287	-0-	-3	-0-	29	1	258	3	Y	-0-					-0-
03	310	N	304	-0-	-6	-0-	31	1	273	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

10	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	18	1	232	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	23	1	174	3	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	27	1	224	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	319	N	289	-0-	-30	-0-	289	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	116	N	80	-0-	-36	-0-	80	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	203	N	163	-0-	-40	-0-	163	3			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	290	N	268	-0-	-22	-0-	268	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

10	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
11	14	N	1	-0-	-13	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

10	601	N	601	-0-	-0-	-0-	57	1	543	3	Y	1					3
							1	9									
11	546	N	546	-0-	-0-	-0-	55	1	491	3	Y	-0-					3
12	565	N	565	-0-	-0-	-0-	56	1	508	3	Y	1					4
							1	9									
01	605	N	605	-0-	-0-	-0-	65	1	540	3	Y	-0-	4	1			-0-
02	522	N	491	-0-	-31	-0-	56	1	434	3	Y	1					1
							1	9									
03	558	N	367	-0-	-191	-0-	38	1	328	3	Y	1					2
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	147	-0-	-70	-0-	16	1	131	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	145	N	138	-0-	-7	-0-	13	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	15 295	1 3	19	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
03	341	N	284	-0-	-57	-0-	17	1	267	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	292	-0-	-49	-0-	25	1	267	3	Y	-0-	1	1			-0-
11	251	N	251	-0-	-0-	-0-	21 6	1 9	224	3	Y	5					5
12	289	N	289	-0-	-0-	-0-	24 1	1 9	264	3	Y	1	5	1			1
01	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					1
02	264	N	264	-0-	-0-	-0-	25	1	239	3	Y	-0-					1
03	279	N	275	-0-	-4	-0-	25	1	250	3	Y	-0-					1

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	783	N	625	-0-	-158	-0-	625	2			N	-0-					-0-
03	806	N	256	-0-	-550	-0-	256	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	174	N	154	-0-	-20	-0-	13	1	141	3	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	13	1	153	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

10	217	N	132	-0-	-85	-0-	9	1	123	3	Y	-0-					1
11	180	N	132	-0-	-48	-0-	9	1	109	3	Y	13					14
							14	9									
12	120	N	120	-0-	-0-	-0-	8	1	103	3	Y	8					22
							9	9									
01	101	N	101	-0-	-0-	-0-	7	1	93	3	Y	1	20	1			3
							1	9									
02	116	N	89	-0-	-27	-0-	7	1	82	3	Y	-0-					3
03	124	N	104	-0-	-20	-0-	8	1	95	3	Y	1	3	1			1
							1	9									

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

10	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	5	1	273	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	4	1	238	3	Y	-0-					-0-
02	261	N	260	-0-	-1	-0-	4	1	256	3	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
01	14B2 EXT		64	-0-	64	64	8	1	56	3	Y	-0-					-0-
02	14B2 EXT		58	-0-	58	122	4	1	54	3	Y	-0-					-0-
03	14B2 EXT		55	-0-	55	177	55	1			Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	20	1	135	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	3	1	18	3	Y	1					2
							1	9									
11	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					2
02	149	N	149	-0-	-0-	-0-	20	1	128	3	Y	1					3
							1	9									
*03	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					3

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					1
11	67	N	67	-0-	-0-	-0-	8	1	58	3	N	1					2
							1	9									
12	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					2
01	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					2
02	58	N	56	-0-	-2	-0-	7	1	49	3	N	-0-					2
03	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-	2	1			-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					1
11	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					1
12	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					1
01	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					1
02	174	N	134	-0-	-40	-0-	13	1	121	3	Y	-0-					1
03	155	N	142	-0-	-13	-0-	16	1	126	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					Y	4					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	574	3			N	-0-			-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-			-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-			-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	21	1	286	3	Y	-0-			-0-
11	330	N	304	-0-	-26	-0-	24	1	280	3	Y	-0-			-0-
12	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-			-0-
01	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-			-0-
02	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-			-0-
03	310	N	117	-0-	-193	-0-	9	1	108	3	Y	-0-			-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	512	3			Y	-0-			-0-
11	510	N	451	-0-	-59	-0-	451	3			Y	-0-			-0-
12	441	N	441	-0-	-0-	-0-	7	1	434	3	Y	-0-			-0-
01	423	N	423	-0-	-0-	-0-	7	1	416	3	Y	-0-			-0-
02	435	N	347	-0-	-88	-0-	6	1	341	3	Y	-0-			-0-
03	434	N	425	-0-	-9	-0-	7	1	418	3	Y	-0-			-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-			-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
02	116	N	88	-0-	-28	-0-	88	3			N	-0-			-0-
03	124	N	75	-0-	-49	-0-	75	3			N	-0-			-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	441	-0-	-55	-0-	441	3			N	-0-			-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-			-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-			-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-			-0-
02	406	N	360	-0-	-46	-0-	360	3			N	-0-			-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	12	1	126	3	Y	3	2	1			4
							3	9									
11	120	N	112	-0-	-8	-0-	10	1	99	3	Y	3	3	1			4
							3	9									
12	108	N	108	-0-	-0-	-0-	8	1	98	3	Y	2	3	1			3
							2	9									
01	135	N	135	-0-	-0-	-0-	10	1	121	3	Y	4	3	1			4
							4	9									
02	140	N	140	-0-	-0-	-0-	11	1	126	3	Y	3	2	1			5
							3	9									
*03	189	N	189	-0-	-0-	-0-	16	1	170	3	Y	3	2	1			6
							3	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

10	341	N	337	-0-	-4	-0-	32	1	305	3	Y	-0-					1
11	360	N	320	-0-	-40	-0-	32	1	288	3	Y	-0-					1
12	329	N	329	-0-	-0-	-0-	33	1	296	3	Y	-0-					1
01	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-	1	1			-0-
02	319	N	310	-0-	-9	-0-	35	1	274	3	Y	1					1
							1	9									
03	341	N	315	-0-	-26	-0-	33	1	282	3	Y	-0-					1

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

10	186	N	115	-0-	-71	-0-	103	1	12	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	103	1	76	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
02	174	N	126	-0-	-48	-0-	64	1	62	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	1			Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	49	1	222	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	26	1	248	3	Y	-0-					2
11	270	N	129	-0-	-141	-0-	13	1	116	3	Y	-0-					2
12	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1					3
							1	9									
01	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-	1	1			2
02	261	N	261	-0-	-0-	-0-	30	1	230	3	Y	1					3
							1	9									
*03	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					3

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

10	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	1			Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

10	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	69	1	567	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

10	362	N	362	-0-	-0-	-0-	82	1	280	3	N	-0-					-0-
11	390	N	301	-0-	-89	-0-	62	1	239	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	84	1	234	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	98	1	214	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	70	1	183	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	30	N	-0-	-0-	-30	-0-					N	-0-					2
12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

10	111	N	111	-0-	-0-	-0-	15	1	96	3	N	-0-					1
11	112	N	112	-0-	-0-	-0-	23	1	89	3	N	-0-					1
12	115	N	115	-0-	-0-	-0-	21	1	94	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	77	1	252	3	N	-0-					1
*03	248	N	248	-0-	-0-	-0-	36	1	212	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

10	558	N	386	-0-	-172	-0-	36	1	343	3	Y	6					11
							7	9									
11	480	N	266	-0-	-214	-0-	27	1	239	3	Y	-0-					11
12	514	N	514	-0-	-0-	-0-	51	1	461	3	Y	2					13
							2	9									
01	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-	12	1			1
02	261	N	234	-0-	-27	-0-	27	1	207	3	Y	-0-					1
03	527	N	403	-0-	-124	-0-	42	1	357	3	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

10	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-	1	1			3
11	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					3
12	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					3
01	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					3
02	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					3
03	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

10	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

10	434	N	402	-0-	-32	-0-	28	1	374	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	32	1	369	3	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-
03	403	N	322	-0-	-81	-0-	25	1	297	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	2	1	22	3	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	16	1	149	3	Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	41	1	423	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	46	1	436	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	38	1	469	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	36	1	448	3	Y	-0-					-0-
02	464	N	454	-0-	-10	-0-	38	1	416	3	Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	38	1	401	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	385	-0-	-111	-0-	87	1	298	3	N	-0-					-0-
11	510	N	370	-0-	-140	-0-	76	1	294	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	1			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	93	1	257	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	115	1	252	3	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	84	1	220	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	22	1	75	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	38	1	147	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	31	1	87	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	27	1	59	3	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	21	1	53	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	15	1	379	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	14	1	346	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	14	1	313	3	Y	-0-					-0-
02	348	N	335	-0-	-13	-0-	14	1	321	3	Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	15	1	351	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	877	-0-	-177	-0-	198	1	679	3	N	-0-					-0-
11	1080	N	813	-0-	-267	-0-	167	1	646	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	1			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	249	1	691	3	N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	256	1	558	3	N	-0-					-0-
03	899	N	782	-0-	-117	-0-	217	1	565	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		7	-0-	7	7	7	3			Y	-0-					-0-
02	14B2 EXT		22	-0-	22	29	22	3			Y	-0-					-0-
03	14B2 EXT		7	-0-	7	36	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

10	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-	6	1			1
11	270	N	241	-0-	-29	-0-	21	1	220	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-	1	1			-0-
01	318	N	318	-0-	-0-	-0-	30	1	287	3	Y	1					1
							1	9									
02	368	N	368	-0-	-0-	-0-	35	1	333	3	Y	-0-					1
*03	475	N	475	-0-	-0-	-0-	52	1	423	3	Y	-0-					1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

10	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1
11	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					1
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1
01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1
02	29	N	27	-0-	-2	-0-	3	1	24	3	Y	-0-					1
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	54	1	447	3	Y	-0-					-0-
11	510	N	439	-0-	-71	-0-	38	1	401	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	46	1	439	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	42	1	395	3	Y	-0-					-0-
03	496	N	470	-0-	-26	-0-	52	1	418	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	11	1	89	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	1	1	87	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
02	145	N	91	-0-	-54	-0-	1	1	90	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	18	-0-	-75	-0-	1	1	17	3	N	-0-					-0-
11	90	N	56	-0-	-34	-0-	4	1	52	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	8	1	96	3	N	1					1
							1	9									

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	29	1	259	3	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
02	261	N	242	-0-	-19	-0-	19	1	223	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	26	1	217	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	23	1	271	3	Y	-0-					-0-
12	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
02	290	N	273	-0-	-17	-0-	22	1	251	3	Y	-0-					-0-
03	341	N	265	-0-	-76	-0-	21	1	244	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					1
11	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					1
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					1
*03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	385	-0-	-204	-0-	385	3			Y	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24	-0-	37	1	280	3	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	34	1	275	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	35	1	272	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
02	290	N	44	-0-	-246	-0-	6	1	38	3	Y	-0-					-0-
03	310	N	50	-0-	-260	-0-	4	1	46	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	15	1	113	3	N	2	2	1			5
							2	9									
11	123	N	123	-0-	-0-	-0-	11	1	111	3	N	1	2	1			4
							1	9									
12	127	N	127	-0-	-0-	-0-	10	1	115	3	N	2	2	1			4
							2	9									
01	125	N	125	-0-	-0-	-0-	10	1	114	3	N	1	1	1			4
							1	9									
02	115	N	115	-0-	-0-	-0-	9	1	105	3	N	1	3	1			2
							1	9									
*03	125	N	125	-0-	-0-	-0-	11	1	112	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	21	1	161	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	23	1	152	3	Y	-0-					-0-
02	174	N	164	-0-	-10	-0-	23	1	141	3	Y	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	150	N	8	-0-	-142	-0-	8	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	2	1	112	3	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
02	348	N	88	-0-	-260	-0-	7	1	81	3	Y	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	10	1	154	2	Y	-0-					2
11	180	N	156	-0-	-24	-0-	10	1	146	2	Y	-0-	1	1			1
12	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1
01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					1
02	160	N	160	-0-	-0-	-0-	1	1	159	2	Y	-0-					1
*03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	33	1	149	3	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	50	1	150	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	47	1	153	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	54	1	141	3	N	-0-					-0-
02	203	N	162	-0-	-41	-0-	43	1	119	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	40	1	109	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	292	-0-	-49	-0-	66	1	226	3	N	-0-					-0-
11	360	N	282	-0-	-78	-0-	58	1	224	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	102	1	282	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	128	1	279	3	N	-0-					-0-
03	465	N	322	-0-	-143	-0-	89	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	800	-0-	-130	-0-	67 730	1 3	1 2	2 9	N	2	3	1			1
11	777	N	777	-0-	-0-	-0-	52 1	1 9	724	3	N	1	1	1			1
12	780	N	780	-0-	-0-	-0-	58 1	1 9	721	3	N	1	1	1			1
01	785	N	785	-0-	-0-	-0-	59	1	726	3	N	-0-					1
02	754	N	744	-0-	-10	-0-	60	1	684	3	N	-0-					1
*03	791	N	791	-0-	-0-	-0-	56	1	735	3	N	-0-					1

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

10	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					1
11	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	18	1	130	3	N	-0-					1
02	174	N	142	-0-	-32	-0-	17	1	125	3	N	-0-					1
03	155	N	73	-0-	-82	-0-	9	1	64	3	N	-0-	1	1			-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

10	155	N	132	-0-	-23	-0-	15	1	117	3	Y	-0-					4
11	210	N	126	-0-	-84	-0-	15	1	111	3	Y	-0-					4
12	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					4
01	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					4
02	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					4
*03	132	N	132	-0-	-0-	-0-	13	1	113	3	Y	5					9
							6	9									

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

10	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	17	1	126	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-
02	145	N	124	-0-	-21	-0-	9	1	115	3	Y	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	223	-0-	-583	-0-	13	1	210	3	N	-0-					2
11	720	N	153	-0-	-567	-0-	13	1	140	3	N	-0-					2
12	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					2
01	970	N	970	-0-	-0-	-0-	50	1	920	3	N	-0-					2
02	869	N	869	-0-	-0-	-0-	60	1	809	3	N	-0-					2
*03	861	N	861	-0-	-0-	-0-	51	1	810	3	N	-0-	1	1			1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	77	-0-	-109	-0-	4	1	73	3	N	-0-					1
11	150	N	13	-0-	-137	-0-	1	1	11	3	N	1					2
							1	9									
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					2
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					2
*03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1			1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	21	1	246	3	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
02	261	N	242	-0-	-19	-0-	24	1	218	3	Y	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	30	1	235	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
02	754	N	743	-0-	-11	-0-	743	3			Y	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	31	1	256	3	Y	-0-					-0-
11	300	N	199	-0-	-101	-0-	17	1	182	3	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	21	1	198	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	27					27
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	25	1			3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	47	1	518	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	44	1	524	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	46	1	521	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	82	1	534	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	63	1	493	3	N	-0-					-0-
*03	575	N	575	-0-	-0-	-0-	46	1	529	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	450	N	365	-0-	-85	-0-	365	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	348	N	200	-0-	-148	-0-	200	2			N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
02	58	N	19	-0-	-39	-0-	2	1	17	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	89	1	295	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	31	1	274	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	59	1	391	3	N	-0-					1
11	480	N	430	-0-	-50	-0-	42	1	387	3	N	1					2
							1	9									
12	429	N	429	-0-	-0-	-0-	48	1	381	3	N	-0-					2
01	425	N	425	-0-	-0-	-0-	46	1	379	3	N	-0-					2
02	408	N	408	-0-	-0-	-0-	34	1	374	3	N	-0-					2
03	434	N	413	-0-	-21	-0-	38	1	375	3	N	-0-					2

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
11	150	N	120	-0-	-30	-0-	8	1	112	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
02	116	N	113	-0-	-3	-0-	9	1	104	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	8	1	207	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	8	1	191	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
02	203	N	188	-0-	-15	-0-	7	1	181	3	N	-0-					-0-
03	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	WILSON, DUKE				WELL #: 1857	RRCID -> 140214	COMPL. DATE 09/01/1992					TOTAL DEPTH 8950			PERF. 5384 - 8490		
10	992	N	811	-0-	-181	-0-	67	1	744	3	N	-0-					2
11	840	N	833	-0-	-7	-0-	64	1	768	3	N	1	1	1			2
							1	9									
12	842	N	842	-0-	-0-	-0-	68	1	773	3	N	1	1	1			2
							1	9									
01	1279	N	1279	-0-	-0-	-0-	170	1	1108	3	N	1	1	1			2
							1	9									
02	963	N	963	-0-	-0-	-0-	109	1	853	3	N	1	1	1			2
							1	9									
*03	1117	N	1117	-0-	-0-	-0-	89	1	1028	3	N	-0-					2
	MAYER RANCH "KKK"				WELL #: 141	RRCID -> 140319	COMPL. DATE 11/10/1991					TOTAL DEPTH 8410			PERF. 6585 - 8100		
10	540	N	540	-0-	-0-	-0-	21	1	519	3	N	-0-					1
11	510	N	482	-0-	-28	-0-	19	1	463	3	N	-0-					1
12	513	N	513	-0-	-0-	-0-	20	1	493	3	N	-0-					1
01	498	N	498	-0-	-0-	-0-	19	1	477	3	N	2					3
							2	9									
02	470	N	470	-0-	-0-	-0-	18	1	449	3	N	3	1	1			5
							3	9									
03	527	N	480	-0-	-47	-0-	19	1	457	3	N	4	3	1			6
							4	9									
	HILL-RIP, WARD "D"				WELL #: 2	RRCID -> 140697	COMPL. DATE 01/10/1992					TOTAL DEPTH 7020			PERF. 6612 - 6780		
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	5	1	70	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
	BEE COUNTY SCHOOL LAND				WELL #: 3	RRCID -> 140948	COMPL. DATE 11/15/1991					TOTAL DEPTH 8518			PERF. 6672 - 6887		
10	837	N	800	-0-	-37	-0-	31	1	8	2	N	-0-					1
							761	3									
11	840	N	775	-0-	-65	-0-	30	1	4	2	N	-0-					1
							741	3									
12	797	N	797	-0-	-0-	-0-	30	1	4	2	N	-0-					1
							763	3									
01	787	N	787	-0-	-0-	-0-	30	1	5	2	N	-0-					1
							752	3									
02	754	N	734	-0-	-20	-0-	28	1	705	3	N	1					2
							1	9									
03	806	N	763	-0-	-43	-0-	30	1	733	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	5	1	65	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	327	-0-	-45	-0-	39	1	288	3	N	-0-					1
11	330	N	318	-0-	-12	-0-	28	1	290	3	N	-0-					1
12	326	N	326	-0-	-0-	-0-	27	1	299	3	N	-0-					1
01	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					1
02	319	N	283	-0-	-36	-0-	23	1	260	3	N	-0-					1
03	341	N	267	-0-	-74	-0-	24	1	243	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	65	1	431	3	N	3	2	1			5
							3	9									
11	467	N	467	-0-	-0-	-0-	46	1	420	3	N	1	2	1			4
							1	9									
12	469	N	469	-0-	-0-	-0-	53	1	416	3	N	-0-	1	1			3
01	474	N	474	-0-	-0-	-0-	51	1	422	3	N	1	1	1			3
							1	9									
02	464	N	441	-0-	-23	-0-	37	1	404	3	N	-0-	1	1			2
03	465	N	461	-0-	-4	-0-	43	1	418	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	29	1	213	3	N	-0-					1
11	210	N	204	-0-	-6	-0-	18	1	186	3	N	-0-					1
12	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
01	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
02	203	N	192	-0-	-11	-0-	16	1	176	3	N	-0-					1
03	217	N	210	-0-	-7	-0-	19	1	191	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
02	87	N	71	-0-	-16	-0-	6	1	65	3	N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	22	1	147	3	N	-0-					1
11	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					1
12	162	N	162	-0-	-0-	-0-	18	1	144	3	N	-0-					1
01	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					1
02	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					1
*03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1474	-0-	-355	-0-	122	1	1351	3	N	1					2
							1	9									
11	1740	N	1359	-0-	-381	-0-	105	1	1253	3	N	1	2	1			1
							1	9									
12	1612	N	1612	-0-	-0-	-0-	130	1	1479	3	N	3	2	1			2
							3	9									
01	1714	N	1714	-0-	-0-	-0-	227	1	1486	3	N	1	3	1			-0-
							1	9									
02	1562	N	1562	-0-	-0-	-0-	177	1	1384	3	N	1	1	1			-0-
							1	9									
03	1612	N	1588	-0-	-24	-0-	127	1	1460	3	N	1	1	1			-0-
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

10	403	N	400	-0-	-3	-0-	53	1	347	2	Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	43	1	319	2	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	47	1	336	2	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	45	1	328	2	Y	-0-					-0-
02	348	N	347	-0-	-1	-0-	43	1	304	2	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	40	1	324	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

10	155	N	142	-0-	-13	-0-	19	1	123	3	N	-0-					1
11	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1
01	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1
02	145	N	132	-0-	-13	-0-	11	1	121	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

10	341	N	335	-0-	-6	-0-	28	1	307	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	26	1	309	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	48	1	311	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	37	1	290	3	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	27	1	310	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

10	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	35	1	136	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	32	1	143	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	35	1	150	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	39	1	127	3	N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	22	1	129	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

10	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
02	87	N	50	-0-	-37	-0-	7	1	43	3	Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	52	1	389	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

10	558	N	460	-0-	-98	-0-	58	1	401	3	Y	1	2	1			-0-
							1	9									
11	510	N	442	-0-	-68	-0-	30	1	411	3	Y	1					1
							1	9									
12	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					1
01	14B DENY		447	-0-	447	447	53	1	394	3	Y	-0-	1	1			-0-
02	14B DENY		381	-0-	381	828	28	1	353	3	Y	-0-					-0-
03	14B DENY		361	-0-	361	1189	361	1			Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62	-0-	116	1	101	3	Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	105	1	98	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
02	203	N	155	-0-	-48	-0-	63	1	92	3	Y	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	1			Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	598	-0-	-53	-0-	143	1	453	3	Y	2	3	1			1
							2	9									
11	798	N	798	-0-	-0-	-0-	123	1	674	3	Y	1					2
							1	9									
12	792	N	792	-0-	-0-	-0-	80	1	710	3	Y	2					4
							2	9									
01	715	N	715	-0-	-0-	-0-	84	1	630	3	Y	1	4	1			1
							1	9									
02	783	N	570	-0-	-213	-0-	88	1	482	3	Y	-0-	1	1			-0-
03	806	N	439	-0-	-367	-0-	439	1			Y	-0-					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	484	-0-	-12	-0-	40	1	444	3	N	-0-					2
11	480	N	479	-0-	-1	-0-	37	1	441	3	N	1	1	1			2
							1	9									
12	470	N	470	-0-	-0-	-0-	38	1	431	3	N	1	1	1			2
							1	9									
01	494	N	494	-0-	-0-	-0-	66	1	428	3	N	-0-	1	1			1
02	464	N	450	-0-	-14	-0-	51	1	398	3	N	1	1	1			1
							1	9									
03	465	N	450	-0-	-15	-0-	36	1	414	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
02	29	N	15	-0-	-14	-0-	2	1	13	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

10	279	N	6	-0-	-273	-0-	1	1	5	3	Y	-0-			-0-
11	240	N	207	-0-	-33	-0-	14	1	193	3	Y	-0-			-0-
12	522	N	522	-0-	-0-	-0-	53	1	469	3	Y	-0-			-0-
01	451	N	451	-0-	-0-	-0-	53	1	398	3	Y	-0-			-0-
02	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-			-0-
03	527	N	375	-0-	-152	-0-	375	1			Y	-0-			-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

10	713	N	595	-0-	-118	-0-	34	1	561	3	Y	-0-			-0-
11	690	N	683	-0-	-7	-0-	41	1	642	3	Y	-0-			-0-
12	691	N	691	-0-	-0-	-0-	40	1	651	3	Y	-0-			-0-
01	710	N	710	-0-	-0-	-0-	43	1	667	3	Y	-0-			-0-
02	667	N	629	-0-	-38	-0-	45	1	584	3	Y	-0-			-0-
03	682	N	659	-0-	-23	-0-	42	1	617	3	Y	-0-			-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	13	1	191	3	N	1					1
							1	9									
12	238	N	238	-0-	-0-	-0-	15	1	222	3	N	1					2
							1	9									
01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-	2	1			-0-
02	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	203	N	2	-0-	-201	-0-	2	3			Y	-0-					-0-
03	217	N	4	-0-	-213	-0-	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

10	465	N	377	-0-	-88	-0-	377	3			Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
02	348	N	311	-0-	-37	-0-	311	3			Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	2	1	106	3	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	2	1	149	3	Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	2	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					1
11	90	N	71	-0-	-19	-0-	6	1	64	3	N	1					2
							1	9									
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					2
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					2
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					2
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					2

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	31	1	217	3	Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	31	1	207	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	31	1	210	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	30	1	198	3	Y	-0-					-0-
03	248	N	228	-0-	-20	-0-	27	1	201	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	6	1	365	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	6	1	355	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	5	1	328	3	Y	-0-					-0-
03	372	N	325	-0-	-47	-0-	5	1	320	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	20	1	209	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	15	1	195	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					1
11	570	N	518	-0-	-52	-0-	43	1	474	3	N	1					2
							1	9									
12	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					2
01	547	N	547	-0-	-0-	-0-	28	1	519	3	N	-0-					2
02	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					2
03	558	N	516	-0-	-42	-0-	31	1	485	3	N	-0-	1	1			1

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	4	1	4	2	N	-0-					-0-
							69	3									
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		62	-0-	62	62	7	1	55	3	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
*03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	29	1	273	3	Y	-0-					1
11	300	N	283	-0-	-17	-0-	28	1	255	3	Y	-0-					1
12	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					1
01	298	N	298	-0-	-0-	-0-	32	1	266	3	Y	-0-	1	1			-0-
02	271	N	271	-0-	-0-	-0-	31	1	239	3	Y	1					1
							1	9									
03	310	N	274	-0-	-36	-0-	29	1	245	3	Y	-0-					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	47	1	445	3	Y	-0-					3
11	510	N	460	-0-	-50	-0-	46	1	414	3	Y	-0-					3
12	472	N	472	-0-	-0-	-0-	47	1	424	3	Y	1					4
							1	9									
01	475	N	475	-0-	-0-	-0-	51	1	424	3	Y	-0-	4	1			-0-
02	452	N	452	-0-	-0-	-0-	52	1	399	3	Y	1					1
							1	9									
03	465	N	448	-0-	-17	-0-	47	1	400	3	Y	1					2
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	44	1	173	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	43	1	192	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	39	1	163	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	45	1	148	3	N	-0-					-0-
03	186	N	152	-0-	-34	-0-	22	1	130	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	5	1	269	3	Y	-0-					-0-
02	261	N	240	-0-	-21	-0-	4	1	236	3	Y	-0-					-0-
03	279	N	194	-0-	-85	-0-	3	1	191	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	4	1	265	3	Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	4	1	241	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-	1	1			-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	9	1	79	3	Y	1					1
							1	9									
01	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-	1	1			-0-
02	87	N	78	-0-	-9	-0-	6	1	72	3	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	1	1	53	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	20	1	61	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	22	1	57	3	N	-0-					-0-
02	87	N	69	-0-	-18	-0-	18	1	51	3	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	18	1	49	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1					1
12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		15	-0-	15	15	1	1	14	3	Y	-0-					2
02	T. A.		-0-	-0-	-0-	15					Y	-0-	2	1			-0-
03	T. A.		-0-	-0-	-0-	15					Y	1					1

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	35	1	244	3	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	18	1	244	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	31	1	235	3	Y	-0-					-0-
02	261	N	244	-0-	-17	-0-	18	1	226	3	Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	1			Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	3			Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	9	1	523	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	9	1	525	3	Y	-0-					-0-
02	522	N	485	-0-	-37	-0-	8	1	477	3	Y	-0-					-0-
03	527	N	423	-0-	-104	-0-	7	1	416	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	2	1	97	3	Y	26	4	1			22
							29	9									
*03	376	N	376	-0-	-0-	-0-	5	1	349	3	Y	20	13	1			29
							22	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	24	1	267	3	N	-0-					1
11	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					1
12	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					1
01	269	N	269	-0-	-0-	-0-	20	1	249	3	N	-0-					1
02	261	N	236	-0-	-25	-0-	19	1	217	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					1
11	120	N	96	-0-	-24	-0-	6	1	90	3	N	-0-					1
12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					1
02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					1
*03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					1
02	58	N	52	-0-	-6	-0-	4	1	48	3	N	-0-					1
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

10	353	N	353	-0-	-0-	-0-	45	1	308	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	40	1	268	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	38	1	261	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	38	1	260	3	Y	-0-					-0-
02	290	N	276	-0-	-14	-0-	37	1	239	3	Y	-0-					-0-
03	310	N	252	-0-	-58	-0-	30	1	222	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

10	403	N	392	-0-	-11	-0-	50	1	342	3	Y	-0-					-0-
11	390	N	386	-0-	-4	-0-	50	1	336	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	50	1	342	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	49	1	340	3	Y	-0-					-0-
02	377	N	368	-0-	-9	-0-	49	1	319	3	Y	-0-					-0-
03	403	N	308	-0-	-95	-0-	36	1	272	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
03	310	N	246	-0-	-64	-0-	246	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	390	N	160	-0-	-230	-0-	160	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	26	1	236	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
02	232	N	230	-0-	-2	-0-	18	1	212	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	7	1	101	3	N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
02	116	N	81	-0-	-35	-0-	6	1	75	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56	-0-	11	1	150	3	Y	-0-					-0-
11	210	N	161	-0-	-49	-0-	13	1	148	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41	-0-	25	1	337	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	29	1	337	3	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	359	3	Y	10	1	1			9
							11	9									
02	348	N	348	-0-	-0-	-0-	29	1	319	3	Y	-0-					9
03	372	N	368	-0-	-4	-0-	29	1	335	3	Y	4	12	1			1
							4	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	3	1	169	3	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	3	1	171	3	Y	-0-					-0-
02	174	N	159	-0-	-15	-0-	3	1	156	3	Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	2	1	132	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

10	496	N	439	-0-	-57	-0-	439	3			Y	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	3			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	8	1	462	3	Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	7	1	438	3	Y	-0-					-0-
03	465	N	394	-0-	-71	-0-	6	1	388	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

10	434	N	258	-0-	-176	-0-	15	1	243	3	N	-0-					17
11	420	N	221	-0-	-199	-0-	18	1	200	3	N	3					20
							3	9									
12	347	N	347	-0-	-0-	-0-	19	1	327	3	N	1					21
							1	9									
01	422	N	422	-0-	-0-	-0-	22	1	399	3	N	1					22
							1	9									
02	409	N	409	-0-	-0-	-0-	28	1	380	3	N	1					23
							1	9									
*03	428	N	428	-0-	-0-	-0-	25	1	400	3	N	3	14	1			12
							3	9									

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

10	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					2
11	236	N	236	-0-	-0-	-0-	20	1	216	3	N	-0-					2
12	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					2
01	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					2
02	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-					2
*03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-	1	1			1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

10	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					1
11	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					1
12	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					1
01	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					1
02	87	N	39	-0-	-48	-0-	5	1	34	3	Y	-0-					1
03	93	N	18	-0-	-75	-0-	2	1	16	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9	-0-	49	1	339	3	Y	5	4	1			10
							6	9									
11	390	N	360	-0-	-30	-0-	46	1	312	3	Y	2	6	1			6
							2	9									
12	373	N	373	-0-	-0-	-0-	47	1	325	3	Y	1	4	1			3
							1	9									
01	365	N	365	-0-	-0-	-0-	46	1	317	3	Y	2	2	1			3
							2	9									
02	348	N	286	-0-	-62	-0-	38	1	248	3	Y	-0-	1	1			2
03	372	N	326	-0-	-46	-0-	38	1	287	3	Y	1	1	1			2
							1	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

10	93	N	57	-0-	-36	-0-	7	1	50	3	Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	3	1	45	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

10	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	5	1	296	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
02	290	N	265	-0-	-25	-0-	4	1	261	3	Y	-0-					-0-
03	310	N	229	-0-	-81	-0-	4	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	19	3	N	3					3
							3	9									
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					3
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					3
02	29	N	9	-0-	-20	-0-	1	1	7	3	N	1					4
							1	9									
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			2

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

10	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					1
11	210	N	178	-0-	-32	-0-	15	1	163	3	N	-0-					1
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1
02	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					1
03	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	319	N	174	-0-	-145	-0-	174	3			Y	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

10	217	N	190	-0-	-27	-0-	184	3	6	9	Y	5	4	1			10
11	180	N	176	-0-	-4	-0-	174	3	2	9	Y	2	6	1			6
12	177	N	177	-0-	-0-	-0-	3	1	173	3	Y	1	4	1			3
							1	9									
01	177	N	177	-0-	-0-	-0-	3	1	172	3	Y	2	2	1			3
							2	9									
02	174	N	156	-0-	-18	-0-	2	1	154	3	Y	-0-	1	1			2
03	186	N	135	-0-	-51	-0-	2	1	132	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

10	93	N	89	-0-	-4	-0-	12	1	77	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
02	87	N	79	-0-	-8	-0-	7	1	72	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	626	-0-	-25	-0-	82	1	544	3	N	-0-	1	1			4
11	630	N	584	-0-	-46	-0-	57	1	526	3	N	1	1	1			4
							1	9									
12	527	N	527	-0-	-0-	-0-	59	1	468	3	N	-0-	1	1			3
01	558	N	558	-0-	-0-	-0-	60	1	497	3	N	1	1	1			3
							1	9									
02	551	N	522	-0-	-29	-0-	43	1	479	3	N	-0-					3
*03	573	N	573	-0-	-0-	-0-	53	1	520	3	N	-0-					3

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					1
11	240	N	211	-0-	-29	-0-	18	1	193	3	N	-0-					1
12	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					1
01	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					1
02	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					1
03	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-	1	1			-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	32	1	351	3	N	1					2
							1	9									
12	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					2
01	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					2
02	452	N	452	-0-	-0-	-0-	31	1	420	3	N	1					3
							1	9									
03	496	N	427	-0-	-69	-0-	25	1	402	3	N	-0-	2	1			1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
11	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	94	1	959	3	Y	-0-			-0-
11	1380	N	1340	-0-	-40	-0-	125	1	1215	3	Y	-0-			-0-
12	1083	N	1083	-0-	-0-	-0-	108	1	975	3	Y	-0-			-0-
01	1389	N	1389	-0-	-0-	-0-	134	1	1255	3	Y	-0-			-0-
02	1373	N	1373	-0-	-0-	-0-	139	1	1234	3	Y	-0-			-0-
*03	1476	N	1476	-0-	-0-	-0-	148	1	1328	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	32	1	209	3	N	-0-			1
11	240	N	204	-0-	-36	-0-	20	1	184	3	N	-0-			1
12	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-			1
01	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-			1
02	203	N	182	-0-	-21	-0-	15	1	167	3	N	-0-			1
*03	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-			1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		1	-0-	1	1	1	2			Y	-0-			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-			-0-
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					1
11	90	N	71	-0-	-19	-0-	7	1	64	3	N	-0-					1
12	67	N	67	-0-	-0-	-0-	7	1	58	3	N	2					3
							2	9									
01	74	N	74	-0-	-0-	-0-	8	1	65	3	N	1	1	1			3
							1	9									
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-	1	1			2
*03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			2
							1	9									

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					1
11	450	N	377	-0-	-73	-0-	31	1	345	3	N	1					2
							1	9									
12	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					2
01	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					2
02	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					2
*03	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	62	1	461	3	N	-0-					2
11	510	N	504	-0-	-6	-0-	44	1	460	3	N	-0-					2
12	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					2
01	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					2
02	493	N	475	-0-	-18	-0-	39	1	436	3	N	-0-					2
*03	543	N	543	-0-	-0-	-0-	49	1	494	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	24	1	157	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	16	1	149	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
02	174	N	156	-0-	-18	-0-	13	1	143	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	139	1	1477	2	Y	-0-					-0-
11	2953	N	2953	-0-	-0-	-0-	271	1	2682	2	Y	-0-					-0-
12	3100	N	3236	-0-	136	136	235	1	3001	2	Y	-0-					-0-
01	3142	X	3006	-0-	-136	-0-	176	1	2830	2	Y	-0-					-0-
02	2842	X	2518	-0-	-324	-0-	177	1	2341	2	Y	-0-					-0-
03	3224	X	2126	-0-	-1098	-0-	152	1	1974	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					1
11	240	N	237	-0-	-3	-0-	16	1	221	3	N	-0-					1
12	238	N	238	-0-	-0-	-0-	18	1	220	3	N	-0-					1
01	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					1
02	239	N	239	-0-	-0-	-0-	19	1	220	3	N	-0-					1
*03	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	X	23	-0-	-207	-0-	1	1	22	3	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	21	1	225	3	N	2	4	1			1
							2	9									
11	240	N	226	-0-	-14	-0-	15	1	208	3	N	3	2	1			2
							3	9									
12	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-	1	1			1
01	232	N	232	-0-	-0-	-0-	17	1	215	3	N	-0-	1	1			-0-
02	232	N	214	-0-	-18	-0-	17	1	197	3	N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	15	1	162	3	N	1	2	1			1
							1	9									
11	180	N	166	-0-	-14	-0-	11	1	154	3	N	1	1	1			1
							1	9									
12	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					1
02	174	N	158	-0-	-16	-0-	13	1	145	3	N	-0-					1
*03	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					1

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	7	1	101	3	N	-0-					1
12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
02	116	N	102	-0-	-14	-0-	8	1	94	3	N	-0-					1
*03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					1
*03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

10	248	N	195	-0-	-53	-0-	11	1	184	3	N	-0-					-0-
11	240	N	118	-0-	-122	-0-	10	1	108	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	31	1	346	3	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	261	N	88	-0-	-173	-0-	6	1	82	3	N	-0-					-0-
03	217	N	62	-0-	-155	-0-	4	1	58	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

10	403	N	69	-0-	-334	-0-	4	1	65	3	N	-0-					1
11	330	N	267	-0-	-63	-0-	22	1	245	3	N	-0-					1
12	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					1
01	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					1
02	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					1
*03	354	N	354	-0-	-0-	-0-	21	1	332	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					1
11	456	N	456	-0-	-0-	-0-	37	1	409	3	N	9					10
							10	9									
12	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					10
01	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1					11
							1	9									
02	305	N	305	-0-	-0-	-0-	21	1	283	3	N	1					12
							1	9									
*03	287	N	287	-0-	-0-	-0-	17	1	268	3	N	2	7	1			7
							2	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					2
11	44	N	44	-0-	-0-	-0-	3	1	31	3	N	9					11
							10	9									
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					11
01	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					12
							1	9									
02	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					13
							1	9									
*03	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	7	1			7
							1	9									

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

10	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

10	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
02	203	N	199	-0-	-4	-0-	16	1	183	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					1
11	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1					2
							1	9									
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					2
01	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2	1	1			3
							2	9									
02	29	N	5	-0-	-24	-0-	5	3			N	-0-	1	1			2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	21	1	203	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	16	1	198	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	14	1	90	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	27	1	103	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	16	1	73	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	14	1	57	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	20	1	67	3	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	6	1	42	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
02	58	N	28	-0-	-30	-0-	4	1	24	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	3	1	200	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	4	1	215	3	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	3	1	191	3	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	3	1	220	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	340	3			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	6	1	342	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	6	1	350	3	Y	-0-					-0-
02	319	N	313	-0-	-6	-0-	5	1	308	3	Y	-0-					-0-
03	341	N	266	-0-	-75	-0-	4	1	262	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	16	1	113	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	8	1	101	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	1			Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	4	1	241	3	Y	-0-					-0-
02	232	N	218	-0-	-14	-0-	3	1	215	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	3	1	220	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	VALLIANT, L. R.				WELL #: 302	RRCID -> 152260						COMPL. DATE 08/31/1994			TOTAL DEPTH 7810		PERF. 6291 - 7556
10	226	N	226	-0-	-0-	-0-	10	1	13	2	N	-0-					-0-
							203	3									
11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	3	N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR., "C"				WELL #: 3	RRCID -> 152264						COMPL. DATE 06/24/1994			TOTAL DEPTH 8068		PERF. 6564 - 7937
10	310	N	278	-0-	-32	-0-	36	1	240	3	N	2	1	1			4
							2	9									
11	270	N	108	-0-	-162	-0-	11	1	97	3	N	-0-	1	1			3
12	187	N	187	-0-	-0-	-0-	21	1	165	3	N	1	1	1			3
							1	9									
01	212	N	212	-0-	-0-	-0-	23	1	188	3	N	1	1	1			3
							1	9									
02	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-	1	1			2
*03	215	N	215	-0-	-0-	-0-	20	1	194	3	N	1	1	1			2
							1	9									
	MAYER, EDWIN S. JR. "D"				WELL #: 803	RRCID -> 152268						COMPL. DATE 08/09/1994			TOTAL DEPTH 8225		PERF. 6478 - 8062
10	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	5	1	133	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	5	1	127	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
	MAYER, EDWIN S. JR "U"				WELL #: 4	RRCID -> 152270						COMPL. DATE 08/12/1994			TOTAL DEPTH 8050		PERF. 6475 - 7934
10	735	N	735	-0-	-0-	-0-	29	1	706	3	N	-0-					-0-
11	780	N	541	-0-	-239	-0-	21	1	520	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	25	1	627	3	N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	26	1	654	3	N	1					1
							1	9									
02	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-					1
03	651	N	603	-0-	-48	-0-	24	1	579	3	N	-0-					1
	HILL-MAYER, EDWIN S. JR. "HH"				WELL #: 3	RRCID -> 152272						COMPL. DATE 06/13/1994			TOTAL DEPTH 8020		PERF. 6526 - 7934
10	312	N	312	-0-	-0-	-0-	41	1	271	3	N	-0-	1	1			3
11	300	N	288	-0-	-12	-0-	28	1	260	3	N	-0-	1	1			2
12	299	N	299	-0-	-0-	-0-	34	1	265	3	N	-0-	1	1			1
01	313	N	313	-0-	-0-	-0-	45	1	268	3	N	-0-					1
02	290	N	280	-0-	-10	-0-	23	1	257	3	N	-0-					1
03	310	N	305	-0-	-5	-0-	28	1	277	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	16	1	103	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	11	1	102	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
02	116	N	106	-0-	-10	-0-	9	1	97	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	36	1	235	3	N	-0-					1
11	270	N	226	-0-	-44	-0-	22	1	204	3	N	-0-					1
12	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					1
01	241	N	241	-0-	-0-	-0-	26	1	215	3	N	-0-					1
02	232	N	218	-0-	-14	-0-	18	1	200	3	N	-0-					1
03	248	N	238	-0-	-10	-0-	22	1	216	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					1
11	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
01	140	N	140	-0-	-0-	-0-	106	1	34	3	N	-0-					1
02	130	N	130	-0-	-0-	-0-	98	1	32	3	N	-0-					1
*03	134	N	134	-0-	-0-	-0-	105	1	29	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					4
11	90	N	13	-0-	-77	-0-	1	1	11	3	N	1					5
							1	9									
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					5
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					5
02	13	N	-0-	-0-	-13	-0-					N	-0-					5
03	1	N	-0-	-0-	-1	-0-					N	-0-	3	1			2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					1
11	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					1
12	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					1
02	232	N	208	-0-	-24	-0-	17	1	191	3	Y	-0-					1
*03	235	N	235	-0-	-0-	-0-	19	1	216	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	81	1	556	3	Y	-0-					-0-
11	840	N	584	-0-	-256	-0-	39	1	545	3	Y	-0-					-0-
12	749	N	749	-0-	-0-	-0-	76	1	673	3	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	71	1	530	3	Y	-0-					-0-
02	551	N	538	-0-	-13	-0-	40	1	498	3	Y	-0-					-0-
03	744	N	547	-0-	-197	-0-	547	1			Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
02	87	N	86	-0-	-1	-0-	1	1	85	3	Y	-0-					-0-
03	93	N	44	-0-	-49	-0-	1	1	43	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	15	1	19	2	N	-0-					1
							299	3									
11	388	N	388	-0-	-0-	-0-	21	1	365	3	N	2	2	1			1
							2	9									
12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					1
01	410	N	410	-0-	-0-	-0-	21	1	388	3	N	1					2
							1	9									
02	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-					2
*03	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					2

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	43	1	480	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	41	1	485	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	42	1	484	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	76	1	496	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	58	1	451	3	N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	40	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					1
11	210	N	179	-0-	-31	-0-	12	1	167	3	N	-0-					1
12	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					1
01	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-					1
02	174	N	165	-0-	-9	-0-	13	1	152	3	N	-0-					1
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					1

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	654	-0-	-59	-0-	54	1	600	3	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	54	1	641	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	56	1	635	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	97	1	633	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	80	1	624	3	N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	56	1	651	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	8	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	1	1	7	3	N	59	44	1			15
							65	9									
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-	10	1			5
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-	2	1			3
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	2	1			1
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					1
*03	16	N	16	-0-	-0-	-0-	5	3	11	9	N	10	1	1			10

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	75	1	1234	3	N	-0-					3
11	1170	N	872	-0-	-298	-0-	73	1	798	3	N	1					4
							1	9									
12	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					4
01	1039	N	1039	-0-	-0-	-0-	54	1	985	3	N	-0-					4
02	926	N	926	-0-	-0-	-0-	64	1	862	3	N	-0-					4
03	1054	N	1029	-0-	-25	-0-	61	1	967	3	N	1	3	1			2
							1	9									

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	16	1	177	3	N	1					1
							1	9									
12	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
02	145	N	124	-0-	-21	-0-	9	1	115	3	N	-0-					1
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	619	-0-	-156	-0-	35	1	584	3	N	-0-					1
11	840	N	570	-0-	-270	-0-	47	1	522	3	N	1					2
							1	9									
12	1038	N	1038	-0-	-0-	-0-	56	1	982	3	N	-0-					2
01	761	N	761	-0-	-0-	-0-	39	1	722	3	N	-0-					2
02	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					2
03	868	N	805	-0-	-63	-0-	48	1	757	3	N	-0-	1	1			1

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	59	-0-	-158	-0-	3	1	56	3	N	-0-					1
11	90	N	57	-0-	-33	-0-	5	1	52	3	N	-0-					1
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					1
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
02	58	N	45	-0-	-13	-0-	3	1	42	3	N	-0-					1
*03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	16	1	176	3	N	6	10	1			3
							7	9									
11	184	N	184	-0-	-0-	-0-	12	1	165	3	N	6	5	1			4
							7	9									
12	192	N	192	-0-	-0-	-0-	13	1	159	3	N	18	5	1			17
							20	9									
01	204	N	204	-0-	-0-	-0-	14	1	171	3	N	17	19	1			15
							19	9									
02	183	N	183	-0-	-0-	-0-	14	1	156	3	N	12	15	1			12
							13	9									
*03	199	N	199	-0-	-0-	-0-	13	1	168	3	N	16	12	1			16
							18	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	15	1	4	2	N	-0-					-0-
							368	3									
11	390	N	368	-0-	-22	-0-	14	1	2	2	N	-0-					-0-
							352	3									
12	379	N	379	-0-	-0-	-0-	14	1	2	2	N	-0-					-0-
							363	3									
01	461	N	461	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							440	3									
02	451	N	451	-0-	-0-	-0-	17	1	434	3	N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

10	265	N	265	-0-	-0-	-0-	35	1	229	3	N	1	2	1			4
							1	9									
11	149	N	149	-0-	-0-	-0-	15	1	134	3	N	-0-	2	1			2
12	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-	1	1			1
01	241	N	241	-0-	-0-	-0-	26	1	215	3	N	-0-					1
02	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					1
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

10	403	N	343	-0-	-60	-0-	20	1	323	3	N	-0-					1
11	390	N	337	-0-	-53	-0-	28	1	309	3	N	-0-					1
12	438	N	438	-0-	-0-	-0-	24	1	414	3	N	-0-					1
01	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					1
02	364	N	364	-0-	-0-	-0-	25	1	339	3	N	-0-					1
03	403	N	379	-0-	-24	-0-	23	1	355	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

10	558	N	554	-0-	-4	-0-	22	1	532	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	20	1	501	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	20	1	506	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					-0-
02	493	N	483	-0-	-10	-0-	19	1	464	3	N	-0-					-0-
03	527	N	509	-0-	-18	-0-	20	1	488	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	306	-0-	-407	-0-	17	1	289	3	N	-0-					2
11	660	N	492	-0-	-168	-0-	41	1	451	3	N	-0-					2
12	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-					2
01	651	N	651	-0-	-0-	-0-	34	1	616	3	N	1					3
							1	9									
02	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					3
03	651	N	646	-0-	-5	-0-	39	1	607	3	N	-0-	2	1			1

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	9	1	104	3	N	2					2
							2	9									
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					2
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					2
02	116	N	90	-0-	-26	-0-	6	1	83	3	N	1					3
							1	9									
03	93	N	26	-0-	-67	-0-	2	1	24	3	N	-0-	2	1			1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	38	1	252	3	N	-0-					1
11	270	N	240	-0-	-30	-0-	23	1	215	3	N	2	1	1			2
							2	9									
12	212	N	212	-0-	-0-	-0-	24	1	187	3	N	1	1	1			2
							1	9									
01	248	N	248	-0-	-0-	-0-	27	1	220	3	N	1	1	1			2
							1	9									
02	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1	1	1			2
							1	9									
*03	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					2

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	521	-0-	-37	-0-	44	1	477	3	N	-0-	1	1			1
11	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					1
12	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-					1
01	451	N	451	-0-	-0-	-0-	34	1	417	3	N	-0-					1
02	464	N	403	-0-	-61	-0-	33	1	370	3	N	-0-					1
03	496	N	369	-0-	-127	-0-	26	1	343	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	306	-0-	-159	-0-	40	1	265	3	N	1					2
							1	9									
11	330	N	283	-0-	-47	-0-	28	1	255	3	N	-0-					2
12	284	N	284	-0-	-0-	-0-	32	1	252	3	N	-0-					2
01	288	N	288	-0-	-0-	-0-	40	1	248	3	N	-0-					2
02	261	N	254	-0-	-7	-0-	21	1	233	3	N	-0-					2
03	279	N	269	-0-	-10	-0-	25	1	244	3	N	-0-					2

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	5	1	50	3	N	27	17	1			11
							30	9									
11	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-	7	1			4
12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1	2	1			3
							1	9									
01	56	N	56	-0-	-0-	-0-	4	1	45	3	N	6	1	1			8
							7	9									
02	58	N	54	-0-	-4	-0-	4	1	43	3	N	6	9	1			5
							7	9									
03	62	N	51	-0-	-11	-0-	4	1	46	3	N	1	3	1			3
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	9	1	219	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
02	232	N	216	-0-	-16	-0-	8	1	208	3	N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	15	1	160	3	N	2	3	1			1
							2	9									
11	160	N	160	-0-	-0-	-0-	11	1	148	3	N	1	1	1			1
							1	9									
12	159	N	159	-0-	-0-	-0-	12	1	146	3	N	1	1	1			1
							1	9									
01	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					1
02	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					1
03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-	1	1			2
11	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-	1	1			1
12	78	N	78	-0-	-0-	-0-	9	1	68	3	N	1	1	1			1
							1	9									
01	92	N	92	-0-	-0-	-0-	26	1	66	3	N	-0-					1
02	87	N	67	-0-	-20	-0-	6	1	61	3	N	-0-					1
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1	2	1			1
							1	9									
11	124	N	124	-0-	-0-	-0-	8	1	115	3	N	1	1	1			1
							1	9									
12	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	9	1	110	3	N	6					7
							7	9									
02	119	N	119	-0-	-0-	-0-	9	1	101	3	N	8	10	1			5
							9	9									
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	3	1			2

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	32	1	350	3	N	4	6	1			2
							4	9									
11	390	N	350	-0-	-40	-0-	23	1	323	3	N	4	3	1			3
							4	9									
12	362	N	362	-0-	-0-	-0-	26	1	323	3	N	12	3	1			12
							13	9									
01	364	N	364	-0-	-0-	-0-	26	1	325	3	N	12	13	1			11
							13	9									
02	348	N	343	-0-	-5	-0-	27	1	304	3	N	11	12	1			10
							12	9									
03	372	N	369	-0-	-3	-0-	25	1	331	3	N	12	9	1			13
							13	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-	1	1			1
11	60	N	55	-0-	-5	-0-	5	1	49	3	N	1	1	1			1
							1	9									
12	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
01	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
02	58	N	49	-0-	-9	-0-	4	1	45	3	N	-0-					1
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
02	58	N	47	-0-	-11	-0-	3	1	44	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	402	-0-	-63	-0-	32	1	351	3	N	17	31	1			10
							19	9									
11	450	N	348	-0-	-102	-0-	22	1	311	3	N	14	13	1			11
							15	9									
12	314	N	314	-0-	-0-	-0-	23	1	291	3	N	-0-	5	1			6
01	343	N	343	-0-	-0-	-0-	26	1	317	3	N	-0-	4	1			2
02	348	N	326	-0-	-22	-0-	26	1	300	3	N	-0-	1	1			1
*03	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					1

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	4	1	219	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	4	1	227	3	Y	-0-					-0-
02	203	N	184	-0-	-19	-0-	3	1	181	3	Y	-0-					-0-
03	217	N	38	-0-	-179	-0-	1	1	37	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	246	-0-	-95	-0-	26	1	180	3	Y	36	31	1			71
							40	9									
11	300	N	197	-0-	-103	-0-	24	1	161	3	Y	11	42	1			40
							12	9									
12	180	N	180	-0-	-0-	-0-	22	1	148	3	Y	9	29	1			20
							10	9									
01	190	N	190	-0-	-0-	-0-	23	1	157	3	Y	9	10	1			19
							10	9									
02	203	N	189	-0-	-14	-0-	24	1	159	3	Y	5	9	1			15
							6	9									
03	186	N	180	-0-	-6	-0-	21	1	158	3	Y	1	6	1			10
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	12	1	121	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	116	N	52	-0-	-64	-0-	4	1	48	3	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	9	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-			1
11	390	N	376	-0-	-14	-0-	25	1	351	3	N	-0-			1
12	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-			1
01	375	N	375	-0-	-0-	-0-	28	1	347	3	N	-0-			1
02	377	N	346	-0-	-31	-0-	28	1	318	3	N	-0-			1
*03	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-			1

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	18	1	122	3	Y	-0-			-0-
11	150	N	131	-0-	-19	-0-	17	1	114	3	Y	-0-			-0-
12	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-			-0-
01	133	N	133	-0-	-0-	-0-	17	1	116	3	Y	-0-			-0-
02	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-			-0-
*03	142	N	142	-0-	-0-	-0-	17	1	125	3	Y	-0-			-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	63	1	435	3	Y	-0-			-0-
11	510	N	469	-0-	-41	-0-	61	1	408	3	Y	-0-			-0-
12	464	N	464	-0-	-0-	-0-	59	1	405	3	Y	-0-			-0-
01	465	N	465	-0-	-0-	-0-	59	1	406	3	Y	-0-			-0-
02	464	N	438	-0-	-26	-0-	58	1	380	3	Y	-0-			-0-
03	465	N	417	-0-	-48	-0-	49	1	368	3	Y	-0-			-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-			-0-
11	60	N	56	-0-	-4	-0-	7	1	49	3	Y	-0-			-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
02	58	N	54	-0-	-4	-0-	7	1	47	3	Y	-0-			-0-
03	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-			-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	318	-0-	-23	-0-	40	1	278	3	Y	-0-			-0-
11	330	N	300	-0-	-30	-0-	39	1	261	3	Y	-0-			-0-
12	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-			-0-
01	301	N	301	-0-	-0-	-0-	38	1	263	3	Y	-0-			-0-
02	290	N	284	-0-	-6	-0-	38	1	246	3	Y	-0-			-0-
03	310	N	240	-0-	-70	-0-	28	1	212	3	Y	-0-			-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		24	-0-	24	24	3	1	21	3	Y	-0-			-0-
01	T. A.		50	-0-	50	74	7	1	43	3	Y	-0-			-0-
02	T. A.		29	-0-	29	103	4	1	25	3	Y	-0-			-0-
*03	103	X	-0-	-0-	-103	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	45	-0-	-45	-0-	3	1	42	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
02	58	N	41	-0-	-17	-0-	3	1	38	3	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	1			Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	34	1	233	3	Y	-0-					-0-
11	270	N	255	-0-	-15	-0-	33	1	222	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	33	1	229	3	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	33	1	230	3	Y	-0-					-0-
02	261	N	247	-0-	-14	-0-	33	1	214	3	Y	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
11	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					1
01	299	N	299	-0-	-0-	-0-	40	1	259	3	N	-0-					1
02	266	N	266	-0-	-0-	-0-	30	1	236	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	22	1	256	3	N	-0-					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	545	-0-	-75	-0-	45	1	500	3	N	-0-					-0-
11	600	N	536	-0-	-64	-0-	41	1	495	3	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	45	1	510	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	79	1	516	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	62	1	483	3	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	45	1	515	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	20	1	127	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	31	1	121	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	27	1	121	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	32	1	104	3	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	16	1	95	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	23	1	148	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	19	1	137	2	Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	18	1	129	2	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	18	1	143	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

10	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					1
11	186	N	186	-0-	-0-	-0-	15	1	170	3	N	1					2
							1	9									
12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					2
01	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					2
02	174	N	170	-0-	-4	-0-	12	1	158	3	N	-0-					2
*03	187	N	187	-0-	-0-	-0-	11	1	175	3	N	1	2	1			1
							1	9									

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

10	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-	1	1			-0-
11	330	N	326	-0-	-4	-0-	22	1	302	3	N	2	1	1			1
							2	9									
12	337	N	337	-0-	-0-	-0-	24	1	303	3	N	9	2	1			8
							10	9									
01	293	N	293	-0-	-0-	-0-	21	1	264	3	N	7	8	1			7
							8	9									
02	319	N	257	-0-	-62	-0-	20	1	230	3	N	6	7	1			6
							7	9									
03	341	N	270	-0-	-71	-0-	19	1	244	3	N	6	5	1			7
							7	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

10	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
02	29	N	11	-0-	-18	-0-	1	1	10	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

10	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	19	1	147	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

10	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-	1	1			3
11	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-	1	1			2
12	109	N	109	-0-	-0-	-0-	12	1	96	3	N	1	1	1			2
							1	9									
01	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					2
02	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					2
*03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

10	42	N	42	-0-	-0-	-0-	5	1	36	3	N	1	1	1			1
							1	9									
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					1
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

10	434	N	354	-0-	-80	-0-	29	1	321	3	N	4	7	1			2
							4	9									
11	390	N	336	-0-	-54	-0-	22	1	310	3	N	4	3	1			3
							4	9									
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-	1	1			2
01	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-	1	1			1
02	319	N	318	-0-	-1	-0-	26	1	292	3	N	-0-					1
*03	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
*03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	4	7	1			2
11	120	N	4	-0-	-116	-0-	4	3			N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					1
*03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					14
11	180	N	165	-0-	-15	-0-	13	1	148	3	N	4					18
							4	9									
12	174	N	174	-0-	-0-	-0-	9	1	164	3	N	1					19
							1	9									
01	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1					20
							1	9									
02	174	N	163	-0-	-11	-0-	11	1	151	3	N	1					21
							1	9									
03	186	N	179	-0-	-7	-0-	11	1	166	3	N	2	13	1			10
							2	9									

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	51	1	843	3	N	-0-					3
11	690	N	645	-0-	-45	-0-	54	1	590	3	N	1					4
							1	9									
12	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					4
01	675	N	675	-0-	-0-	-0-	35	1	640	3	N	-0-					4
02	650	N	650	-0-	-0-	-0-	45	1	605	3	N	-0-					4
03	713	N	655	-0-	-58	-0-	39	1	616	3	N	-0-	2	1			2

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		17	-0-	17	17	2	1	15	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	692	-0-	-52	-0-	91	1	601	3	N	-0-					1
11	720	N	652	-0-	-68	-0-	64	1	588	3	N	-0-					1
12	664	N	664	-0-	-0-	-0-	75	1	589	3	N	-0-					1
01	678	N	678	-0-	-0-	-0-	94	1	584	3	N	-0-					1
02	638	N	594	-0-	-44	-0-	49	1	545	3	N	-0-					1
03	651	N	642	-0-	-9	-0-	59	1	583	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	39	1	256	3	N	-0-					2
11	271	N	271	-0-	-0-	-0-	27	1	244	3	N	-0-					2
12	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					2
01	280	N	280	-0-	-0-	-0-	30	1	250	3	N	-0-					2
02	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					2
*03	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	11	1	190	3	N	-0-					1
11	240	N	191	-0-	-49	-0-	16	1	173	3	N	2					3
							2	9									
12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					3
01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					3
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					3
*03	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-	1	1			2

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	94	1	620	3	N	-0-	2	1			3
11	639	N	639	-0-	-0-	-0-	63	1	576	3	N	-0-	1	1			2
12	651	N	651	-0-	-0-	-0-	73	1	578	3	N	-0-	1	1			1
01	657	N	657	-0-	-0-	-0-	86	1	571	3	N	-0-					1
02	609	N	608	-0-	-1	-0-	50	1	558	3	N	-0-					1
03	651	N	646	-0-	-5	-0-	60	1	586	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-	1	1			1
11	6	N	-0-	-0-	-6	-0-					N	-0-					1
12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
03	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	26	1	173	3	N	-0-					1
11	210	N	181	-0-	-29	-0-	18	1	163	3	N	-0-					1
12	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					1
01	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					1
02	174	N	172	-0-	-2	-0-	14	1	158	3	N	-0-					1
*03	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	26	1	192	3	N	-0-					1
11	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					1
12	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					1
01	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					1
02	203	N	194	-0-	-9	-0-	16	1	178	3	N	-0-					1
03	217	N	210	-0-	-7	-0-	19	1	191	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	108	1	801	3	N	-0-					1
11	874	N	874	-0-	-0-	-0-	77	1	797	3	N	-0-					1
12	892	N	892	-0-	-0-	-0-	73	1	819	3	N	-0-					1
01	878	N	878	-0-	-0-	-0-	71	1	807	3	N	-0-					1
02	841	N	815	-0-	-26	-0-	67	1	748	3	N	-0-					1
03	899	N	885	-0-	-14	-0-	80	1	804	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	55	1	362	3	N	-0-					1
11	430	N	430	-0-	-0-	-0-	42	1	388	3	N	-0-					1
12	433	N	433	-0-	-0-	-0-	49	1	384	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	48	1	393	3	N	-0-					1
02	406	N	394	-0-	-12	-0-	33	1	361	3	N	-0-					1
03	434	N	392	-0-	-42	-0-	36	1	356	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	94	1	693	3	N	-0-					1
11	775	N	775	-0-	-0-	-0-	68	1	707	3	N	-0-					1
12	800	N	800	-0-	-0-	-0-	66	1	734	3	N	-0-					1
01	795	N	795	-0-	-0-	-0-	64	1	731	3	N	-0-					1
02	754	N	734	-0-	-20	-0-	60	1	674	3	N	-0-					1
03	806	N	782	-0-	-24	-0-	70	1	711	3	N	1					2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	59	1	391	3	N	2	2	1			5
							2	9									
11	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-	1	1			4
12	410	N	410	-0-	-0-	-0-	46	1	364	3	N	-0-	1	1			3
01	373	N	373	-0-	-0-	-0-	40	1	332	3	N	1	1	1			3
							1	9									
02	406	N	324	-0-	-82	-0-	27	1	297	3	N	-0-					3
03	403	N	336	-0-	-67	-0-	31	1	305	3	N	-0-					3

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	396	-0-	-38	-0-	52	1	344	3	N	-0-					2
11	390	N	356	-0-	-34	-0-	35	1	321	3	N	-0-					2
12	397	N	397	-0-	-0-	-0-	45	1	352	3	N	-0-					2
01	373	N	373	-0-	-0-	-0-	40	1	333	3	N	-0-					2
02	359	N	359	-0-	-0-	-0-	30	1	329	3	N	-0-					2
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					2

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	16	1	173	3	N	4	6	1			2
							4	9									
11	176	N	176	-0-	-0-	-0-	11	1	161	3	N	4	3	1			3
							4	9									
12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-	1	1			2
01	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-	1	1			1
02	174	N	143	-0-	-31	-0-	12	1	131	3	N	-0-					1
03	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	16	1	103	3	N	-0-					1
11	120	N	111	-0-	-9	-0-	11	1	100	3	N	-0-					1
12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					1
01	120	N	120	-0-	-0-	-0-	12	1	102	3	N	5	2	1			4
							6	9									
02	116	N	107	-0-	-9	-0-	9	1	98	3	N	-0-	1	1			3
*03	124	N	117	-0-	-7	-0-	11	1	105	3	N	1	1	1			3
							1	9									

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	12	1	78	3	N	-0-	1	1			2
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-	1	1			1
12	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					1
01	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					1
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					1
03	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
*03	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-	1	1			1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	10	1	240	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	12	1	77	3	N	-0-	1	1			3
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-	1	1			2
12	89	N	89	-0-	-0-	-0-	10	1	78	3	N	1	1	1			2
							1	9									
01	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					2
02	87	N	73	-0-	-14	-0-	6	1	67	3	N	-0-					2
03	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	19	1	466	3	N	-0-					1
11	480	N	393	-0-	-87	-0-	15	1	378	3	N	-0-					1
12	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					1
01	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-					1
02	408	N	408	-0-	-0-	-0-	16	1	391	3	N	1					2
							1	9									
03	465	N	443	-0-	-22	-0-	17	1	424	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

10	279	N	241	-0-	-38	-0-	32	1	209	3	N	-0-					1
11	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					1
12	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-					1
01	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-					1
02	232	N	228	-0-	-4	-0-	19	1	209	3	N	-0-					1
*03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-	1	1			3
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-	1	1			2
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-	1	1			1
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
02	29	N	28	-0-	-1	-0-	2	1	26	3	N	-0-					1
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

10	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					1
11	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					1
12	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					1
02	87	N	69	-0-	-18	-0-	6	1	63	3	N	-0-					1
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

10	713	N	676	-0-	-37	-0-	56	1	618	3	N	2	2	1			1
							2	9									
11	690	N	643	-0-	-47	-0-	43	1	599	3	N	1	1	1			1
							1	9									
12	638	N	638	-0-	-0-	-0-	47	1	589	3	N	2	1	1			2
							2	9									
01	646	N	646	-0-	-0-	-0-	48	1	597	3	N	1	2	1			1
							1	9									
02	617	N	617	-0-	-0-	-0-	50	1	566	3	N	1	1	1			1
							1	9									
03	651	N	601	-0-	-50	-0-	42	1	558	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-	1	1			-0-
11	360	N	337	-0-	-23	-0-	22	1	313	3	N	2	1	1			1
							2	9									
12	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-					1
01	349	N	349	-0-	-0-	-0-	26	1	322	3	N	1	1	1			1
							1	9									
02	320	N	320	-0-	-0-	-0-	26	1	293	3	N	1	1	1			1
							1	9									
*03	343	N	343	-0-	-0-	-0-	24	1	318	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	12	1	91	3	N	-0-					1
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1
12	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					1
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					1
*03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
11	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					1
12	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
*03	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					1
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					1
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1
01	50	N	50	-0-	-0-	-0-	5	1	43	3	N	2	1	1			2
							2	9									
02	58	N	45	-0-	-13	-0-	4	1	40	3	N	1	1	1			2
							1	9									
03	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-	1	1			3
11	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-	1	1			2
12	43	N	43	-0-	-0-	-0-	5	1	37	3	N	1	1	1			2
							1	9									
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-					2
*03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					1
11	202	N	202	-0-	-0-	-0-	20	1	182	3	N	-0-					1
12	207	N	207	-0-	-0-	-0-	23	1	184	3	N	-0-					1
01	203	N	203	-0-	-0-	-0-	22	1	181	3	N	-0-					1
02	203	N	194	-0-	-9	-0-	16	1	175	3	N	3	1	1			3
							3	9									
03	217	N	210	-0-	-7	-0-	19	1	190	3	N	1	1	1			3
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	15	1	376	3	N	-0-					1
11	420	N	370	-0-	-50	-0-	14	1	356	3	N	-0-					1
12	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	15	1	374	3	N	-0-					1
02	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					1
03	403	N	395	-0-	-8	-0-	16	1	379	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	8	1	208	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
02	203	N	172	-0-	-31	-0-	7	1	165	3	N	-0-					-0-
03	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	24	1	156	3	N	-0-					1
11	180	N	166	-0-	-14	-0-	16	1	150	3	N	-0-					1
12	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					1
01	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					1
02	174	N	161	-0-	-13	-0-	13	1	148	3	N	-0-					1
03	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	866	-0-	-33	-0-	103	1	763	3	N	-0-					1
11	870	N	844	-0-	-26	-0-	74	1	770	3	N	-0-					1
12	864	N	864	-0-	-0-	-0-	71	1	793	3	N	-0-					1
01	864	N	864	-0-	-0-	-0-	70	1	794	3	N	-0-					1
02	812	N	798	-0-	-14	-0-	65	1	733	3	N	-0-					1
*03	869	N	869	-0-	-0-	-0-	78	1	790	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-	1	1			3
11	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-	1	1			2
12	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					2
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					2
02	58	N	56	-0-	-2	-0-	5	1	51	3	N	-0-					2
*03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	31	1	204	3	N	-0-	1	1			1
11	240	N	239	-0-	-1	-0-	23	1	215	3	N	1	1	1			1
							1	9									
12	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					1
01	243	N	243	-0-	-0-	-0-	26	1	217	3	N	-0-					1
02	232	N	189	-0-	-43	-0-	16	1	173	3	N	-0-					1
03	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					1

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					1
11	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					1
12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
01	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					1
02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
*03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	14	1	339	3	N	-0-					1
11	330	N	329	-0-	-1	-0-	13	1	316	3	N	-0-					1
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	339	N	339	-0-	-0-	-0-	13	1	326	3	N	-0-					1
02	319	N	314	-0-	-5	-0-	12	1	302	3	N	-0-					1
03	341	N	325	-0-	-16	-0-	13	1	312	3	N	-0-					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-	1	1			1
11	90	N	86	-0-	-4	-0-	8	1	75	3	N	3	1	1			3
							3	9									
12	84	N	84	-0-	-0-	-0-	9	1	72	3	N	3	2	1			4
							3	9									
01	81	N	81	-0-	-0-	-0-	9	1	71	3	N	1	2	1			3
							1	9									
02	87	N	76	-0-	-11	-0-	6	1	70	3	N	-0-	1	1			2
03	93	N	86	-0-	-7	-0-	8	1	77	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	465	-0-	-93	-0-	39	1	426	3	N	-0-					1
11	480	N	429	-0-	-51	-0-	33	1	396	3	N	-0-					1
12	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					1
01	489	N	489	-0-	-0-	-0-	65	1	424	3	N	-0-					1
02	495	N	495	-0-	-0-	-0-	56	1	439	3	N	-0-					1
*03	522	N	522	-0-	-0-	-0-	42	1	480	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					1
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
*03	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	23	1	153	3	N	-0-	1	1			1
11	180	N	170	-0-	-10	-0-	17	1	152	3	N	1	1	1			1
							1	9									
12	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					1
01	194	N	194	-0-	-0-	-0-	36	1	158	3	N	-0-					1
02	174	N	157	-0-	-17	-0-	13	1	144	3	N	-0-					1
03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	113	-0-	-73	-0-	13	1	100	3	N	-0-					1
11	180	N	69	-0-	-111	-0-	6	1	63	3	N	-0-					1
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					1
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					1
*03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					2
11	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					2
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					2
01	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					2
02	58	N	51	-0-	-7	-0-	4	1	47	3	N	-0-					2
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					2

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40	-0-	143	1	403	3	N	3					5
							3	9									
11	548	N	548	-0-	-0-	-0-	175	1	371	3	N	2	5	1			2
							2	9									
12	418	N	418	-0-	-0-	-0-	139	1	279	3	N	-0-					2
01	184	N	184	-0-	-0-	-0-	89	1	94	3	N	1	2	1			1
							1	9									
02	522	N	90	-0-	-432	-0-	61	1	29	3	N	-0-					1
03	403	N	57	-0-	-346	-0-	54	1	3	3	N	-0-					1

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	2	1	142	3	Y	-0-					-0-
01	T. A.		146	-0-	146	146	3	1	143	3	Y	-0-					-0-
02	T. A.		133	-0-	133	279	2	1	131	3	Y	-0-					-0-
03	T. A.		139	-0-	139	418	2	1	137	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	32	1	159	2	N	-0-					5
11	125	N	125	-0-	-0-	-0-	23	1	102	2	N	-0-					5
12	110	N	110	-0-	-0-	-0-	23	1	87	2	N	-0-					5
01	110	N	110	-0-	-0-	-0-	20	1	90	2	N	-0-					5
02	116	N	87	-0-	-29	-0-	17	1	70	2	N	-0-					5
03	124	N	80	-0-	-44	-0-	17	1	63	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	16	1	198	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	13	1	181	3	N	1					1
							1	9									
12	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					1
01	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-	1	1			-0-
02	203	N	202	-0-	-1	-0-	16	1	186	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	15	1	192	3	N	1					1
							1	9									

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	12	1	76	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	6	1	77	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	23	1	249	3	N	36	60	1			20
							40	9									
11	293	N	293	-0-	-0-	-0-	17	1	239	3	N	34	29	1			25
							37	9									
12	284	N	284	-0-	-0-	-0-	19	1	241	3	N	22	16	1			31
							24	9									
01	287	N	287	-0-	-0-	-0-	20	1	242	3	N	23	31	1			23
							25	9									
02	279	N	279	-0-	-0-	-0-	21	1	237	3	N	19	23	1			19
							21	9									
*03	286	N	286	-0-	-0-	-0-	19	1	244	3	N	21	17	1			23
							23	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	54	-0-	-4	-0-	4	1	50	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-	1	1			3
11	0	N	-0-	-0-	-0-	-0-					N	3	2	1			4
12	8	N	8	-0-	-0-	-0-	1	1	5	3	N	2	2	1			4
							2	9									
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	1			3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
03	8	N	-0-	-0-	-8	-0-					N	-0-					2

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	1	1	5	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

10	562	N	562	-0-	-0-	-0-	43	1	516	3	N	3					5
							3	9									
11	540	N	468	-0-	-72	-0-	31	1	433	3	N	4					9
							4	9									
12	580	N	580	-0-	-0-	-0-	37	1	537	3	N	5					14
							6	9									
01	514	N	514	-0-	-0-	-0-	38	1	472	3	N	4	16	1			2
							4	9									
02	467	N	467	-0-	-0-	-0-	36	1	427	3	N	4					6
							4	9									
03	589	N	463	-0-	-126	-0-	34	1	423	3	N	5					11
							6	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

10	465	N	413	-0-	-52	-0-	75	1	338	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	124	1	373	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	117	1	382	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	136	1	356	3	N	-0-					-0-
02	464	N	440	-0-	-24	-0-	116	1	324	3	N	-0-					-0-
03	496	N	367	-0-	-129	-0-	98	1	269	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

10	527	N	491	-0-	-36	-0-	41	1	450	3	N	-0-					1
11	511	N	511	-0-	-0-	-0-	39	1	472	3	N	-0-					1
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					1
01	524	N	524	-0-	-0-	-0-	70	1	454	3	N	-0-					1
02	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-					1
03	558	N	510	-0-	-48	-0-	41	1	469	3	N	-0-					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

10	217	N	169	-0-	-48	-0-	14	1	155	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	31	1	350	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	51	1	333	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	42	1	326	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	33	1	384	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	2	1	143	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	3	1	179	3	Y	-0-					-0-
03	155	N	19	-0-	-136	-0-	19	3			Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	40	1	447	3	N	-0-					3
11	469	N	469	-0-	-0-	-0-	36	1	432	3	N	1	1	1			3
							1	9									
12	517	N	517	-0-	-0-	-0-	42	1	474	3	N	1	1	1			3
							1	9									
01	512	N	512	-0-	-0-	-0-	68	1	443	3	N	1	2	1			2
							1	9									
02	490	N	490	-0-	-0-	-0-	56	1	433	3	N	1	1	1			2
							1	9									
03	527	N	501	-0-	-26	-0-	40	1	461	3	N	-0-					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	620	-0-	-31	-0-	51	1	569	3	N	-0-					-0-
11	630	N	619	-0-	-11	-0-	48	1	571	3	N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	51	1	578	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	89	1	583	3	N	-0-					-0-
02	609	N	604	-0-	-5	-0-	69	1	535	3	N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	50	1	575	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	10	-0-	-52	-0-	2	1	8	3	N	-0-					-0-
11	60	N	5	-0-	-55	-0-	1	1	4	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	5	N	2	-0-	-3	-0-	1	1	1	3	N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	145	N	87	-0-	-58	-0-	87	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	8	1	62	3	N	5	2	1			3
							6	9									
02	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	2	1			3
							2	9									
*03	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1	1	1			3
							1	9									

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	1	1	54	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	508	-0-	-50	-0-	42	1	466	3	N	-0-					-0-
11	510	N	487	-0-	-23	-0-	38	1	449	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	40	1	461	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	69	1	448	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	55	1	430	3	N	-0-					-0-
03	496	N	439	-0-	-57	-0-	35	1	404	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	34	1	355	3	Y	-0-					2
11	390	N	359	-0-	-31	-0-	25	1	334	3	Y	-0-					2
12	360	N	360	-0-	-0-	-0-	28	1	332	3	Y	-0-					2
01	363	N	363	-0-	-0-	-0-	29	1	334	3	Y	-0-					2
02	348	N	330	-0-	-18	-0-	27	1	303	3	Y	-0-					2
*03	380	N	380	-0-	-0-	-0-	31	1	349	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	33	1	342	3	Y	-0-					2
11	390	N	330	-0-	-60	-0-	23	1	307	3	Y	-0-					2
12	306	N	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					2
01	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					2
02	319	N	289	-0-	-30	-0-	24	1	265	3	Y	-0-					2
*03	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	17	1	75	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	25	1	74	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	24	1	77	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	28	1	73	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	25	1	69	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	24	1	67	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	40	1	331	3	Y	-0-					2
11	360	N	354	-0-	-6	-0-	31	1	323	3	Y	-0-					2
12	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					2
01	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					2
02	348	N	206	-0-	-142	-0-	20	1	186	3	Y	-0-					2
03	341	N	223	-0-	-118	-0-	25	1	198	3	Y	-0-					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	512	-0-	-170	-0-	42	1	470	3	N	-0-					1
11	630	N	515	-0-	-115	-0-	40	1	475	3	N	-0-					1
12	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					1
01	593	N	593	-0-	-0-	-0-	79	1	514	3	N	-0-					1
02	620	N	620	-0-	-0-	-0-	70	1	550	3	N	-0-					1
*03	601	N	601	-0-	-0-	-0-	48	1	553	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	614	-0-	-37	-0-	51 1	1 9	562	3	N	1					2
11	630	N	614	-0-	-16	-0-	47	1	567	3	N	-0-					2
12	625	N	625	-0-	-0-	-0-	50	1	575	3	N	-0-					2
01	671	N	671	-0-	-0-	-0-	89	1	582	3	N	-0-					2
02	593	N	593	-0-	-0-	-0-	67	1	526	3	N	-0-					2
03	620	N	598	-0-	-22	-0-	48	1	550	3	N	-0-					2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	33	1	225	3	Y	-0-					-0-
11	270	N	245	-0-	-25	-0-	32	1	213	3	Y	-0-					-0-
12	248	N	248	-0-	-0-	-0-	32	1	216	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	31	1	218	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	31	1	204	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	29	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	1	1	84	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

10	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

10	279	N	192	-0-	-87	-0-	25	1	167	3	N	-0-					3
11	240	N	189	-0-	-51	-0-	19	1	170	3	N	-0-					3
12	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					3
01	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-					3
02	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					3
03	217	N	213	-0-	-4	-0-	20	1	193	3	N	-0-					3

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
11	240	N	148	-0-	-92	-0-	148	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	3	1	149	3	Y	-0-					-0-
02	145	N	138	-0-	-7	-0-	2	1	136	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	2	1	145	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

10	35	N	35	-0-	-0-	-0-	6	1	29	2	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	5	1	22	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-					-0-
02	29	N	25	-0-	-4	-0-	5	1	20	2	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	29	1	200	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	27	1	202	3	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	1			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	7	-0-	-148	-0-	1	1	6	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	87	N	1	-0-	-86	-0-	1	3			Y	-0-					-0-
03	62	N	6	-0-	-56	-0-	1	1	5	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					1
11	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					1
12	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					1
01	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					1
02	174	N	136	-0-	-38	-0-	11	1	125	3	Y	-0-					1
03	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	29	N	9	-0-	-20	-0-	1	1	8	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	11 2	1 9	176	2	Y	2					2
11	210	N	178	-0-	-32	-0-	11	1	167	2	Y	-0-	1	1			1
12	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					1
01	178	N	178	-0-	-0-	-0-	13	1	165	2	Y	-0-					1
02	174	N	157	-0-	-17	-0-	1	1	156	2	Y	-0-					1
03	186	N	171	-0-	-15	-0-	171	2			Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
02	58	N	48	-0-	-10	-0-	5	1	43	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	60 42	1 9	657	3	N	38	49	1			22
11	855	N	855	-0-	-0-	-0-	54 48	1 9	753	3	N	44	35	1			31
12	773	N	773	-0-	-0-	-0-	56 23	1 9	694	3	N	21	18	1			34
01	756	N	756	-0-	-0-	-0-	55 24	1 9	677	3	N	22	33	1			23
02	725	N	680	-0-	-45	-0-	53 20	1 9	607	3	N	18	23	1			18
03	775	N	727	-0-	-48	-0-	50 22	1 9	655	3	N	20	16	1			22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-	-13	-0-	67	1	601	3	N	1	6	1			1
							1	9									
11	660	N	628	-0-	-32	-0-	48	1	579	3	N	1					2
							1	9									
12	634	N	634	-0-	-0-	-0-	47	1	587	3	N	-0-					2
01	628	N	628	-0-	-0-	-0-	46	1	582	3	N	-0-	2	1			-0-
02	609	N	579	-0-	-30	-0-	46	1	532	3	N	1					1
							1	9									
03	620	N	574	-0-	-46	-0-	62	1	511	3	N	1	2	1			-0-
							1	9									

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	83	1	795	3	Y	-0-					3
11	809	N	809	-0-	-0-	-0-	81	1	727	3	Y	1					4
							1	9									
12	831	N	831	-0-	-0-	-0-	82	1	747	3	Y	2					6
							2	9									
01	797	N	797	-0-	-0-	-0-	85	1	712	3	Y	-0-	5	1			1
02	783	N	765	-0-	-18	-0-	87	1	676	3	Y	2					3
							2	9									
03	837	N	647	-0-	-190	-0-	67	1	578	3	Y	2					5
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	363	-0-	-195	-0-	46	1	317	3	Y	-0-					-0-
11	300	N	113	-0-	-187	-0-	15	1	98	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	23	1	149	3	Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	20	1	335	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	20	1	316	3	Y	-0-					-0-
02	377	N	310	-0-	-67	-0-	22	1	288	3	Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	21	1	315	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	29	1	267	3	Y	-0-					12
11	300	N	281	-0-	-19	-0-	27	1	254	3	Y	-0-					12
12	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					12
01	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					12
02	261	N	256	-0-	-5	-0-	23	1	233	3	Y	-0-					12
03	279	N	274	-0-	-5	-0-	27	1	247	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	7	1	439	3	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	8	1	435	3	Y	-0-					-0-
02	406	N	390	-0-	-16	-0-	6	1	384	3	Y	-0-					-0-
03	434	N	406	-0-	-28	-0-	6	1	400	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	1	1	84	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32	-0-	308	3	1	9	Y	1	1	1			2
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-	1	1			1
12	313	N	313	-0-	-0-	-0-	5	1	307	3	Y	1	1	1			1
							1	9									
01	315	N	315	-0-	-0-	-0-	6	1	309	3	Y	-0-					1
02	290	N	281	-0-	-9	-0-	4	1	277	3	Y	-0-					1
03	310	N	286	-0-	-24	-0-	4	1	282	3	Y	-0-					1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-	1	1			-0-
11	396	N	396	-0-	-0-	-0-	24	1	371	3	Y	1					1
							1	9									
12	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	20	1	320	3	Y	-0-					1
02	377	N	312	-0-	-65	-0-	22	1	290	3	Y	-0-	1	1			-0-
*03	367	N	367	-0-	-0-	-0-	23	1	343	3	Y	1					1
							1	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	18	1	202	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	36	1	237	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	30	1	237	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	187	-0-	-61	-0-	11	1	176	3	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	3	Y	-0-					-0-
02	261	N	219	-0-	-42	-0-	16	1	203	3	Y	-0-					-0-
03	279	N	235	-0-	-44	-0-	15	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	666	-0-	-16	-0-	55	1	611	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	50	1	604	3	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	59	1	675	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	94	1	614	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	74	1	579	3	N	-0-					-0-
03	744	N	663	-0-	-81	-0-	53	1	610	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

10	372	N	362	-0-	-10	-0-	31	1	331	3	Y	-0-					2
11	360	N	336	-0-	-24	-0-	23	1	313	3	Y	-0-					2
12	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					2
01	340	N	340	-0-	-0-	-0-	27	1	313	3	Y	-0-					2
02	319	N	307	-0-	-12	-0-	25	1	282	3	Y	-0-					2
03	341	N	337	-0-	-4	-0-	28	1	309	3	Y	-0-					2

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

10	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	7	1	92	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

10	589	N	478	-0-	-111	-0-	40	1	438	3	N	-0-					1
11	660	N	559	-0-	-101	-0-	43	1	516	3	N	-0-					1
12	573	N	573	-0-	-0-	-0-	46	1	527	3	N	-0-					1
01	567	N	567	-0-	-0-	-0-	75	1	492	3	N	-0-					1
02	551	N	491	-0-	-60	-0-	56	1	435	3	N	-0-					1
03	558	N	515	-0-	-43	-0-	41	1	474	3	N	-0-					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	593	-0-	-120	-0-	56	1	537	3	Y	-0-					2
11	660	N	577	-0-	-83	-0-	58	1	518	3	Y	1					3
							1	9									
12	653	N	653	-0-	-0-	-0-	65	1	587	3	Y	1					4
							1	9									
01	637	N	637	-0-	-0-	-0-	68	1	569	3	Y	-0-	4	1			-0-
02	571	N	571	-0-	-0-	-0-	65	1	505	3	Y	1					1
							1	9									
03	651	N	565	-0-	-86	-0-	59	1	504	3	Y	2					3
							2	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
11	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	20	1	222	3	N	-0-					-0-
11	270	N	237	-0-	-33	-0-	18	1	219	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	38	1	247	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	20	1	227	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	7	1	48	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
02	87	N	74	-0-	-13	-0-	10	1	64	3	Y	-0-					-0-
03	93	N	45	-0-	-48	-0-	5	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	5	1	56	3	Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	14	1	199	3	Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	25	1	184	3	Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	14	1	178	3	Y	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	1			Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	178	-0-	-39	-0-	10	1	168	3	Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	10	1	143	3	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	9	1	147	3	Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	29	N	10	-0-	-19	-0-	1	1	9	3	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	553	-0-	-36	-0-	25	1	32	2	Y	-0-					-0-
							496	3									
11	570	N	489	-0-	-81	-0-	26	1	463	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	28	1	495	3	Y	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	3	Y	-0-					-0-
02	464	N	462	-0-	-2	-0-	24	1	438	3	Y	-0-					-0-
03	527	N	503	-0-	-24	-0-	31	1	472	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	183	1	909	2	N	-0-					10
11	1084	N	1084	-0-	-0-	-0-	197	1	887	2	N	-0-					10
12	846	N	846	-0-	-0-	-0-	179	1	667	2	N	-0-					10
01	1167	N	1167	-0-	-0-	-0-	215	1	952	2	N	-0-					10
02	995	N	995	-0-	-0-	-0-	198	1	797	2	N	-0-					10
03	837	N	795	-0-	-42	-0-	169	1	626	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	14	1	166	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	12	1	164	3	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	14	1	169	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					1
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					1
12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					1
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					1
02	116	N	80	-0-	-36	-0-	1	1	79	3	Y	-0-					1
03	93	N	79	-0-	-14	-0-	1	1	78	3	Y	-0-					1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	1	1	85	3	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	4	1	198	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	2	1	151	3	Y	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
02	493	N	439	-0-	-54	-0-	439	3			Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-			-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-			-0-
12	296	N	296	-0-	-0-	-0-	5	1	291	3	Y	-0-			-0-
01	318	N	318	-0-	-0-	-0-	6	1	312	3	Y	-0-			-0-
02	290	N	283	-0-	-7	-0-	4	1	279	3	Y	-0-			-0-
03	310	N	242	-0-	-68	-0-	4	1	238	3	Y	-0-			-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-			-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

10	124	N	117	-0-	-7	-0-	15	1	102	3	Y	-0-			-0-
11	120	N	115	-0-	-5	-0-	15	1	100	3	Y	-0-			-0-
12	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-			-0-
01	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-			-0-
02	116	N	103	-0-	-13	-0-	14	1	89	3	Y	-0-			-0-
03	124	N	103	-0-	-21	-0-	12	1	91	3	Y	-0-			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		33	-0-	33	33	1	1	32	3	Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	33					Y	-0-			-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

10	465	N	447	-0-	-18	-0-	53	1	394	3	N	-0-			2
11	450	N	206	-0-	-244	-0-	18	1	188	3	N	-0-			2
12	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-			2
01	387	N	387	-0-	-0-	-0-	31	1	356	3	N	-0-			2
02	203	N	124	-0-	-79	-0-	10	1	114	3	N	-0-			2
03	279	N	20	-0-	-259	-0-	2	1	17	3	N	1			3
							1	9							

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

10	527	N	471	-0-	-56	-0-	39	1	432	3	N	-0-			-0-
11	510	N	472	-0-	-38	-0-	36	1	436	3	N	-0-			-0-
12	475	N	475	-0-	-0-	-0-	38	1	437	3	N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	68	1	444	3	N	-0-			-0-
02	464	N	464	-0-	-0-	-0-	53	1	411	3	N	-0-			-0-
*03	481	N	481	-0-	-0-	-0-	38	1	443	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	22	1	247	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	21	1	249	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	39	1	252	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	61	-0-	-32	-0-	5	1	56	3	N	-0-					-0-
11	90	N	38	-0-	-52	-0-	3	1	35	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	16	1	179	3	N	1					3
							1	9									
11	273	N	273	-0-	-0-	-0-	21	1	250	3	N	2	1	1			4
							2	9									
12	345	N	345	-0-	-0-	-0-	27	1	307	3	N	10	3	1			11
							11	9									
01	481	N	481	-0-	-0-	-0-	64	1	416	3	N	1	7	1			5
							1	9									
02	261	N	124	-0-	-137	-0-	14	1	109	3	N	1	3	1			3
							1	9									
03	341	N	3	-0-	-338	-0-	3	3			N	-0-					3

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	36	1	394	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	32	1	389	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	59	1	385	3	N	-0-					-0-
02	406	N	397	-0-	-9	-0-	45	1	352	3	N	-0-					-0-
03	434	N	410	-0-	-24	-0-	33	1	377	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
11	210	N	91	-0-	-119	-0-	6	1	85	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

10	558	N	457	-0-	-101	-0-	38	1	419	3	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	40	1	477	3	N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	67	1	437	3	N	-0-					-0-
02	493	N	473	-0-	-20	-0-	54	1	419	3	N	-0-					-0-
03	527	N	479	-0-	-48	-0-	38	1	441	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

10	558	N	533	-0-	-25	-0-	44	1	489	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	44	1	530	3	N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	45	1	514	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	78	1	507	3	N	-0-					-0-
02	551	N	542	-0-	-9	-0-	62	1	480	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	43	1	499	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

10	527	N	490	-0-	-37	-0-	41	1	449	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	38	1	455	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	69	1	454	3	N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	55	1	428	3	N	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	40	1	462	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

10	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	12	1	156	3	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
02	174	N	145	-0-	-29	-0-	15	1	130	3	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

10	589	N	516	-0-	-73	-0-	144	1	372	3	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	72	1	199	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	74	1	214	3	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	171	1	361	3	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	156	1	355	3	Y	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	90	1	245	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

10	124	N	119	-0-	-5	-0-	15	1	104	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	14	1	97	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	14	1	88	3	Y	-0-					-0-
03	124	N	93	-0-	-31	-0-	11	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	15	1	115	3	Y	-0-			-0-
11	150	N	120	-0-	-30	-0-	14	1	106	3	Y	-0-			-0-
12	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-			-0-
01	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-			-0-
02	116	N	111	-0-	-5	-0-	8	1	103	3	Y	-0-			-0-
*03	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-			-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	24	1	267	3	N	-0-			-0-
11	300	N	289	-0-	-11	-0-	22	1	267	3	N	-0-			-0-
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	43	1	281	3	N	-0-			-0-
02	290	N	289	-0-	-1	-0-	33	1	256	3	N	-0-			-0-
*03	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-			-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-			-0-
11	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-			-0-
12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-			-0-
01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-			-0-
02	145	N	111	-0-	-34	-0-	9	1	102	3	Y	-0-			-0-
03	186	N	124	-0-	-62	-0-	10	1	114	3	Y	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-	1	1	-0-
11	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1	-0-
							1	9							
12	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-			-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-			-0-
02	203	N	181	-0-	-22	-0-	15	1	166	3	N	-0-			-0-
03	279	N	157	-0-	-122	-0-	11	1	146	3	N	-0-			-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	344	-0-	-183	-0-	32	1	312	3	Y	-0-			-0-
11	480	N	222	-0-	-258	-0-	16	1	206	3	Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	14	1	150	3	Y	-0-			-0-
11	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-			-0-
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-			-0-
01	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-			-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-			-0-
*03	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	6	1	61	3	N	6	10	1			3
							7	9									
11	73	N	73	-0-	-0-	-0-	4	1	58	3	N	10	6	1			7
							11	9									
12	72	N	72	-0-	-0-	-0-	5	1	58	3	N	8	5	1			10
							9	9									
01	69	N	69	-0-	-0-	-0-	5	1	56	3	N	7	10	1			7
							8	9									
02	64	N	64	-0-	-0-	-0-	5	1	53	3	N	5	7	1			5
							6	9									
*03	71	N	71	-0-	-0-	-0-	4	1	59	3	N	7	5	1			7
							8	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

10	0	N	-0-	-0-	-0-	-0-					N	3					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	11	40	1			61
02	0	N	-0-	-0-	-0-	-0-					N	22	35	1			48
03	8	N	-0-	-0-	-8	-0-					N	11					59

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

10	442	N	442	-0-	-0-	-0-	41	1	401	3	Y	-0-					-0-
11	450	N	370	-0-	-80	-0-	27	1	343	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	27	1	319	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	46	1	346	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	37	1	301	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

10	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
02	87	N	47	-0-	-40	-0-	3	1	44	3	Y	-0-					-0-
03	93	N	11	-0-	-82	-0-	11	1			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

10	287	N	287	-0-	-0-	-0-	22	1	243	3	N	20	33	1			11
							22	9									
11	270	N	259	-0-	-11	-0-	16	1	224	3	N	17	15	1			13
							19	9									
12	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-	6	1			7
01	258	N	258	-0-	-0-	-0-	19	1	229	3	N	9	9	1			7
							10	9									
02	261	N	236	-0-	-25	-0-	19	1	213	3	N	4	9	1			2
							4	9									
*03	258	N	258	-0-	-0-	-0-	18	1	234	3	N	5	5	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	28	1	176	3	N	-0-					1
11	186	N	186	-0-	-0-	-0-	29	1	157	3	N	-0-					1
12	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					1
01	122	N	122	-0-	-0-	-0-	20	1	102	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					1
*03	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
02	87	N	79	-0-	-8	-0-	1	1	78	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	1	1	77	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	145	1	2	3	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	140	1	2	3	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	135	1	2	3	Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	158	-0-	-90	-0-	157	3	1	9	Y	1	1	1			2
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-	1	1			1
12	166	N	166	-0-	-0-	-0-	3	1	162	3	Y	1	1	1			1
							1	9									
01	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					1
02	174	N	168	-0-	-6	-0-	3	1	165	3	Y	-0-					1
*03	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					1

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	15	1	104	3	Y	-0-					-0-
11	180	N	111	-0-	-69	-0-	7	1	104	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	16	1	122	3	Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	7	1	87	3	Y	-0-					-0-
03	155	N	49	-0-	-106	-0-	49	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

10	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	28	1	211	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	24	1	199	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

10	1209	N	1150	-0-	-59	-0-	151	1	999	3	N	-0-					1
11	1200	N	1062	-0-	-138	-0-	104	1	958	3	N	-0-					1
12	1096	N	1096	-0-	-0-	-0-	123	1	973	3	N	-0-					1
01	1095	N	1095	-0-	-0-	-0-	118	1	977	3	N	-0-					1
02	1030	N	1030	-0-	-0-	-0-	85	1	945	3	N	-0-					1
*03	1120	N	1120	-0-	-0-	-0-	104	1	1016	3	N	-0-					1

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

10	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

10	403	N	90	-0-	-313	-0-	8	1	82	3	Y	-0-					-0-
11	480	N	10	-0-	-470	-0-	1	1	9	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	47	1	356	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	27	1	219	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

10	310	N	267	-0-	-43	-0-	35	1	232	3	N	-0-					1
11	385	N	385	-0-	-0-	-0-	38	1	347	3	N	-0-					1
12	391	N	391	-0-	-0-	-0-	44	1	347	3	N	-0-					1
01	335	N	335	-0-	-0-	-0-	36	1	299	3	N	-0-					1
02	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					1
03	403	N	389	-0-	-14	-0-	36	1	353	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	41	1	285	3	Y	-0-					-0-
11	390	N	349	-0-	-41	-0-	45	1	304	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	47	1	321	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	46	1	317	3	Y	-0-					-0-
02	348	N	332	-0-	-16	-0-	44	1	288	3	Y	-0-					-0-
03	372	N	310	-0-	-62	-0-	37	1	273	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	34	3	N	9	4	1			5
							10	9									
*03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-	3	1			2

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	52	1	329	3	N	-0-					11
11	420	N	349	-0-	-71	-0-	54	1	295	3	N	-0-					11
12	380	N	380	-0-	-0-	-0-	55	1	325	3	N	-0-					11
01	409	N	409	-0-	-0-	-0-	65	1	336	3	N	7	6	1			12
							8	9									
02	348	N	342	-0-	-6	-0-	51	1	291	3	N	-0-	6	1			6
03	372	N	355	-0-	-17	-0-	50	1	304	3	N	1					7
							1	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	16	1	147	3	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	11	1	137	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
02	145	N	134	-0-	-11	-0-	11	1	123	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	36	1	318	3	N	-0-			-0-
11	338	N	338	-0-	-0-	-0-	26	1	312	3	N	-0-			-0-
12	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-			-0-
02	319	N	104	-0-	-215	-0-	8	1	96	3	N	-0-			-0-
03	341	N	94	-0-	-247	-0-	10	1	84	3	N	-0-			-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			1
11	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1
02	3	N	-0-	-0-	-3	-0-					N	-0-			1
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-			1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	319	-0-	-84	-0-	36	1	283	3	Y	-0-			7
11	360	N	328	-0-	-32	-0-	39	1	289	3	Y	-0-			7
12	339	N	339	-0-	-0-	-0-	47	1	292	3	Y	-0-			7
01	337	N	337	-0-	-0-	-0-	45	1	292	3	Y	-0-			7
02	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-			7
*03	348	N	348	-0-	-0-	-0-	36	1	311	3	Y	1			8
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	51	1	399	3	Y	-0-					1
11	510	N	429	-0-	-81	-0-	51	1	378	3	Y	-0-					1
12	438	N	438	-0-	-0-	-0-	60	1	378	3	Y	-0-					1
01	436	N	436	-0-	-0-	-0-	58	1	378	3	Y	-0-					1
02	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					1
03	434	N	405	-0-	-29	-0-	42	1	363	3	Y	-0-					1

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1879	-0-	-229	-0-	424	1	1455	3	N	-0-					-0-
11	2310	N	1911	-0-	-399	-0-	392	1	1519	3	N	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	2218	1			N	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	573	1	1591	3	N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	638	1	1394	3	N	-0-					-0-
03	2232	N	1789	-0-	-443	-0-	496	1	1293	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	28	1	95	3	N	-0-					-0-
11	120	N	38	-0-	-82	-0-	8	1	30	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	36	1	101	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	14	1	31	3	N	-0-					-0-
03	155	N	79	-0-	-76	-0-	22	1	57	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	7	1	181	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
02	203	N	184	-0-	-19	-0-	7	1	177	3	N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	290	3				Y	-0-					4
11	300	N	297	-0-	-3	297	3				Y	-0-					4
12	313	N	313	-0-	-0-	313	3				Y	-0-	3	1			1
01	372	N	372	-0-	-0-	372	3				Y	-0-					1
02	346	N	346	-0-	-0-	346	3				Y	-0-					1
*03	365	N	365	-0-	-0-	365	3				Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	524	-0-	-3	-0-	44	1	480	3	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	32	1	452	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	37	1	459	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	37	1	456	3	N	-0-					-0-
02	464	N	461	-0-	-3	-0-	37	1	421	3	N	3	1	1			2
							3	9									
*03	499	N	499	-0-	-0-	-0-	35	1	461	3	N	3	2	1			3
							3	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	18	1	164	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
02	174	N	162	-0-	-12	-0-	13	1	149	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	19	1	152	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	25	1	228	3	N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	20	1	245	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	23	1	263	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	40	1	260	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	32	1	248	3	N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	37	1	236	3	N	-0-					1
11	275	N	275	-0-	-0-	-0-	42	1	233	3	N	-0-					1
12	278	N	278	-0-	-0-	-0-	40	1	238	3	N	-0-					1
01	151	N	151	-0-	-0-	-0-	25	1	126	3	N	-0-					1
02	261	N	142	-0-	-119	-0-	21	1	121	3	N	-0-					1
*03	302	N	302	-0-	-0-	-0-	42	1	260	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-					-0-
11	120	N	83	-0-	-37	-0-	6	1	77	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	6	1	70	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	332	-0-	-102	-0-	29	1	303	3	Y	-0-					1
11	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					1
12	311	N	311	-0-	-0-	-0-	24	1	287	3	Y	-0-					1
01	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					1
02	406	N	330	-0-	-76	-0-	27	1	303	3	Y	-0-					1
*03	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	43	1	448	3	Y	-0-					1
11	510	N	457	-0-	-53	-0-	31	1	426	3	Y	-0-					1
12	602	N	602	-0-	-0-	-0-	46	1	556	3	Y	-0-					1
01	586	N	586	-0-	-0-	-0-	47	1	539	3	Y	-0-					1
02	484	N	484	-0-	-0-	-0-	40	1	440	3	Y	4	3	1			2
							4	9									
03	589	N	461	-0-	-128	-0-	38	1	422	3	Y	1	1	1			2
							1	9									

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	216	-0-	-94	-0-	19	1	197	3	Y	-0-					1
11	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					1
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					1
01	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					1
02	290	N	284	-0-	-6	-0-	24	1	260	3	Y	-0-					1
*03	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	T. A.		21	-0-	21	21	21	3			Y	-0-					-0-
02	T. A.		14	-0-	14	35	14	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	35					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	160	-0-	-88	-0-	15	1	145	3	Y	-0-					-0-
11	240	N	179	-0-	-61	-0-	13	1	166	3	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	56	1	426	3	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	45	1	380	3	Y	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	40	1	330	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	2	1	133	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	1	1	72	3	Y	-0-					-0-
02	145	N	67	-0-	-78	-0-	1	1	66	3	Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	1	1	68	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					1
11	60	N	44	-0-	-16	-0-	5	1	39	3	Y	-0-					1
12	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					1
01	71	X	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					1
02	61	X	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					1
*03	64	X	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	11	1	132	3	Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-					-0-
02	145	N	144	-0-	-1	-0-	15	1	129	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	16	1	129	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	28	1	195	3	Y	7	11	1			2
							8	9									
11	487	N	487	-0-	-0-	-0-	32	1	447	3	Y	7					9
							8	9									
12	493	N	493	-0-	-0-	-0-	49	1	437	3	Y	6					15
							7	9									
01	425	N	425	-0-	-0-	-0-	49	1	369	3	Y	6	18	1			3
							7	9									
02	464	N	319	-0-	-145	-0-	24	1	295	3	Y	-0-	3	1			-0-
03	496	N	115	-0-	-381	-0-	115	1			Y	-0-					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	43	1	270	3	N	-0-					2
11	360	N	285	-0-	-75	-0-	44	1	241	3	N	-0-					2
12	319	N	319	-0-	-0-	-0-	46	1	273	3	N	-0-					2
01	345	N	345	-0-	-0-	-0-	56	1	288	3	N	1	1	1			2
							1	9									
02	290	N	288	-0-	-2	-0-	43	1	245	3	N	-0-	1	1			1
03	310	N	290	-0-	-20	-0-	41	1	249	3	N	-0-					1

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	491	-0-	-36	-0-	62	1	429	3	Y	-0-					-0-
11	480	N	479	-0-	-1	-0-	62	1	417	3	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	62	1	427	3	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	62	1	428	3	Y	-0-					-0-
02	464	N	463	-0-	-1	-0-	62	1	401	3	Y	-0-					-0-
03	496	N	440	-0-	-56	-0-	52	1	388	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	3	1	192	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	3	1	177	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	3	1	168	3	Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	23	1	162	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	10	1	66	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	11	1	59	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	11	1	66	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
02	116	N	78	-0-	-38	-0-	6	1	72	3	N	-0-					-0-
03	93	N	66	-0-	-27	-0-	7	1	59	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1454	-0-	-96	-0-	328	1	1126	3	N	-0-					-0-
11	1500	N	1316	-0-	-184	-0-	270	1	1046	3	N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	1			N	-0-					-0-
01	1647	N	1647	-0-	-0-	-0-	436	1	1211	3	N	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	429	1	937	3	N	-0-					-0-
03	1550	N	1154	-0-	-396	-0-	320	1	834	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	84	1	287	3	N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	73	1	282	3	N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	93	1	259	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	104	1	227	3	N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	68	1	177	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	24	-0-	-69	-0-	24	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	493	N	366	-0-	-127	-0-	366	3			Y	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	33	1	317	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	25	1	318	3	Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	25	1	295	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	37	1	283	3	Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	35	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

10	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

10	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

10	620	N	583	-0-	-37	-0-	54	1	529	3	Y	-0-			-0-
11	630	N	472	-0-	-158	-0-	35	1	437	3	Y	-0-			-0-
12	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-			-0-
01	354	N	354	-0-	-0-	-0-	41	1	313	3	Y	-0-			-0-
02	464	N	384	-0-	-80	-0-	41	1	343	3	Y	-0-			-0-
*03	616	N	616	-0-	-0-	-0-	67	1	549	3	Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

10	615	N	615	-0-	-0-	-0-	84	1	531	3	N	-0-			1
11	477	N	477	-0-	-0-	-0-	73	1	404	3	N	-0-			1
12	404	N	404	-0-	-0-	-0-	58	1	346	3	N	-0-			1
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			1
02	290	N	130	-0-	-160	-0-	19	1	111	3	N	-0-			1
*03	603	N	603	-0-	-0-	-0-	85	1	518	3	N	-0-			1

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

10	921	N	921	-0-	-0-	-0-	126	1	795	3	N	-0-			1
11	900	N	704	-0-	-196	-0-	108	1	596	3	N	-0-			1
12	721	N	721	-0-	-0-	-0-	104	1	617	3	N	-0-			1
01	605	N	605	-0-	-0-	-0-	99	1	506	3	N	-0-			1
02	888	N	888	-0-	-0-	-0-	132	1	756	3	N	-0-			1
*03	786	N	786	-0-	-0-	-0-	110	1	676	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	23	1	146	3	N	-0-					1
11	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					1
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					1
01	142	N	142	-0-	-0-	-0-	23	1	119	3	N	-0-					1
02	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					1
*03	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	45	1	408	3	N	-0-					-0-
11	420	N	303	-0-	-117	-0-	23	1	280	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	29	1	367	3	N	1	1	1			-0-
							1	9									
02	290	N	266	-0-	-24	-0-	21	1	245	3	N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	55	1	455	3	N	1	1	1			-0-
							1	9									

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	7	-0-	-86	-0-	6	3	1	9	Y	1	49	1			7
11	111	N	111	-0-	-0-	-0-	6	1	93	3	Y	11					18
							12	9									
12	192	N	192	-0-	-0-	-0-	10	1	164	3	Y	16					34
							18	9									
01	134	N	134	-0-	-0-	-0-	7	1	107	3	Y	18					52
							20	9									
02	116	N	115	-0-	-1	-0-	7	1	87	3	Y	19	48	1			23
							21	9									
03	186	N	70	-0-	-116	-0-	4	1	54	3	Y	11					34
							12	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	79	1	496	3	N	-0-					2
11	527	N	527	-0-	-0-	-0-	108	1	419	3	N	-0-					2
12	568	N	568	-0-	-0-	-0-	105	1	463	3	N	-0-	1	1			1
01	636	N	636	-0-	-0-	-0-	122	1	514	3	N	-0-					1
02	533	N	533	-0-	-0-	-0-	125	1	408	3	N	-0-					1
03	527	N	486	-0-	-41	-0-	71	1	415	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	2	1	15	3	N	1					1
							1	9									
11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
02	29	N	9	-0-	-20	-0-	1	1	8	3	N	-0-					1
03	11	N	6	-0-	-5	-0-	1	1	5	3	N	-0-	1	1			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					1
11	270	N	259	-0-	-11	-0-	18	1	241	3	Y	-0-					1
12	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					1
01	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					1
02	261	N	244	-0-	-17	-0-	20	1	224	3	Y	-0-					1
*03	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	2	1	25	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	9	1	53	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	180	-0-	-68	-0-	18	1	162	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

10	341	N	280	-0-	-61	-0-	28	1	252	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	19	1	230	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	55	1	637	3	N	4					4
							4	9									
*03	601	N	601	-0-	-0-	-0-	65	1	536	3	N	-0-	3	1			1

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

10	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	3	1	3	2	N	-0-					-0-
							53	3									
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	58	N	53	-0-	-5	-0-	3	1	50	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

10	217	N	130	-0-	-87	-0-	14	1	116	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	11	1	119	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	10	1	92	3	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	15	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

10	507	N	507	-0-	-0-	-0-	55	1	452	3	Y	-0-					-0-
11	480	N	418	-0-	-62	-0-	36	1	381	3	Y	1					1
							1	9									
12	514	N	514	-0-	-0-	-0-	47	1	466	3	Y	1	1	1			1
							1	9									
01	478	N	478	-0-	-0-	-0-	45	1	433	3	Y	-0-					1
02	440	N	440	-0-	-0-	-0-	42	1	398	3	Y	-0-					1
03	527	N	461	-0-	-66	-0-	51	1	408	3	Y	2					3
							2	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

10	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	18	1	222	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	29	1	217	3	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	26	1	216	3	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	25	1	206	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

10	1517	N	1517	-0-	-0-	-0-	255	1	1262	2	N	-0-					9
11	1300	N	1300	-0-	-0-	-0-	236	1	1064	2	N	-0-					9
12	1270	N	1270	-0-	-0-	-0-	269	1	1001	2	N	-0-					9
01	1289	N	1289	-0-	-0-	-0-	237	1	1052	2	N	-0-					9
02	1247	N	1128	-0-	-119	-0-	225	1	903	2	N	-0-					9
*03	1339	N	1339	-0-	-0-	-0-	285	1	1054	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

10	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
11	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	13	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	24	1	152	3	N	-0-					4
11	240	N	176	-0-	-64	-0-	27	1	149	3	N	-0-					4
12	189	N	189	-0-	-0-	-0-	27	1	162	3	N	-0-					4
01	181	N	181	-0-	-0-	-0-	29	1	150	3	N	2	2	1			4
							2	9									
02	184	N	184	-0-	-0-	-0-	27	1	157	3	N	-0-	2	1			2
*03	213	N	213	-0-	-0-	-0-	30	1	183	3	N	-0-					2

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*03	105	N	105	-0-	-0-	-0-	14	1	88	3	N	3					4
							3	9									

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

10	31	N	25	-0-	-6	-0-	3	1	19	3	N	3	4	1			9
							3	9									
11	30	N	25	-0-	-5	-0-	2	1	20	3	N	3	4	1			8
							3	9									
12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	3	1			6
							1	9									
01	33	N	33	-0-	-0-	-0-	1	1	17	3	N	14	3	1			17
							15	9									
02	29	N	25	-0-	-4	-0-	2	1	23	3	N	-0-	11	1			6
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					6

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

10	217	N	214	-0-	-3	-0-	20	1	194	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	26	1	217	3	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	27	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	149	-0-	-130	-0-	14	1	135	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	21	1	175	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

10	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

10	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

10	248	N	235	-0-	-13	-0-	101	1	134	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	98	1	121	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	75	1	127	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	102	1	98	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	98	1	80	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	62	1	67	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	18	1	18	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	72	1	56	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	49	1	60	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	65	1	63	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	116	N	61	-0-	-55	-0-	61	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	4	1	44	3	Y	2	1	1			2
							2	9									
11	60	N	51	-0-	-9	-0-	5	1	45	3	Y	1	1	1			2
							1	9									
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			1
01	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	1	1			1
							1	9									
02	58	N	44	-0-	-14	-0-	4	1	39	3	Y	1	1	1			1
							1	9									
*03	36	N	36	-0-	-0-	-0-	3	1	31	3	Y	2	1	1			2
							2	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

10	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	1	N	-0-	-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					1
11	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					1
12	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					1
01	416	N	416	-0-	-0-	-0-	31	1	383	3	N	2	1	1			2
							2	9									
02	376	N	376	-0-	-0-	-0-	30	1	344	3	N	2	2	1			2
							2	9									
03	403	N	379	-0-	-24	-0-	27	1	350	3	N	2	1	1			3
							2	9									

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	16	1	102	3	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	27	1	140	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	20	1	112	3	N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	116	N	92	-0-	-24	-0-	7	1	85	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	24	1	150	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	23	1	128	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	24	1	142	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	29	1	149	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	23	1	132	3	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56	-0-	22	1	139	3	N	-0-					1
11	210	N	147	-0-	-63	-0-	23	1	124	3	N	-0-					1
12	185	N	185	-0-	-0-	-0-	27	1	158	3	N	-0-					1
01	210	N	210	-0-	-0-	-0-	34	1	176	3	N	-0-					1
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					1
*03	190	N	190	-0-	-0-	-0-	27	1	163	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
02	232	N	231	-0-	-1	-0-	9	1	222	3	N	-0-					-0-
03	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	2	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					2
11	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					2
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					2
03	62	N	36	-0-	-26	-0-	36	1			Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	23	1	143	3	N	-0-					1
11	157	N	157	-0-	-0-	-0-	24	1	133	3	N	-0-					1
12	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					1
01	183	N	183	-0-	-0-	-0-	30	1	153	3	N	-0-					1
02	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-					1
*03	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	12	1	150	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	1	-0-	-5	-0-	1	3			N	-0-	1	1			2
11	1	N	-0-	-0-	-1	-0-					N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	111	1	919	3	Y	-0-					1
11	960	N	947	-0-	-13	-0-	82	1	865	3	Y	-0-					1
12	1005	N	1005	-0-	-0-	-0-	93	1	912	3	Y	-0-					1
01	941	N	941	-0-	-0-	-0-	89	1	852	3	Y	-0-					1
02	928	N	878	-0-	-50	-0-	84	1	794	3	Y	-0-					1
03	992	N	854	-0-	-138	-0-	195	1	659	3	Y	-0-					1

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-	13	1			1
11	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					1
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-	1	1			-0-
01	42	N	42	-0-	-0-	-0-	4	1	36	3	Y	2					2
							2	9									
02	116	N	66	-0-	-50	-0-	6	1	60	3	Y	-0-					2
03	186	N	92	-0-	-94	-0-	8	1	84	3	Y	-0-					2

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	20	1	128	3	N	-0-					1
11	166	N	166	-0-	-0-	-0-	34	1	132	3	N	-0-					1
12	268	N	268	-0-	-0-	-0-	49	1	219	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	53	1	225	3	N	-0-					1
02	303	N	303	-0-	-0-	-0-	71	1	232	3	N	-0-					1
*03	251	N	251	-0-	-0-	-0-	37	1	214	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	35	1	222	3	N	-0-					1
11	210	N	171	-0-	-39	-0-	35	1	136	3	N	-0-					1
12	168	N	168	-0-	-0-	-0-	31	1	137	3	N	-0-	1	1			-0-
01	147	N	147	-0-	-0-	-0-	28	1	119	3	N	-0-					-0-
02	174	N	155	-0-	-19	-0-	36	1	119	3	N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	23	1	136	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					1
11	167	N	167	-0-	-0-	-0-	34	1	133	3	N	-0-					1
12	142	N	142	-0-	-0-	-0-	26	1	116	3	N	-0-	1	1			-0-
01	131	N	131	-0-	-0-	-0-	25	1	106	3	N	-0-					-0-
02	174	N	121	-0-	-53	-0-	28	1	93	3	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	16	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	4	-0-	-151	-0-	4	3			Y	-0-	1	1			1
11	180	N	65	-0-	-115	-0-	5	1	56	3	Y	4					5
							4	9									
12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-	3	1			2
01	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					2
02	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					2
*03	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					2

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	287	-0-	-54	-0-	28	1	252	3	N	6	15	1			5
							7	9									
11	462	N	462	-0-	-0-	-0-	34	1	414	3	N	13					18
							14	9									
12	556	N	556	-0-	-0-	-0-	41	1	513	3	N	2					20
							2	9									
01	497	N	497	-0-	-0-	-0-	36	1	458	3	N	3	20	1			3
							3	9									
02	544	N	544	-0-	-0-	-0-	43	1	490	3	N	10					13
							11	9									
*03	541	N	541	-0-	-0-	-0-	58	1	473	3	N	9	19	1			3
							10	9									

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	20	1	207	3	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	23	1	215	3	Y	-0-					-0-
02	232	N	217	-0-	-15	-0-	21	1	196	3	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	24	1	238	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	-0-	26	1	254	3	Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	20	1	248	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
02	261	N	246	-0-	-15	-0-	26	1	220	3	Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	25	1	201	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	6	1	73	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
02	87	N	82	-0-	-5	-0-	9	1	73	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	6	1	79	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	9	1	75	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	114	1	1205	3	Y	-0-					-0-
11	1200	N	1185	-0-	-15	-0-	102	1	1083	3	Y	-0-					-0-
12	1332	N	1332	-0-	-0-	-0-	112	1	1220	3	Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	133	1	1270	3	Y	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	125	1	1181	3	Y	-0-					-0-
03	1333	N	1331	-0-	-2	-0-	120	1	1211	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	418	3			Y	-0-					2
11	420	N	389	-0-	-31	-0-	389	3			Y	-0-					2
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-	2	1			-0-
01	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
11	150	N	46	-0-	-104	-0-	3	1	43	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
02	58	N	12	-0-	-46	-0-	1	1	11	3	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	4	1	30	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	38	1	252	3	N	-0-					2
11	272	N	272	-0-	-0-	-0-	27	1	245	3	N	-0-					2
12	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					2
01	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					2
02	261	N	257	-0-	-4	-0-	21	1	236	3	N	-0-					2
03	279	N	273	-0-	-6	-0-	25	1	248	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	14	1	62	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	14	1	58	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	16	1	52	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	38	1	242	3	N	-0-					3
11	288	N	288	-0-	-0-	-0-	59	1	229	3	N	-0-					3
12	280	N	280	-0-	-0-	-0-	51	1	228	3	N	1	2	1			2
							1	9									
01	299	N	299	-0-	-0-	-0-	57	1	239	3	N	3					5
							3	9									
02	264	N	264	-0-	-0-	-0-	59	1	192	3	N	12					17
							13	9									
03	279	N	211	-0-	-68	-0-	30	1	175	3	N	5	10	1			12
							6	9									

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-					-0-
11	300	N	269	-0-	-31	-0-	16	1	253	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	2	1	286	2	Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	27	1	7	2	N	-0-					-0-
							666	3									
11	675	N	675	-0-	-0-	-0-	26	1	3	2	N	-0-					-0-
							646	3									
12	687	N	687	-0-	-0-	-0-	26	1	3	2	N	-0-					-0-
							658	3									
01	682	N	682	-0-	-0-	-0-	26	1	5	2	N	-0-					-0-
							651	3									
02	637	N	637	-0-	-0-	-0-	25	1	612	3	N	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	26	1	622	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

10	135	N	135	-0-	-0-	-0-	36	1	99	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	55	1	97	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	145	N	109	-0-	-36	-0-	19	1	90	3	Y	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	45	1	96	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

10	310	N	262	-0-	-48	-0-	59	1	203	3	N	-0-					-0-
11	450	N	311	-0-	-139	-0-	64	1	247	3	N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	1			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	92	1	256	3	N	-0-					-0-
02	290	N	283	-0-	-7	-0-	89	1	194	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	104	1	272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	442	-0-	-147	-0-	41	1	401	3	Y	-0-					-0-
11	450	N	425	-0-	-25	-0-	31	1	394	3	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
02	406	N	157	-0-	-249	-0-	17	1	140	3	Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	17	1	140	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	74	1	710	3	Y	-0-					27
11	840	N	755	-0-	-85	-0-	76	1	678	3	Y	1					28
							1	9									
12	810	N	810	-0-	-0-	-0-	80	1	727	3	Y	3					31
							3	9									
01	807	N	807	-0-	-0-	-0-	84	1	700	3	Y	21	36	1			16
							23	9									
02	725	N	716	-0-	-9	-0-	82	1	632	3	Y	2					18
							2	9									
03	806	N	125	-0-	-681	-0-	13	1	108	3	Y	4					22
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

10	487	N	487	-0-	-0-	-0-	67	1	420	3	N	-0-					2
11	486	N	486	-0-	-0-	-0-	99	1	387	3	N	-0-					2
12	420	N	420	-0-	-0-	-0-	77	1	343	3	N	-0-	1	1			1
01	457	N	457	-0-	-0-	-0-	87	1	370	3	N	-0-					1
02	444	N	444	-0-	-0-	-0-	104	1	340	3	N	-0-					1
03	434	N	377	-0-	-57	-0-	55	1	322	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

10	310	N	283	-0-	-27	-0-	11	1	272	3	N	-0-					-0-
11	300	N	268	-0-	-32	-0-	10	1	258	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	9	1	236	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	10	1	245	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

10	1054	N	834	-0-	-220	-0-	51	1	783	2	Y	-0-					1
11	960	N	779	-0-	-181	-0-	48	1	731	2	Y	-0-	1	1			-0-
12	806	N	806	-0-	-0-	-0-	53	1	753	2	Y	-0-					-0-
01	790	N	790	-0-	-0-	-0-	59	1	731	2	Y	-0-					-0-
02	754	N	694	-0-	-60	-0-	5	1	688	2	Y	1					1
							1	9									
03	806	N	659	-0-	-147	-0-	659	2			Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

10	682	N	586	-0-	-96	-0-	36	1	550	2	Y	-0-					-0-
11	600	N	564	-0-	-36	-0-	35	1	529	2	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	38	1	544	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	46	1	562	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	5	1	596	2	Y	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					2
11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					2
12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					2
01	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					2
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
*03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					43
11	150	N	126	-0-	-24	-0-	12	1	114	3	Y	-0-					43
12	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					43
01	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					43
02	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					43
*03	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					4
11	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					4
12	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					4
01	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					4
02	58	N	43	-0-	-15	-0-	4	1	39	3	Y	-0-					4
03	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	32	1	333	3	Y	-0-					4
11	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					4
12	365	N	365	-0-	-0-	-0-	31	1	333	3	Y	1					5
							1	9									
01	365	N	365	-0-	-0-	-0-	35	1	330	3	Y	-0-					5
02	354	N	354	-0-	-0-	-0-	34	1	320	3	Y	-0-					5
03	372	N	294	-0-	-78	-0-	27	1	267	3	Y	-0-					5

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	N	2329	-0-	-0-	-0-	202	1	2127	3	Y	-0-					-0-
11	2594	N	2594	-0-	-0-	-0-	224	1	2370	3	Y	-0-					-0-
12	2692	N	2692	-0-	-0-	-0-	226	1	2466	3	Y	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	176	1	1685	3	Y	1					1
							1	9									
02	2494	N	2394	-0-	-100	-0-	229	1	2165	3	Y	-0-					1
03	2697	N	1994	-0-	-703	-0-	180	1	1814	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	617	-0-	-34	-0-	69	1	548	3	Y	-0-					1
11	660	N	626	-0-	-34	-0-	74	1	552	3	Y	-0-					1
12	638	N	638	-0-	-0-	-0-	88	1	550	3	Y	-0-					1
01	621	N	621	-0-	-0-	-0-	83	1	538	3	Y	-0-					1
02	609	N	581	-0-	-28	-0-	43	1	538	3	Y	-0-					1
03	651	N	539	-0-	-112	-0-	55	1	484	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	96	1	758	3	Y	-0-					3
11	900	N	801	-0-	-99	-0-	94	1	707	3	Y	-0-					3
12	715	N	715	-0-	-0-	-0-	98	1	617	3	Y	-0-					3
01	554	N	554	-0-	-0-	-0-	74	1	480	3	Y	-0-					3
02	783	N	440	-0-	-343	-0-	33	1	407	3	Y	-0-					3
03	713	N	446	-0-	-267	-0-	46	1	399	3	Y	1					4
							1	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	27	1	422	2	Y	-0-					-0-
11	480	N	420	-0-	-60	-0-	26	1	394	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	30	1	371	2	Y	-0-					-0-
02	406	N	394	-0-	-12	-0-	3	1	391	2	Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	2			Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	26	1	398	2	Y	1					1
							1	9									
11	390	N	377	-0-	-13	-0-	23	1	354	2	Y	-0-	1	1			-0-
12	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	27	1	327	2	Y	1					1
							1	9									
02	377	N	364	-0-	-13	-0-	3	1	361	2	Y	-0-					1
03	403	N	381	-0-	-22	-0-	381	2			Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	29	1	449	2	Y	-0-					-0-
11	480	N	432	-0-	-48	-0-	26	1	406	2	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	4	1	466	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	790	-0-	-16	-0-	75	1	715	3	Y	-0-					13
11	780	N	750	-0-	-30	-0-	75	1	674	3	Y	1					14
							1	9									
12	788	N	788	-0-	-0-	-0-	78	1	709	3	Y	1					15
							1	9									
01	776	N	776	-0-	-0-	-0-	83	1	692	3	Y	1	15	1			1
							1	9									
02	733	N	733	-0-	-0-	-0-	84	1	648	3	Y	1					2
							1	9									
03	775	N	703	-0-	-72	-0-	73	1	628	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	513	-0-	-355	-0-	119	1	394	3	Y	-0-					7
11	660	N	536	-0-	-124	-0-	120	1	415	3	Y	1					8
							1	9									
12	830	N	830	-0-	-0-	-0-	132	1	695	3	Y	3					11
							3	9									
01	748	N	748	-0-	-0-	-0-	120	1	628	3	Y	-0-	10	1			1
02	522	N	422	-0-	-100	-0-	57	1	364	3	Y	1					2
							1	9									
03	837	N	614	-0-	-223	-0-	111	1	500	3	Y	3					5
							3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	39	1	372	3	Y	1					4
							1	9									
11	420	N	398	-0-	-22	-0-	40	1	358	3	Y	-0-					4
12	412	N	412	-0-	-0-	-0-	41	1	370	3	Y	1					5
							1	9									
01	426	N	426	-0-	-0-	-0-	45	1	380	3	Y	1	4	1			2
							1	9									
02	391	N	391	-0-	-0-	-0-	45	1	346	3	Y	-0-					2
03	403	N	316	-0-	-87	-0-	33	1	282	3	Y	1					3
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	255	-0-	-117	-0-	24	1	230	3	Y	1					4
							1	9									
11	270	N	242	-0-	-28	-0-	24	1	218	3	Y	-0-					4
12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					4
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	4	1			-0-
02	232	N	6	-0-	-226	-0-	1	1	5	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	1			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	668	-0-	-76	-0-	41 2	1 9	625	2	Y	2					2
11	720	N	630	-0-	-90	-0-	39 1	1 9	590	2	Y	1	2	1			1
12	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					1
01	639	N	639	-0-	-0-	-0-	48	1	591	2	Y	-0-					1
02	662	N	662	-0-	-0-	-0-	5	1	657	2	Y	-0-					1
03	620	N	531	-0-	-89	-0-	531	2			Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	46	1	704	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	43	1	663	2	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
02	696	N	381	-0-	-315	-0-	3	1	378	2	Y	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	2			Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	63	1	659	3	Y	-0-	5	1			1
11	708	N	708	-0-	-0-	-0-	61	1	647	3	Y	-0-					1
12	625	N	625	-0-	-0-	-0-	52 9	1 9	564	3	Y	8					9
01	728	N	728	-0-	-0-	-0-	69	1	659	3	Y	-0-					9
02	696	N	650	-0-	-46	-0-	62	1	588	3	Y	-0-					9
*03	729	N	729	-0-	-0-	-0-	66	1	663	3	Y	-0-					9

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	14	1	337	3	N	-0-					-0-
11	420	N	328	-0-	-92	-0-	13	1	315	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	14	1	350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	15	1	368	3	N	-0-					-0-
11	390	N	370	-0-	-20	-0-	14	1	356	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	14	1	341	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	12	1	290	3	N	-0-					-0-
11	300	N	291	-0-	-9	-0-	11	1	280	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	11	1	286	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					-0-
02	290	N	278	-0-	-12	-0-	11	1	267	3	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	38	1	922	3	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	35	1	867	3	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	34	1	864	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	38	1	951	3	N	-0-					-0-
*03	976	N	976	-0-	-0-	-0-	39	1	937	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70	-0-	13	1	320	3	N	-0-					-0-
11	420	N	334	-0-	-86	-0-	13	1	321	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					-0-
02	319	N	314	-0-	-5	-0-	12	1	302	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	11	1	279	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	11	1	282	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					-0-
*03	795	N	795	-0-	-0-	-0-	31	1	764	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	24	1	578	3	N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	22	1	549	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	21	1	526	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					-0-
02	551	N	543	-0-	-8	-0-	21	1	522	3	N	-0-					-0-
*03	567	N	567	-0-	-0-	-0-	22	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	32	1	774	3	N	9					9
							10	9									
11	781	N	781	-0-	-0-	-0-	30	1	749	3	N	2					11
							2	9									
12	735	N	735	-0-	-0-	-0-	28	1	701	3	N	5	7	1			9
							6	9									
01	704	N	704	-0-	-0-	-0-	27	1	665	3	N	11	8	1			12
							12	9									
02	660	N	660	-0-	-0-	-0-	25	1	626	3	N	8	7	1			13
							9	9									
*03	681	N	681	-0-	-0-	-0-	26	1	640	3	N	14	8	1			19
							15	9									

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	20	1	195	3	Y	-0-					-0-
11	240	N	213	-0-	-27	-0-	16	1	197	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
03	186	N	131	-0-	-55	-0-	14	1	117	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	345	-0-	-151	-0-	47	1	298	3	N	-0-					1
11	245	N	245	-0-	-0-	-0-	38	1	207	3	N	-0-					1
12	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	347	N	347	-0-	-0-	-0-	45	1	255	3	N	43	8	1			36
							47	9									
*03	247	N	247	-0-	-0-	-0-	29	1	176	3	N	38					74
							42	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	12	1	91	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	10	1	72	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	547	-0-	-104	-0-	47	1	500	3	Y	-0-	5	1			1
11	570	N	532	-0-	-38	-0-	46	1	486	3	Y	-0-					1
12	545	N	545	-0-	-0-	-0-	46	1	499	3	Y	-0-	1	1			-0-
01	556	N	556	-0-	-0-	-0-	53	1	502	3	Y	1					1
							1	9									
02	522	N	502	-0-	-20	-0-	48	1	454	3	Y	-0-					1
03	558	N	528	-0-	-30	-0-	48	1	480	3	Y	-0-					1

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	657	-0-	-56	-0-	55	1	579	3	Y	21	10	1			22
							23	9									
11	630	N	518	-0-	-112	-0-	45	1	473	3	Y	-0-					22
12	636	N	636	-0-	-0-	-0-	53	1	574	3	Y	8	20	1			10
							9	9									
01	562	N	562	-0-	-0-	-0-	53	1	509	3	Y	-0-					10
02	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					10
03	620	N	473	-0-	-147	-0-	43	1	429	3	Y	1					11
							1	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	8	1	80	3	Y	-0-					-0-
11	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

10	713	N	534	-0-	-179	-0-	33	1	501	2	Y	-0-					-0-
11	600	N	501	-0-	-99	-0-	31	1	470	2	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	34	1	422	2	Y	-0-					-0-
02	493	N	474	-0-	-19	-0-	4	1	470	2	Y	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

10	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	58	N	25	-0-	-33	-0-	2	1	23	3	N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

10	567	N	567	-0-	-0-	-0-	22	1	5	2	N	-0-					-0-
							540	3									
11	510	N	492	-0-	-18	-0-	19	1	2	2	N	-0-					-0-
							471	3									
12	503	N	503	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							481	3									
01	500	N	500	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							478	3									
02	467	N	467	-0-	-0-	-0-	18	1	449	3	N	-0-					-0-
03	496	N	486	-0-	-10	-0-	19	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	28	1	7	2	N	-0-					-0-
							687	3									
11	695	N	695	-0-	-0-	-0-	27	1	3	2	N	-0-					-0-
							665	3									
12	706	N	706	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							675	3									
01	709	N	709	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							677	3									
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					-0-
03	713	N	665	-0-	-48	-0-	26	1	639	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	14	1	3	2	N	-0-					1
							349	3									
11	349	N	349	-0-	-0-	-0-	13	1	2	2	N	1					2
							333	3	1	9							
12	385	N	385	-0-	-0-	-0-	15	1	2	2	N	-0-					2
							368	3									
01	339	N	339	-0-	-0-	-0-	13	1	2	2	N	1	1	1			2
							323	3	1	9							
02	319	N	288	-0-	-31	-0-	11	1	276	3	N	1	1	1			2
							1	9									
*03	349	N	349	-0-	-0-	-0-	14	1	333	3	N	2	1	1			3
							2	9									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	135	-0-	-113	-0-	6	1	8	2	Y	-0-					-0-
							121	3									
11	210	N	96	-0-	-114	-0-	5	1	91	3	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	8	1	125	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	508	-0-	-143	-0-	508	3			Y	-0-					-0-
11	510	N	493	-0-	-17	-0-	493	3			Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57	-0-	191	3			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	95	1	90	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	92	1	88	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	95	1	86	3	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	95	1	46	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	89	1	120	3	Y	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	95	1	176	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	116	N	62	-0-	-54	-0-	62	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

10	992	N	815	-0-	-177	-0-	71	1	744	3	Y	-0-					-0-
11	900	N	707	-0-	-193	-0-	61	1	646	3	Y	-0-					-0-
12	755	N	755	-0-	-0-	-0-	63	1	692	3	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	70	1	673	3	Y	-0-					-0-
02	696	N	670	-0-	-26	-0-	64	1	606	3	Y	-0-					-0-
03	744	N	679	-0-	-65	-0-	61	1	618	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

10	651	N	611	-0-	-40	-0-	66	1	543	3	Y	2	14	1			13
							2	9									
11	606	N	606	-0-	-0-	-0-	52	1	547	3	Y	6					19
							7	9									
12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-	9	1			10
01	637	N	637	-0-	-0-	-0-	60	1	577	3	Y	-0-					10
02	585	N	585	-0-	-0-	-0-	56	1	529	3	Y	-0-					10
03	620	N	601	-0-	-19	-0-	66	1	534	3	Y	1					11
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

10	496	N	489	-0-	-7	-0-	19	1	470	3	N	-0-					-0-
11	510	N	468	-0-	-42	-0-	18	1	450	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	18	1	454	3	N	-0-					-0-
02	464	N	449	-0-	-15	-0-	17	1	432	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	19	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	14	1	347	3	N	-0-			-0-
11	370	N	370	-0-	-0-	-0-	14	1	356	3	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-			-0-
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-			-0-
02	348	N	337	-0-	-11	-0-	13	1	324	3	N	-0-			-0-
03	372	N	332	-0-	-40	-0-	13	1	319	3	N	-0-			-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-			-0-
11	240	N	210	-0-	-30	-0-	8	1	202	3	N	-0-			-0-
12	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-			-0-
01	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-			-0-
02	203	N	193	-0-	-10	-0-	7	1	186	3	N	-0-			-0-
03	217	N	205	-0-	-12	-0-	8	1	197	3	N	-0-			-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-			-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-			-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-			-0-
01	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-			-0-
02	58	N	53	-0-	-5	-0-	6	1	47	3	Y	-0-			-0-
03	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-			-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	23	1	222	3	Y	-0-			-0-
11	240	N	229	-0-	-11	-0-	17	1	212	3	Y	-0-			-0-
12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-			-0-
01	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-			-0-
02	232	N	228	-0-	-4	-0-	24	1	204	3	Y	-0-			-0-
*03	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-			-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	129	-0-	-57	-0-	18	1	111	3	N	-0-			1
11	180	N	83	-0-	-97	-0-	13	1	70	3	N	-0-			1
12	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-			1
01	140	N	140	-0-	-0-	-0-	23	1	117	3	N	-0-			1
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-			1
*03	251	N	251	-0-	-0-	-0-	35	1	216	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	10	1	259	3	N	1					1
							1	9									
12	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
01	276	N	276	-0-	-0-	-0-	11	1	263	3	N	2	1	1			2
							2	9									
02	251	N	251	-0-	-0-	-0-	10	1	239	3	N	2	1	1			3
							2	9									
*03	256	N	256	-0-	-0-	-0-	10	1	244	3	N	2	2	1			3
							2	9									

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	19	1	452	3	N	-0-	2	1			2
11	540	N	436	-0-	-104	-0-	17	1	418	3	N	1					3
							1	9									
12	471	N	471	-0-	-0-	-0-	18	1	452	3	N	1	2	1			2
							1	9									
01	484	N	484	-0-	-0-	-0-	19	1	461	3	N	4	2	1			4
							4	9									
02	435	N	426	-0-	-9	-0-	16	1	408	3	N	2	2	1			4
							2	9									
*03	488	N	488	-0-	-0-	-0-	19	1	466	3	N	3	2	1			5
							3	9									

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	4					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-	-58	-0-	6	1	153	3	N	-0-					-0-
11	210	N	166	-0-	-44	-0-	6	1	160	3	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
02	174	N	145	-0-	-29	-0-	6	1	139	3	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	727	-0-	-172	-0-	44	1	683	2	Y	-0-					-0-
11	780	N	697	-0-	-83	-0-	43	1	654	2	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	47	1	662	2	Y	-0-					-0-
01	704	N	704	-0-	-0-	-0-	53	1	651	2	Y	-0-					-0-
02	753	N	753	-0-	-0-	-0-	6	1	747	2	Y	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	260	-0-	-81	-0-	31	1	229	3	N	-0-					-0-
11	360	N	185	-0-	-175	-0-	16	1	169	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	23	1	254	3	N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	745	-0-	-30	-0-	29	1	716	3	N	-0-					-0-
11	780	N	725	-0-	-55	-0-	28	1	697	3	N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	30	1	754	3	N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	30	1	750	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	27	1	671	3	N	-0-					-0-
03	775	N	716	-0-	-59	-0-	28	1	688	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	34	1	517	2	Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	34	1	515	2	Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	40	1	494	2	Y	-0-					-0-
02	522	N	499	-0-	-23	-0-	4	1	495	2	Y	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	2			Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	26	1	251	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	21	1	263	3	Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	33	1	249	3	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	30	1	243	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					-0-
11	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	667	N	438	-0-	-229	-0-	438	2			N	-0-					-0-
03	744	N	488	-0-	-256	-0-	488	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
11	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

10	465	N	428	-0-	-37	-0-	26	1	402	2	Y	-0-					-0-
11	450	N	408	-0-	-42	-0-	25	1	383	2	Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	30	1	373	2	Y	-0-					-0-
02	406	N	391	-0-	-15	-0-	3	1	388	2	Y	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

10	1080	N	1080	-0-	-0-	-0-	65	1	1000	2	Y	14					24
							15	9									
11	1080	N	1011	-0-	-69	-0-	62	1	949	2	Y	-0-	17	1			7
12	1039	N	1039	-0-	-0-	-0-	68	1	971	2	Y	-0-					7
01	1008	N	1008	-0-	-0-	-0-	75	1	927	2	Y	5					12
							6	9									
02	1070	N	1070	-0-	-0-	-0-	8	1	1060	2	Y	2					14
							2	9									
*03	1054	N	1029	-0-	-25	-0-	1028	2	1	9	Y	1					15

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	50	1	367	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	35	1	361	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-					-0-
02	377	N	359	-0-	-18	-0-	29	1	330	3	N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	36	1	363	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	5	1	39	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	7	1	69	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	58	N	10	-0-	-48	-0-	1	1	9	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	58	1	568	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	44	1	552	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	55	1	417	3	Y	-0-					-0-
02	580	N	377	-0-	-203	-0-	40	1	337	3	Y	-0-					-0-
03	465	N	279	-0-	-186	-0-	30	1	249	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	13	1	128	3	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	30	1	246	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	357	-0-	-325	-0-	22	1	335	2	Y	-0-					-0-
11	660	X	359	-0-	-301	-0-	22	1	337	2	Y	-0-					-0-
12	558	X	365	-0-	-193	-0-	24	1	341	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	3	1	391	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	30	1	208	3	N	1					6
							1	9									
11	248	N	248	-0-	-0-	-0-	29	1	219	3	N	-0-					6
12	245	N	245	-0-	-0-	-0-	30	1	214	3	N	1					7
							1	9									
01	215	N	215	-0-	-0-	-0-	26	1	189	3	N	-0-					7
02	232	N	202	-0-	-30	-0-	24	1	176	3	N	2					9
							2	9									
03	248	N	123	-0-	-125	-0-	15	1	107	3	N	1	9	1			1
							1	9									

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

10	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
02	58	N	36	-0-	-22	-0-	4	1	32	3	N	-0-					-0-
03	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

10	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

10	414	N	414	-0-	-0-	-0-	47	1	367	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	53	1	397	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	59	1	368	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-					-0-
02	435	N	389	-0-	-46	-0-	29	1	360	3	Y	-0-					-0-
03	434	N	382	-0-	-52	-0-	39	1	343	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

10	248	N	231	-0-	-17	-0-	14	1	217	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	2	1	239	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-			-0-
11	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-			-0-
12	91	N	91	-0-	-0-	-0-	13	1	78	3	Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-			-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-			-0-
03	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-			-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	8	1	201	3	N	-0-			1
11	330	N	205	-0-	-125	-0-	8	1	197	3	N	-0-			1
12	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			1
01	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-			1
02	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-			1
*03	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-			1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-			-0-
11	150	N	148	-0-	-2	-0-	11	1	137	3	Y	-0-			-0-
12	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-			-0-
01	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-			-0-
02	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-			-0-
03	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-			-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-			-0-
11	6	N	3	-0-	-3	-0-	3	3			Y	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-			-0-
02	29	N	11	-0-	-18	-0-	1	1	10	3	Y	-0-			-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-			-0-
12	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-			-0-
01	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-			-0-
02	126	N	126	-0-	-0-	-0-	18	1	108	3	Y	-0-			-0-
*03	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	90	N	-0-	-0-	-90	-0-					Y	1					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					5
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					5

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					Y	-0-					2
11	3	N	-0-	-0-	-3	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	10	1	255	3	N	-0-					1
11	270	N	249	-0-	-21	-0-	10	1	238	3	N	1					2
							1	9									
12	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					2
01	256	N	256	-0-	-0-	-0-	10	1	245	3	N	1					3
							1	9									
02	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					3
*03	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
	GALBREATH 91				WELL #: 7	RRCID -> 178906						COMPL. DATE 07/02/2000					TOTAL DEPTH 6300 PERF. 5834 - 5956
10	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	27	1	214	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	232	N	185	-0-	-47	-0-	26	1	159	3	Y	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	37	1	398	3	Y	-0-					-0-
	MAYER 1028				WELL #: 2	RRCID -> 178930						COMPL. DATE 07/19/2000					TOTAL DEPTH 8300 PERF. 6993 - 7888
10	496	N	486	-0-	-10	-0-	19	1	467	3	N	-0-					-0-
11	600	N	466	-0-	-134	-0-	18	1	448	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	18	1	444	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					-0-
02	464	N	448	-0-	-16	-0-	17	1	431	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	18	1	435	3	N	-0-					-0-
	MAYER RANCH "JJJ"				WELL #: 1403	RRCID -> 178934						COMPL. DATE 07/02/2000					TOTAL DEPTH 8250 PERF. 6725 - 7716
10	403	N	403	-0-	-0-	-0-	48	1	355	3	N	-0-					1
11	396	N	396	-0-	-0-	-0-	35	1	361	3	N	-0-					1
12	400	N	400	-0-	-0-	-0-	33	1	367	3	N	-0-					1
01	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					1
02	377	N	368	-0-	-9	-0-	30	1	338	3	N	-0-	1	1			-0-
03	403	N	393	-0-	-10	-0-	35	1	357	3	N	1					1
							1	9									
	PFLUGER 85				WELL #: 18	RRCID -> 178953						COMPL. DATE 06/11/2000					TOTAL DEPTH 5500 PERF. 4730 - 5174
10	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	16	1	194	3	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	22	1	183	3	Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	21	1	168	3	Y	-0-					-0-
	MCMILLAN, LEO H. 108				WELL #: 15	RRCID -> 178956						COMPL. DATE 07/12/2000					TOTAL DEPTH 5600 PERF. 5223 - 5260
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	38	1	318	3	N	-0-					1
11	308	N	308	-0-	-0-	-0-	27	1	281	3	N	-0-					1
12	313	N	313	-0-	-0-	-0-	29	1	284	3	N	-0-					1
01	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-					1
02	290	N	286	-0-	-4	-0-	27	1	259	3	N	-0-					1
03	310	N	292	-0-	-18	-0-	32	1	260	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-
02	174	N	168	-0-	-6	-0-	18	1	150	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	18	1	151	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	71	1	695	3	Y	-0-					-0-
11	660	N	462	-0-	-198	-0-	34	1	428	3	Y	-0-					-0-
12	585	N	585	-0-	-0-	-0-	46	1	539	3	Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	81	1	615	3	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	68	1	580	3	Y	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	76	1	627	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	477	-0-	-81	-0-	44	1	433	3	Y	-0-					-0-
11	600	N	376	-0-	-224	-0-	28	1	348	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	37	1	431	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	48	1	367	3	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	51	1	434	3	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	50	1	411	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	174	-0-	-105	-0-	16	1	158	3	Y	-0-					-0-
11	210	N	134	-0-	-76	-0-	10	1	124	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	10	1	88	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	8	1	69	3	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	13	1	124	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	62	1	408	3	N	-0-					1
11	480	N	401	-0-	-79	-0-	39	1	362	3	N	-0-					1
12	415	N	415	-0-	-0-	-0-	47	1	368	3	N	-0-					1
01	465	N	465	-0-	-0-	-0-	50	1	415	3	N	-0-					1
02	450	N	450	-0-	-0-	-0-	37	1	413	3	N	-0-					1
*03	436	N	436	-0-	-0-	-0-	40	1	395	3	N	1					2
							1	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	19	1	25	2	N	-0-					-0-
							383	3									
11	390	N	345	-0-	-45	-0-	19	1	326	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
02	348	N	306	-0-	-42	-0-	16	1	290	3	N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	145	1	912	3	N	-0-					1
11	990	N	970	-0-	-20	-0-	149	1	821	3	N	-0-					1
12	1043	N	1043	-0-	-0-	-0-	150	1	893	3	N	-0-					1
01	1116	N	1116	-0-	-0-	-0-	182	1	933	3	N	1	1	1			1
							1	9									
02	969	N	969	-0-	-0-	-0-	144	1	824	3	N	1	1	1			1
							1	9									
03	1023	N	997	-0-	-26	-0-	140	1	857	3	N	-0-					1

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	8	1	97	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
11	180	N	63	-0-	-117	-0-	2	1	61	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	32	1	494	2	Y	2					3
							2	9									
11	510	N	499	-0-	-11	-0-	31	1	468	2	Y	-0-	2	1			1
12	511	N	511	-0-	-0-	-0-	34	1	477	2	Y	-0-					1
01	492	N	492	-0-	-0-	-0-	37	1	455	2	Y	-0-					1
02	504	N	504	-0-	-0-	-0-	4	1	499	2	Y	1					2
							1	9									
*03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					2

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	17	1	258	2	Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	16	1	250	2	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	20	1	246	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	2	1	285	2	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	21	1	516	3	N	-0-					1
11	510	N	503	-0-	-7	-0-	19	1	484	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	20	1	501	3	N	13	1	1			13
							14	9									
01	520	N	520	-0-	-0-	-0-	20	1	498	3	N	2	6	1			9
							2	9									
02	493	N	487	-0-	-6	-0-	19	1	468	3	N	-0-	4	1			5
03	527	N	513	-0-	-14	-0-	20	1	491	3	N	2	3	1			4
							2	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	22	1	156	3	N	-0-					1
11	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					1
12	185	N	185	-0-	-0-	-0-	23	1	162	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	20	1	144	3	N	-0-					1
02	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					1
03	155	N	80	-0-	-75	-0-	10	1	70	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

10	467	N	467	-0-	-0-	-0-	58	1	409	3	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	59	1	439	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	52	1	371	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	57	1	411	3	N	-0-					-0-
02	493	N	414	-0-	-79	-0-	50	1	364	3	N	-0-					-0-
03	434	N	230	-0-	-204	-0-	28	1	202	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

10	381	N	381	-0-	-0-	-0-	38	1	343	3	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	28	1	345	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	28	1	353	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	27	1	343	3	N	-0-					-0-
02	348	N	342	-0-	-6	-0-	27	1	315	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	40	1	329	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

10	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

10	1021	N	1021	-0-	-0-	-0-	103	1	918	3	N	-0-	11	1			1
11	1118	N	1118	-0-	-0-	-0-	85	1	1033	3	N	-0-					1
12	1029	N	1029	-0-	-0-	-0-	76	1	953	3	N	-0-					1
01	882	N	882	-0-	-0-	-0-	64	1	818	3	N	-0-	1	1			-0-
02	776	N	776	-0-	-0-	-0-	62	1	710	3	N	4					4
							4	9									
*03	713	N	713	-0-	-0-	-0-	77	1	636	3	N	-0-	4	1			-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

10	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
11	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68	-0-	16	1	381	3	N	-0-					1
11	420	N	381	-0-	-39	-0-	15	1	366	3	N	-0-					1
12	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
01	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					1
02	377	N	361	-0-	-16	-0-	14	1	347	3	N	-0-					1
*03	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	667	-0-	-46	-0-	26	1	641	3	N	-0-					1
11	720	N	676	-0-	-44	-0-	26	1	650	3	N	-0-					1
12	686	N	686	-0-	-0-	-0-	26	1	660	3	N	-0-					1
01	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					1
02	667	N	620	-0-	-47	-0-	24	1	596	3	N	-0-					1
03	682	N	675	-0-	-7	-0-	27	1	648	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					1
11	140	N	140	-0-	-0-	-0-	5	1	135	3	N	-0-					1
12	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					1
02	145	N	134	-0-	-11	-0-	5	1	129	3	N	-0-					1
03	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	55	1	1344	3	N	-0-					5
11	1375	N	1375	-0-	-0-	-0-	53	1	1322	3	N	-0-					5
12	1429	N	1429	-0-	-0-	-0-	55	1	1374	3	N	-0-					5
01	1390	N	1390	-0-	-0-	-0-	54	1	1336	3	N	-0-					5
02	1315	N	1315	-0-	-0-	-0-	51	1	1264	3	N	-0-					5
*03	1386	N	1386	-0-	-0-	-0-	55	1	1331	3	N	-0-					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	8	1	198	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	8	1	191	3	N	1					1
							1	9									
12	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					1
01	199	N	199	-0-	-0-	-0-	8	1	190	3	N	1					2
							1	9									
02	203	N	183	-0-	-20	-0-	7	1	176	3	N	-0-					2
03	217	N	183	-0-	-34	-0-	7	1	175	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	925	-0-	-36	-0-	36	1	889	3	N	-0-					-0-
11	960	N	885	-0-	-75	-0-	34	1	851	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	35	1	889	3	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	35	1	863	3	N	-0-					-0-
02	870	N	835	-0-	-35	-0-	32	1	803	3	N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	41	1	997	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	682	-0-	-62	-0-	27	1	655	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	27	1	667	3	N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	27	1	683	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	27	1	676	3	N	-0-					-0-
02	667	N	662	-0-	-5	-0-	26	1	636	3	N	-0-					-0-
03	713	N	691	-0-	-22	-0-	27	1	664	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	18	1	440	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	17	1	422	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	16	1	400	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					-0-
02	435	N	414	-0-	-21	-0-	16	1	398	3	N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	17	1	413	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	365	-0-	-38	-0-	14	1	350	3	N	1	14	1			12
							1	9									
11	360	N	347	-0-	-13	-0-	13	1	331	3	N	3					15
							3	9									
12	346	N	346	-0-	-0-	-0-	13	1	327	3	N	5	9	1			11
							6	9									
01	389	N	389	-0-	-0-	-0-	14	1	355	3	N	18	10	1			19
							20	9									
02	363	N	363	-0-	-0-	-0-	13	1	327	3	N	21	11	1			29
							23	9									
*03	383	N	383	-0-	-0-	-0-	15	1	355	3	N	12	16	1			25
							13	9									

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	26	1	313	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	24	1	286	3	N	-0-					-0-
03	310	N	246	-0-	-64	-0-	18	1	228	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-	1	1			-0-
11	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
02	232	N	201	-0-	-31	-0-	8	1	193	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	9	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	6	1	158	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
*03	35	N	35	-0-	-0-	-0-	9	1	26	3	N	-0-					1

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	24	1	583	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	22	1	555	3	N	1					2
							1	9									
12	596	N	596	-0-	-0-	-0-	23	1	573	3	N	-0-					2
01	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-					2
02	570	N	570	-0-	-0-	-0-	22	1	548	3	N	-0-					2
03	589	N	498	-0-	-91	-0-	20	1	478	3	N	-0-					2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	50	1	446	3	N	-0-					1
11	480	N	429	-0-	-51	-0-	33	1	396	3	N	-0-					1
12	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-					1
01	496	N	496	-0-	-0-	-0-	36	1	460	3	N	-0-					1
02	476	N	476	-0-	-0-	-0-	38	1	438	3	N	-0-					1
*03	487	N	487	-0-	-0-	-0-	53	1	434	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	23	1	102	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	31	1	93	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	27	1	88	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	36	1	95	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	30	1	85	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	29	1	79	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	49	1	455	3	Y	3					3
							3	9									
11	540	N	439	-0-	-101	-0-	41	1	397	3	Y	1	3	1			1
							1	9									
12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					1
01	593	N	593	-0-	-0-	-0-	53	1	539	3	Y	1	1	1			1
							1	9									
02	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
*03	544	N	544	-0-	-0-	-0-	53	1	491	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	5	1	16	3	N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	5	1	14	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	1	1	2	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	11	1	106	3	Y	1					1
							1	9									
01	124	N	124	-0-	-0-	-0-	11	1	112	3	Y	1	1	1			1
							1	9									
02	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					1
03	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-	1	1			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	429	-0-	-98	-0-	17	1	412	3	N	-0-					4
11	480	N	424	-0-	-56	-0-	16	1	408	3	N	-0-					4
12	408	N	408	-0-	-0-	-0-	16	1	392	3	N	-0-					4
01	417	N	417	-0-	-0-	-0-	16	1	401	3	N	-0-					4
02	406	N	326	-0-	-80	-0-	13	1	313	3	N	-0-					4
*03	433	N	433	-0-	-0-	-0-	17	1	416	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		87	-0-	87	321	3	1	84	3	N	-0-					-0-
11	14B2 EXT		80	-0-	80	401	3	1	77	3	N	-0-					-0-
12	14B2 EXT		78	-0-	78	479	3	1	75	3	N	-0-					-0-
01	14B2 EXT		75	-0-	75	554	3	1	72	3	N	-0-					-0-
02	14B2 EXT		70	-0-	70	624	3	1	67	3	N	-0-					-0-
*03	689	X	65	-0-	-624	-0-	3	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		110	-0-		110	283	11	1	99	3	Y	-0-					1
11	T. A.		103	-0-		103	386	10	1	93	3	Y	-0-	1	1			-0-
12	T. A.		104	-0-		104	490	10	1	94	3	Y	-0-					-0-
01	T. A.		108	-0-		108	598	10	1	98	3	Y	-0-					-0-
02	T. A.		100	-0-		100	698	9	1	91	3	Y	-0-					-0-
*03	770	X	72	-0-		-698	-0-	7	1	65	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
11	2	N	1	-0-		-1	-0-	1	3			Y	-0-					-0-
12	5	N	5	-0-		-0-	-0-	1	1	4	3	Y	-0-					-0-
01	10	N	10	-0-		-0-	-0-	3	1	7	3	Y	-0-					-0-
02	10	N	10	-0-		-0-	-0-	3	1	7	3	Y	-0-					-0-
03	5	N	5	-0-		-0-	-0-	1	1	4	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					1
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-		-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-		-0-	-0-	74	1	469	3	N	-0-					1
11	456	N	456	-0-		-0-	-0-	70	1	386	3	N	-0-					1
12	497	N	497	-0-		-0-	-0-	72	1	425	3	N	-0-					1
01	675	N	675	-0-		-0-	-0-	110	1	565	3	N	-0-					1
02	624	N	624	-0-		-0-	-0-	93	1	531	3	N	-0-					1
*03	612	N	612	-0-		-0-	-0-	86	1	526	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	222	-0-	-367	-0-	30	1	192	3	N	-0-					1
11	450	N	330	-0-	-120	-0-	51	1	279	3	N	-0-					1
12	293	N	293	-0-	-0-	-0-	42	1	251	3	N	-0-					1
01	328	N	328	-0-	-0-	-0-	53	1	275	3	N	-0-					1
02	319	N	307	-0-	-12	-0-	46	1	261	3	N	-0-					1
*03	294	N	294	-0-	-0-	-0-	41	1	253	3	N	-0-					1

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	19	1	321	3	Y	-0-					14
11	300	N	162	-0-	-138	-0-	10	1	152	3	Y	-0-					14
12	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					14
01	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					14
02	310	N	310	-0-	-0-	-0-	14	1	295	3	Y	1					15
							1	9									
*03	306	N	306	-0-	-0-	-0-	17	1	288	3	Y	1					16
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	5	1	118	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-					1
12	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					1
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					1
02	116	N	76	-0-	-40	-0-	3	1	73	3	N	-0-					1
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					2
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					2
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					2
01	23	N	23	-0-	-0-	-0-	2	1	20	3	N	1					3
							1	9									
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					3
*03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					3

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	10	1	56	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	13	1	64	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					5
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					5
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-	5	1			-0-
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	14	1	210	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	2	1	223	2	Y	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	80	1	505	3	N	-0-					1
11	531	N	531	-0-	-0-	-0-	82	1	449	3	N	-0-					1
12	565	N	565	-0-	-0-	-0-	81	1	484	3	N	-0-					1
01	370	N	370	-0-	-0-	-0-	60	1	310	3	N	-0-					1
02	493	N	316	-0-	-177	-0-	47	1	269	3	N	-0-					1
03	527	N	349	-0-	-178	-0-	49	1	300	3	N	-0-					1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	15	1	119	3	Y	61	30	1			265
							67	9									
11	227	N	227	-0-	-0-	-0-	15	1	102	3	Y	100	153	1			212
							110	9									
12	180	N	180	-0-	-0-	-0-	12	1	102	3	Y	60	52	1			220
							66	9									
01	192	N	192	-0-	-0-	-0-	13	1	122	3	Y	52					272
							57	9									
02	122	N	122	-0-	-0-	-0-	11	1	108	3	Y	3					275
							3	9									
*03	158	N	158	-0-	-0-	-0-	8	1	76	3	Y	67	149	1			193
							74	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	41	1	394	3	Y	-0-					-0-
11	390	N	363	-0-	-27	-0-	27	1	336	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	28	1	327	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	42	1	358	3	Y	-0-					-0-
03	341	N	249	-0-	-92	-0-	27	1	222	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	53	1	511	3	Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	41	1	515	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	74	1	564	3	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	59	1	496	3	Y	-0-					-0-
03	651	N	357	-0-	-294	-0-	39	1	318	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	14	1	125	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					2
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					2
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					2
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					2
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					2
*03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					3
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					3
01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
02	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3
*03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					1
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
*03	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	59	-0-	-96	-0-	59	3			Y	-0-					8
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					8
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	87	N	-0-	-0-	-87	-0-					Y	-0-					8
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	57	1	629	3	N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	53	1	632	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	58	1	662	3	N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	115	1	750	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	84	1	653	3	N	-0-					-0-
*03	986	N	986	-0-	-0-	-0-	79	1	907	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	60	1	667	3	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	56	1	671	3	N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	55	1	627	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	93	1	606	3	N	-0-					-0-
02	696	N	606	-0-	-90	-0-	69	1	537	3	N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	56	1	646	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-					1
11	330	N	317	-0-	-13	-0-	24	1	293	3	N	-0-					1
12	324	N	324	-0-	-0-	-0-	26	1	298	3	N	-0-					1
01	349	N	349	-0-	-0-	-0-	46	1	303	3	N	-0-					1
02	360	N	360	-0-	-0-	-0-	41	1	319	3	N	-0-					1
*03	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	86	1	955	3	N	-0-					-0-
11	990	N	938	-0-	-52	-0-	72	1	866	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	76	1	865	3	N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	136	1	886	3	N	-0-					-0-
02	899	N	893	-0-	-6	-0-	101	1	792	3	N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	74	1	858	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	757	-0-	-204	-0-	63	1	694	3	N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	74	1	890	3	N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	87	1	989	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	135	1	884	3	N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	108	1	843	3	N	-0-					-0-
03	1085	N	962	-0-	-123	-0-	77	1	885	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	26	1	277	3	Y	-0-	3	1			6
11	276	N	276	-0-	-0-	-0-	24	1	252	3	Y	-0-					6
12	276	N	276	-0-	-0-	-0-	23	1	252	3	Y	1	1	1			6
							1	9									
01	274	N	274	-0-	-0-	-0-	26	1	245	3	Y	3					9
							3	9									
02	261	N	250	-0-	-11	-0-	24	1	226	3	Y	-0-					9
03	279	N	220	-0-	-59	-0-	20	1	199	3	Y	1					10
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
02	87	N	79	-0-	-8	-0-	79	3			Y	-0-					1
*03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					3
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					3
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					3
02	261	N	206	-0-	-55	-0-	206	3			Y	-0-					3
*03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	118	-0-	-99	-0-	12	1	105	3	N	1	3	1			1
							1	9									
11	150	N	145	-0-	-5	-0-	11	1	132	3	N	2					3
							2	9									
12	173	N	173	-0-	-0-	-0-	13	1	159	3	N	1					4
							1	9									
01	196	N	196	-0-	-0-	-0-	14	1	179	3	N	3	5	1			2
							3	9									
02	189	N	189	-0-	-0-	-0-	14	1	165	3	N	9					11
							10	9									
*03	204	N	204	-0-	-0-	-0-	21	1	170	3	N	12	18	1			5
							13	9									

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	522	-0-	-191	-0-	43	1	478	3	N	1					5
							1	9									
11	1361	N	1361	-0-	-0-	-0-	105	1	1252	3	N	4	2	1			7
							4	9									
12	1141	N	1141	-0-	-0-	-0-	92	1	1045	3	N	4	3	1			8
							4	9									
01	927	N	927	-0-	-0-	-0-	123	1	804	3	N	-0-	3	1			5
02	957	N	776	-0-	-181	-0-	88	1	687	3	N	1	1	1			5
							1	9									
03	1023	N	922	-0-	-101	-0-	74	1	848	3	N	-0-					5

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

10	614	N	614	-0-	-0-	-0-	51	1	563	3	N	-0-					1
11	515	N	515	-0-	-0-	-0-	40	1	475	3	N	-0-					1
12	684	N	684	-0-	-0-	-0-	55	1	629	3	N	-0-					1
01	804	N	804	-0-	-0-	-0-	107	1	697	3	N	-0-					1
02	694	N	694	-0-	-0-	-0-	79	1	615	3	N	-0-					1
03	682	N	510	-0-	-172	-0-	41	1	469	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					1
11	180	N	154	-0-	-26	-0-	6	1	148	3	N	-0-					1
12	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					1
02	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		3	-0-	3	3	3	3			Y	-0-					2
03	T. A.		10	-0-	10	13	10	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

10	93	N	-0-	-0-	-93	-0-					Y	-0-					4
11	10	N	-0-	-0-	-10	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

10	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
02	145	N	144	-0-	-1	-0-	1	1	143	2	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	239	-0-	-71	-0-	9	1	230	3	N	-0-					2
11	300	N	230	-0-	-70	-0-	9	1	221	3	N	-0-					2
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					2
01	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					2
02	232	N	213	-0-	-19	-0-	8	1	205	3	N	-0-					2
*03	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					1
11	120	N	82	-0-	-38	-0-	13	1	69	3	N	-0-					1
12	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					1
01	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	12	1	70	3	N	-0-					1
03	93	N	85	-0-	-8	-0-	12	1	73	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	16	1	393	3	N	-0-					1
11	420	N	390	-0-	-30	-0-	15	1	375	3	N	-0-					1
12	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-					1
01	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-					1
02	377	N	374	-0-	-3	-0-	14	1	360	3	N	-0-					1
*03	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34	-0-	462	3			Y	-0-					4
11	480	N	406	-0-	-74	-0-	406	3			Y	-0-					4
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					4
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
*03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	7	1	43	3	N	1					2
							1	9									
11	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					2
12	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
01	62	N	62	-0-	-0-	-0-	9	1	49	3	N	4	2	1			4
							4	9									
02	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-	2	1			2
*03	62	N	62	-0-	-0-	-0-	9	1	52	3	N	1					3
							1	9									

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	59	1	472	3	Y	-0-					-0-
11	720	N	483	-0-	-237	-0-	62	1	421	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	52	1	453	3	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	51	1	485	3	Y	1					1
							1	9									
02	506	N	506	-0-	-0-	-0-	48	1	458	3	Y	-0-					1
*03	514	N	514	-0-	-0-	-0-	46	1	467	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	974	-0-	-142	-0-	98	1	876	3	N	-0-	1	1			-0-
11	1080	N	950	-0-	-130	-0-	72	1	877	3	N	1					1
							1	9									
12	1010	N	1010	-0-	-0-	-0-	75	1	935	3	N	-0-					1
01	986	N	986	-0-	-0-	-0-	72	1	914	3	N	-0-	1	1			-0-
02	928	N	869	-0-	-59	-0-	69	1	800	3	N	-0-					-0-
03	1023	N	774	-0-	-249	-0-	84	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					2
11	409	N	409	-0-	-0-	-0-	16	1	393	3	N	-0-					2
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					2
01	382	N	382	-0-	-0-	-0-	15	1	366	3	N	1					3
							1	9									
02	406	N	347	-0-	-59	-0-	13	1	334	3	N	-0-					3
*03	389	N	389	-0-	-0-	-0-	15	1	373	3	N	1	1	1			3
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	36	1	382	3	Y	-0-					-0-
11	420	N	395	-0-	-25	-0-	34	1	361	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	34	1	372	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					-0-
02	377	N	373	-0-	-4	-0-	36	1	337	3	Y	-0-					-0-
03	403	N	382	-0-	-21	-0-	35	1	347	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	112	-0-	-74	-0-	9	1	103	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	12	1	166	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	15	1	215	3	N	1					1
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-	1	1			-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	16	1	195	3	N	1					1
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	48	1	107	3	Y	-0-					-0-
11	330	N	198	-0-	-132	-0-	85	1	113	3	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	63	1	118	3	Y	-0-					-0-
01	1085	X	210	-0-	-875	-0-	83	1	127	3	Y	-0-					-0-
02	203	X	191	-0-	-12	-0-	64	1	127	3	Y	-0-					-0-
03	217	X	176	-0-	-41	-0-	44	1	132	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	22	1	268	3	Y	1	1	1			1
							1	9									
11	330	N	251	-0-	-79	-0-	20	1	231	3	Y	-0-					1
12	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1					2
							1	9									
01	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-	1	1			1
02	252	N	252	-0-	-0-	-0-	21	1	230	3	Y	1	1	1			1
							1	9									
03	279	N	271	-0-	-8	-0-	22	1	248	3	Y	1					2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-					1
11	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					1
12	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					1
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					1
02	116	N	96	-0-	-20	-0-	4	1	92	3	N	-0-					1
*03	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	848	-0-	-51	-0-	33	1	815	3	N	-0-					-0-
11	810	N	788	-0-	-22	-0-	30	1	758	3	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	29	1	730	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	30	1	743	3	N	-0-					-0-
02	754	N	695	-0-	-59	-0-	27	1	668	3	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	25	1	610	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					-0-
11	270	N	218	-0-	-52	-0-	8	1	210	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	8	1	195	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	414	-0-	-51	-0-	16	1	398	3	N	-0-					-0-
11	420	N	374	-0-	-46	-0-	14	1	360	3	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	15	1	368	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-					-0-
11	390	N	354	-0-	-36	-0-	14	1	340	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	9	1	224	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	9	1	217	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
02	232	N	209	-0-	-23	-0-	8	1	201	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	9	1	225	3	N	-0-					-0-
11	270	N	229	-0-	-41	-0-	9	1	220	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-					-0-
02	232	N	215	-0-	-17	-0-	8	1	207	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	36	1	320	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	26	1	311	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	25	1	292	3	N	-0-					-0-
03	341	N	265	-0-	-76	-0-	29	1	236	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	23	1	203	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	33	1	426	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	32	1	264	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	303	-0-	-7	-0-	28	1	275	3	Y	-0-					-0-
11	330	N	285	-0-	-45	-0-	21	1	264	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	34	1	255	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	31	1	259	3	Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	30	1	248	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	64 36	1 9	440	3	Y	33	24	1			58
11	600	N	505	-0-	-95	-0-	64 12	1 9	429	3	Y	11	35	1			34
12	517	N	517	-0-	-0-	-0-	65 9	1 9	443	3	Y	8	25	1			17
01	444	N	444	-0-	-0-	-0-	55 9	1 9	380	3	Y	8	9	1			16
02	493	N	459	-0-	-34	-0-	61 4	1 9	394	3	Y	4	8	1			12
03	527	N	511	-0-	-16	-0-	60 1	1 9	450	3	Y	1	5	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	10	1	169	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	12	1	196	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
02	203	N	185	-0-	-18	-0-	13	1	172	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	34	1	403	3	Y	-0-					-0-
11	450	N	394	-0-	-56	-0-	31	1	363	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	33	1	361	3	Y	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	37	1	410	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	581	-0-	-70	-0-	54	1	527	3	Y	-0-					-0-
11	660	N	541	-0-	-119	-0-	40	1	501	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	62	1	470	3	Y	-0-					-0-
02	522	N	493	-0-	-29	-0-	52	1	441	3	Y	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	54	1	439	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	794	-0-	-136	-0-	61 1	1 9	732	3	Y	1	4	1			-0-
11	930	N	798	-0-	-132	-0-	63 2	1 9	733	3	Y	2					2
12	813	N	813	-0-	-0-	-0-	66 3	1 9	744	3	Y	3					5
01	807	N	807	-0-	-0-	-0-	66 2	1 9	739	3	Y	2	4	1			3
02	783	N	755	-0-	-28	-0-	63 3	1 9	689	3	Y	3	4	1			2
*03	844	N	844	-0-	-0-	-0-	69 2	1 9	773	3	Y	2					4

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	178	-0-	-39	-0-	10	1	168	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
02	232	N	204	-0-	-28	-0-	15	1	189	3	Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	12	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	25	1	166	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	18	1	167	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	3	1	232	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	68	1	235	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	14	1	221	2	Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	1	1	187	2	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	28	1	431	2	Y	-0-					-0-
11	450	N	435	-0-	-15	-0-	27	1	408	2	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	32	1	397	2	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	4	1	451	2	Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					1
11	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
02	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					1
03	9	N	1	-0-	-8	-0-	1	3			N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	35	1	317	3	N	4	9	1			4
							4	9									
11	329	N	329	-0-	-0-	-0-	25	1	298	3	N	5					9
							6	9									
12	342	N	342	-0-	-0-	-0-	25	1	316	3	N	1					10
							1	9									
01	333	N	333	-0-	-0-	-0-	24	1	308	3	N	1	10	1			1
							1	9									
02	319	N	319	-0-	-0-	-0-	25	1	288	3	N	5					6
							6	9									
*03	328	N	328	-0-	-0-	-0-	35	1	289	3	N	4	8	1			2
							4	9									

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
							230	3									
11	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	11	1	202	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	20	1	26	2	N	-0-					2
							398	3									
11	450	N	424	-0-	-26	-0-	23	1	398	3	N	3	3	1			2
							3	9									
12	474	N	474	-0-	-0-	-0-	25	1	443	3	N	5					7
							6	9									
01	445	N	445	-0-	-0-	-0-	22	1	417	3	N	5					12
							6	9									
02	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					12
03	465	N	340	-0-	-125	-0-	21	1	319	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	13	1	323	3	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	12	1	308	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-
02	87	N	84	-0-	-3	-0-	3	1	81	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	628	-0-	-85	-0-	38	1	590	2	Y	-0-					-0-
11	660	N	561	-0-	-99	-0-	34	1	527	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	41	1	501	2	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	5	1	620	2	Y	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	10	1	234	3	N	1	1	1			2
							1	9									
11	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					2
12	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-	1	1			1
01	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					1
02	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
*03	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	458	-0-	-38	-0-	43	1	415	3	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	32	1	394	3	Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	54	1	408	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	46	1	391	3	Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	49	1	406	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-	48	1	426	3	N	-0-	1	1			-0-
11	453	N	453	-0-	-0-	-0-	34	1	418	3	N	1					1
							1	9									
12	447	N	447	-0-	-0-	-0-	33	1	414	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	32	1	409	3	N	-0-	1	1			-0-
02	435	N	256	-0-	-179	-0-	20	1	236	3	N	-0-					-0-
03	434	N	195	-0-	-239	-0-	21	1	174	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	18	1	160	3	N	-0-	2	1			-0-
11	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
02	174	N	128	-0-	-46	-0-	10	1	118	3	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	15	1	121	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					-0-
03	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
11	570	N	464	-0-	-106	-0-	464	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	70	-0-	-23	-0-	7	1	63	3	Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	4	1	54	3	Y	-0-					-0-
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	5	1	40	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-			-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

10	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-			-0-
11	210	N	201	-0-	-9	-0-	15	1	186	3	N	-0-			-0-
12	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-			-0-
02	203	N	187	-0-	-16	-0-	15	1	172	3	N	-0-			-0-
03	186	N	163	-0-	-23	-0-	18	1	145	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

10	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-			-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
*03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	377	N	295	-0-	-82	-0-	295	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	609	N	601	-0-	-8	-0-	601	3			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

10	279	N	234	-0-	-45	-0-	53	1	181	3	N	-0-					-0-
11	270	N	176	-0-	-94	-0-	36	1	140	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	71	1	198	3	N	-0-					-0-
02	174	N	119	-0-	-55	-0-	37	1	82	3	N	-0-					-0-
03	279	N	154	-0-	-125	-0-	43	1	111	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

10	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

10	248	N	220	-0-	-28	-0-	145	1	75	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	140	1	110	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	145	1	152	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-					-0-
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					-0-
03	310	N	138	-0-	-172	-0-	138	3			N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	9	1	104	3	N	8					13
							9	9									
11	113	N	113	-0-	-0-	-0-	7	1	93	3	N	12					25
							13	9									
12	77	N	77	-0-	-0-	-0-	4	1	63	3	N	9					34
							10	9									
01	97	N	97	-0-	-0-	-0-	6	1	79	3	N	11	41	1			4
							12	9									
02	116	N	63	-0-	-53	-0-	4	1	52	3	N	6					10
							7	9									
03	62	N	61	-0-	-1	-0-	4	1	45	3	N	11					21
							12	9									

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	60	1	561	3	Y	-0-					3
11	630	N	605	-0-	-25	-0-	57	1	547	3	Y	1	3	1			1
							1	9									
12	618	N	618	-0-	-0-	-0-	57	1	559	3	Y	2					3
							2	9									
01	622	N	622	-0-	-0-	-0-	56	1	564	3	Y	2	3	1			2
							2	9									
02	580	N	570	-0-	-10	-0-	52	1	517	3	Y	1					3
							1	9									
03	620	N	599	-0-	-21	-0-	58	1	541	3	Y	-0-	2	1			1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					7
11	361	N	361	-0-	-0-	-0-	14	1	347	3	N	-0-					7
12	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					7
01	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					7
02	348	N	343	-0-	-5	-0-	13	1	330	3	N	-0-					7
*03	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	378	-0-	-56	-0-	15	1	363	3	N	-0-					1
11	374	N	374	-0-	-0-	-0-	14	1	360	3	N	-0-					1
12	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					1
01	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					1
02	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					1
*03	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	14	1	336	3	N	-0-					1
11	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					1
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-					1
02	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-					1
*03	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	41	1	384	3	Y	-0-					2
11	450	N	440	-0-	-10	-0-	42	1	398	3	Y	-0-	2	1			-0-
12	465	N	465	-0-	-0-	-0-	43	1	422	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	41	1	420	3	Y	-0-					-0-
02	435	N	421	-0-	-14	-0-	39	1	382	3	Y	-0-					-0-
03	465	N	449	-0-	-16	-0-	44	1	405	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	48	1	452	3	Y	2					7
							2	9									
11	477	N	477	-0-	-0-	-0-	45	1	431	3	Y	1	7	1			1
							1	9									
12	506	N	506	-0-	-0-	-0-	47	1	456	3	Y	3					4
							3	9									
01	519	N	519	-0-	-0-	-0-	46	1	471	3	Y	2	4	1			2
							2	9									
02	479	N	479	-0-	-0-	-0-	44	1	433	3	Y	2					4
							2	9									
03	496	N	460	-0-	-36	-0-	45	1	415	3	Y	-0-	3	1			1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					2
11	30	N	27	-0-	-3	-0-	2	1	16	3	Y	8	7	1			3
							9	9									
12	24	N	24	-0-	-0-	-0-	2	1	18	3	Y	4					7
							4	9									
01	23	N	23	-0-	-0-	-0-	2	1	18	3	Y	3	6	1			4
							3	9									
02	29	N	21	-0-	-8	-0-	2	1	16	3	Y	3					7
							3	9									
03	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-	4	1			3

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	245	-0-	-96	-0-	24	1	221	3	Y	-0-					-0-
11	300	N	231	-0-	-69	-0-	22	1	209	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	22	1	212	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
02	232	N	226	-0-	-6	-0-	21	1	205	3	Y	-0-					-0-
03	248	N	177	-0-	-71	-0-	17	1	160	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	19	1	140	3	N	1					1
							1	9									
12	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					1
01	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					1
02	145	N	135	-0-	-10	-0-	16	1	119	3	N	-0-					1
03	155	N	81	-0-	-74	-0-	10	1	71	3	N	-0-	1	1			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					2
11	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					2
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					2
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					2
02	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					2
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	21	1	26	2	N	-0-					-0-
							413	3									
11	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					3
11	420	N	380	-0-	-40	-0-	40	1	340	3	N	-0-					3
12	473	N	473	-0-	-0-	-0-	50	1	423	3	N	-0-					3
01	408	N	408	-0-	-0-	-0-	46	1	362	3	N	-0-	2	1			1
02	509	N	509	-0-	-0-	-0-	56	1	453	3	N	-0-					1
*03	520	N	520	-0-	-0-	-0-	56	1	464	3	N	-0-					1

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					2
11	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					2
12	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					2
01	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					2
02	145	N	136	-0-	-9	-0-	5	1	131	3	N	-0-					2
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	37	1	408	3	N	-0-					1
11	510	N	462	-0-	-48	-0-	36	1	426	3	N	-0-					1
12	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					1
01	490	N	490	-0-	-0-	-0-	65	1	425	3	N	-0-					1
02	485	N	485	-0-	-0-	-0-	55	1	430	3	N	-0-					1
03	496	N	438	-0-	-58	-0-	35	1	403	3	N	-0-					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
11	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	19	1	207	3	N	-0-					-0-
11	240	N	230	-0-	-10	-0-	18	1	212	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	29	1	228	3	N	4	3	1			1
							4	9									
*03	314	N	314	-0-	-0-	-0-	25	1	286	3	N	3	1	1			3
							3	9									

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	557	-0-	-32	-0-	221	1	336	3	N	-0-					1
11	630	N	533	-0-	-97	-0-	211	1	321	3	N	1	1	1			1
							1	9									
12	553	N	553	-0-	-0-	-0-	220	1	333	3	N	-0-					1
01	583	N	583	-0-	-0-	-0-	243	1	340	3	N	-0-					1
02	560	N	560	-0-	-0-	-0-	222	1	338	3	N	-0-					1
03	558	N	557	-0-	-1	-0-	220	1	337	3	N	-0-					1

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	539	-0-	-143	-0-	44	1	484	3	N	10					47
							11	9									
11	600	N	548	-0-	-52	-0-	41	1	488	3	N	17	22	1			42
							19	9									
12	453	N	453	-0-	-0-	-0-	35	1	404	3	N	13	17	1			38
							14	9									
01	468	N	468	-0-	-0-	-0-	62	1	406	3	N	-0-	16	1			22
02	560	N	560	-0-	-0-	-0-	64	1	496	3	N	-0-	3	1			19
03	465	N	313	-0-	-152	-0-	25	1	288	3	N	-0-					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	53	1	474	3	N	-0-	1	1			-0-
11	510	N	510	-0-	-0-	-0-	39	1	470	3	N	1					1
							1	9									
12	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					1
01	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-	1	1			-0-
02	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	54	1	440	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
02	29	N	3	-0-	-26	-0-	3	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	77	1	231	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	89	1	289	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	68	1	177	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	43	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					1
11	126	N	126	-0-	-0-	-0-	26	1	100	3	N	-0-					1
12	115	N	115	-0-	-0-	-0-	21	1	94	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					1
02	118	N	118	-0-	-0-	-0-	28	1	90	3	N	-0-					1
03	124	N	101	-0-	-23	-0-	15	1	86	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	63	1	396	3	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	66	1	257	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	48	1	205	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	53	1	175	3	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	26	1	154	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	521	-0-	-37	-0-	71	1	450	3	N	-0-					2
11	533	N	533	-0-	-0-	-0-	109	1	424	3	N	-0-					2
12	559	N	559	-0-	-0-	-0-	103	1	456	3	N	-0-	1	1			1
01	549	N	549	-0-	-0-	-0-	105	1	444	3	N	-0-					1
02	522	N	493	-0-	-29	-0-	115	1	378	3	N	-0-					1
03	558	N	481	-0-	-77	-0-	70	1	411	3	N	-0-					1

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-			-0-
12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-			-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

10	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

10	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-			-0-
03	155	N	103	-0-	-52	-0-	103	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

10	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-			-0-
02	290	N	242	-0-	-48	-0-	242	3			N	-0-			-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

10	496	N	341	-0-	-155	-0-	341	3			N	-0-			-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-			-0-
02	377	N	305	-0-	-72	-0-	305	3			N	-0-			-0-
03	434	N	276	-0-	-158	-0-	276	3			N	-0-			-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-			-0-
*03	712	N	712	-0-	-0-	-0-	712	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

10	744	N	707	-0-	-37	-0-	43	1	664	2	Y	-0-					3
11	750	N	672	-0-	-78	-0-	41	1	630	2	Y	1	3	1			1
							1	9									
12	764	N	764	-0-	-0-	-0-	50	1	714	2	Y	-0-					1
01	714	N	714	-0-	-0-	-0-	54	1	660	2	Y	-0-					1
02	805	N	805	-0-	-0-	-0-	6	1	799	2	Y	-0-					1
*03	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

10	496	N	415	-0-	-81	-0-	25	1	390	2	Y	-0-					-0-
11	480	N	395	-0-	-85	-0-	24	1	371	2	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	3	1	408	2	Y	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

10	239	N	239	-0-	-0-	-0-	47	1	192	3	Y	-0-					10
11	245	N	245	-0-	-0-	-0-	46	1	199	3	Y	-0-					10
12	228	N	228	-0-	-0-	-0-	56	1	172	3	Y	-0-					10
01	239	N	239	-0-	-0-	-0-	56	1	183	3	Y	-0-	4	1			6
02	232	N	175	-0-	-57	-0-	29	1	146	3	Y	-0-					6
03	217	N	146	-0-	-71	-0-	29	1	117	3	Y	-0-					6

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

10	205	N	205	-0-	-0-	-0-	25	1	180	3	N	-0-					-0-
11	270	N	198	-0-	-72	-0-	23	1	174	3	N	1					1
							1	9									
12	185	N	185	-0-	-0-	-0-	23	1	162	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					1
02	203	N	141	-0-	-62	-0-	17	1	124	3	N	-0-					1
03	186	N	79	-0-	-107	-0-	10	1	69	3	N	-0-	1	1			-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

10	181	N	181	-0-	-0-	-0-	73	1	89	3	N	17					23
							19	9									
11	175	N	175	-0-	-0-	-0-	80	1	84	3	N	10	23	1			10
							11	9									
12	115	N	115	-0-	-0-	-0-	67	1	44	3	N	4					14
							4	9									
01	160	N	160	-0-	-0-	-0-	78	1	65	3	N	15	16	1			13
							17	9									
02	103	N	103	-0-	-0-	-0-	63	1	36	3	N	4					17
							4	9									
*03	84	N	84	-0-	-0-	-0-	58	1	12	3	N	13					30
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

10	62	N	56	-0-	-6	-0-	7	1	49	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	3	1	42	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	1			Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

10	341	N	280	-0-	-61	-0-	36	1	244	3	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	23	1	317	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	33	1	293	3	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	39	1	291	3	Y	-0-					-0-
02	319	N	300	-0-	-19	-0-	22	1	278	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	1			Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-	1	1			-0-
11	60	N	5	-0-	-55	-0-	4	3	1	9	Y	1					1
12	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					1
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-	1	1			-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	1			Y	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

10	159	N	159	-0-	-0-	-0-	109	1	50	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	102	1	63	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	108	1	64	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	108	1	53	3	Y	-0-					-0-
02	145	N	125	-0-	-20	-0-	67	1	58	3	Y	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	1			Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	138	-0-	-234	-0-	10	1	128	3	Y	-0-					-0-
11	330	N	193	-0-	-137	-0-	15	1	178	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	29	X	2	-0-	-27	-0-	2	3			Y	-0-					-0-
*03	306	X	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	31	1	419	3	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	31	1	363	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	31	1	396	3	Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-
03	434	N	368	-0-	-66	-0-	29	1	339	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	4	1	30	3	Y	2	3	1			1
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					1
12	30	N	30	-0-	-0-	-0-	2	1	21	3	Y	6					7
							7	9									
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	7	1			-0-
02	29	N	3	-0-	-26	-0-	2	3	1	9	Y	1	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	99	1	406	3	Y	-0-					8
11	811	N	811	-0-	-0-	-0-	151	1	660	3	Y	-0-					8
12	294	N	294	-0-	-0-	-0-	72	1	222	3	Y	-0-					8
01	330	N	330	-0-	-0-	-0-	77	1	253	3	Y	-0-	3	1			5
02	783	N	731	-0-	-52	-0-	123	1	608	3	Y	-0-					5
03	279	N	268	-0-	-11	-0-	53	1	215	3	Y	-0-					5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	115	1	471	3	Y	-0-					13
11	510	N	504	-0-	-6	-0-	94	1	410	3	Y	-0-					13
12	509	N	509	-0-	-0-	-0-	125	1	384	3	Y	-0-					13
01	547	N	547	-0-	-0-	-0-	127	1	420	3	Y	-0-	6	1			7
02	493	N	432	-0-	-61	-0-	73	1	359	3	Y	-0-					7
03	496	N	269	-0-	-227	-0-	53	1	216	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

10	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	2	Y	-0-					-0-
02	232	N	158	-0-	-74	-0-	1	1	157	2	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

10	248	N	227	-0-	-21	-0-	14	1	213	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	6	1	74	2	Y	-0-					-0-
02	203	N	9	-0-	-194	-0-	9	2			Y	-0-					-0-
03	186	N	5	-0-	-181	-0-	5	2			Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	1					2
02	2	N	-0-	-0-	-2	-0-					Y	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	898	-0-		-94	-0-		74	1	823	3	N	1					6
									1	9									
11	930	N	866	-0-		-64	-0-		67	1	797	3	N	2	3	1			5
									2	9									
12	865	N	865	-0-		-0-	-0-		70	1	792	3	N	3	2	1			6
									3	9									
01	920	N	920	-0-		-0-	-0-		122	1	797	3	N	1	3	1			4
									1	9									
02	841	N	823	-0-		-18	-0-		93	1	729	3	N	1	2	1			3
									1	9									
*03	879	N	879	-0-		-0-	-0-		70	1	807	3	N	2	1	1			4
									2	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-		-25	-0-		6	1	58	3	N	4	17	1			4
									4	9									
11	111	N	111	-0-		-0-	-0-		7	1	90	3	N	13					17
									14	9									
12	87	N	87	-0-		-0-	-0-		6	1	79	3	N	2					19
									2	9									
01	20	N	20	-0-		-0-	-0-		1	1	19	3	N	-0-	18	1			1
02	116	N	63	-0-		-53	-0-		4	1	50	3	N	8					9
									9	9									
03	93	N	62	-0-		-31	-0-		5	1	45	3	N	11	15	1			5
									12	9									

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-		-0-	-0-		7	1	60	3	N	-0-					-0-
11	68	N	68	-0-		-0-	-0-		5	1	63	3	N	-0-					-0-
12	41	N	41	-0-		-0-	-0-		3	1	38	3	N	-0-					-0-
01	78	N	78	-0-		-0-	-0-		6	1	72	3	N	-0-					-0-
02	71	N	71	-0-		-0-	-0-		6	1	65	3	N	-0-					-0-
*03	74	N	74	-0-		-0-	-0-		8	1	66	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-		-0-	-0-		14	1	128	3	N	1	20	1			2
									1	9									
11	130	N	130	-0-		-0-	-0-		10	1	120	3	N	-0-					2
12	136	N	136	-0-		-0-	-0-		10	1	125	3	N	1					3
									1	9									
01	139	N	139	-0-		-0-	-0-		10	1	129	3	N	-0-	2	1			1
02	130	N	130	-0-		-0-	-0-		10	1	119	3	N	1					2
									1	9									
*03	131	N	131	-0-		-0-	-0-		14	1	117	3	N	-0-	1	1			1

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-		-0-	-0-		17	1	156	3	N	-0-					-0-
11	97	N	97	-0-		-0-	-0-		7	1	90	3	N	-0-					-0-
12	78	N	78	-0-		-0-	-0-		6	1	72	3	N	-0-					-0-
01	40	N	40	-0-		-0-	-0-		3	1	37	3	N	-0-					-0-
02	123	N	123	-0-		-0-	-0-		10	1	113	3	N	-0-					-0-
03	31	N	19	-0-		-12	-0-		2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	19	3	N	4					4
							4	9									
03	8	N	2	-0-	-6	-0-	2	3			N	-0-	4	1			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2
11	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					2
12	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					2
01	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					2
02	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					2
*03	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	7	1	22	3	N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1
12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
02	29	N	22	-0-	-7	-0-	1	1	21	3	N	-0-					1
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	53	-0-	53	53	49	1	4	9	Y	4					4

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					1
11	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-	1	1			-0-
12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	6	1	60	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	44	1	415	3	Y	-0-					2
11	510	N	442	-0-	-68	-0-	42	1	400	3	Y	-0-	2	1			-0-
12	458	N	458	-0-	-0-	-0-	42	1	414	3	Y	2					2
							2	9									
01	457	N	457	-0-	-0-	-0-	41	1	415	3	Y	1	2	1			1
							1	9									
02	435	N	418	-0-	-17	-0-	38	1	379	3	Y	1					2
							1	9									
03	465	N	442	-0-	-23	-0-	43	1	399	3	Y	-0-	1	1			1

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	15	1	133	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

10	465	N	350	-0-	-115	-0-	27	1	322	3	N	1					1
							1	9									
11	390	N	194	-0-	-196	-0-	13	1	181	3	N	-0-					1
12	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					1
01	313	N	313	-0-	-0-	-0-	23	1	289	3	N	1	2	1			-0-
							1	9									
02	291	N	291	-0-	-0-	-0-	23	1	267	3	N	1					1
							1	9									
03	403	N	216	-0-	-187	-0-	16	1	200	3	N	-0-					1

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

10	403	N	396	-0-	-7	-0-	49	1	347	3	N	-0-					1
11	424	N	424	-0-	-0-	-0-	50	1	373	3	N	1					2
							1	9									
12	418	N	418	-0-	-0-	-0-	51	1	367	3	N	-0-					2
01	365	N	365	-0-	-0-	-0-	45	1	320	3	N	-0-					2
02	377	N	337	-0-	-40	-0-	41	1	296	3	N	-0-					2
03	403	N	184	-0-	-219	-0-	23	1	161	3	N	-0-	2	1			-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

10	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	7	1	26	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	10	1	31	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

10	137	N	137	-0-	-0-	-0-	19	1	118	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	40	1	157	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	65	1	287	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	68	1	288	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	72	1	235	3	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	36	1	213	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

10	155	N	145	-0-	-10	-0-	20	1	125	3	N	-0-					1
11	150	N	150	-0-	-0-	-0-	31	1	119	3	N	-0-					1
12	110	N	110	-0-	-0-	-0-	20	1	90	3	N	-0-	1	1			-0-
01	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
02	145	N	39	-0-	-106	-0-	9	1	30	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	13	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	40	1	276	3	Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	75	1	700	3	Y	1					6
							1	9									
11	762	N	762	-0-	-0-	-0-	72	1	689	3	Y	1	6	1			1
							1	9									
12	846	N	846	-0-	-0-	-0-	78	1	764	3	Y	4					5
							4	9									
01	866	N	866	-0-	-0-	-0-	77	1	785	3	Y	4	6	1			3
							4	9									
02	746	N	746	-0-	-0-	-0-	68	1	675	3	Y	3					6
							3	9									
03	837	N	728	-0-	-109	-0-	71	1	657	3	Y	-0-	5	1			1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	485	-0-	-104	-0-	485	3			Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			Y	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	27	1	122	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	32	1	98	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	30	1	96	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	31	1	82	3	N	-0-					-0-
02	116	N	102	-0-	-14	-0-	27	1	75	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	51	1	138	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	49	1	221	3	N	11					18
							12	9									
11	240	N	190	-0-	-50	-0-	46	1	138	3	N	5	17	1			6
							6	9									
12	314	N	314	-0-	-0-	-0-	73	1	238	3	N	3					9
							3	9									
01	345	N	345	-0-	-0-	-0-	92	1	242	3	N	10	10	1			9
							11	9									
02	312	N	312	-0-	-0-	-0-	81	1	227	3	N	4					13
							4	9									
03	310	N	220	-0-	-90	-0-	56	1	152	3	N	11					24
							12	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	491	-0-	-98	-0-	41	1	450	3	N	-0-					1
11	690	N	608	-0-	-82	-0-	47	1	561	3	N	-0-					1
12	667	N	667	-0-	-0-	-0-	54	1	613	3	N	-0-					1
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					1
02	580	N	359	-0-	-221	-0-	41	1	318	3	N	-0-					1
03	682	N	609	-0-	-73	-0-	49	1	560	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	986	-0-	-68	-0-	82	1	904	3	N	-0-					-0-
11	1020	N	983	-0-	-37	-0-	76	1	907	3	N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	142	1	927	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	110	1	860	3	N	-0-					-0-
*03	998	N	998	-0-	-0-	-0-	80	1	918	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	104	1	1148	3	N	-0-					1
11	1257	N	1257	-0-	-0-	-0-	97	1	1160	3	N	-0-					1
12	1278	N	1278	-0-	-0-	-0-	103	1	1175	3	N	-0-					1
01	1358	N	1358	-0-	-0-	-0-	180	1	1178	3	N	-0-					1
02	1229	N	1229	-0-	-0-	-0-	140	1	1089	3	N	-0-					1
*03	1271	N	1271	-0-	-0-	-0-	101	1	1170	3	N	-0-					1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	562	-0-	-89	-0-	47	1	515	3	N	-0-					-0-
11	570	N	552	-0-	-18	-0-	43	1	509	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	60	1	471	3	N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	46	1	527	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	350	-0-	-53	-0-	34	1	316	3	Y	-0-					4
11	360	N	324	-0-	-36	-0-	31	1	293	3	Y	-0-	3	1			1
12	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					1
01	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					1
02	319	N	287	-0-	-32	-0-	26	1	261	3	Y	-0-					1
03	310	N	275	-0-	-35	-0-	27	1	248	3	Y	-0-					1

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	48	1	452	3	Y	-0-					1
11	510	N	493	-0-	-17	-0-	46	1	444	3	Y	3	3	1			1
							3	9									
12	503	N	503	-0-	-0-	-0-	46	1	455	3	Y	2					3
							2	9									
01	502	N	502	-0-	-0-	-0-	45	1	455	3	Y	2	3	1			2
							2	9									
02	476	N	476	-0-	-0-	-0-	44	1	431	3	Y	1					3
							1	9									
03	496	N	487	-0-	-9	-0-	47	1	440	3	Y	-0-	2	1			1

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	965	-0-	-120	-0-	93	1	872	3	Y	-0-					-0-
11	990	N	843	-0-	-147	-0-	80	1	761	3	Y	2	1	1			1
							2	9									
12	769	N	769	-0-	-0-	-0-	71	1	697	3	Y	1					2
							1	9									
01	1053	N	1053	-0-	-0-	-0-	94	1	959	3	Y	-0-	1	1			1
02	884	N	884	-0-	-0-	-0-	81	1	803	3	Y	-0-					1
*03	918	N	918	-0-	-0-	-0-	89	1	829	3	Y	-0-	1	1			-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	863	N	863	-0-	-0-	-0-	93	1	769	3	Y	1	1	1			2
							1	9									
11	708	N	708	-0-	-0-	-0-	61	1	647	3	Y	-0-					2
12	694	N	694	-0-	-0-	-0-	64	1	630	3	Y	-0-					2
01	679	N	679	-0-	-0-	-0-	64	1	615	3	Y	-0-					2
02	696	N	612	-0-	-84	-0-	59	1	553	3	Y	-0-					2
03	682	N	580	-0-	-102	-0-	64	1	516	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	50	1	411	3	Y	-0-					1
11	450	N	433	-0-	-17	-0-	37	1	396	3	Y	-0-					1
12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					1
01	447	N	447	-0-	-0-	-0-	42	1	405	3	Y	-0-					1
02	408	N	408	-0-	-0-	-0-	39	1	369	3	Y	-0-					1
03	434	N	410	-0-	-24	-0-	45	1	365	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	23	1	195	3	Y	-0-					1
11	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					1
12	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					1
01	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					1
02	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					1
03	217	N	191	-0-	-26	-0-	21	1	170	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	3	-0-	-6	-0-	1	3	2	9	Y	2					2
11	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	44	1	279	3	N	-0-					4
11	282	N	282	-0-	-0-	-0-	58	1	224	3	N	-0-					4
12	380	N	380	-0-	-0-	-0-	70	1	310	3	N	-0-	2	1			2
01	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					2
02	290	N	290	-0-	-0-	-0-	68	1	222	3	N	-0-					2
*03	252	N	252	-0-	-0-	-0-	37	1	215	3	N	-0-	1	1			1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					-0-
11	210	N	198	-0-	-12	-0-	23	1	175	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	24	1	170	3	N	1					1
							1	9									
01	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					1
02	203	N	169	-0-	-34	-0-	20	1	149	3	N	-0-					1
03	186	N	109	-0-	-77	-0-	13	1	96	3	N	-0-	1	1			-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-			-0-
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	87	N	40	-0-	-47	-0-	33	1	7	3	Y	-0-			-0-
03	62	N	39	-0-	-23	-0-	39	1			Y	-0-			-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	20	-0-	20	20	20	1				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	20						Y	-0-			-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	101	1	4	3	Y	-0-			-0-
11	104	N	104	-0-	-0-	-0-	98	1	6	3	Y	-0-			-0-
12	68	N	68	-0-	-0-	-0-	62	1	6	3	Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
02	87	N	2	-0-	-85	-0-	2	3			Y	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-			-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	10	1	13	2	N	-0-					-0-
							202	3									
11	210	N	183	-0-	-27	-0-	10	1	173	3	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	9	1	163	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	597	-0-	-54	-0-	192	1	405	3	N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	249	1	454	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	224	1	400	3	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	285	1	482	3	N	-0-					-0-
02	667	N	549	-0-	-118	-0-	215	1	334	3	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	238	1	372	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	11	1	103	3	N	1	4	1			1
							1	9									
11	120	N	105	-0-	-15	-0-	8	1	96	3	N	1					2
							1	9									
12	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					2
01	320	N	320	-0-	-0-	-0-	23	1	296	3	N	1	2	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	19	1	217	3	N	2					3
							2	9									
*03	209	N	209	-0-	-0-	-0-	23	1	185	3	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	350	-0-	-84	-0-	35	1	315	3	N	-0-	2	1			-0-
11	360	N	320	-0-	-40	-0-	24	1	295	3	N	1					1
							1	9									
12	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					1
01	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	1	1			-0-
02	359	N	359	-0-	-0-	-0-	29	1	329	3	N	1					1
							1	9									
03	341	N	310	-0-	-31	-0-	34	1	275	3	N	1	2	1			-0-
							1	9									

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	60	1	535	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	44	1	529	3	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	43	1	544	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	45	1	579	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	50	1	579	3	N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	66	1	544	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	24	1	219	3	N	3	19	1			4
							3	9									
11	240	N	234	-0-	-6	-0-	17	1	211	3	N	5					9
							6	9									
12	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					9
01	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	9	1			1
							1	9									
02	232	N	221	-0-	-11	-0-	17	1	200	3	N	4					5
							4	9									
03	248	N	222	-0-	-26	-0-	24	1	194	3	N	4	7	1			2
							4	9									

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	89	-0-	-128	-0-	9	1	79	3	N	1	6	1			1
							1	9									
11	181	N	181	-0-	-0-	-0-	14	1	165	3	N	2					3
							2	9									
12	166	N	166	-0-	-0-	-0-	12	1	153	3	N	1					4
							1	9									
01	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	4	1			1
							1	9									
02	174	N	157	-0-	-17	-0-	12	1	143	3	N	2					3
							2	9									
*03	162	N	162	-0-	-0-	-0-	17	1	143	3	N	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	77	1	964	3	N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	65	1	832	3	N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	59	1	676	3	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	78	1	640	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10	-0-	61	1	549	3	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	45	1	541	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	44	1	557	3	N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	41	1	525	3	N	-0-					-0-
02	633	N	633	-0-	-0-	-0-	50	1	574	3	N	8					8
							9	9									
03	589	N	578	-0-	-11	-0-	62	1	513	3	N	3	7	1			4
							3	9									

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	16	1	173	3	Y	-0-	1	1			20
11	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					20
12	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					20
01	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					20
02	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					20
03	217	N	192	-0-	-25	-0-	17	1	175	3	Y	-0-					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	19	1	85	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	26	1	79	3	Y	-0-					-0-
12	106	N	106	-0-	-0-	-0-	25	1	81	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	29	1	76	3	Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	20	1	57	3	Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	31	1	86	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	37	1	336	3	N	-0-					-0-
11	390	N	345	-0-	-45	-0-	26	1	319	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	32	1	366	3	N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	43	1	352	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	298	-0-	-43	-0-	26	1	272	3	Y	-0-					7
11	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					7
12	329	N	329	-0-	-0-	-0-	28	1	301	3	Y	-0-					7
01	328	N	328	-0-	-0-	-0-	31	1	297	3	Y	-0-					7
02	307	N	307	-0-	-0-	-0-	29	1	278	3	Y	-0-					7
*03	342	N	342	-0-	-0-	-0-	64	1	278	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	23	1	244	3	Y	3					4
							3	9									
11	240	N	236	-0-	-4	-0-	20	1	208	3	Y	7					11
							8	9									
12	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-	9	1			2
01	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-					2
02	232	N	211	-0-	-21	-0-	20	1	191	3	Y	-0-					2
*03	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					2

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8		-0-	-0-	-8	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	5	4	1			2
12	T. A.		-0-	-0-	-0-	-0-					Y	2					4
01	T. A.		-0-	-0-	-0-	-0-					Y	2	3	1			3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	5	1	77	3	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
02	87	N	72	-0-	-15	-0-	5	1	67	3	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	10	1	70	3	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	10	1	64	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1274	-0-	-152	-0-	123	1	1151	3	Y	-0-					6
11	1320	N	1242	-0-	-78	-0-	118	1	1124	3	Y	-0-	5	1			1
12	1260	N	1260	-0-	-0-	-0-	117	1	1143	3	Y	-0-					1
01	1240	N	1240	-0-	-0-	-0-	111	1	1129	3	Y	-0-	1	1			-0-
02	1189	N	1170	-0-	-19	-0-	107	1	1063	3	Y	-0-					-0-
03	1271	N	1224	-0-	-47	-0-	119	1	1105	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	13	1	90	3	Y	25	19	1			45
							28	9									
11	127	N	127	-0-	-0-	-0-	15	1	101	3	Y	10	28	1			27
							11	9									
12	126	N	126	-0-	-0-	-0-	15	1	103	3	Y	7	20	1			14
							8	9									
01	128	N	128	-0-	-0-	-0-	15	1	103	3	Y	9	8	1			15
							10	9									
02	116	N	113	-0-	-3	-0-	15	1	95	3	Y	3	7	1			11
							3	9									
03	124	N	106	-0-	-18	-0-	12	1	92	3	Y	2	5	1			8
							2	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		88	-0-	88	88	11	1	77	3	Y	-0-					-0-
01	14B2 EXT		106	-0-	106	194	13	1	93	3	Y	-0-					-0-
02	14B2 EXT		96	-0-	96	290	13	1	83	3	Y	-0-					-0-
*03	366	X	76	-0-	-290	-0-	9	1	67	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	40	1	446	3	N	-0-					-0-
11	540	N	470	-0-	-70	-0-	36	1	434	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	506	-0-	-52	-0-	42	1	463	3	N	1					6
							1	9									
11	540	N	523	-0-	-17	-0-	40	1	481	3	N	2	3	1			5
							2	9									
12	543	N	543	-0-	-0-	-0-	44	1	496	3	N	3	2	1			6
							3	9									
01	570	N	570	-0-	-0-	-0-	75	1	493	3	N	2	4	1			4
							2	9									
02	524	N	524	-0-	-0-	-0-	59	1	463	3	N	2	2	1			4
							2	9									
*03	564	N	564	-0-	-0-	-0-	45	1	518	3	N	1	1	1			4
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	1	1	115	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	1	1	84	2	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	17	1	256	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	2	1	256	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-	4	1			3
11	90	N	73	-0-	-17	-0-	6	1	66	3	Y	1					4
							1	9									
12	77	N	77	-0-	-0-	-0-	7	1	69	3	Y	1	2	1			3
							1	9									
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					3
02	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					3
*03	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					3

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	36	1	301	3	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	27	1	286	3	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	28	1	264	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	31	1	247	3	Y	-0-					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	8	-0-	-85	-0-	8	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	177	-0-	-71	-0-	100	1	77	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	101	1	133	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	104	1	135	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	104	1	136	3	Y	-0-					-0-
02	232	N	219	-0-	-13	-0-	98	1	121	3	Y	-0-					-0-
03	248	N	135	-0-	-113	-0-	98	1	37	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	503	-0-	-55	-0-	31	1	472	2	Y	-0-					-0-
11	540	N	483	-0-	-57	-0-	30	1	453	2	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	4	1	513	2	Y	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1014	-0-	-226	-0-	62	1	948	2	Y	4					5
							4	9									
11	1110	N	940	-0-	-170	-0-	58	1	882	2	Y	-0-	3	1			2
12	943	N	943	-0-	-0-	-0-	62	1	881	2	Y	-0-					2
01	1140	N	1140	-0-	-0-	-0-	85	1	1052	2	Y	3					5
							3	9									
02	1487	N	1487	-0-	-0-	-0-	12	1	1474	2	Y	1					6
							1	9									
*03	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					7

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	48	1	301	3	N	1					12
							1	9									
11	350	N	350	-0-	-0-	-0-	71	1	278	3	N	1					13
							1	9									
12	302	N	302	-0-	-0-	-0-	56	1	246	3	N	-0-	7	1			6
01	325	N	325	-0-	-0-	-0-	62	1	263	3	N	-0-					6
02	348	N	262	-0-	-86	-0-	61	1	201	3	N	-0-					6
03	310	N	103	-0-	-207	-0-	15	1	88	3	N	-0-	3	1			3

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	13	1	79	3	N	15					24
							17	9									
11	102	N	102	-0-	-0-	-0-	19	1	74	3	N	8					32
							9	9									
12	104	N	104	-0-	-0-	-0-	18	1	80	3	N	5	17	1			20
							6	9									
01	95	N	95	-0-	-0-	-0-	18	1	75	3	N	2					22
							2	9									
02	87	N	65	-0-	-22	-0-	14	1	45	3	N	5					27
							6	9									
03	93	N	61	-0-	-32	-0-	8	1	47	3	N	5	15	1			17
							6	9									

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	344	-0-	-152	-0-	47	1	297	3	N	-0-					2
11	593	N	593	-0-	-0-	-0-	121	1	472	3	N	-0-					2
12	571	N	571	-0-	-0-	-0-	105	1	466	3	N	-0-	1	1			1
01	780	N	780	-0-	-0-	-0-	149	1	631	3	N	-0-					1
02	720	N	720	-0-	-0-	-0-	168	1	552	3	N	-0-					1
*03	560	N	560	-0-	-0-	-0-	82	1	478	3	N	-0-					1

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
02	29	N	12	-0-	-17	-0-	3	1	9	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	8	1	121	2	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
02	116	N	106	-0-	-10	-0-	1	1	105	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	16	1	254	2	Y	1					2
							1	9									
11	300	N	243	-0-	-57	-0-	15	1	228	2	Y	-0-	1	1			1
12	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					1
01	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					1
02	232	N	206	-0-	-26	-0-	2	1	204	2	Y	-0-					1
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	552	-0-	-37	-0-	100	1	452	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	149	1	451	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	142	1	463	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	165	1	433	3	N	-0-					-0-
02	580	N	546	-0-	-34	-0-	144	1	402	3	N	-0-					-0-
03	620	N	502	-0-	-118	-0-	134	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	37	1	166	3	N	5					10
							6	9									
11	160	N	160	-0-	-0-	-0-	39	1	119	3	N	2	9	1			3
							2	9									
12	120	N	120	-0-	-0-	-0-	28	1	91	3	N	1					4
							1	9									
01	87	N	87	-0-	-0-	-0-	24	1	62	3	N	1	3	1			2
							1	9									
02	57	N	57	-0-	-0-	-0-	15	1	42	3	N	-0-					2
*03	45	N	45	-0-	-0-	-0-	12	1	32	3	N	1					3
							1	9									

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

10	403	N	360	-0-	-43	-0-	22	1	337	2	Y	1					1
							1	9									
11	390	N	336	-0-	-54	-0-	21	1	315	2	Y	-0-	1	1			-0-
12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	3	1	337	2	Y	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

10	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-
02	116	N	59	-0-	-57	-0-	59	2			Y	-0-					-0-
03	124	N	51	-0-	-73	-0-	51	2			Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

10	341	N	322	-0-	-19	-0-	20	1	302	2	Y	-0-					1
11	330	N	308	-0-	-22	-0-	19	1	289	2	Y	-0-	1	1			-0-
12	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	3	1	334	2	Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	953	-0-	-194	-0-	58	1	893	2	Y	2					2
							2	9									
11	990	N	894	-0-	-96	-0-	55	1	839	2	Y	-0-	1	1			1
12	828	N	828	-0-	-0-	-0-	55	1	773	2	Y	-0-					1
01	588	N	588	-0-	-0-	-0-	44	1	543	2	Y	1					2
							1	9									
02	888	N	888	-0-	-0-	-0-	7	1	881	2	Y	-0-					2
*03	837	N	669	-0-	-168	-0-	669	2			Y	-0-					2

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	692	-0-	-83	-0-	42	1	650	2	Y	-0-					-0-
11	780	N	663	-0-	-117	-0-	41	1	622	2	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	44	1	628	2	Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	50	1	620	2	Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	6	1	719	2	Y	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	130	-0-	-87	-0-	16	1	114	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	28	1	210	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
02	232	N	186	-0-	-46	-0-	22	1	163	3	N	1					1
							1	9									
03	217	N	112	-0-	-105	-0-	14	1	98	3	N	-0-	1	1			-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	57	1	473	3	Y	-0-					1
11	520	N	520	-0-	-0-	-0-	45	1	475	3	Y	-0-					1
12	523	N	523	-0-	-0-	-0-	48	1	473	3	Y	2					3
							2	9									
01	520	N	520	-0-	-0-	-0-	49	1	471	3	Y	-0-					3
02	493	N	469	-0-	-24	-0-	45	1	424	3	Y	-0-					3
03	527	N	475	-0-	-52	-0-	52	1	423	3	Y	-0-					3

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	16	1	61	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	14	2	Y	1					4
							1	9									
11	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-	3	1			1
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					1
01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
02	29	N	-0-	-0-	-29	-0-					Y	1					2
03	14	N	-0-	-0-	-14	-0-					Y	-0-					2

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	7	1	66	3	N	7	12	1			8
							8	9									
11	90	N	68	-0-	-22	-0-	5	1	60	3	N	3					11
							3	9									
12	0	N	-0-	-0-	-0-	-0-					N	52					63
01	160	N	160	-0-	-0-	-0-	8	1	100	3	N	47	77	1			33
							52	9									
02	58	N	57	-0-	-1	-0-	4	1	44	3	N	8					41
							9	9									
*03	63	N	63	-0-	-0-	-0-	6	1	45	3	N	11	45	1			7
							12	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	20	1	179	3	N	7	23	1			7
							8	9									
11	210	N	196	-0-	-14	-0-	14	1	172	3	N	9					16
							10	9									
12	203	N	203	-0-	-0-	-0-	15	1	187	3	N	1					17
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	189	3	N	3	17	1			3
							3	9									
02	203	N	195	-0-	-8	-0-	15	1	172	3	N	7					10
							8	9									
03	217	N	191	-0-	-26	-0-	20	1	163	3	N	7	14	1			3
							8	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	4	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	27	1	326	3	Y	-0-					1
11	360	N	330	-0-	-30	-0-	26	1	304	3	Y	-0-					1
12	348	N	348	-0-	-0-	-0-	28	1	319	3	Y	1					2
							1	9									
01	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					2
02	319	N	235	-0-	-84	-0-	20	1	215	3	Y	-0-					2
*03	544	N	544	-0-	-0-	-0-	45	1	498	3	Y	1					3
							1	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

10	536	N	536	-0-	-0-	-0-	41	1	495	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	28	1	395	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

10	589	N	425	-0-	-164	-0-	30	1	395	3	Y	-0-					-0-
11	540	N	321	-0-	-219	-0-	26	1	295	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	26	1	336	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

10	848	N	848	-0-	-0-	-0-	108	1	740	3	Y	-0-					-0-
11	840	N	715	-0-	-125	-0-	48	1	667	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	78	1	698	3	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	89	1	663	3	Y	-0-					-0-
02	696	N	523	-0-	-173	-0-	39	1	484	3	Y	-0-					-0-
03	775	N	738	-0-	-37	-0-	738	1			Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

10	341	N	336	-0-	-5	-0-	43	1	293	3	Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	21	1	291	3	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	69	1	474	3	Y	5	9	1			1
							6	9									
11	570	N	480	-0-	-90	-0-	32	1	446	3	Y	2					3
							2	9									
12	585	N	585	-0-	-0-	-0-	59	1	523	3	Y	3					6
							3	9									
01	569	N	569	-0-	-0-	-0-	67	1	500	3	Y	2	7	1			1
							2	9									
02	523	N	523	-0-	-0-	-0-	39	1	483	3	Y	1	2	1			-0-
							1	9									
03	589	N	497	-0-	-92	-0-	497	1			Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	235	1	305	3	Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	209	1	348	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	33	1	298	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	36	1	266	3	Y	-0-					-0-
02	551	N	281	-0-	-270	-0-	55	1	226	3	Y	-0-					-0-
03	341	N	173	-0-	-168	-0-	173	1			Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	32	1	423	3	Y	-0-					-0-
11	450	N	431	-0-	-19	-0-	34	1	397	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	33	1	421	3	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	34	1	426	3	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	35	1	391	3	Y	-0-					-0-
03	465	N	434	-0-	-31	-0-	34	1	400	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	105	1	24	3	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	99	1	16	3	Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	116	N	19	-0-	-97	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	1			Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	102	1	7	3	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	99	1	9	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	116	N	12	-0-	-104	-0-	1	1	11	3	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	10	1	137	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	15	1	134	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	17	1	128	3	Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	10	1	121	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	1			Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

10	682	N	490	-0-	-192	-0-	44	1	436	3	Y	9					56
							10	9									
11	600	N	249	-0-	-351	-0-	24	1	225	3	Y	-0-	42	1			14
12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					14
01	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-	9	1			5
02	409	N	409	-0-	-0-	-0-	39	1	366	3	Y	4					9
							4	9									
*03	575	N	575	-0-	-0-	-0-	49	1	509	3	Y	15	8	1			16
							17	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		72	-0-	72	72	7	1	65	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	72					Y	-0-					-0-
03	T. A.		12	-0-	12	84	1	1	11	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					4
11	10	N	-0-	-0-	-10	-0-					Y	-0-	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	6					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			2

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

10	465	N	204	-0-	-261	-0-	19	1	183	3	Y	2					10
							2	9									
11	394	N	394	-0-	-0-	-0-	38	1	355	3	Y	1	8	1			3
							1	9									
12	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					3
01	601	N	601	-0-	-0-	-0-	58	1	543	3	Y	-0-	2	1			1
02	377	N	189	-0-	-188	-0-	18	1	168	3	Y	3					4
							3	9									
*03	373	N	373	-0-	-0-	-0-	33	1	339	3	Y	1	3	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	523	-0-	-35	-0-	48	1	475	3	Y	-0-					1
11	540	N	531	-0-	-9	-0-	51	1	480	3	Y	-0-					1
12	591	N	591	-0-	-0-	-0-	55	1	536	3	Y	-0-					1
01	561	N	561	-0-	-0-	-0-	54	1	507	3	Y	-0-					1
02	522	N	496	-0-	-26	-0-	47	1	449	3	Y	-0-					1
03	589	N	328	-0-	-261	-0-	29	1	299	3	Y	-0-					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

10	231	N	231	-0-	-0-	-0-	60	1	171	3	N	-0-					1
11	595	N	595	-0-	-0-	-0-	85	1	510	3	N	-0-	1	1			-0-
12	491	N	491	-0-	-0-	-0-	90	1	401	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	78	1	244	3	N	40					40
							44	9									
02	584	N	584	-0-	-0-	-0-	111	1	472	3	N	1					41
							1	9									
03	496	N	376	-0-	-120	-0-	112	1	262	3	N	2	27	1			16
							2	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

10	186	N	186	-0-	-0-	-0-	112	1	74	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	104	1	88	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	59	1	87	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
02	174	N	94	-0-	-80	-0-	7	1	87	3	Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	160	1	2	9	Y	2					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

10	110	N	110	-0-	-0-	-0-	102	1	5	3	Y	3	6	1			1
							3	9									
11	120	N	110	-0-	-10	-0-	99	1	9	3	Y	2					3
							2	9									
12	10	N	10	-0-	-0-	-0-	1	1	7	3	Y	2					5
							2	9									
01	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	6	1			1
02	116	N	4	-0-	-112	-0-	1	3	3	9	Y	3	4	1			-0-
*03	72	N	72	-0-	-0-	-0-	61	1	11	9	Y	10					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

10	186	N	176	-0-	-10	-0-	18	1	158	3	N	-0-					-0-
11	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

10	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

10	155	N	95	-0-	-60	-0-	7	1	88	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
02	116	N	91	-0-	-25	-0-	8	1	83	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

10	241	N	241	-0-	-0-	-0-	24	1	217	3	N	-0-	1	1			1
11	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-					1
12	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					1
01	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					1
02	232	N	226	-0-	-6	-0-	18	1	208	3	N	-0-					1
03	248	N	214	-0-	-34	-0-	23	1	191	3	N	-0-					1

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

10	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1
11	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					1
12	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					1
02	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					1
*03	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	5	1	128	3	N	-0-			1
11	150	N	129	-0-	-21	-0-	5	1	124	3	N	-0-			1
12	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-			1
01	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-			1
02	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			1
*03	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-			1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	32	1	770	3	N	-0-			2
11	630	N	576	-0-	-54	-0-	22	1	554	3	N	-0-			2
12	863	N	863	-0-	-0-	-0-	33	1	830	3	N	-0-			2
01	863	N	863	-0-	-0-	-0-	33	1	830	3	N	-0-			2
02	808	N	808	-0-	-0-	-0-	31	1	777	3	N	-0-			2
03	868	N	853	-0-	-15	-0-	34	1	819	3	N	-0-			2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-			1
11	180	N	141	-0-	-39	-0-	5	1	136	3	N	-0-			1
12	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-			1
01	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-			1
02	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-			1
*03	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-			1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	20	1	129	3	N	-0-			-0-
11	196	N	196	-0-	-0-	-0-	40	1	156	3	N	-0-			-0-
12	178	N	178	-0-	-0-	-0-	33	1	145	3	N	-0-			-0-
01	197	N	197	-0-	-0-	-0-	38	1	159	3	N	-0-			-0-
02	174	N	111	-0-	-63	-0-	26	1	85	3	N	-0-			-0-
03	186	N	149	-0-	-37	-0-	22	1	127	3	N	-0-			-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	21	1	145	3	Y	-0-			-0-
11	226	N	226	-0-	-0-	-0-	29	1	197	3	Y	-0-			-0-
12	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-			-0-
01	169	N	169	-0-	-0-	-0-	21	1	148	3	Y	-0-			-0-
02	232	N	129	-0-	-103	-0-	17	1	112	3	Y	-0-			-0-
*03	277	N	277	-0-	-0-	-0-	33	1	244	3	Y	-0-			-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	427	-0-	-38	-0-	17	1	410	3	N	-0-			1
11	450	N	409	-0-	-41	-0-	16	1	393	3	N	-0-			1
12	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-			1
01	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-			1
02	406	N	392	-0-	-14	-0-	15	1	377	3	N	-0-			1
*03	434	N	434	-0-	-0-	-0-	17	1	417	3	N	-0-			1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	6	1	52	2	N	-0-			-0-
11	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			-0-
12	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-			-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-			-0-
*03	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	166	1	1480	2	N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	131	1	1167	2	N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	124	1	1101	2	N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	120	1	1067	2	N	-0-					-0-
02	1247	N	1096	-0-	-151	-0-	111	1	985	2	N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	68	1	1111	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	146	1	695	3	Y	-0-					-0-
11	717	N	717	-0-	-0-	-0-	125	1	592	3	Y	-0-					-0-
12	758	N	758	-0-	-0-	-0-	130	1	628	3	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	137	1	577	3	Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	129	1	584	3	Y	-0-					-0-
03	744	N	681	-0-	-63	-0-	113	1	568	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	207	-0-	-134	-0-	36	1	171	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	56	1	264	3	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	31	1	152	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	29	1	121	3	Y	-0-					-0-
02	319	N	191	-0-	-128	-0-	35	1	156	3	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	24	1	121	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	11	1	42	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	17	1	55	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	23	1	146	3	N	-0-					-0-
11	180	N	127	-0-	-53	-0-	26	1	101	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	27	1	121	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
02	116	N	106	-0-	-10	-0-	25	1	81	3	N	-0-					-0-
03	155	N	118	-0-	-37	-0-	17	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
11	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-			-0-
12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-			-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-			-0-
11	34	N	34	-0-	-0-	-0-	7	1	27	3	N	-0-			-0-
12	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-			-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-			-0-
02	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-			-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-			-0-
11	9	N	5	-0-	-4	-0-	1	1	4	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-			-0-
02	77	N	77	-0-	-0-	-0-	18	1	59	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	74	1	509	3	Y	-0-			-0-
11	554	N	554	-0-	-0-	-0-	37	1	517	3	Y	-0-			-0-
12	567	N	567	-0-	-0-	-0-	57	1	510	3	Y	-0-			-0-
01	576	N	576	-0-	-0-	-0-	68	1	508	3	Y	-0-			-0-
02	530	N	530	-0-	-0-	-0-	39	1	491	3	Y	-0-			-0-
03	558	N	545	-0-	-13	-0-	545	1			Y	-0-			-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-			1
11	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-			1
12	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-			1
01	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-			1
02	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-			1
*03	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-			1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	684	-0-	-122	-0-	57	1	627	3	N	-0-			1
11	780	N	712	-0-	-68	-0-	55	1	657	3	N	-0-			1
12	679	N	679	-0-	-0-	-0-	55	1	624	3	N	-0-			1
01	721	N	721	-0-	-0-	-0-	96	1	625	3	N	-0-			1
02	696	N	686	-0-	-10	-0-	78	1	608	3	N	-0-			1
03	682	N	671	-0-	-11	-0-	54	1	617	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25	-0-	62	1	688	3	N	-0-					2
11	750	N	734	-0-	-16	-0-	57	1	677	3	N	-0-					2
12	744	N	744	-0-	-0-	-0-	60	1	684	3	N	-0-					2
01	762	N	762	-0-	-0-	-0-	101	1	661	3	N	-0-					2
02	746	N	746	-0-	-0-	-0-	85	1	661	3	N	-0-					2
*03	761	N	761	-0-	-0-	-0-	61	1	700	3	N	-0-					2

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	35	1	383	3	N	-0-					1
11	450	N	436	-0-	-14	-0-	34	1	402	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					1
01	324	N	324	-0-	-0-	-0-	43	1	281	3	N	-0-					1
02	435	N	388	-0-	-47	-0-	44	1	344	3	N	-0-					1
03	372	N	371	-0-	-1	-0-	30	1	341	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56	-0-	44	1	489	3	N	-0-					-0-
11	570	N	527	-0-	-43	-0-	41	1	486	3	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	76	1	495	3	N	-0-					-0-
02	522	N	519	-0-	-3	-0-	59	1	460	3	N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	444	-0-	-83	-0-	37	1	407	3	N	-0-					-0-
11	510	N	450	-0-	-60	-0-	35	1	415	3	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	36	1	414	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	59	1	384	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	52	1	403	3	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	35	1	401	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	46	1	509	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	43	1	511	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	81	1	527	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	64	1	503	3	N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	45	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					1
11	630	N	624	-0-	-6	-0-	52	1	572	3	N	-0-					1
12	731	N	731	-0-	-0-	-0-	39	1	692	3	N	-0-					1
01	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					1
02	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					1
*03	696	N	696	-0-	-0-	-0-	41	1	654	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

10	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

10	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	1			Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	72	1	1	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	49	1	1	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	10	-0-	-83	-0-	10	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6		-0-	-0-	-6	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	T. A.		14	-0-	14	14	14	3			Y	-0-					-0-
02	T. A.		22	-0-	22	36	22	3			Y	-0-					-0-
03	T. A.		30	-0-	30	66	30	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	52	-0-	-165	-0-	52	3			Y	-0-					137
11	150	N	50	-0-	-100	-0-	50	3			Y	-0-					137
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					137
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					137
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					137
*03	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					1
11	210	N	199	-0-	-11	-0-	17	1	182	3	Y	-0-					1
12	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-					1
01	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-					1
02	203	N	188	-0-	-15	-0-	18	1	170	3	Y	-0-					1
*03	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	11	1	97	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	19	1	133	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	29	1	197	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	51	1	355	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	60	1	388	3	N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	54	1	402	3	N	2	1	1			1
							2	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	6	1	381	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	7	1	374	3	Y	-0-					-0-
02	377	N	340	-0-	-37	-0-	5	1	335	3	Y	-0-					-0-
03	372	N	344	-0-	-28	-0-	5	1	339	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

10	258	N	258	-0-	-0-	-0-	102	1	156	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	98	1	145	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	102	1	159	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
02	232	N	154	-0-	-78	-0-	154	3			N	-0-					-0-
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

10	311	N	311	-0-	-0-	-0-	230	1	81	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	223	1	79	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	230	1	80	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	45	1	87	3	N	-0-					-0-
02	232	N	84	-0-	-148	-0-	84	3			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

10	124	N	120	-0-	-4	-0-	25	1	95	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	52	1	90	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	116	N	88	-0-	-28	-0-	88	3			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
03	14B2 EXT		20	-0-	20	21	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	570	N	522	-0-	-48	-0-	522	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	493	N	353	-0-	-140	-0-	353	3			N	-0-					-0-
03	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

10	217	N	164	-0-	-53	-0-	16	1	148	3	Y	-0-					2
11	225	N	225	-0-	-0-	-0-	21	1	204	3	Y	-0-					2
12	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-					2
01	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					2
02	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-					2
*03	254	N	254	-0-	-0-	-0-	25	1	229	3	Y	-0-					2

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

10	33	N	33	-0-	-0-	-0-	3	1	27	3	Y	3					4
							3	9									
11	30	N	-0-	-0-	-30	-0-					Y	-0-	2	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	32	N	32	-0-	-0-	-0-	3	1	27	3	Y	2					4
							2	9									
*03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	690	-0-	-54	-0-	48	1	642	3	Y	-0-					-0-
11	720	N	704	-0-	-16	-0-	56	1	648	3	Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	51	1	660	3	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	53	1	678	3	Y	-0-					-0-
02	667	N	659	-0-	-8	-0-	54	1	605	3	Y	-0-					-0-
03	713	N	644	-0-	-69	-0-	51	1	593	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	14	1	187	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	27	1	316	3	Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	29	1	370	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
02	319	N	312	-0-	-7	-0-	26	1	286	3	Y	-0-					-0-
03	403	N	262	-0-	-141	-0-	21	1	241	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	5	1	19	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	9	1	38	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	3	1	11	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	29	1	183	3	N	49					72
							54	9									
11	300	N	195	-0-	-105	-0-	40	1	155	3	N	-0-					72
12	283	N	283	-0-	-0-	-0-	52	1	231	3	N	-0-	38	1			34
01	350	N	350	-0-	-0-	-0-	67	1	283	3	N	-0-					34
02	321	N	321	-0-	-0-	-0-	75	1	245	3	N	1					35
							1	9									
*03	286	N	286	-0-	-0-	-0-	42	1	244	3	N	-0-	17	1			18

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	19	1	117	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	27	1	105	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	25	1	112	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	26	1	84	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	17	1	98	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	493	-0-	-96	-0-	48	1	445	3	Y	-0-					-0-
11	570	N	556	-0-	-14	-0-	53	1	503	3	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	61	1	593	3	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	55	1	562	3	Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	51	1	503	3	Y	-0-					-0-
03	651	N	554	-0-	-97	-0-	54	1	500	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	31	1	288	3	Y	-0-					1
11	308	N	308	-0-	-0-	-0-	29	1	279	3	Y	-0-	1	1			-0-
12	303	N	303	-0-	-0-	-0-	28	1	275	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
02	290	N	222	-0-	-68	-0-	20	1	202	3	Y	-0-					-0-
03	310	N	186	-0-	-124	-0-	18	1	168	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	53	1	335	3	N	-0-					2
11	324	N	324	-0-	-0-	-0-	66	1	258	3	N	-0-					2
12	446	N	446	-0-	-0-	-0-	82	1	364	3	N	-0-	1	1			1
01	356	N	356	-0-	-0-	-0-	68	1	288	3	N	-0-					1
02	377	N	377	-0-	-0-	-0-	88	1	289	3	N	-0-					1
*03	558	N	558	-0-	-0-	-0-	81	1	477	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	6	1	23	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	48	1	302	3	N	-0-					2
11	358	N	358	-0-	-0-	-0-	73	1	285	3	N	-0-					2
12	362	N	362	-0-	-0-	-0-	67	1	295	3	N	-0-	1	1			1
01	382	N	382	-0-	-0-	-0-	73	1	309	3	N	-0-					1
02	348	N	343	-0-	-5	-0-	80	1	263	3	N	-0-					1
03	372	N	329	-0-	-43	-0-	48	1	281	3	N	-0-					1

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	56	1	355	3	N	11					30
							12	9									
11	468	N	468	-0-	-0-	-0-	94	1	367	3	N	6					36
							7	9									
12	393	N	393	-0-	-0-	-0-	72	1	319	3	N	2	19	1			19
							2	9									
01	450	N	450	-0-	-0-	-0-	86	1	363	3	N	1					20
							1	9									
02	406	N	380	-0-	-26	-0-	88	1	289	3	N	3					23
							3	9									
03	403	N	276	-0-	-127	-0-	39	1	231	3	N	5	13	1			15
							6	9									

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	8	1	196	3	N	6	7	1			10
							7	9									
11	188	N	188	-0-	-0-	-0-	7	1	175	3	N	5					15
							6	9									
12	186	N	186	-0-	-0-	-0-	7	1	177	3	N	2	9	1			8
							2	9									
01	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-	4	1			4
02	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-	2	1			2
03	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	19	1	295	2	Y	-0-					-0-
11	360	N	303	-0-	-57	-0-	19	1	284	2	Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	3	1	325	2	Y	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	602	-0-	-266	-0-	37	1	564	2	Y	1					2
							1	9									
11	750	N	608	-0-	-142	-0-	37	1	570	2	Y	1	2	1			1
							1	9									
12	621	N	621	-0-	-0-	-0-	41	1	580	2	Y	-0-					1
01	608	N	608	-0-	-0-	-0-	46	1	562	2	Y	-0-					1
02	711	N	711	-0-	-0-	-0-	6	1	705	2	Y	-0-					1
*03	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	32	1	488	2	Y	-0-					-0-
11	510	N	503	-0-	-7	-0-	31	1	472	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	38	1	468	2	Y	-0-					-0-
02	544	N	544	-0-	-0-	-0-	4	1	540	2	Y	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	701	-0-	-74	-0-	43	1	658	2	Y	-0-					-0-
11	750	N	680	-0-	-70	-0-	42	1	638	2	Y	-0-					-0-
12	696	N	696	-0-	-0-	-0-	46	1	650	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	52	1	636	2	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	6	1	726	2	Y	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	60	1	470	3	Y	-0-					-0-
11	540	N	509	-0-	-31	-0-	60	1	449	3	Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	71	1	446	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	68	1	439	3	Y	-0-					-0-
02	493	N	480	-0-	-13	-0-	36	1	444	3	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	52	1	453	3	Y	1					1
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	19	1	153	3	Y	-0-					-0-
11	180	N	173	-0-	-7	-0-	20	1	153	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	24	1	151	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-
02	174	N	160	-0-	-14	-0-	12	1	148	3	Y	-0-					-0-
03	186	N	140	-0-	-46	-0-	14	1	126	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	54	1	424	3	Y	-0-					8
11	470	N	470	-0-	-0-	-0-	55	1	415	3	Y	-0-					8
12	460	N	460	-0-	-0-	-0-	63	1	397	3	Y	-0-					8
01	441	N	441	-0-	-0-	-0-	59	1	382	3	Y	-0-					8
02	464	N	418	-0-	-46	-0-	31	1	387	3	Y	-0-					8
03	465	N	418	-0-	-47	-0-	43	1	374	3	Y	1					9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	8	1	65	3	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	9	1	65	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	6	1	77	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	19	1	296	2	Y	2					3
							2	9									
11	330	N	296	-0-	-34	-0-	18	1	278	2	Y	-0-	2	1			1
12	309	N	309	-0-	-0-	-0-	20	1	289	2	Y	-0-					1
01	282	N	282	-0-	-0-	-0-	21	1	261	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	2	1	301	2	Y	-0-					1
03	310	N	227	-0-	-83	-0-	227	2			Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	14	1	218	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	2	1	225	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	10	1	154	2	Y	-0-					1
11	180	N	158	-0-	-22	-0-	10	1	148	2	Y	-0-	1	1			-0-
12	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	2	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	1	1	164	2	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	20	1	286	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	27	1	331	2	Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	3	1	359	2	Y	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	46	1	349	3	Y	-0-					-0-
11	420	N	378	-0-	-42	-0-	42	1	336	3	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	42	1	324	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	45	1	298	3	Y	-0-					-0-
02	377	N	312	-0-	-65	-0-	44	1	268	3	Y	-0-					-0-
03	372	N	132	-0-	-240	-0-	11	1	121	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		741	-0-	741	741	97	1	644	3	Y	-0-					-0-
02	14B2 EXT		730	-0-	730	1471	104	1	626	3	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1471					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
02	87	N	62	-0-	-25	-0-	9	1	53	3	Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-	1	1			1
01	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					1
02	37	N	37	-0-	-0-	-0-	9	1	28	3	N	-0-					1
*03	37	N	37	-0-	-0-	-0-	5	1	30	3	N	2	1	1			2
							2	9									

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
03	775	N	659	-0-	-116	-0-	659	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	X	6	-0-	-41	-0-	6	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	T. A.		23	-0-	23	23	23	3			Y	-0-					-0-
02	T. A.		38	-0-	38	61	38	3			Y	-0-					-0-
03	T. A.		21	-0-	21	82	21	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					1
11	103	N	103	-0-	-0-	-0-	99	1	3	3	N	1	1	1			1
							1	9									
12	105	N	105	-0-	-0-	-0-	102	1	3	3	N	-0-					1
01	102	N	102	-0-	-0-	-0-	101	1	1	9	N	1	1	1			1
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
*03	103	N	103	-0-	-0-	-0-	101	1	2	9	N	2					3

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44	-0-	159	1	262	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	180	1	248	3	N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	219	1	384	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	227	1	331	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	182	1	243	3	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	190	1	242	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	26	1	116	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	36	1	108	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	34	1	112	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	40	1	106	3	N	-0-					-0-
02	145	N	137	-0-	-8	-0-	36	1	101	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	35	1	95	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	112	1	48	3	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	105	1	23	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	108	1	21	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	109	1	20	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	104	1	26	3	N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	115	1	39	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
02	29	N	4	-0-	-25	-0-	1	1	3	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	16	1	106	3	Y	-0-					5
11	120	N	118	-0-	-2	-0-	12	1	106	3	Y	-0-					5
12	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					5
01	140	N	140	-0-	-0-	-0-	36	1	104	3	Y	-0-					5
02	116	N	113	-0-	-3	-0-	9	1	104	3	Y	-0-					5
*03	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	493	N	463	-0-	-30	-0-	463	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					-0-
11	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	1015	N	901	-0-	-114	-0-	901	2			N	-0-					-0-
03	1085	N	1019	-0-	-66	-0-	1019	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	135	-0-	-51	-0-	8	1	127	2	Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	8	1	121	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	1	1	141	2	Y	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	19	1	291	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	25	1	312	2	Y	-0-					-0-
02	377	N	348	-0-	-29	-0-	3	1	345	2	Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	21	1	325	2	Y	-0-					-0-
11	360	N	326	-0-	-34	-0-	20	1	306	2	Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	22	1	313	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	3	1	356	2	Y	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	6	1	19	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	15	1	3	2	N	-0-					-0-
							354	3									
11	330	N	322	-0-	-8	-0-	12	1	2	2	N	-0-					-0-
							308	3									
12	327	N	327	-0-	-0-	-0-	12	1	2	2	N	-0-					-0-
							313	3									
01	327	N	327	-0-	-0-	-0-	13	1	2	2	N	-0-					-0-
							312	3									
02	319	N	307	-0-	-12	-0-	12	1	295	3	N	-0-					-0-
03	341	N	208	-0-	-133	-0-	8	1	200	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							559	3									
11	568	N	568	-0-	-0-	-0-	22	1	3	2	N	-0-					-0-
							543	3									
12	581	N	581	-0-	-0-	-0-	22	1	3	2	N	-0-					-0-
							556	3									
01	577	N	577	-0-	-0-	-0-	22	1	4	2	N	-0-					-0-
							551	3									
02	534	N	534	-0-	-0-	-0-	21	1	513	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	22	1	528	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	23	1	143	3	N	-0-					1
11	180	N	164	-0-	-16	-0-	34	1	130	3	N	-0-					1
12	152	N	152	-0-	-0-	-0-	28	1	124	3	N	-0-					1
01	153	N	153	-0-	-0-	-0-	29	1	124	3	N	-0-					1
02	145	N	128	-0-	-17	-0-	30	1	98	3	N	-0-					1
03	155	N	117	-0-	-38	-0-	17	1	100	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	-0-	31	1	7	2	N	-0-					-0-
							760	3									
11	770	N	770	-0-	-0-	-0-	29	1	4	2	N	-0-					-0-
							737	3									
12	787	N	787	-0-	-0-	-0-	30	1	4	2	N	-0-					-0-
							753	3									
01	777	N	777	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							742	3									
02	754	N	754	-0-	-0-	-0-	29	1	725	3	N	-0-					-0-
*03	802	N	802	-0-	-0-	-0-	32	1	770	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	16	1	62	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	14	1	63	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-
02	87	N	73	-0-	-14	-0-	17	1	56	3	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	15	1	4	2	N	2	3	1			3
							358	3	2	9							
11	372	N	372	-0-	-0-	-0-	14	1	2	2	N	1					4
							355	3	1	9							
12	380	N	380	-0-	-0-	-0-	14	1	2	2	N	4	3	1			5
							360	3	4	9							
01	402	N	402	-0-	-0-	-0-	15	1	3	2	N	9	4	1			10
							374	3	10	9							
02	390	N	390	-0-	-0-	-0-	15	1	368	3	N	6	5	1			11
							7	9									
*03	407	N	407	-0-	-0-	-0-	16	1	381	3	N	9	7	1			13
							10	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	36	1	228	3	N	1					10
							1	9									
11	270	N	197	-0-	-73	-0-	40	1	157	3	N	-0-					10
12	232	N	232	-0-	-0-	-0-	43	1	189	3	N	-0-	5	1			5
01	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-					5
02	203	N	181	-0-	-22	-0-	42	1	138	3	N	1					6
							1	9									
03	217	N	174	-0-	-43	-0-	25	1	149	3	N	-0-	3	1			3

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	19	1	171	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	14	1	159	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	44	1	393	3	N	-0-					-0-
11	450	N	412	-0-	-38	-0-	31	1	381	3	N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	31	1	383	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					-0-
02	406	N	353	-0-	-53	-0-	28	1	325	3	N	-0-					-0-
03	403	N	354	-0-	-49	-0-	38	1	316	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	29	N	16	-0-	-13	-0-	1	1	15	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	15	1	135	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	453	-0-	-167	-0-	18	1	435	3	N	-0-					1
11	540	N	461	-0-	-79	-0-	18	1	443	3	N	-0-					1
12	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
01	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					1
02	444	N	444	-0-	-0-	-0-	17	1	427	3	N	-0-					1
*03	469	N	469	-0-	-0-	-0-	19	1	450	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		32	-0-	32	32	1	1	31	3	Y	-0-					-0-
03	T. A.		153	-0-	153	185	2	1	151	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	490	-0-	-37	-0-	19	1	471	3	N	-0-					1
11	510	N	476	-0-	-34	-0-	18	1	458	3	N	-0-					1
12	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-					1
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					1
02	464	N	456	-0-	-8	-0-	18	1	438	3	N	-0-					1
03	496	N	484	-0-	-12	-0-	19	1	465	3	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	684	-0-	-60	-0-	27	1	657	3	N	-0-					1
11	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-					1
12	862	N	862	-0-	-0-	-0-	33	1	829	3	N	-0-					1
01	924	N	924	-0-	-0-	-0-	36	1	888	3	N	-0-					1
02	857	N	857	-0-	-0-	-0-	33	1	824	3	N	-0-					1
*03	893	N	893	-0-	-0-	-0-	35	1	858	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	44	1	392	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	40	1	355	2	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	34	1	302	2	N	-0-					-0-
02	348	N	293	-0-	-55	-0-	30	1	263	2	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	608	-0-	-43	-0-	37	1	571	2	Y	-0-					-0-
11	630	N	572	-0-	-58	-0-	35	1	537	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	39	1	552	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	5	1	634	2	Y	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		190	-0-	190	374	190	1			N	-0-					-0-
11	T. A.		184	-0-	184	558	184	1			N	-0-					-0-
12	T. A.		190	-0-	190	748	190	1			N	-0-					-0-
01	T. A.		190	-0-	190	938	190	1			N	-0-					-0-
02	T. A.		178	-0-	178	1116	178	1			N	-0-					-0-
*03	1306	X	190	-0-	-1116	-0-	190	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					5
11	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					5
12	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					5
01	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					5
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					5
*03	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					3
11	724	N	724	-0-	-0-	-0-	148	1	576	3	N	-0-					3
12	311	N	311	-0-	-0-	-0-	57	1	254	3	N	-0-	1	1			2
01	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					2
02	326	N	326	-0-	-0-	-0-	75	1	245	3	N	5					7
							6	9									
03	248	N	167	-0-	-81	-0-	23	1	135	3	N	8	7	1			8
							9	9									

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					1
11	240	N	237	-0-	-3	-0-	237	3			Y	-0-					1
12	236	N	236	-0-	-0-	-0-	4	1	232	3	Y	-0-					1
01	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-					1
02	252	N	252	-0-	-0-	-0-	4	1	248	3	Y	-0-					1
03	248	N	241	-0-	-7	-0-	4	1	224	3	Y	12	3	1			10
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-		1	3	1	3			Y	-0-					-0-
11	T. A.		1	-0-		1	4	1	3			Y	-0-					-0-
12	T. A.		2	-0-		2	6	2	3			Y	-0-					-0-
01	T. A.		2	-0-		2	8	2	3			Y	-0-					-0-
02	T. A.		1	-0-		1	9	1	3			Y	-0-					-0-
*03	9	X	-0-	-0-		-9	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

10	837	N	794	-0-	-43	-0-	48	1	743	2	Y	3					4
							3	9										
11	794	N	794	-0-	-0-	-0-	49	1	745	2	Y	-0-	3	1			1	
12	822	N	822	-0-	-0-	-0-	54	1	768	2	Y	-0-					1	
01	789	N	789	-0-	-0-	-0-	59	1	730	2	Y	-0-					1	
02	887	N	887	-0-	-0-	-0-	7	1	879	2	Y	1					2	
							1	9										
*03	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					2	

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

10	806	N	738	-0-	-68	-0-	738	3			Y	-0-					3	
11	810	N	725	-0-	-85	-0-	725	3			Y	-0-					3	
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-	3	1			-0-	
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-	
02	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-	
03	775	N	769	-0-	-6	-0-	769	3			Y	-0-					-0-	

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

10	198	N	198	-0-	-0-	-0-	27	1	171	3	N	-0-					1	
11	204	N	204	-0-	-0-	-0-	42	1	162	3	N	-0-					1	
12	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					1	
01	213	N	213	-0-	-0-	-0-	41	1	172	3	N	-0-					1	
02	203	N	197	-0-	-6	-0-	46	1	151	3	N	-0-					1	
03	186	N	160	-0-	-26	-0-	23	1	137	3	N	-0-					1	

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

10	155	N	105	-0-	-50	-0-	6	1	99	3	N	-0-					1	
11	150	N	124	-0-	-26	-0-	10	1	113	3	N	1					2	
							1	9										
12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					2	
01	117	N	117	-0-	-0-	-0-	6	1	110	3	N	1					3	
							1	9										
02	116	N	115	-0-	-1	-0-	8	1	107	3	N	-0-					3	
03	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-	2	1			1	

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

10	961	N	913	-0-	-48	-0-	36	1	877	3	N	-0-					2	
11	931	N	931	-0-	-0-	-0-	36	1	895	3	N	-0-					2	
12	948	N	948	-0-	-0-	-0-	36	1	912	3	N	-0-					2	
01	953	N	953	-0-	-0-	-0-	37	1	916	3	N	-0-					2	
02	902	N	902	-0-	-0-	-0-	35	1	867	3	N	-0-					2	
03	961	N	949	-0-	-12	-0-	38	1	911	3	N	-0-					2	

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	52	1	1277	3	N	-0-					2
11	1214	N	1214	-0-	-0-	-0-	47	1	1167	3	N	-0-					2
12	1113	N	1113	-0-	-0-	-0-	43	1	1070	3	N	-0-					2
01	1044	N	1044	-0-	-0-	-0-	40	1	1004	3	N	-0-					2
02	1015	N	979	-0-	-36	-0-	38	1	941	3	N	-0-					2
03	1085	N	979	-0-	-106	-0-	39	1	940	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	188	-0-	-91	-0-	13	1	175	3	Y	-0-					1
11	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					1
12	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					1
01	463	N	463	-0-	-0-	-0-	34	1	429	3	Y	-0-					1
02	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					1
*03	484	N	484	-0-	-0-	-0-	38	1	446	3	Y	-0-					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	166	-0-	-82	-0-	10	1	156	2	Y	-0-					-0-
11	180	N	148	-0-	-32	-0-	9	1	139	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	32	1	391	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	2	1	264	2	Y	-0-					-0-
03	279	N	189	-0-	-90	-0-	189	2			Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	30	1	466	2	Y	-0-					-0-
11	570	N	434	-0-	-136	-0-	27	1	407	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	117	1	110	3	Y	-0-	1	1			-0-
11	210	N	191	-0-	-19	-0-	104	1	86	3	Y	1					1
							1	9									
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
01	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-	1	1			-0-
02	623	N	623	-0-	-0-	-0-	131	1	491	3	Y	1	1	1			-0-
							1	9									
*03	573	N	573	-0-	-0-	-0-	573	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	22	1	194	3	N	-0-	1	1			-0-
11	240	N	213	-0-	-27	-0-	16	1	197	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
02	203	N	196	-0-	-7	-0-	16	1	180	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	3	-0-	-400	-0-	2	3	1	9	Y	1	1	1			2
11	450	N	5	-0-	-445	-0-	5	3			Y	-0-	1	1			1
12	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					1
*03	119	N	119	-0-	-0-	-0-	2	1	117	3	Y	-0-					1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	8	1	475	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	7	1	441	3	Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	6	1	387	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	1	1	77	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	1	1	72	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	1	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	55	1	247	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	83	1	251	3	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	76	1	248	3	N	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	575	1	1510	3	N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	383	1	1072	3	N	-0-					-0-
*03	1918	N	1918	-0-	-0-	-0-	514	1	1404	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	15	1	69	3	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	21	1	64	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	17	1	45	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	20	1	57	3	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	20	1	54	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	30	1	460	2	Y	2					3
							2	9									
11	480	N	429	-0-	-51	-0-	26	1	403	2	Y	-0-	1	1			2
12	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					2
01	423	N	423	-0-	-0-	-0-	32	1	390	2	Y	1					3
							1	9									
02	422	N	422	-0-	-0-	-0-	3	1	419	2	Y	-0-					3
03	434	N	405	-0-	-29	-0-	405	2			Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	413	-0-	-21	-0-	25	1	388	2	Y	-0-					1
11	420	N	394	-0-	-26	-0-	24	1	370	2	Y	-0-					1
12	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					1
01	383	N	383	-0-	-0-	-0-	29	1	354	2	Y	-0-					1
02	423	N	423	-0-	-0-	-0-	3	1	420	2	Y	-0-					1
*03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	53	1	819	2	Y	5					6
							6	9									
11	930	N	806	-0-	-124	-0-	49	1	757	2	Y	-0-	4	1			2
12	586	N	586	-0-	-0-	-0-	39	1	547	2	Y	-0-					2
01	898	N	898	-0-	-0-	-0-	67	1	830	2	Y	1					3
							1	9									
02	919	N	919	-0-	-0-	-0-	7	1	911	2	Y	1					4
							1	9									
*03	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					4

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	41	1	108	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	35	1	99	3	N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	33	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	159	-0-	-58	-0-	17	1	142	3	Y	-0-					-0-
11	210	N	148	-0-	-62	-0-	13	1	135	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	71	1	584	3	Y	-0-					4
11	630	N	606	-0-	-24	-0-	52	1	554	3	Y	-0-					4
12	653	N	653	-0-	-0-	-0-	60	1	593	3	Y	-0-					4
01	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					4
02	580	N	168	-0-	-412	-0-	16	1	152	3	Y	-0-					4
03	651	N	507	-0-	-144	-0-	56	1	450	3	Y	1					5
							1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	11	1	169	2	Y	2					3
							2	9									
11	210	N	130	-0-	-80	-0-	8	1	122	2	Y	-0-	2	1			1
12	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					1
01	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	1	1	144	2	Y	1					2
							1	9									
03	186	N	133	-0-	-53	-0-	133	2			Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	15	1	226	2	Y	-0-					-0-
11	240	N	230	-0-	-10	-0-	14	1	216	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	2	1	247	2	Y	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	542	-0-	-47	-0-	33	1	509	2	Y	-0-					-0-
11	570	N	528	-0-	-42	-0-	32	1	496	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	36	1	504	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	4	1	568	2	Y	-0-					-0-
*03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	16	1	245	2	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	16	1	246	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	2	1	264	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	816	-0-	-207	-0-	50	1	766	2	Y	-0-					-0-
11	870	N	529	-0-	-341	-0-	32	1	497	2	Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	77	1	1096	2	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	68	1	831	2	Y	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	8	1	1035	2	Y	-0-					-0-
03	1178	N	997	-0-	-181	-0-	997	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	51	1	64	2	N	-0-					-0-
							994	3									
11	1020	N	988	-0-	-32	-0-	53	1	935	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	54	1	947	3	N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	51	1	962	3	N	-0-					-0-
02	957	N	933	-0-	-24	-0-	48	1	885	3	N	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	61	1	939	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	26	1	33	2	N	-0-					-0-
							519	3									
11	529	N	529	-0-	-0-	-0-	28	1	501	3	N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
02	522	N	511	-0-	-11	-0-	26	1	485	3	N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	5	1	6	2	N	-0-					-0-
							94	3									
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	31	1	215	3	Y	5	10	1			1
							6	9									
11	270	N	226	-0-	-44	-0-	15	1	208	3	Y	3					4
							3	9									
12	214	N	214	-0-	-0-	-0-	21	1	190	3	Y	3					7
							3	9									
01	224	N	224	-0-	-0-	-0-	26	1	196	3	Y	2	8	1			1
							2	9									
02	232	N	189	-0-	-43	-0-	14	1	174	3	Y	1	2	1			-0-
							1	9									
03	217	N	120	-0-	-97	-0-	120	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	1			Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-	2	1			-0-
11	150	N	127	-0-	-23	-0-	10	1	115	3	Y	2					2
							2	9									
12	181	N	181	-0-	-0-	-0-	14	1	164	3	Y	3					5
							3	9									
01	158	N	158	-0-	-0-	-0-	13	1	142	3	Y	3	5	1			3
							3	9									
02	156	N	156	-0-	-0-	-0-	13	1	139	3	Y	4	5	1			2
							4	9									
*03	133	N	133	-0-	-0-	-0-	11	1	120	3	Y	2					4
							2	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
02	116	N	48	-0-	-68	-0-	48	3			Y	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
							55	3									
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	274	-0-	-160	-0-	47	1	227	3	Y	-0-					-0-
11	240	N	109	-0-	-131	-0-	19	1	89	3	Y	1					1
							1	9									
12	175	N	175	-0-	-0-	-0-	30	1	145	3	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	29	1	135	3	Y	-0-	1	1			-0-
02	153	N	153	-0-	-0-	-0-	27	1	126	3	Y	-0-					-0-
03	186	N	132	-0-	-54	-0-	22	1	110	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	3	1	14	3	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	3	1	14	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	4	1	16	3	Y	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	21	1	98	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	22	1	105	3	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	22	1	107	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	22	1	91	3	Y	-0-					-0-
02	116	N	115	-0-	-1	-0-	21	1	94	3	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	25	1	123	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	25	1	264	3	Y	-0-					1
11	483	N	483	-0-	-0-	-0-	33	1	449	3	Y	1	1	1			1
							1	9									
12	447	N	447	-0-	-0-	-0-	34	1	411	3	Y	2	1	1			2
							2	9									
01	462	N	462	-0-	-0-	-0-	37	1	425	3	Y	-0-	1	1			1
02	464	N	416	-0-	-48	-0-	34	1	381	3	Y	1	1	1			1
							1	9									
*03	547	N	547	-0-	-0-	-0-	45	1	502	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	33	1	397	3	Y	-0-					-0-
11	420	N	400	-0-	-20	-0-	32	1	368	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	32	1	346	3	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	40	1	486	3	Y	1	2	1			-0-
							1	9									
11	631	N	631	-0-	-0-	-0-	50	1	579	3	Y	2					2
							2	9									
12	623	N	623	-0-	-0-	-0-	50	1	572	3	Y	1					3
							1	9									
01	615	N	615	-0-	-0-	-0-	50	1	563	3	Y	2	3	1			2
							2	9									
02	609	N	583	-0-	-26	-0-	49	1	532	3	Y	2	3	1			1
							2	9									
03	620	N	608	-0-	-12	-0-	50	1	557	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	478	-0-	-18	-0-	37	1	441	3	Y	-0-	1	1			-0-
11	480	N	462	-0-	-18	-0-	36	1	425	3	Y	1					1
							1	9									
12	480	N	480	-0-	-0-	-0-	39	1	440	3	Y	1					2
							1	9									
01	483	N	483	-0-	-0-	-0-	39	1	443	3	Y	1	2	1			1
							1	9									
02	435	N	260	-0-	-175	-0-	22	1	237	3	Y	1	1	1			1
							1	9									
*03	471	N	471	-0-	-0-	-0-	39	1	432	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					-0-
02	377	N	370	-0-	-7	-0-	31	1	339	3	Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	33	1	364	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	23	1	262	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	22	1	244	3	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	25	1	298	3	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	25	1	283	3	Y	-0-					-0-
02	319	N	292	-0-	-27	-0-	25	1	267	3	Y	-0-					-0-
03	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	19	1	288	2	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	18	1	270	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	22	1	265	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	914	-0-	-16	-0-	158	1	714	3	Y	38					64
							42	9									
11	1051	N	1051	-0-	-0-	-0-	252	1	763	3	Y	33	69	1			28
							36	9									
12	992	N	992	-0-	-0-	-0-	230	1	751	3	Y	10					38
							11	9									
01	1001	N	1001	-0-	-0-	-0-	268	1	704	3	Y	26	36	1			28
							29	9									
02	1015	N	978	-0-	-37	-0-	254	1	710	3	Y	13					41
							14	9									
03	992	N	765	-0-	-227	-0-	194	1	529	3	Y	38					79
							42	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	52	1	233	3	N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	82	1	247	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	82	1	267	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	92	1	241	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	82	1	229	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	72	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	421	-0-	-44	-0-	120	1	297	3	N	4					6
							4	9									
11	420	N	391	-0-	-29	-0-	136	1	254	3	N	1	5	1			2
							1	9									
12	381	N	381	-0-	-0-	-0-	130	1	250	3	N	1					3
							1	9									
01	369	N	369	-0-	-0-	-0-	140	1	228	3	N	1	2	1			2
							1	9									
02	377	N	327	-0-	-50	-0-	123	1	203	3	N	1					3
							1	9									
03	372	N	316	-0-	-56	-0-	123	1	189	3	N	4					7
							4	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

10	161	X	39	-0-	-122	-0-	7	1	32	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	14	1	42	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	13	1	43	3	Y	-0-					-0-
01	T. A.		55	-0-	55	55	15	1	40	3	Y	-0-					-0-
02	T. A.		50	-0-	50	105	13	1	37	3	Y	-0-					-0-
03	T. A.		38	-0-	38	143	10	1	28	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

10	367	N	367	-0-	-0-	-0-	14	1	353	3	Y	-0-					-0-
11	420	N	356	-0-	-64	-0-	14	1	342	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	13	1	318	3	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	7	1	176	3	Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					10
11	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					10
12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					10
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					10
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					10
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					10

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	464	N	242	-0-	-222	-0-	242	3			N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

10	403	N	26	-0-	-377	-0-	26	3			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	46	1	703	2	Y	70					76
							77	9									
11	826	N	826	-0-	-0-	-0-	51	1	775	2	Y	-0-	56	1			20
12	762	N	762	-0-	-0-	-0-	50	1	712	2	Y	-0-					20
01	675	N	675	-0-	-0-	-0-	50	1	618	2	Y	6					26
							7	9									
02	812	N	627	-0-	-185	-0-	5	1	615	2	Y	6					32
							7	9									
03	775	N	577	-0-	-198	-0-	573	2	4	9	Y	4					36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	25	1	379	2	Y	2					3
							2	9									
11	420	N	389	-0-	-31	-0-	24	1	365	2	Y	-0-	2	1			1
12	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					1
01	321	N	321	-0-	-0-	-0-	24	1	297	2	Y	-0-					1
02	377	N	260	-0-	-117	-0-	2	1	258	2	Y	-0-					1
03	403	N	370	-0-	-33	-0-	370	2			Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	256	-0-	-147	-0-	28	1	228	3	Y	-0-					1
11	300	N	244	-0-	-56	-0-	21	1	223	3	Y	-0-					1
12	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					1
01	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					1
02	232	N	227	-0-	-5	-0-	22	1	205	3	Y	-0-					1
03	248	N	246	-0-	-2	-0-	27	1	219	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1306	-0-	-151	-0-	51	1	1255	3	N	-0-					2
11	1454	N	1454	-0-	-0-	-0-	56	1	1398	3	N	-0-					2
12	1428	N	1428	-0-	-0-	-0-	55	1	1373	3	N	-0-					2
01	1402	N	1402	-0-	-0-	-0-	54	1	1348	3	N	-0-					2
02	1363	N	1319	-0-	-44	-0-	51	1	1268	3	N	-0-					2
03	1426	N	1364	-0-	-62	-0-	54	1	1310	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	50	1	64	2	N	-0-					3
							991	3									
11	1110	N	954	-0-	-156	-0-	51	1	900	3	N	3	4	1			2
							3	9									
12	990	N	990	-0-	-0-	-0-	53	1	934	3	N	3					5
							3	9									
01	982	N	982	-0-	-0-	-0-	50	1	931	3	N	1					6
							1	9									
02	928	N	908	-0-	-20	-0-	47	1	861	3	N	-0-					6
03	992	N	967	-0-	-25	-0-	59	1	908	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

10	279	N	244	-0-	-35	-0-	15	1	229	2	Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	14	1	218	2	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	2	1	244	2	Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

10	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	16	1	248	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	17	1	244	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	19	1	239	2	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	2	1	243	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

10	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	29	1	451	2	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	33	1	466	2	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	36	1	446	2	Y	-0-					-0-
02	464	N	200	-0-	-264	-0-	2	1	198	2	Y	-0-					-0-
03	496	N	1	-0-	-495	-0-	1	2			Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	116	N	26	-0-	-90	-0-	26	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
11	390	N	257	-0-	-133	-0-	257	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	435	N	384	-0-	-51	-0-	384	3			N	-0-					-0-
03	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	263	-0-	-27	-0-	263	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	422	-0-	-384	-0-	44	1	378	2	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	80	1	827	2	Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	77	1	772	2	Y	-0-					-0-
01	808	X	808	-0-	-0-	-0-	72	1	736	2	Y	-0-					-0-
02	870	X	741	-0-	-129	-0-	68	1	673	2	Y	-0-					-0-
03	930	X	765	-0-	-165	-0-	65	1	700	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

10	T. A.		-0-	-0-	-0-	-0-					Y	2					2
11	T. A.		3	-0-	3	3	3	1			Y	-0-	1	1			1
12	T. A.		-0-	-0-	-0-	3					Y	-0-					1
01	T. A.		-0-	-0-	-0-	3					Y	-0-					1
02	T. A.		8	-0-	8	11	1	1	7	3	Y	-0-					1
*03	13	X	2	-0-	-11	-0-	2	3			Y	-0-					1

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

10	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

10	395	N	395	-0-	-0-	-0-	34	1	361	3	Y	-0-					1
11	390	N	166	-0-	-224	-0-	11	1	155	3	Y	-0-					1
12	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					1
01	387	N	387	-0-	-0-	-0-	31	1	356	3	Y	-0-					1
02	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					1
*03	536	N	536	-0-	-0-	-0-	44	1	492	3	Y	-0-					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

10	310	N	288	-0-	-22	-0-	11	1	277	3	N	-0-					2
11	300	N	284	-0-	-16	-0-	11	1	273	3	N	-0-					2
12	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					2
01	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					2
02	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					2
*03	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

10	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					1
11	486	N	486	-0-	-0-	-0-	33	1	453	3	Y	-0-					1
12	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					1
01	467	N	467	-0-	-0-	-0-	37	1	430	3	Y	-0-					1
02	548	N	548	-0-	-0-	-0-	45	1	503	3	Y	-0-					1
03	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					1
11	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					1
12	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					1
01	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					1
02	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1
03	372	N	323	-0-	-49	-0-	13	1	310	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					1
11	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					1
12	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					1
01	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					1
02	319	N	286	-0-	-33	-0-	24	1	262	3	Y	-0-					1
03	341	N	256	-0-	-85	-0-	21	1	235	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	29	1	347	3	Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	28	1	325	3	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					-0-
02	348	N	337	-0-	-11	-0-	28	1	309	3	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	30	1	332	3	Y	-0-					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	284	-0-	-88	-0-	17	1	261	2	Y	5					10
							6	9									
11	330	N	250	-0-	-80	-0-	15	1	235	2	Y	-0-	7	1			3
12	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					3
01	241	N	241	-0-	-0-	-0-	18	1	222	2	Y	1					4
							1	9									
02	253	N	253	-0-	-0-	-0-	2	1	251	2	Y	-0-					4
*03	252	N	252	-0-	-0-	-0-	251	2	1	9	Y	1					5

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	21	1	180	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	20	1	169	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					-0-
02	174	N	164	-0-	-10	-0-	18	1	146	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	18	1	153	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	15	1	130	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	817	-0-	-20	-0-	148	1	667	3	N	2					3
							2	9									
11	901	N	901	-0-	-0-	-0-	224	1	677	3	N	-0-	2	1			1
12	888	N	888	-0-	-0-	-0-	208	1	680	3	N	-0-					1
01	892	N	892	-0-	-0-	-0-	246	1	645	3	N	1	1	1			1
							1	9									
02	783	N	776	-0-	-7	-0-	204	1	572	3	N	-0-					1
03	837	N	656	-0-	-181	-0-	175	1	479	3	N	2					3
							2	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					1
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					1
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					1
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

10	248	N	210	-0-	-38	-0-	13	1	196	2	Y	1					1
							1	9									
11	210	N	189	-0-	-21	-0-	12	1	177	2	Y	-0-	1	1			-0-
12	196	N	196	-0-	-0-	-0-	13	1	183	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	1	1	187	2	Y	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

10	188	N	188	-0-	-0-	-0-	11	1	174	2	Y	3					4
							3	9									
11	180	N	178	-0-	-2	-0-	11	1	167	2	Y	-0-	3	1			1
12	183	N	183	-0-	-0-	-0-	12	1	171	2	Y	-0-					1
01	188	N	188	-0-	-0-	-0-	14	1	173	2	Y	1					2
							1	9									
02	202	N	202	-0-	-0-	-0-	2	1	200	2	Y	-0-					2
*03	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					3

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

10	434	N	385	-0-	-49	-0-	125	1	260	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	119	1	254	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	124	1	262	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	141	1	260	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	125	1	240	3	N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	123	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	663	-0-		-50	-0-	55	1	607	3	N	1					6
								1	9									
11	690	N	678	-0-		-12	-0-	52	1	623	3	N	3	3	1			6
								3	9									
12	666	N	666	-0-		-0-	-0-	53	1	609	3	N	4	3	1			7
								4	9									
01	731	N	731	-0-		-0-	-0-	97	1	633	3	N	1	4	1			4
								1	9									
02	670	N	670	-0-		-0-	-0-	76	1	592	3	N	2	2	1			4
								2	9									
*03	695	N	695	-0-		-0-	-0-	55	1	638	3	N	2	1	1			5
								2	9									

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	878	-0-		-52	-0-	73	1	803	3	N	2					7
								2	9									
11	960	N	935	-0-		-25	-0-	72	1	861	3	N	2	3	1			6
								2	9									
12	937	N	937	-0-		-0-	-0-	75	1	858	3	N	4	3	1			7
								4	9									
01	990	N	990	-0-		-0-	-0-	131	1	856	3	N	3	5	1			5
								3	9									
02	919	N	919	-0-		-0-	-0-	104	1	813	3	N	2	3	1			4
								2	9									
*03	967	N	967	-0-		-0-	-0-	77	1	888	3	N	2	1	1			5
								2	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-		-7	-0-	38	1	420	3	N	-0-					1
11	542	N	542	-0-		-0-	-0-	42	1	500	3	N	-0-					1
12	488	N	488	-0-		-0-	-0-	39	1	449	3	N	-0-					1
01	565	N	565	-0-		-0-	-0-	75	1	490	3	N	-0-					1
02	522	N	452	-0-		-70	-0-	51	1	401	3	N	-0-					1
03	496	N	444	-0-		-52	-0-	35	1	409	3	N	-0-					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-		-14	-0-	32	1	357	3	N	-0-					-0-
11	453	N	453	-0-		-0-	-0-	35	1	418	3	N	-0-					-0-
12	388	N	388	-0-		-0-	-0-	31	1	357	3	N	-0-					-0-
01	458	N	458	-0-		-0-	-0-	61	1	397	3	N	-0-					-0-
02	435	N	419	-0-		-16	-0-	48	1	371	3	N	-0-					-0-
*03	405	N	405	-0-		-0-	-0-	32	1	373	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	395	-0-		-163	-0-	33	1	362	3	N	-0-					1
11	510	N	395	-0-		-115	-0-	30	1	365	3	N	-0-					1
12	443	N	443	-0-		-0-	-0-	36	1	407	3	N	-0-					1
01	474	N	474	-0-		-0-	-0-	63	1	411	3	N	-0-					1
02	442	N	442	-0-		-0-	-0-	50	1	392	3	N	-0-					1
03	434	N	397	-0-		-37	-0-	32	1	365	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	38	1	420	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	29	1	329	3	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	62	1	408	3	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	56	1	434	3	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68	-0-	397	3			Y	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	7	1	387	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	7	1	383	3	Y	-0-					-0-
02	377	N	353	-0-	-24	-0-	6	1	347	3	Y	-0-					-0-
03	403	N	302	-0-	-101	-0-	5	1	297	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	553	-0-	-191	-0-	46	1	507	3	N	-0-					1
11	720	N	654	-0-	-66	-0-	50	1	604	3	N	-0-					1
12	664	N	664	-0-	-0-	-0-	54	1	610	3	N	-0-					1
01	681	N	681	-0-	-0-	-0-	90	1	591	3	N	-0-					1
02	638	N	543	-0-	-95	-0-	62	1	481	3	N	-0-					1
03	651	N	535	-0-	-116	-0-	43	1	492	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	42	1	275	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	32	1	252	3	N	-0-					-0-
03	217	N	98	-0-	-119	-0-	8	1	90	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	17	1	184	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	129	1	840	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	80	1	620	3	N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	47	1	538	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	475	-0-	-83	-0-	39	1	436	3	N	-0-					1
11	540	N	485	-0-	-55	-0-	37	1	448	3	N	-0-					1
12	500	N	500	-0-	-0-	-0-	40	1	460	3	N	-0-					1
01	544	N	544	-0-	-0-	-0-	72	1	472	3	N	-0-					1
02	489	N	489	-0-	-0-	-0-	56	1	433	3	N	-0-					1
*03	519	N	519	-0-	-0-	-0-	41	1	478	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	621	-0-	-216	-0-	52	1	569	3	N	-0-					-0-
11	780	N	468	-0-	-312	-0-	36	1	432	3	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	34	1	383	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	56	1	369	3	N	-0-					-0-
02	464	N	376	-0-	-88	-0-	43	1	333	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	30	1	343	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					19
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	1					20
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					20
02	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					20
*03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					20

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
02	87	N	85	-0-	-2	-0-	7	1	78	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	2					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	39	3	30	9	Y	27					27
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					27
01	54	N	54	-0-	-0-	-0-	53	3	1	9	Y	1	25	1			3
02	58	N	52	-0-	-6	-0-	52	3			Y	-0-					3
03	62	N	55	-0-	-7	-0-	55	3			Y	-0-					3

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	3	1	185	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
02	174	N	166	-0-	-8	-0-	3	1	163	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	3	1	168	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	2	1	108	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
02	116	N	106	-0-	-10	-0-	2	1	104	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	2	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	476	-0-	-485	-0-	86	1	390	3	Y	-0-					1
11	1035	N	1035	-0-	-0-	-0-	256	1	773	3	Y	5	2	1			4
							6	9									
12	1614	N	1614	-0-	-0-	-0-	378	1	1232	3	Y	4					8
							4	9									
01	1554	N	1554	-0-	-0-	-0-	425	1	1117	3	Y	11	9	1			10
							12	9									
02	1380	N	1380	-0-	-0-	-0-	362	1	1014	3	Y	4					14
							4	9									
03	1488	N	1203	-0-	-285	-0-	316	1	864	3	Y	21					35
							23	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

10	279	N	262	-0-	-17	-0-	48	1	214	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	69	1	208	3	N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	64	1	209	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	74	1	194	3	N	-0-					-0-
02	261	N	248	-0-	-13	-0-	65	1	183	3	N	-0-					-0-
03	279	N	232	-0-	-47	-0-	62	1	170	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

10	248	N	215	-0-	-33	-0-	21	1	194	3	Y	-0-					1
11	210	N	140	-0-	-70	-0-	13	1	127	3	Y	-0-					1
12	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					1
01	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
02	145	N	135	-0-	-10	-0-	12	1	123	3	Y	-0-					1
*03	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					1

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

10	498	N	498	-0-	-0-	-0-	67	1	420	3	N	10					42
							11	9									
11	500	N	500	-0-	-0-	-0-	101	1	393	3	N	5					47
							6	9									
12	387	N	387	-0-	-0-	-0-	71	1	313	3	N	3	25	1			25
							3	9									
01	524	N	524	-0-	-0-	-0-	100	1	423	3	N	1					26
							1	9									
02	493	N	356	-0-	-137	-0-	83	1	270	3	N	3					29
							3	9									
03	372	N	315	-0-	-57	-0-	46	1	267	3	N	2	15	1			16
							2	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	24					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			12

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	147	1	13	3	Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	141	1	9	3	Y	-0-			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-
02	145	N	141	-0-	-4	-0-	136	1	5	3	Y	-0-			-0-
03	10	N	6	-0-	-4	-0-	6	1			Y	-0-			-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-			-0-
11	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	58	N	55	-0-	-3	-0-	13	1	42	3	N	-0-			-0-
*03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	103	1	20	3	Y	-0-			-0-
11	146	N	146	-0-	-0-	-0-	102	1	44	3	Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	110	1	117	3	Y	-0-			-0-
01	223	N	223	-0-	-0-	-0-	110	1	113	3	Y	-0-			-0-
02	134	N	134	-0-	-0-	-0-	29	1	105	3	Y	-0-			-0-
*03	146	N	146	-0-	-0-	-0-	33	1	113	3	Y	-0-			-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-			-0-
11	60	N	47	-0-	-13	-0-	10	1	37	3	N	-0-			-0-
12	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-			-0-
02	58	N	39	-0-	-19	-0-	9	1	30	3	N	-0-			-0-
03	62	N	35	-0-	-27	-0-	5	1	30	3	N	-0-			-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	114	-0-	-72	-0-	114	3			Y	-0-			-0-
11	150	N	91	-0-	-59	-0-	91	3			Y	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-			-0-
*03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	669	-0-	-75	-0-	47	1	622	3	Y	-0-					-0-
11	730	N	730	-0-	-0-	-0-	58	1	672	3	Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	54	1	696	3	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	57	1	721	3	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	58	1	649	3	Y	-0-					-0-
03	744	N	618	-0-	-126	-0-	49	1	569	3	Y	-0-					-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	26	1	242	3	Y	-0-					1
11	270	N	260	-0-	-10	-0-	25	1	235	3	Y	-0-	1	1			-0-
12	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	24	1	248	3	Y	-0-					-0-
02	261	N	252	-0-	-9	-0-	23	1	229	3	Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					3
11	270	N	251	-0-	-19	-0-	24	1	227	3	Y	-0-	3	1			-0-
12	263	N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	23	1	235	3	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	25	1	229	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	4	1	35	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	594	-0-	-26	-0-	57	1	537	3	Y	-0-					14
11	600	N	571	-0-	-29	-0-	54	1	517	3	Y	-0-					14
12	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					14
01	583	N	583	-0-	-0-	-0-	52	1	531	3	Y	-0-					14
02	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					14
*03	592	N	592	-0-	-0-	-0-	57	1	535	3	Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	562	-0-	-27	-0-	102	1	459	3	N	1					2
							1	9									
11	617	N	617	-0-	-0-	-0-	153	1	463	3	N	1	2	1			1
							1	9									
12	627	N	627	-0-	-0-	-0-	147	1	480	3	N	-0-					1
01	625	N	625	-0-	-0-	-0-	172	1	452	3	N	1	1	1			1
							1	9									
02	586	N	586	-0-	-0-	-0-	154	1	432	3	N	-0-					1
03	589	N	459	-0-	-130	-0-	123	1	335	3	N	1					2
							1	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					1
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
03	2	N	1	-0-	-1	-0-	1	3			N	-0-	1	1			-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	36	1	308	3	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	38	1	318	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	38	1	301	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	36	1	290	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	35	1	294	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	T. A.		125	-0-	125	125	125	3			Y	-0-					-0-
02	T. A.		99	-0-	99	224	99	3			Y	-0-					-0-
03	T. A.		102	-0-	102	326	102	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
11	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	23	1	324	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	3	1	350	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

10	403	N	195	-0-	-208	-0-	50	1	145	3	Y	-0-					4
11	507	N	507	-0-	-0-	-0-	89	1	418	3	Y	-0-	3	1			1
12	490	N	490	-0-	-0-	-0-	102	1	385	3	Y	3					4
							3	9									
01	269	N	269	-0-	-0-	-0-	51	1	218	3	Y	-0-	3	1			1
02	493	N	169	-0-	-324	-0-	48	1	121	3	Y	-0-					1
03	496	N	482	-0-	-14	-0-	97	1	378	3	Y	6	1	1			6
							7	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

10	439	N	439	-0-	-0-	-0-	42	1	397	3	Y	-0-					12
11	441	N	441	-0-	-0-	-0-	42	1	399	3	Y	-0-					12
12	433	N	433	-0-	-0-	-0-	40	1	393	3	Y	-0-					12
01	454	N	454	-0-	-0-	-0-	41	1	413	3	Y	-0-					12
02	435	N	434	-0-	-1	-0-	40	1	394	3	Y	-0-					12
*03	473	N	473	-0-	-0-	-0-	46	1	427	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

10	310	N	256	-0-	-54	-0-	25	1	231	3	Y	-0-					13
11	241	N	241	-0-	-0-	-0-	23	1	218	3	Y	-0-					13
12	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-					13
01	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-					13
02	232	N	220	-0-	-12	-0-	20	1	200	3	Y	-0-					13
03	248	N	229	-0-	-19	-0-	22	1	207	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

10	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
02	87	N	81	-0-	-6	-0-	7	1	74	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

10	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					5
11	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					5
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					5
01	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					5
02	87	N	54	-0-	-33	-0-	4	1	50	3	N	-0-					5
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

10	3293	X	3293	-0-	-0-	-0-	392	1	2901	3	N	-0-					15
11	3180	X	3061	-0-	-119	-0-	269	1	2792	3	N	-0-					15
12	3286	X	3175	-0-	-111	-0-	261	1	2914	3	N	-0-					15
01	3354	X	3354	-0-	-0-	-0-	270	1	3084	3	N	-0-					15
02	3074	X	3052	-0-	-22	-0-	250	1	2802	3	N	-0-					15
03	3286	X	3162	-0-	-124	-0-	285	1	2877	3	N	-0-					15

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

10	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	11	1	44	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	12	1	53	3	N	-0-					-0-
02	58	N	52	-0-	-6	-0-	12	1	40	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	9	1	51	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

10	217	N	210	-0-	-7	-0-	13	1	197	2	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	16	1	200	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	2			Y	-0-					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

10	1147	N	1013	-0-	-134	-0-	62	1	951	2	Y	-0-					1
11	1020	N	981	-0-	-39	-0-	60	1	921	2	Y	-0-	1	1			-0-
12	1048	N	1048	-0-	-0-	-0-	69	1	979	2	Y	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	75	1	928	2	Y	1					1
							1	9									
02	1046	N	1046	-0-	-0-	-0-	8	1	1038	2	Y	-0-					1
*03	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	77	1	25	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	75	1	22	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	77	1	16	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	15	1	17	3	N	-0-					-0-
02	87	N	16	-0-	-71	-0-	16	3			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	3	-0-	3	3	3	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
*03	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
11	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

10	279	N	270	-0-	-9	-0-	49	1	221	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	70	1	210	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	67	1	219	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	76	1	201	3	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	68	1	189	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	65	1	178	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

10	403	N	306	-0-	-97	-0-	306	3			Y	-0-					4
11	390	N	201	-0-	-189	-0-	201	3			Y	-0-					4
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
*03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	222	-0-	-57	-0-	10	1	13	2	N	-0-					-0-
							199	3									
11	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
02	290	N	270	-0-	-20	-0-	14	1	256	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	18	1	271	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	51	1	65	2	N	-0-					-0-
							1006	3									
11	980	N	980	-0-	-0-	-0-	53	1	927	3	N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	53	1	933	3	N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	56	1	1053	3	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	54	1	985	3	N	-0-					-0-
*03	1078	N	1078	-0-	-0-	-0-	66	1	1012	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	1	2	9	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	21	1	27	2	N	-0-					-0-
							421	3									
11	450	N	449	-0-	-1	-0-	24	1	425	3	N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	25	1	434	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	23	1	440	3	N	-0-					-0-
02	435	N	432	-0-	-3	-0-	22	1	410	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	28	1	431	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					2
11	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					2
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					2
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					2
02	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					2
03	62	N	35	-0-	-27	-0-	3	1	32	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	12	1	15	2	N	-0-					3
							238	3									
11	261	N	261	-0-	-0-	-0-	14	1	244	3	N	3	4	1			2
							3	9									
12	243	N	243	-0-	-0-	-0-	13	1	227	3	N	3					5
							3	9									
01	249	N	249	-0-	-0-	-0-	13	1	235	3	N	1					6
							1	9									
02	261	N	226	-0-	-35	-0-	12	1	214	3	N	-0-					6
*03	278	N	278	-0-	-0-	-0-	17	1	260	3	N	1					7
							1	9									

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	569	-0-	-20	-0-	22	1	545	3	N	2	3	1			4
							2	9									
11	570	N	547	-0-	-23	-0-	21	1	525	3	N	1					5
							1	9									
12	565	N	565	-0-	-0-	-0-	22	1	541	3	N	2	3	1			4
							2	9									
01	541	N	541	-0-	-0-	-0-	21	1	520	3	N	-0-	2	1			2
02	522	N	518	-0-	-4	-0-	20	1	498	3	N	-0-	1	1			1
03	558	N	549	-0-	-9	-0-	22	1	526	3	N	1	1	1			1
							1	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	400	-0-	-96	-0-	16	1	383	3	N	1	1	1			1
							1	9									
11	480	N	461	-0-	-19	-0-	18	1	443	3	N	-0-					1
12	466	N	466	-0-	-0-	-0-	18	1	447	3	N	1	1	1			1
							1	9									
01	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
02	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-					1
03	465	N	448	-0-	-17	-0-	18	1	430	3	N	-0-					1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	-0-	17	1	414	3	N	2	1	1			2
							2	9									
11	436	N	436	-0-	-0-	-0-	16	1	409	3	N	10					12
							11	9									
12	435	N	435	-0-	-0-	-0-	16	1	412	3	N	6	7	1			11
							7	9									
01	462	N	462	-0-	-0-	-0-	17	1	415	3	N	27	11	1			27
							30	9									
02	445	N	445	-0-	-0-	-0-	16	1	400	3	N	26	15	1			38
							29	9									
*03	443	N	443	-0-	-0-	-0-	17	1	409	3	N	15	25	1			28
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	10	1	250	3	N	-0-	1	1			1
11	270	N	251	-0-	-19	-0-	10	1	240	3	N	1					2
							1	9									
12	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-	1	1			1
01	253	N	253	-0-	-0-	-0-	10	1	243	3	N	-0-					1
02	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
03	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	15	1	384	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	14	1	346	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	15	1	371	3	N	1					1
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					2
11	180	N	173	-0-	-7	-0-	16	1	157	3	Y	-0-					2
12	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-					2
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					2
02	174	N	135	-0-	-39	-0-	12	1	123	3	Y	-0-					2
03	186	N	142	-0-	-44	-0-	14	1	128	3	Y	-0-					2

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	29	1	269	3	Y	-0-					1
11	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-	1	1			-0-
12	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	24	1	248	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	29	1	347	3	Y	-0-					1
11	390	N	359	-0-	-31	-0-	28	1	331	3	Y	-0-					1
12	376	N	376	-0-	-0-	-0-	30	1	345	3	Y	1					2
							1	9									
01	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					2
02	348	N	227	-0-	-121	-0-	19	1	208	3	Y	-0-					2
03	372	N	198	-0-	-174	-0-	16	1	182	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	626	-0-	-118	-0-	48	1	577	3	Y	1	1	1			-0-
							1	9									
11	601	N	601	-0-	-0-	-0-	47	1	553	3	Y	1					1
							1	9									
12	604	N	604	-0-	-0-	-0-	49	1	555	3	Y	-0-					1
01	600	N	600	-0-	-0-	-0-	49	1	550	3	Y	1	1	1			1
							1	9									
02	580	N	551	-0-	-29	-0-	46	1	505	3	Y	-0-	1	1			-0-
03	589	N	472	-0-	-117	-0-	39	1	432	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	27	1	320	3	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	29	1	333	3	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	24	1	265	3	Y	-0-					-0-
02	348	N	245	-0-	-103	-0-	21	1	224	3	Y	-0-					-0-
03	310	N	189	-0-	-121	-0-	16	1	173	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	377	-0-	-26	-0-	48	1	329	3	Y	-0-					-0-
11	390	N	347	-0-	-43	-0-	23	1	324	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	36	1	324	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	42	1	312	3	Y	-0-					-0-
02	348	N	327	-0-	-21	-0-	24	1	303	3	Y	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	1			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	25	1	31	2	N	-0-					-0-
							482	3									
11	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	24	1	450	3	N	-0-					-0-
*03	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	480	-0-	-78	-0-	22	1	28	2	N	-0-					-0-
							430	3									
11	510	N	459	-0-	-51	-0-	25	1	434	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
02	435	N	433	-0-	-2	-0-	22	1	411	3	N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	2	1	3	2	N	-0-					-0-
							48	3									
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
02	58	N	42	-0-	-16	-0-	2	1	40	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	21	1	26	2	N	-0-					3
							411	3									
11	450	N	416	-0-	-34	-0-	22	1	390	3	N	4	4	1			3
							4	9									
12	436	N	436	-0-	-0-	-0-	23	1	410	3	N	3					6
							3	9									
01	425	N	425	-0-	-0-	-0-	21	1	402	3	N	2					8
							2	9									
02	406	N	387	-0-	-19	-0-	20	1	367	3	N	-0-					8
03	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					8

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	50	1	122	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	89	1	70	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	31	1	65	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	72	1	211	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	39	1	194	3	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	68	1	161	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	37	1	142	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	-0-	52	1	294	3	Y	-0-					29
11	360	N	303	-0-	-57	-0-	31	1	272	3	Y	-0-					29
12	264	N	264	-0-	-0-	-0-	24	1	234	3	Y	5	32	1			2
							6	9									
01	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					2
02	308	N	308	-0-	-0-	-0-	29	1	277	3	Y	2					4
							2	9									
*03	503	N	503	-0-	-0-	-0-	56	1	414	3	Y	30					34
							33	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	76	1	431	3	Y	-0-					-0-
11	480	N	479	-0-	-1	-0-	49	1	430	3	Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	45	1	447	3	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	45	1	445	3	Y	-0-					-0-
02	464	N	453	-0-	-11	-0-	43	1	410	3	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	54	1	400	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	128	1	732	3	Y	-0-					1
11	1080	N	1080	-0-	-0-	-0-	110	1	970	3	Y	-0-					1
12	1034	N	1034	-0-	-0-	-0-	95	1	939	3	Y	-0-	1	1			-0-
01	1010	N	1010	-0-	-0-	-0-	93	1	917	3	Y	-0-					-0-
02	1044	N	919	-0-	-125	-0-	88	1	831	3	Y	-0-					-0-
03	1023	N	977	-0-	-46	-0-	117	1	860	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	45	1	375	3	Y	-0-					-0-
11	390	N	355	-0-	-35	-0-	31	1	324	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	33	1	327	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	32	1	301	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	39	1	317	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	20	1	115	3	Y	-0-					-0-
11	150	N	124	-0-	-26	-0-	13	1	111	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	17	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	3			N	-0-			-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	55	1	183	3	N	-0-			-0-
02	203	N	202	-0-	-1	-0-	30	1	172	3	N	-0-			-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	397	-0-	-99	-0-	397	3			N	-0-			-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*03	452	N	452	-0-	-0-	-0-	452	3			N	-0-			-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	421	-0-	-75	-0-	421	3			N	-0-			-0-
11	450	N	379	-0-	-71	-0-	379	3			N	-0-			-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-			-0-
*03	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-			3
11	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-			3
12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-			3
01	168	N	168	-0-	-0-	-0-	16	1	152	3	Y	-0-			3
02	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-			3
*03	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-			3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-			1
11	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-			1
12	246	N	246	-0-	-0-	-0-	22	1	220	3	Y	4			5
							4	9							
01	243	N	243	-0-	-0-	-0-	23	1	220	3	Y	-0-			5
02	232	N	228	-0-	-4	-0-	22	1	206	3	Y	-0-			5
03	248	N	234	-0-	-14	-0-	26	1	208	3	Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

10	589	N	538	-0-	-51	-0-	21	1	517	3	N	-0-					-0-
11	570	N	489	-0-	-81	-0-	19	1	470	3	N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
02	464	N	448	-0-	-16	-0-	17	1	431	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	19	1	458	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

10	682	N	620	-0-	-62	-0-	106	1	514	3	Y	-0-					-0-
11	630	N	609	-0-	-21	-0-	106	1	503	3	Y	-0-					-0-
12	631	N	631	-0-	-0-	-0-	107	1	524	3	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	107	1	496	3	Y	1					1
							1	9									
02	580	N	555	-0-	-25	-0-	97	1	458	3	Y	-0-					1
03	620	N	600	-0-	-20	-0-	101	1	499	3	Y	-0-					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

10	527	X	108	-0-	-419	-0-	19	1	89	3	Y	-0-					-0-
11	450	X	26	-0-	-424	-0-	4	1	18	3	Y	4					4
							4	9									
12	465	X	11	-0-	-454	-0-	1	1	3	3	Y	6					10
							7	9									
01	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-	6	1			4
02	227	N	227	-0-	-0-	-0-	41	1	186	3	Y	-0-					4
*03	16	N	16	-0-	-0-	-0-	2	1	13	3	Y	1	2	1			3
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

10	1054	N	288	-0-	-766	-0-	288	2			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

10	651	N	605	-0-	-46	-0-	605	3			Y	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	9	1	530	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	11	1	611	3	Y	-0-					-0-
02	580	N	553	-0-	-27	-0-	9	1	544	3	Y	-0-					-0-
03	527	N	456	-0-	-71	-0-	7	1	449	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					1
11	514	N	514	-0-	-0-	-0-	20	1	494	3	N	-0-					1
12	521	N	521	-0-	-0-	-0-	20	1	501	3	N	-0-					1
01	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					1
02	492	N	492	-0-	-0-	-0-	19	1	473	3	N	-0-					1
*03	492	N	492	-0-	-0-	-0-	19	1	473	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	26	1	178	3	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	22	1	156	3	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	20	1	147	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	385	-0-	-266	-0-	49	1	336	3	Y	-0-					-0-
11	570	N	455	-0-	-115	-0-	59	1	396	3	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	60	1	410	3	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	56	1	391	3	Y	-0-					-0-
02	435	N	422	-0-	-13	-0-	56	1	366	3	Y	-0-					-0-
03	465	N	399	-0-	-66	-0-	47	1	352	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	82	1	397	3	Y	-0-					1
11	475	N	475	-0-	-0-	-0-	81	1	384	3	Y	9					10
							10	9									
12	472	N	472	-0-	-0-	-0-	80	1	389	3	Y	3					13
							3	9									
01	463	N	463	-0-	-0-	-0-	82	1	381	3	Y	-0-	7	1			6
02	464	N	429	-0-	-35	-0-	75	1	354	3	Y	-0-					6
03	465	N	350	-0-	-115	-0-	58	1	289	3	Y	3	3	1			6
							3	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	61	1	345	3	Y	-0-					-0-
11	420	N	380	-0-	-40	-0-	39	1	341	3	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	36	1	353	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
02	377	N	356	-0-	-21	-0-	34	1	322	3	Y	-0-					-0-
03	403	N	392	-0-	-11	-0-	47	1	345	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	51	1	350	3	Y	-0-					-0-
11	420	N	345	-0-	-75	-0-	23	1	322	3	Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	38	1	334	3	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	41	1	309	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	25	1	308	3	Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	1			Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	50	1	341	3	Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	24	1	338	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	37	1	331	3	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	43	1	322	3	Y	-0-					-0-
02	348	N	339	-0-	-9	-0-	25	1	314	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	1			Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					3
11	120	N	118	-0-	-2	-0-	10	1	108	3	N	-0-					3
12	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					3
01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					3
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-					3
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					3

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					-0-
11	540	N	500	-0-	-40	-0-	48	1	452	3	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	48	1	462	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	49	1	455	3	Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	49	1	466	3	Y	-0-					-0-
03	496	N	441	-0-	-55	-0-	39	1	402	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	48	1	394	3	Y	-0-					2
11	415	N	415	-0-	-0-	-0-	36	1	379	3	Y	-0-					2
12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					2
01	436	N	436	-0-	-0-	-0-	41	1	395	3	Y	-0-					2
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					2
*03	463	N	463	-0-	-0-	-0-	51	1	412	3	Y	-0-					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	573	-0-	-16	-0-	23	1	550	3	N	-0-					1
11	570	N	558	-0-	-12	-0-	21	1	537	3	N	-0-					1
12	568	N	568	-0-	-0-	-0-	22	1	546	3	N	-0-					1
01	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					1
02	551	N	537	-0-	-14	-0-	21	1	516	3	N	-0-					1
*03	571	N	571	-0-	-0-	-0-	23	1	548	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	13	1	159	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	2	1	196	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	709	-0-		-35	-0-	28	1	679	3	N	2	2	1			3
								2	9									
11	690	N	681	-0-		-9	-0-	26	1	654	3	N	1					4
								1	9									
12	697	N	697	-0-		-0-	-0-	27	1	668	3	N	2	2	1			4
								2	9									
01	696	N	696	-0-		-0-	-0-	27	1	660	3	N	8	4	1			8
								9	9									
02	667	N	644	-0-		-23	-0-	25	1	615	3	N	4	4	1			8
								4	9									
03	682	N	672	-0-		-10	-0-	26	1	638	3	N	7	5	1			10
								8	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-		-0-	-0-	569	3			Y	-0-					-0-
11	578	N	578	-0-		-0-	-0-	548	3	30	9	Y	27					27
12	570	N	570	-0-		-0-	-0-	570	3			Y	-0-					27
01	528	N	528	-0-		-0-	-0-	527	3	1	9	Y	1	25	1			3
02	551	N	493	-0-		-58	-0-	493	3			Y	-0-					3
03	558	N	518	-0-		-40	-0-	518	3			Y	-0-					3

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-		-0-	-0-	140	3			Y	-0-					-0-
11	157	N	157	-0-		-0-	-0-	127	3	30	9	Y	27					27
12	146	N	146	-0-		-0-	-0-	146	3			Y	-0-					27
01	146	N	146	-0-		-0-	-0-	145	3	1	9	Y	1	25	1			3
02	145	N	135	-0-		-10	-0-	135	3			Y	-0-					3
03	155	N	135	-0-		-20	-0-	135	3			Y	-0-					3

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-		-0-	-0-	269	3			Y	-0-					-0-
11	331	N	331	-0-		-0-	-0-	301	3	30	9	Y	27					27
12	338	N	338	-0-		-0-	-0-	338	3			Y	-0-					27
01	315	N	315	-0-		-0-	-0-	314	3	1	9	Y	1	25	1			3
02	319	N	166	-0-		-153	-0-	166	3			Y	-0-					3
03	341	N	161	-0-		-180	-0-	161	3			Y	-0-					3

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-		-0-	-0-	31	1	331	2	Y	-0-					-0-
11	292	N	292	-0-		-0-	-0-	27	1	265	2	Y	-0-					-0-
12	286	N	286	-0-		-0-	-0-	21	1	265	2	Y	-0-					-0-
01	295	N	295	-0-		-0-	-0-	17	1	278	2	Y	-0-					-0-
02	290	N	271	-0-		-19	-0-	19	1	252	2	Y	-0-					-0-
*03	286	N	286	-0-		-0-	-0-	20	1	266	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	43	1	476	3	N	7	12	1			4
							8	9									
11	494	N	494	-0-	-0-	-0-	32	1	453	3	N	8	6	1			6
							9	9									
12	500	N	500	-0-	-0-	-0-	37	1	459	3	N	4	4	1			6
							4	9									
01	500	N	500	-0-	-0-	-0-	37	1	461	3	N	2	5	1			3
							2	9									
02	441	N	441	-0-	-0-	-0-	36	1	403	3	N	2	3	1			2
							2	9									
*03	495	N	495	-0-	-0-	-0-	35	1	457	3	N	3	2	1			3
							3	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	53	1	496	3	Y	-0-					-0-
11	510	N	509	-0-	-1	-0-	48	1	461	3	Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	60	1	584	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	45	1	461	3	Y	-0-					-0-
02	493	N	482	-0-	-11	-0-	44	1	438	3	Y	-0-					-0-
03	651	N	505	-0-	-146	-0-	49	1	456	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	2					2
03	31	N	4	-0-	-27	-0-	3	3	1	9	Y	1	2	1			1

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	80	1	745	3	Y	-0-					1
11	840	N	809	-0-	-31	-0-	77	1	732	3	Y	-0-	1	1			-0-
12	828	N	828	-0-	-0-	-0-	77	1	751	3	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	74	1	755	3	Y	-0-					-0-
02	783	N	765	-0-	-18	-0-	70	1	695	3	Y	-0-					-0-
03	837	N	811	-0-	-26	-0-	79	1	732	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					1
11	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-	1	1			-0-
12	421	N	421	-0-	-0-	-0-	39	1	382	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	33	1	334	3	Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	7	1	107	2	Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	7	1	101	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	1	1	97	2	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
11	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
02	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
03	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	47	1	106	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	98	1	89	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	174	N	72	-0-	-102	-0-	72	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	51	1	543	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	45	1	448	2	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	35	1	451	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	29	1	473	2	Y	-0-					-0-
02	464	N	452	-0-	-12	-0-	32	1	420	2	Y	-0-					-0-
03	496	N	477	-0-	-19	-0-	34	1	443	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	149	1	1582	2	Y	-0-					-0-
11	1830	N	1577	-0-	-253	-0-	145	1	1432	2	Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	118	1	1511	2	Y	-0-					-0-
01	2325	X	1663	-0-	-662	-0-	97	1	1566	2	Y	-0-					-0-
02	1624	X	1544	-0-	-80	-0-	109	1	1435	2	Y	-0-					-0-
03	1736	X	1625	-0-	-111	-0-	116	1	1509	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	100	1	1063	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	122	1	1201	2	Y	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	94	1	1200	2	Y	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	80	1	1283	2	Y	-0-					-0-
02	1276	N	1248	-0-	-28	-0-	88	1	1160	2	Y	-0-					-0-
03	1302	N	1161	-0-	-141	-0-	83	1	1078	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	41	1	433	2	Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	46	1	459	2	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	35	1	446	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	37	1	492	2	Y	-0-					-0-
03	496	N	434	-0-	-62	-0-	31	1	403	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	203	N	155	-0-	-48	-0-	155	3			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	71	1	786	3	N	-0-					1
11	926	N	926	-0-	-0-	-0-	71	1	855	3	N	-0-					1
12	912	N	912	-0-	-0-	-0-	74	1	838	3	N	-0-					1
01	969	N	969	-0-	-0-	-0-	129	1	840	3	N	-0-					1
02	872	N	872	-0-	-0-	-0-	99	1	773	3	N	-0-					1
*03	888	N	888	-0-	-0-	-0-	71	1	817	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	50					58
11	0	N	-0-	-0-	-0-	-0-					N	71	49	1			80
12	0	N	-0-	-0-	-0-	-0-					N	138	67	1			151
01	0	N	-0-	-0-	-0-	-0-					N	106	164	1			93
02	0	N	-0-	-0-	-0-	-0-					N	116	118	1			91
03	0	N	-0-	-0-	-0-	-0-					N	146	66	1			171

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	N	1978	-0-	-0-	-0-	164	1	1814	3	N	-0-					-0-
11	1998	N	1998	-0-	-0-	-0-	154	1	1844	3	N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	160	1	1822	3	N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	267	1	1746	3	N	-0-					-0-
02	1827	N	1790	-0-	-37	-0-	203	1	1587	3	N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	152	1	1748	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					1
11	750	N	548	-0-	-202	-0-	42	1	506	3	N	-0-					1
12	591	N	591	-0-	-0-	-0-	48	1	543	3	N	-0-					1
01	673	N	673	-0-	-0-	-0-	89	1	584	3	N	-0-					1
02	634	N	634	-0-	-0-	-0-	72	1	562	3	N	-0-					1
*03	592	N	592	-0-	-0-	-0-	47	1	545	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	2					7
11	0	N	-0-	-0-	-0-	-0-					N	4	4	1			7
12	0	N	-0-	-0-	-0-	-0-					N	7	4	1			10
01	0	N	-0-	-0-	-0-	-0-					N	5	8	1			7
02	0	N	-0-	-0-	-0-	-0-					N	6	6	1			7
03	0	N	-0-	-0-	-0-	-0-					N	7	3	1			11

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	121	1	284	3	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	116	1	286	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	120	1	286	3	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	140	1	291	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	124	1	270	3	N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	121	1	295	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	903	-0-	-306	-0-	75	1	828	3	N	-0-					1
11	1140	N	749	-0-	-391	-0-	58	1	691	3	N	-0-					1
12	939	N	939	-0-	-0-	-0-	76	1	863	3	N	-0-					1
01	1007	N	1007	-0-	-0-	-0-	134	1	873	3	N	-0-					1
02	921	N	921	-0-	-0-	-0-	105	1	816	3	N	-0-					1
03	930	N	902	-0-	-28	-0-	72	1	830	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	111	1	1224	3	N	1					1
							1	9									
11	1140	N	1015	-0-	-125	-0-	78	1	937	3	N	-0-					1
12	1241	N	1241	-0-	-0-	-0-	100	1	1141	3	N	-0-					1
01	1468	N	1468	-0-	-0-	-0-	195	1	1273	3	N	-0-					1
02	1356	N	1356	-0-	-0-	-0-	154	1	1202	3	N	-0-					1
*03	1178	N	1108	-0-	-70	-0-	88	1	1020	3	N	-0-					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	125	1	262	3	N	-0-					-0-
11	390	N	379	-0-	-11	-0-	120	1	259	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	124	1	262	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	142	1	266	3	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	126	1	246	3	N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	124	1	265	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1039	-0-	-15	-0-	86	1	953	3	N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	79	1	950	3	N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	83	1	946	3	N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	148	1	967	3	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	115	1	898	3	N	-0-					-0-
*03	1051	N	1051	-0-	-0-	-0-	84	1	967	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	961	-0-	-31	-0-	80	1	881	3	N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	74	1	889	3	N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	79	1	894	3	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	150	1	978	3	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	115	1	897	3	N	-0-					-0-
*03	1016	N	1016	-0-	-0-	-0-	81	1	935	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	99	1	1098	3	N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	97	1	1156	3	N	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	87	1	987	3	N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	138	1	903	3	N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	101	1	792	3	N	-0-					-0-
*03	882	N	882	-0-	-0-	-0-	70	1	812	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	94	1	319	2	N	-0-					-0-
							1034	3									
11	1170	N	735	-0-	-435	-0-	57	1	678	3	N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	87	1	161	2	N	-0-					-0-
							988	3									
01	1136	N	1136	-0-	-0-	-0-	142	1	65	2	N	-0-					-0-
							929	3									
02	975	N	975	-0-	-0-	-0-	111	1	1	2	N	-0-					-0-
							863	3									
03	1209	N	690	-0-	-519	-0-	55	1	635	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1146	-0-	-249	-0-	95	1	1050	3	N	1					6
							1	9									
11	1140	N	1025	-0-	-115	-0-	79	1	944	3	N	2	2	1			6
							2	9									
12	1538	N	1538	-0-	-0-	-0-	124	1	1411	3	N	3	3	1			6
							3	9									
01	1338	N	1338	-0-	-0-	-0-	178	1	1160	3	N	-0-	3	1			3
02	986	N	926	-0-	-60	-0-	105	1	820	3	N	1	1	1			3
							1	9									
03	1426	N	963	-0-	-463	-0-	77	1	886	3	N	-0-					3

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	794	-0-	-167	-0-	66	1	728	3	N	-0-					2
11	600	N	476	-0-	-124	-0-	37	1	438	3	N	1	1	1			2
							1	9									
12	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					2
01	931	N	931	-0-	-0-	-0-	124	1	807	3	N	-0-					2
02	538	N	538	-0-	-0-	-0-	61	1	477	3	N	-0-					2
*03	870	N	870	-0-	-0-	-0-	69	1	801	3	N	-0-					2

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	53	1	587	3	N	-0-					1
11	580	N	580	-0-	-0-	-0-	45	1	535	3	N	-0-					1
12	526	N	526	-0-	-0-	-0-	42	1	484	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	68	1	443	3	N	-0-					1
02	464	N	122	-0-	-342	-0-	14	1	108	3	N	-0-					1
*03	740	N	740	-0-	-0-	-0-	59	1	681	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1174	-0-	-345	-0-	97	1	1077	3	N	-0-					-0-
11	1110	N	800	-0-	-310	-0-	62	1	738	3	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	89	1	1014	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	171	1	1118	3	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	128	1	1001	3	N	-0-					-0-
*03	1192	N	1192	-0-	-0-	-0-	95	1	1097	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	30	1	328	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	27	1	327	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	29	1	331	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	51	1	336	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	29	1	336	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2304	-0-	-83	-0-	191	1	2113	3	N	-0-					1
11	2310	N	1912	-0-	-398	-0-	147	1	1765	3	N	-0-					1
12	1693	N	1693	-0-	-0-	-0-	137	1	1556	3	N	-0-					1
01	1610	N	1610	-0-	-0-	-0-	214	1	1396	3	N	-0-					1
02	1856	N	1687	-0-	-169	-0-	192	1	1495	3	N	-0-					1
03	1705	N	1597	-0-	-108	-0-	127	1	1470	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	2	-0-	-525	-0-	2	3			N	-0-			-0-
11	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

10	527	N	481	-0-	-46	-0-	40	1	441	3	N	-0-			-0-
11	480	N	477	-0-	-3	-0-	37	1	440	3	N	-0-			-0-
12	495	N	495	-0-	-0-	-0-	40	1	455	3	N	-0-			-0-
01	521	N	521	-0-	-0-	-0-	69	1	452	3	N	-0-			-0-
02	476	N	476	-0-	-0-	-0-	54	1	422	3	N	-0-			-0-
03	496	N	479	-0-	-17	-0-	38	1	441	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

10	125	N	125	-0-	-0-	-0-	78	1	47	3	N	-0-			-0-
11	120	N	90	-0-	-30	-0-	52	1	38	3	N	-0-			-0-
12	100	N	100	-0-	-0-	-0-	65	1	35	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	75	1	42	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	59	1	29	3	N	-0-			-0-
03	93	N	72	-0-	-21	-0-	72	1			N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

10	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-			-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-			-0-
02	493	N	451	-0-	-42	-0-	451	3			N	-0-			-0-
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

10	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

10	372	N	328	-0-	-44	-0-	328	3			N	-0-			-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-			-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-			-0-
*03	706	N	706	-0-	-0-	-0-	706	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

10	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
*03	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	348	N	312	-0-	-36	-0-	312	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

10	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	252	1	271	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	209	1	255	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	199	1	228	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	133	1	237	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	377	N	121	-0-	-256	-0-	121	3			N	-0-					-0-
03	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	48	1	407	3	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	48	1	411	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	51	1	403	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	47	1	379	3	N	-0-					-0-
03	372	N	329	-0-	-43	-0-	35	1	294	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	101	1	423	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	55	1	71	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	69	1	30	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	3	N	-0-					-0-
02	116	N	32	-0-	-84	-0-	32	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	245	-0-	-65	-0-	20	1	225	3	N	-0-					1
11	569	N	569	-0-	-0-	-0-	44	1	525	3	N	-0-					1
12	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					1
01	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					1
02	406	N	114	-0-	-292	-0-	13	1	101	3	N	-0-					1
*03	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	29	1	316	3	N	-0-					1
11	360	N	340	-0-	-20	-0-	26	1	314	3	N	-0-					1
12	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					1
01	368	N	368	-0-	-0-	-0-	49	1	319	3	N	-0-					1
02	331	N	331	-0-	-0-	-0-	38	1	293	3	N	-0-					1
*03	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	95	1	218	3	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	92	1	182	3	N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	95	1	194	3	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	95	1	230	3	N	-0-					-0-
02	261	N	185	-0-	-76	-0-	89	1	96	3	N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	95	1	211	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
11	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

10	558	N	414	-0-	-144	-0-	16	1	398	3	N	-0-					1
11	480	N	395	-0-	-85	-0-	15	1	380	3	N	-0-					1
12	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					1
01	448	N	448	-0-	-0-	-0-	17	1	431	3	N	-0-					1
02	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					1
*03	461	N	461	-0-	-0-	-0-	18	1	443	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

10	1302	N	735	-0-	-567	-0-	29	1	706	3	N	-0-					2
11	1110	N	627	-0-	-483	-0-	24	1	603	3	N	-0-					2
12	611	N	611	-0-	-0-	-0-	23	1	588	3	N	-0-					2
01	620	N	620	-0-	-0-	-0-	24	1	596	3	N	-0-					2
02	609	N	581	-0-	-28	-0-	22	1	559	3	N	-0-					2
03	620	N	613	-0-	-7	-0-	24	1	589	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

10	1054	N	1044	-0-	-10	-0-	124 1	1 9	919	3	N	1	1	1			1
11	990	N	981	-0-	-9	-0-	86	1	895	3	N	-0-					1
12	981	N	981	-0-	-0-	-0-	81	1	900	3	N	-0-					1
01	978	N	978	-0-	-0-	-0-	79	1	899	3	N	-0-					1
02	957	N	902	-0-	-55	-0-	74 1	1 9	827	3	N	1	1	1			1
03	992	N	980	-0-	-12	-0-	88	1	892	3	N	-0-					1

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

10	624	N	624	-0-	-0-	-0-	162 2	1 9	460	3	Y	2	2	1			1
11	972	N	972	-0-	-0-	-0-	151 1	1 9	820	3	Y	1					2
12	789	N	789	-0-	-0-	-0-	132 1	1 9	656	3	Y	1					3
01	564	N	564	-0-	-0-	-0-	71 2	1 9	491	3	Y	2	4	1			1
02	928	N	685	-0-	-243	-0-	93	1	592	3	Y	-0-	1	1			-0-
03	775	N	623	-0-	-152	-0-	623	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	101	1	128	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	98	1	114	3	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	101	1	129	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	20	1	128	3	N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	3			N	-0-					-0-
03	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	6	1	49	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	535	-0-	-147	-0-	60	1	475	3	Y	-0-					11
11	660	N	535	-0-	-125	-0-	63	1	472	3	Y	-0-					11
12	575	N	575	-0-	-0-	-0-	79	1	496	3	Y	-0-					11
01	332	N	332	-0-	-0-	-0-	44	1	288	3	Y	-0-					11
02	522	N	245	-0-	-277	-0-	18	1	227	3	Y	-0-					11
03	589	N	114	-0-	-475	-0-	12	1	101	3	Y	1					12
							1	9									

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	204	1	107	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	198	1	101	3	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	206	1	100	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	204	1	91	3	Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	185	1	89	3	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	201	1	89	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	24	1	187	3	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	22	1	167	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	29	1	182	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	27	1	174	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	18	1	159	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2131	-0-	-70	-0-	84	1	2047	3	N	-0-					-0-
11	2100	N	2029	-0-	-71	-0-	78	1	1950	3	N	1					1
							1	9									
12	2097	N	2097	-0-	-0-	-0-	80	1	2017	3	N	-0-					1
01	2081	N	2081	-0-	-0-	-0-	80	1	2000	3	N	1	1	1			1
							1	9									
02	1972	N	1963	-0-	-9	-0-	76	1	1886	3	N	1	1	1			1
							1	9									
03	2108	N	2066	-0-	-42	-0-	82	1	1982	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	724	-0-		-20	-0-	60	1 8 9	656	3	N	7	12	1			4
11	690	N	673	-0-		-17	-0-	44	1 9 9	620	3	N	8	6	1			6
12	686	N	686	-0-		-0-	-0-	51	1 4 9	631	3	N	4	4	1			6
01	680	N	680	-0-		-0-	-0-	51	1 2 9	627	3	N	2	5	1			3
02	638	N	632	-0-		-6	-0-	51	1 3 9	578	3	N	3	3	1			3
03	682	N	671	-0-		-11	-0-	47	1 2 9	622	3	N	2	2	1			3

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

10	345	N	345	-0-		-0-	-0-	26	1 3 9	316	3	Y	3	9	1			-0-
11	346	N	346	-0-		-0-	-0-	27	1 7 9	312	3	Y	6					6
12	345	N	345	-0-		-0-	-0-	27	1 7 9	311	3	Y	6					12
01	357	N	357	-0-		-0-	-0-	29	1 6 9	322	3	Y	5	10	1			7
02	348	N	319	-0-		-29	-0-	26	1 9 9	284	3	Y	8	11	1			4
03	341	N	336	-0-		-5	-0-	27	1 7 9	302	3	Y	6					10

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

10	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

10	581	N	581	-0-		-0-	-0-	182	1	399	3	Y	-0-					-0-
11	540	N	467	-0-		-73	-0-	133	1	334	3	Y	-0-					-0-
12	486	N	486	-0-		-0-	-0-	121	1	365	3	Y	-0-					-0-
01	437	N	437	-0-		-0-	-0-	147	1	290	3	Y	-0-					-0-
02	538	N	538	-0-		-0-	-0-	175	1	363	3	Y	-0-					-0-
*03	571	N	571	-0-		-0-	-0-	179	1	392	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

10	713	N	698	-0-		-15	-0-	75	1	623	3	Y	-0-					1
11	690	N	662	-0-		-28	-0-	57	1	605	3	Y	-0-					1
12	671	N	671	-0-		-0-	-0-	62	1 1 9	608	3	Y	1					2
01	668	N	668	-0-		-0-	-0-	63	1	605	3	Y	-0-					2
02	638	N	620	-0-		-18	-0-	59	1	561	3	Y	-0-					2
03	682	N	626	-0-		-56	-0-	69	1	557	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	29	1	241	3	Y	-0-					1
11	330	N	184	-0-	-146	-0-	16	1	168	3	Y	-0-					1
12	263	N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-					1
01	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					1
02	263	N	263	-0-	-0-	-0-	25	1	238	3	Y	-0-					1
03	248	N	163	-0-	-85	-0-	18	1	145	3	Y	-0-					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
11	840	N	549	-0-	-291	-0-	549	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	25	1	300	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	48	1	317	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	37	1	290	3	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	27	1	310	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	11	1	267	3	N	1					1
							1	9									
11	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					1
12	270	N	270	-0-	-0-	-0-	10	1	259	3	N	1	1	1			1
							1	9									
01	269	N	269	-0-	-0-	-0-	10	1	259	3	N	-0-					1
02	261	N	250	-0-	-11	-0-	10	1	240	3	N	-0-					1
03	279	N	269	-0-	-10	-0-	11	1	258	3	N	-0-					1

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	24	1	201	3	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	23	1	199	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	24	1	200	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					-0-
02	203	N	202	-0-	-1	-0-	22	1	180	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	25	1	392	2	Y	-0-					1
11	390	N	386	-0-	-4	-0-	24	1	362	2	Y	-0-	1	1			-0-
12	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	3	1	414	2	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	32	1	499	2	Y	-0-					1
11	510	N	508	-0-	-2	-0-	31	1	477	2	Y	-0-	1	1			-0-
12	550	N	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	37	1	454	2	Y	-0-					-0-
02	493	N	466	-0-	-27	-0-	4	1	461	2	Y	1					1
							1	9									
03	558	N	423	-0-	-135	-0-	423	2			Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	19	1	458	3	N	-0-					1
11	464	N	464	-0-	-0-	-0-	18	1	445	3	N	1					2
							1	9									
12	503	N	503	-0-	-0-	-0-	19	1	484	3	N	-0-					2
01	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					2
02	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-					2
*03	502	N	502	-0-	-0-	-0-	20	1	481	3	N	1	1	1			2
							1	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	241	-0-	-69	-0-	15	1	226	2	Y	-0-					-0-
11	300	N	229	-0-	-71	-0-	14	1	215	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	15	1	217	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	2	1	226	2	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	23	1	191	3	N	-0-			-0-
11	221	N	221	-0-	-0-	-0-	23	1	198	3	N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-			-0-
01	214	N	214	-0-	-0-	-0-	24	1	190	3	N	-0-			-0-
02	203	N	201	-0-	-2	-0-	22	1	179	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-			-0-
02	58	N	56	-0-	-2	-0-	6	1	50	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			1
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-			1
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			1
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			1
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			1
*03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-			1
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-			1
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			1
01	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			1
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			1
03	155	N	9	-0-	-146	-0-	9	3			Y	-0-			1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	33	1	75	3	Y	-0-			-0-
11	135	N	135	-0-	-0-	-0-	53	1	82	3	Y	-0-			-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-			-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-			-0-
02	145	N	52	-0-	-93	-0-	14	1	38	3	Y	-0-			-0-
03	93	N	47	-0-	-46	-0-	37	1	10	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
11	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					1
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
01	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					1
02	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					2
							1	9									
*03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-	1	1			1

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	X	1	-0-	-524	-0-	1	3			Y	-0-					4
11	120	N	6	-0-	-114	-0-	6	3			Y	-0-					4
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					4
01	T. A.		106	-0-	106	106	106	3			Y	-0-					4
02	T. A.		24	-0-	24	130	24	3			Y	-0-					4
03	T. A.		227	-0-	227	357	227	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	95	-0-	-91	-0-	7	1	88	3	Y	-0-	1	1			-0-
11	180	N	121	-0-	-59	-0-	10	1	111	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	2	3	69	9	Y	63	14	1			49
02	116	N	22	-0-	-94	-0-	1	1	7	3	Y	13	46	1			16
							14	9									
03	31	N	24	-0-	-7	-0-	1	1	6	3	Y	15					31
							17	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	X	156	-0-	-505	-0-	156	3			Y	-0-					3
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					3
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					3
01	T. A.		94	-0-	94	94	94	3			Y	-0-					3
02	T. A.		199	-0-	199	293	199	3			Y	-0-					3
03	T. A.		-0-	-0-	-0-	293					Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					4
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					4
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					4
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					4
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					4
*03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	843	-0-	-56	-0-	73	1	770	3	Y	-0-					1
11	780	N	637	-0-	-143	-0-	55	1	582	3	Y	-0-					1
12	621	N	621	-0-	-0-	-0-	52	1	569	3	Y	-0-					1
01	761	N	761	-0-	-0-	-0-	72	1	689	3	Y	-0-					1
02	779	N	779	-0-	-0-	-0-	75	1	704	3	Y	-0-					1
*03	721	N	721	-0-	-0-	-0-	65	1	656	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	414	-0-	-299	-0-	47	1	365	3	N	2					4
							2	9									
11	600	N	483	-0-	-117	-0-	55	1	428	3	N	-0-					4
12	408	N	408	-0-	-0-	-0-	60	1	348	3	N	-0-					4
01	548	N	548	-0-	-0-	-0-	66	1	481	3	N	1	2	1			3
							1	9									
02	541	N	541	-0-	-0-	-0-	45	1	495	3	N	1	2	1			2
							1	9									
*03	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					2

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-					10
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					10
12	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					10
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					10
02	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					10
*03	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					10

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	30	1	232	3	N	-0-					2
11	270	N	247	-0-	-23	-0-	28	1	219	3	N	-0-					2
12	271	N	271	-0-	-0-	-0-	40	1	231	3	N	-0-					2
01	264	N	264	-0-	-0-	-0-	32	1	231	3	N	1	1	1			2
							1	9									
02	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-	1	1			1
03	279	N	193	-0-	-86	-0-	20	1	173	3	N	-0-					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	824	-0-	-13	-0-	98	1	726	3	N	-0-					1
11	780	N	776	-0-	-4	-0-	68	1	708	3	N	-0-					1
12	752	N	752	-0-	-0-	-0-	62	1	690	3	N	-0-					1
01	720	N	720	-0-	-0-	-0-	58	1	662	3	N	-0-					1
02	754	N	727	-0-	-27	-0-	60	1	667	3	N	-0-					1
03	744	N	729	-0-	-15	-0-	66	1	663	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	61	1	673	3	N	-0-					3
11	715	N	715	-0-	-0-	-0-	55	1	659	3	N	1	2	1			2
							1	9									
12	806	N	806	-0-	-0-	-0-	65	1	740	3	N	1	1	1			2
							1	9									
01	1081	N	1081	-0-	-0-	-0-	143	1	934	3	N	4	3	1			3
							4	9									
02	1143	N	1143	-0-	-0-	-0-	129	1	1003	3	N	10	8	1			5
							11	9									
*03	967	N	967	-0-	-0-	-0-	77	1	886	3	N	4	3	1			6
							4	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

10	713	N	586	-0-	-127	-0-	66	1	520	3	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	67	1	504	3	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	78	1	489	3	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	78	1	509	3	Y	-0-					-0-
02	551	N	543	-0-	-8	-0-	40	1	503	3	Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	59	1	515	3	Y	21					21
							23	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

10	248	N	218	-0-	-30	-0-	13	1	205	2	Y	-0-					-0-
11	240	N	210	-0-	-30	-0-	13	1	197	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	1	1	190	2	Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

10	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	8	1	118	2	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	11	1	131	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	1	1	152	2	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

10	806	N	432	-0-	-374	-0-	26	1	405	2	Y	1					2
							1	9									
11	810	N	84	-0-	-726	-0-	5	1	78	2	Y	1	2	1			1
							1	9									
12	453	N	453	-0-	-0-	-0-	30	1	423	2	Y	-0-					1
01	484	N	484	-0-	-0-	-0-	36	1	448	2	Y	-0-					1
02	544	N	544	-0-	-0-	-0-	4	1	539	2	Y	1					2
							1	9									
*03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

10	589	N	568	-0-	-21	-0-	68	1	500	3	N	-0-					9
11	600	N	508	-0-	-92	-0-	45	1	463	3	N	-0-					9
12	527	N	527	-0-	-0-	-0-	43	1	484	3	N	-0-					9
01	507	N	507	-0-	-0-	-0-	41	1	466	3	N	-0-					9
02	493	N	448	-0-	-45	-0-	37	1	411	3	N	-0-					9
03	527	N	461	-0-	-66	-0-	42	1	419	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	23	1	191	3	Y	-0-					1
11	210	N	206	-0-	-4	-0-	18	1	188	3	Y	-0-					1
12	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					1
01	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					1
02	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					1
*03	279	N	279	-0-	-0-	-0-	31	1	248	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	240	-0-	-70	-0-	15	1	225	2	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	14	1	221	2	Y	-0-					-0-
12	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	2	1	276	2	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	2	1	243	2	Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	810	-0-	-89	-0-	86	1	724	3	N	-0-					2
11	870	N	626	-0-	-244	-0-	66	1	560	3	N	-0-					2
12	682	N	682	-0-	-0-	-0-	72	1	610	3	N	-0-					2
01	777	N	777	-0-	-0-	-0-	88	1	689	3	N	-0-	1	1			1
02	632	N	632	-0-	-0-	-0-	70	1	562	3	N	-0-					1
*03	783	N	783	-0-	-0-	-0-	84	1	698	3	N	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	25	1	31	2	N	-0-					-0-
							486	3									
11	579	N	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
12	846	N	846	-0-	-0-	-0-	46	1	800	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					2
11	60	N	-0-	-0-	-60	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	30	1	38	2	N	-0-					-0-
							597	3									
11	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
02	551	N	485	-0-	-66	-0-	25	1	460	3	N	-0-					-0-
03	589	N	395	-0-	-194	-0-	24	1	371	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	9	1	73	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	832	-0-	-5	-0-	38	1	48	2	N	-0-					1
							746	3									
11	825	N	825	-0-	-0-	-0-	44	1	781	3	N	-0-	1	1			-0-
12	834	N	834	-0-	-0-	-0-	45	1	788	3	N	1					1
							1	9									
01	827	N	827	-0-	-0-	-0-	42	1	785	3	N	-0-					1
02	812	N	772	-0-	-40	-0-	40	1	732	3	N	-0-					1
03	837	N	811	-0-	-26	-0-	49	1	762	3	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	21	1	26	2	N	-0-					-0-
							409	3									
11	420	N	407	-0-	-13	-0-	22	1	385	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
02	406	N	389	-0-	-17	-0-	20	1	369	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	25	1	391	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	61	1	346	3	Y	-0-					-0-
11	390	N	385	-0-	-5	-0-	39	1	346	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	36	1	349	3	Y	-0-					-0-
02	377	N	350	-0-	-27	-0-	33	1	317	3	Y	-0-					-0-
03	372	N	367	-0-	-5	-0-	44	1	323	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	25	1	140	3	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	15	1	128	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	13	1	122	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	17	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					6
11	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					6
12	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
01	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
02	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					6
*03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	76	1	638	3	N	-0-					1
11	540	N	487	-0-	-53	-0-	51	1	436	3	N	-0-					1
12	512	N	512	-0-	-0-	-0-	54	1	458	3	N	-0-					1
01	491	N	491	-0-	-0-	-0-	56	1	435	3	N	-0-					1
02	477	N	477	-0-	-0-	-0-	53	1	424	3	N	-0-					1
03	527	N	489	-0-	-38	-0-	53	1	436	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	24	1	199	3	N	-0-					1
11	227	N	227	-0-	-0-	-0-	24	1	203	3	N	-0-					1
12	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					1
01	264	N	264	-0-	-0-	-0-	30	1	234	3	N	-0-					1
02	253	N	253	-0-	-0-	-0-	28	1	225	3	N	-0-					1
*03	264	N	264	-0-	-0-	-0-	28	1	236	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	2	1	3	2	N	-0-					-0-
							44	3									
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	58	N	52	-0-	-6	-0-	3	1	49	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	67	1	382	3	Y	-0-					-0-
11	450	N	418	-0-	-32	-0-	43	1	375	3	Y	-0-					-0-
12	422	N	422	-0-	-0-	-0-	39	1	383	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
02	406	N	398	-0-	-8	-0-	38	1	360	3	Y	-0-					-0-
03	434	N	382	-0-	-52	-0-	46	1	336	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	18	1	101	3	Y	-0-					3
11	149	N	149	-0-	-0-	-0-	15	1	134	3	Y	-0-					3
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-	3	1			-0-
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	145	N	140	-0-	-5	-0-	13	1	127	3	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	15	1	109	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	565	-0-	-55	-0-	49	1	516	3	Y	-0-	3	1			1
11	570	N	541	-0-	-29	-0-	47	1	494	3	Y	-0-					1
12	564	N	564	-0-	-0-	-0-	47	1	511	3	Y	5					6
							6	9									
01	560	N	560	-0-	-0-	-0-	53	1	507	3	Y	-0-					6
02	522	N	513	-0-	-9	-0-	49	1	464	3	Y	-0-					6
03	558	N	500	-0-	-58	-0-	45	1	455	3	Y	-0-					6

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	35	1	43	2	N	-0-					-0-
							678	3									
11	690	N	661	-0-	-29	-0-	36	1	625	3	N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-
02	638	N	610	-0-	-28	-0-	31	1	579	3	N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	290	N	269	-0-	-21	-0-	269	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	352	-0-	-144	-0-	42	1	310	3	N	-0-					2
11	360	N	342	-0-	-18	-0-	30	1	312	3	N	-0-					2
12	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					2
01	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					2
02	319	N	314	-0-	-5	-0-	26	1	288	3	N	-0-					2
03	341	N	334	-0-	-7	-0-	30	1	304	3	N	-0-					2

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-	1	1			1
11	120	N	82	-0-	-38	-0-	3	1	79	3	N	-0-					1
12	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					1
01	83	N	83	-0-	-0-	-0-	3	1	79	3	N	1					2
							1	9									
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-					2
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					2

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	50	1	283	3	Y	-0-					-0-
11	360	N	298	-0-	-62	-0-	30	1	268	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	28	1	275	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	28	1	271	3	Y	-0-					-0-
02	290	N	275	-0-	-15	-0-	26	1	249	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	36	1	266	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	15	1	155	3	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	10	1	141	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					1
11	150	N	130	-0-	-20	-0-	9	1	121	3	Y	-0-					1
12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					1
02	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					1
*03	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	32	1	339	3	Y	1					3
							1	9									
11	420	N	379	-0-	-41	-0-	26	1	353	3	Y	-0-					3
12	428	N	428	-0-	-0-	-0-	33	1	395	3	Y	-0-					3
01	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					3
02	377	N	316	-0-	-61	-0-	26	1	290	3	Y	-0-					3
03	434	N	314	-0-	-120	-0-	26	1	288	3	Y	-0-					3

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	651	-0-	-62	-0-	54	1	597	3	N	-0-					-0-
11	720	N	566	-0-	-154	-0-	44	1	522	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	55	1	631	3	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	96	1	626	3	N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	77	1	603	3	N	-0-					-0-
03	682	N	669	-0-	-13	-0-	53	1	616	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	38	1	423	3	N	-0-					-0-
11	480	N	437	-0-	-43	-0-	34	1	403	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	36	1	406	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	62	1	402	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	48	1	372	3	N	15	9	1			6
							17	9									
*03	446	N	446	-0-	-0-	-0-	35	1	400	3	N	10	5	1			11
							11	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

10	310	N	297	-0-	-13	-0-	44	1	253	3	Y	-0-					-0-
11	300	N	287	-0-	-13	-0-	29	1	257	3	Y	1					1
							1	9									
12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-	1	1			-0-
01	269	N	269	-0-	-0-	-0-	25	1	244	3	Y	-0-					-0-
02	290	N	249	-0-	-41	-0-	24	1	225	3	Y	-0-					-0-
03	279	N	262	-0-	-17	-0-	31	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
*03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

10	360	N	360	-0-	-0-	-0-	39	1	321	3	Y	-0-					-0-
11	390	N	301	-0-	-89	-0-	26	1	275	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	33	1	318	3	Y	-0-					-0-
02	290	N	284	-0-	-6	-0-	27	1	257	3	Y	-0-					-0-
03	341	N	263	-0-	-78	-0-	29	1	234	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

10	494	N	494	-0-	-0-	-0-	19	1	475	3	N	-0-					1
11	510	N	485	-0-	-25	-0-	19	1	465	3	N	1					2
							1	9									
12	495	N	495	-0-	-0-	-0-	19	1	476	3	N	-0-					2
01	494	N	494	-0-	-0-	-0-	19	1	474	3	N	1	1	1			2
							1	9									
02	464	N	458	-0-	-6	-0-	18	1	439	3	N	1	1	1			2
							1	9									
03	496	N	481	-0-	-15	-0-	19	1	460	3	N	2	1	1			3
							2	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

10	837	N	821	-0-	-16	-0-	88	1	730	3	Y	3	21	1			15
							3	9									
11	825	N	825	-0-	-0-	-0-	71	1	747	3	Y	6					21
							7	9									
12	838	N	838	-0-	-0-	-0-	77	1	760	3	Y	1	10	1			12
							1	9									
01	821	N	821	-0-	-0-	-0-	78	1	743	3	Y	-0-					12
02	812	N	771	-0-	-41	-0-	74	1	697	3	Y	-0-					12
03	837	N	617	-0-	-220	-0-	68	1	549	3	Y	-0-					12

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

10	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
02	87	N	82	-0-	-5	-0-	8	1	74	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	23	1	555	3	N	1	1	1			1
							1	9									
11	600	N	532	-0-	-68	-0-	20	1	512	3	N	-0-					1
12	556	N	556	-0-	-0-	-0-	21	1	534	3	N	1	1	1			1
							1	9									
01	537	N	537	-0-	-0-	-0-	21	1	516	3	N	-0-					1
02	522	N	503	-0-	-19	-0-	19	1	484	3	N	-0-					1
03	558	N	537	-0-	-21	-0-	21	1	516	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	15	1	363	3	N	1	2	1			2
							1	9									
11	390	N	369	-0-	-21	-0-	14	1	352	3	N	3					5
							3	9									
12	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-	3	1			2
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-	1	1			1
02	348	N	345	-0-	-3	-0-	13	1	331	3	N	1	1	1			1
							1	9									
03	372	N	358	-0-	-14	-0-	14	1	344	3	N	-0-					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	101	1	122	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	98	1	117	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	101	1	121	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					-0-
02	174	N	114	-0-	-60	-0-	114	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	19	1	467	3	N	-0-					1
11	480	N	448	-0-	-32	-0-	17	1	431	3	N	-0-					1
12	465	N	465	-0-	-0-	-0-	18	1	441	3	N	5					6
							6	9									
01	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-	2	1			4
02	435	N	354	-0-	-81	-0-	14	1	339	3	N	1	2	1			3
							1	9									
03	465	N	455	-0-	-10	-0-	18	1	435	3	N	2	1	1			4
							2	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	313	-0-	-59	-0-	12	1	301	3	N	-0-					-0-
11	360	N	299	-0-	-61	-0-	11	1	287	3	N	1					1
							1	9									
12	323	N	323	-0-	-0-	-0-	12	1	311	3	N	-0-					1
01	328	N	328	-0-	-0-	-0-	13	1	314	3	N	1					2
							1	9									
02	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					2
*03	399	N	399	-0-	-0-	-0-	16	1	383	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	642	-0-	-40	-0-	25	1	617	3	N	-0-					1
11	610	N	610	-0-	-0-	-0-	23	1	586	3	N	1					2
							1	9									
12	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					2
01	614	N	614	-0-	-0-	-0-	24	1	590	3	N	-0-					2
02	590	N	590	-0-	-0-	-0-	23	1	567	3	N	-0-					2
03	620	N	588	-0-	-32	-0-	23	1	565	3	N	-0-					2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	97	1	719	3	N	-0-					1
11	785	N	785	-0-	-0-	-0-	69	1	716	3	N	-0-					1
12	791	N	791	-0-	-0-	-0-	65	1	726	3	N	-0-					1
01	793	N	793	-0-	-0-	-0-	64	1	729	3	N	-0-					1
02	754	N	735	-0-	-19	-0-	60	1	675	3	N	-0-					1
03	806	N	799	-0-	-7	-0-	72	1	726	3	N	1					2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	21	1	518	3	N	-0-					-0-
11	540	N	522	-0-	-18	-0-	20	1	502	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	20	1	506	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	21	1	519	3	N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	21	1	506	3	N	1					1
							1	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	658	-0-	-24	-0-	55	1	603	3	N	-0-					-0-
11	660	N	658	-0-	-2	-0-	51	1	607	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	63	1	718	3	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	109	1	712	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	84	1	658	3	N	-0-					-0-
03	775	N	757	-0-	-18	-0-	60	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	559	-0-	-185	-0-	46	1	512	3	N	1					2
							1	9									
11	630	N	580	-0-	-50	-0-	45	1	535	3	N	-0-	1	1			1
12	567	N	567	-0-	-0-	-0-	46	1	520	3	N	1	1	1			1
							1	9									
01	607	N	607	-0-	-0-	-0-	81	1	526	3	N	-0-	1	1			-0-
02	554	N	554	-0-	-0-	-0-	63	1	491	3	N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	46	1	528	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

10	862	N	862	-0-	-0-	-0-	305	1	557	3	Y	-0-					1
11	720	N	671	-0-	-49	-0-	269	1	402	3	Y	-0-					1
12	852	N	852	-0-	-0-	-0-	303	1	549	3	Y	-0-					1
01	840	N	840	-0-	-0-	-0-	305	1	535	3	Y	-0-					1
02	784	N	784	-0-	-0-	-0-	284	1	500	3	Y	-0-					1
03	837	N	763	-0-	-74	-0-	287	1	476	3	Y	-0-					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

10	992	X	957	-0-	-35	-0-	83	1	874	3	Y	-0-					-0-
11	900	X	900	-0-	-0-	-0-	78	1	822	3	Y	-0-					-0-
12	947	X	947	-0-	-0-	-0-	79	1	867	3	Y	1					1
							1	9									
01	883	N	883	-0-	-0-	-0-	84	1	799	3	Y	-0-					1
02	870	N	797	-0-	-73	-0-	76	1	721	3	Y	-0-					1
03	961	N	820	-0-	-141	-0-	74	1	746	3	Y	-0-					1

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

10	279	N	205	-0-	-74	-0-	18	1	187	3	N	-0-					144
11	270	N	186	-0-	-84	-0-	16	1	170	3	N	-0-					144
12	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					144
01	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					144
02	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					144
*03	226	N	226	-0-	-0-	-0-	69	1	157	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

10	134	N	134	-0-	-0-	-0-	16	1	118	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	9	1	106	3	N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

10	597	N	597	-0-	-0-	-0-	55	1	542	3	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	55	1	520	3	Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	51	1	497	3	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	45	1	421	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	43	1	405	3	Y	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	41	1	419	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	362	-0-	-382	-0-	62	1	300	3	Y	-0-					-0-
11	660	N	634	-0-	-26	-0-	111	1	523	3	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	100	1	490	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	127	1	592	3	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	117	1	552	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	96	1	475	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	160	1	124	3	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	157	1	128	3	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	165	1	129	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-
02	290	N	131	-0-	-159	-0-	10	1	121	3	Y	-0-					-0-
03	279	N	135	-0-	-144	-0-	14	1	121	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	11	1	119	3	Y	-0-					-0-
11	150	N	117	-0-	-33	-0-	10	1	107	3	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	10	1	92	3	Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	356	-0-	-47	-0-	40	1	316	3	Y	-0-					6
11	362	N	362	-0-	-0-	-0-	43	1	319	3	Y	-0-					6
12	281	N	281	-0-	-0-	-0-	39	1	242	3	Y	-0-					6
01	340	N	340	-0-	-0-	-0-	45	1	295	3	Y	-0-					6
02	348	N	307	-0-	-41	-0-	23	1	284	3	Y	-0-					6
*03	332	N	332	-0-	-0-	-0-	33	1	288	3	Y	10					16
							11	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	54	1	263	3	Y	-0-					1
11	348	N	348	-0-	-0-	-0-	61	1	287	3	Y	-0-					1
12	384	N	384	-0-	-0-	-0-	65	1	319	3	Y	-0-					1
01	302	N	302	-0-	-0-	-0-	52	1	240	3	Y	9					10
							10	9									
02	348	N	281	-0-	-67	-0-	49	1	232	3	Y	-0-					10
03	372	N	216	-0-	-156	-0-	36	1	180	3	Y	-0-	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

10	142	N	142	-0-	-0-	-0-	73	1	69	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	68	1	16	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	6	1	14	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	87	N	17	-0-	-70	-0-	17	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

10	434	N	386	-0-	-48	-0-	15	1	370	3	N	1					1
							1	9									
11	428	N	428	-0-	-0-	-0-	16	1	411	3	N	1					2
							1	9									
12	434	N	434	-0-	-0-	-0-	17	1	415	3	N	2	1	1			3
							2	9									
01	437	N	437	-0-	-0-	-0-	17	1	413	3	N	6	3	1			6
							7	9									
02	406	N	380	-0-	-26	-0-	15	1	362	3	N	3	3	1			6
							3	9									
03	434	N	378	-0-	-56	-0-	15	1	361	3	N	2	3	1			5
							2	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

10	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					2
11	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					2
12	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					2
01	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					2
02	232	N	231	-0-	-1	-0-	9	1	222	3	N	-0-					2
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

10	279	N	264	-0-	-15	-0-	10	1	254	3	N	-0-	1	1			1
11	270	N	189	-0-	-81	-0-	7	1	181	3	N	1					2
							1	9									
12	273	N	273	-0-	-0-	-0-	10	1	263	3	N	-0-	1	1			1
01	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					1
02	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					1
03	279	N	244	-0-	-35	-0-	10	1	234	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

10	558	N	510	-0-	-48	-0-	150	1	360	3	N	-0-					1
11	531	N	531	-0-	-0-	-0-	183	1	348	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	179	1	356	3	N	-0-					1
01	577	N	577	-0-	-0-	-0-	210	1	367	3	N	-0-					1
02	551	N	551	-0-	-0-	-0-	193	1	358	3	N	-0-					1
03	527	N	508	-0-	-19	-0-	187	1	321	3	N	-0-					1

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

10	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-					3
11	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-	1	1			2
12	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					2
01	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					2
02	232	N	224	-0-	-8	-0-	21	1	203	3	Y	-0-					2
03	248	N	215	-0-	-33	-0-	19	1	196	3	Y	-0-					2

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

10	310	N	248	-0-	-62	-0-	27	1	221	3	Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	20	1	212	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
02	232	N	198	-0-	-34	-0-	19	1	179	3	Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	24	1	192	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
02	116	N	97	-0-	-19	-0-	8	1	89	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

10	341	N	316	-0-	-25	-0-	38	1	278	3	N	-0-					1
11	330	N	293	-0-	-37	-0-	26	1	267	3	N	-0-					1
12	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					1
01	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
02	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					1
03	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

10	1178	N	1084	-0-	-94	-0-	43	1	1041	3	N	-0-					-0-
11	1110	N	1044	-0-	-66	-0-	40	1	1003	3	N	1					1
							1	9									
12	1112	N	1112	-0-	-0-	-0-	43	1	1068	3	N	1	1	1			1
							1	9									
01	1121	N	1121	-0-	-0-	-0-	43	1	1076	3	N	2	1	1			2
							2	9									
02	1037	N	1037	-0-	-0-	-0-	40	1	996	3	N	1	1	1			2
							1	9									
03	1116	N	1075	-0-	-41	-0-	43	1	1031	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1644	-0-	-61	-0-	196	1	1447	3	N	1	1	1			2
							1	9									
11	1650	N	1530	-0-	-120	-0-	134	1	1396	3	N	-0-	1	1			1
12	1577	N	1577	-0-	-0-	-0-	130	1	1446	3	N	1	1	1			1
							1	9									
01	1562	N	1562	-0-	-0-	-0-	126	1	1436	3	N	-0-					1
02	1479	N	1427	-0-	-52	-0-	117	1	1309	3	N	1	1	1			1
							1	9									
03	1581	N	1542	-0-	-39	-0-	139	1	1403	3	N	-0-					1

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

10	217	N	118	-0-	-99	-0-	8	1	110	3	Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	31	1	360	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	25	1	319	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
02	377	N	265	-0-	-112	-0-	22	1	243	3	Y	-0-					-0-
03	341	N	254	-0-	-87	-0-	20	1	234	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	780	N	303	-0-	-477	-0-	303	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

10	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
11	270	N	178	-0-	-92	-0-	178	3			Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

10	434	N	374	-0-	-60	-0-	74	1	300	3	Y	-0-					62
11	405	N	405	-0-	-0-	-0-	113	1	292	3	Y	-0-					62
12	408	N	408	-0-	-0-	-0-	115	1	293	3	Y	-0-					62
01	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					62
02	406	N	272	-0-	-134	-0-	35	1	237	3	Y	-0-					62
03	403	N	303	-0-	-100	-0-	60	1	243	3	Y	-0-					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	24	1	576	3	N	-0-					4
11	593	N	593	-0-	-0-	-0-	23	1	570	3	N	-0-					4
12	599	N	599	-0-	-0-	-0-	23	1	576	3	N	-0-					4
01	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					4
02	580	N	563	-0-	-17	-0-	22	1	541	3	N	-0-					4
03	589	N	576	-0-	-13	-0-	23	1	553	3	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	177	-0-	-9	-0-	8	1	10	2	N	-0-					-0-
							159	3									
11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	3	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	25	1	32	2	N	-0-					-0-
							495	3									
11	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
02	493	N	490	-0-	-3	-0-	25	1	465	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	32	1	491	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	1	1	36	3	N	1	1	1			2
							1	9									
11	30	N	-0-	-0-	-30	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	31	1	237	3	Y	-0-			7
11	300	N	266	-0-	-34	-0-	29	1	236	3	Y	1			8
							1	9							
12	269	N	269	-0-	-0-	-0-	31	1	238	3	Y	-0-			8
01	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-			8
02	261	N	236	-0-	-25	-0-	34	1	202	3	Y	-0-			8
*03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-			8

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	14	1	18	2	N	-0-			-0-
							280	3							
11	300	N	289	-0-	-11	-0-	16	1	273	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-			-0-
01	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-			-0-
02	290	N	271	-0-	-19	-0-	14	1	257	3	N	-0-			-0-
*03	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	27	1	34	2	N	-0-			-0-
							533	3							
11	510	N	313	-0-	-197	-0-	17	1	296	3	N	-0-			-0-
12	479	N	479	-0-	-0-	-0-	26	1	453	3	N	-0-			-0-
01	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-			-0-
02	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-			-0-
*03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	30	1	37	2	N	-0-			-0-
							583	3							
11	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-			-0-
12	740	N	740	-0-	-0-	-0-	40	1	700	3	N	-0-			-0-
01	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-			-0-
02	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-			-0-
*03	749	N	749	-0-	-0-	-0-	46	1	703	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	125	-0-	-92	-0-	6	1	7	2	N	-0-			-0-
							112	3							
11	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
12	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
02	145	N	18	-0-	-127	-0-	1	1	17	3	N	-0-			-0-
03	155	N	1	-0-	-154	-0-	1	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1	1	1			8
							1	9									
11	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					8
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					8
01	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					8
02	87	N	73	-0-	-14	-0-	7	1	66	3	Y	-0-					8
03	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	25	1	12	2	N	-0-					-0-
							187	3									
11	210	N	210	-0-	-0-	-0-	22	1	188	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
02	203	N	194	-0-	-9	-0-	20	1	174	3	N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1315	-0-	-49	-0-	60	1	76	2	N	-0-					2
							1179	3									
11	1260	N	1206	-0-	-54	-0-	65	1	1141	3	N	-0-	2	1			-0-
12	1225	N	1225	-0-	-0-	-0-	66	1	1159	3	N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	62	1	1172	3	N	-0-					-0-
02	1160	N	1123	-0-	-37	-0-	58	1	1065	3	N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	75	1	1150	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	48	1	364	3	Y	-0-					-0-
11	330	N	316	-0-	-14	-0-	35	1	281	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	43	1	286	3	Y	-0-					-0-
02	319	N	164	-0-	-155	-0-	23	1	141	3	Y	-0-					-0-
03	248	N	182	-0-	-66	-0-	16	1	166	3	Y	-0-					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	13	1	17	2	N	-0-					-0-
							261	3									
11	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
02	261	N	250	-0-	-11	-0-	13	1	237	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	451	-0-	-76	-0-	57	1	394	3	Y	-0-					-0-
11	510	N	509	-0-	-1	-0-	66	1	443	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	62	1	422	3	Y	-0-					-0-
01	1178	X	476	-0-	-702	-0-	60	1	416	3	Y	-0-					-0-
02	1102	X	448	-0-	-654	-0-	60	1	388	3	Y	-0-					-0-
03	527	X	448	-0-	-79	-0-	53	1	395	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	68	1	470	3	Y	-0-					-0-
11	510	N	500	-0-	-10	-0-	65	1	435	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	65	1	443	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	64	1	444	3	Y	-0-					-0-
02	493	N	479	-0-	-14	-0-	64	1	415	3	Y	-0-					-0-
03	496	N	447	-0-	-49	-0-	53	1	394	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	607	-0-	-44	-0-	24	1	6	2	N	-0-					-0-
							577	3									
11	600	N	580	-0-	-20	-0-	22	1	3	2	N	-0-					-0-
							555	3									
12	610	N	610	-0-	-0-	-0-	23	1	3	2	N	-0-					-0-
							584	3									
01	603	N	603	-0-	-0-	-0-	23	1	4	2	N	-0-					-0-
							576	3									
02	551	N	545	-0-	-6	-0-	21	1	524	3	N	-0-					-0-
03	620	N	540	-0-	-80	-0-	21	1	519	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	13	1	16	2	N	-0-					-0-
							252	3									
11	270	N	255	-0-	-15	-0-	14	1	241	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
02	261	N	232	-0-	-29	-0-	12	1	220	3	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
03	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	13	1	125	3	Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	10	1	99	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	18	1	23	2	N	-0-					-0-
							353	3									
11	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	17	1	320	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					1
11	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					1
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					1
02	174	N	24	-0-	-150	-0-	1	1	23	3	N	-0-					1
03	155	N	87	-0-	-68	-0-	3	1	84	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	29	1	218	3	Y	-0-					4
11	270	N	255	-0-	-15	-0-	28	1	226	3	Y	1					5
							1	9									
12	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					5
01	268	N	268	-0-	-0-	-0-	35	1	233	3	Y	-0-					5
02	261	N	254	-0-	-7	-0-	36	1	218	3	Y	-0-					5
*03	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					5

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	24	1	30	2	N	-0-					-0-
							463	3									
11	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	18	1	22	2	N	-0-					-0-
							347	3									
11	360	N	338	-0-	-22	-0-	18	1	320	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	160	-0-	-57	-0-	18	1	142	3	N	-0-					1
11	180	N	149	-0-	-31	-0-	17	1	132	3	N	-0-					1
12	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	17	1	126	3	N	-0-					1
02	145	N	135	-0-	-10	-0-	11	1	124	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					1

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

10	726	N	726	-0-	-0-	-0-	60	1	666	3	N	-0-					1
11	712	N	712	-0-	-0-	-0-	55	1	657	3	N	-0-					1
12	709	N	709	-0-	-0-	-0-	57	1	652	3	N	-0-					1
01	728	N	728	-0-	-0-	-0-	97	1	631	3	N	-0-					1
02	706	N	706	-0-	-0-	-0-	80	1	626	3	N	-0-					1
03	713	N	699	-0-	-14	-0-	56	1	643	3	N	-0-					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

10	434	N	251	-0-	-183	-0-	251	3			Y	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	6	1	360	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	7	1	365	3	Y	-0-					-0-
02	348	N	334	-0-	-14	-0-	5	1	329	3	Y	-0-					-0-
03	372	N	307	-0-	-65	-0-	5	1	302	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

10	306	N	306	-0-	-0-	-0-	14	1	18	2	N	-0-					65
							274	3									
11	360	N	310	-0-	-50	-0-	16	1	285	3	N	8	61	1			12
							9	9									
12	314	N	314	-0-	-0-	-0-	17	1	291	3	N	5					17
							6	9									
01	305	N	305	-0-	-0-	-0-	15	1	287	3	N	3					20
							3	9									
02	290	N	284	-0-	-6	-0-	15	1	269	3	N	-0-					20
*03	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					20

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	6	1	381	3	Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	7	1	392	3	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	6	1	384	3	Y	-0-					-0-
03	372	N	169	-0-	-203	-0-	2	1	149	3	Y	16					16
							18	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

10	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

10	279	N	259	-0-	-20	-0-	30	1	229	3	Y	-0-					-0-
11	300	N	253	-0-	-47	-0-	28	1	225	3	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	28	1	217	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					-0-
02	232	N	210	-0-	-22	-0-	30	1	180	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	20	1	215	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

10	558	N	486	-0-	-72	-0-	486	3			Y	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	8	1	475	3	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	9	1	484	3	Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	7	1	441	3	Y	-0-					-0-
03	496	N	374	-0-	-122	-0-	6	1	368	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

10	682	N	625	-0-	-57	-0-	625	3			Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	10	1	605	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	13	1	706	3	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	11	1	656	3	Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	10	1	609	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

10	688	N	688	-0-	-0-	-0-	77	1	37	2	N	-0-					-0-
							574	3									
11	604	N	604	-0-	-0-	-0-	63	1	541	3	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	45	1	589	3	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	47	1	595	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	86	1	550	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

10	523	N	523	-0-	-0-	-0-	66	1	457	3	Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	65	1	438	3	Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	65	1	446	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	49	1	341	3	Y	-0-					-0-
02	493	N	369	-0-	-124	-0-	49	1	320	3	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	54	1	400	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					14
11	40	N	40	-0-	-0-	-0-	10	3	30	9	Y	27					41
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					41
01	15	N	15	-0-	-0-	-0-	14	3	1	9	Y	1	25	1			17
02	29	N	11	-0-	-18	-0-	11	3			Y	-0-					17
03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					17

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	6	1	8	2	N	-0-					-0-
							124	3									
11	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
03	279	N	233	-0-	-46	-0-	14	1	219	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	125	3	30	9	Y	27					27
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					27
01	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	25	1			3
02	145	N	16	-0-	-129	-0-	16	3			Y	-0-					3
03	62	N	-0-	-0-	-62	-0-					Y	-0-					3

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	103	1	11	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	252	-0-	-89	-0-	21	1	231	3	N	-0-					1
11	330	N	259	-0-	-71	-0-	20	1	239	3	N	-0-					1
12	256	N	256	-0-	-0-	-0-	21	1	235	3	N	-0-					1
01	273	N	273	-0-	-0-	-0-	36	1	237	3	N	-0-					1
02	261	N	250	-0-	-11	-0-	28	1	222	3	N	-0-					1
*03	276	N	276	-0-	-0-	-0-	22	1	254	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	24	1	587	3	Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	22	1	534	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	21	1	512	3	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	21	1	477	3	Y	-0-					-0-
02	551	N	88	-0-	-463	-0-	4	1	84	3	Y	-0-					-0-
03	527	N	498	-0-	-29	-0-	21	1	477	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-					1
11	180	N	156	-0-	-24	-0-	12	1	144	3	N	-0-					1
12	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					1
01	167	N	167	-0-	-0-	-0-	22	1	145	3	N	-0-					1
02	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					1
*03	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	419	-0-	-15	-0-	19	1	24	2	N	-0-					-0-
							376	3									
11	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	19	1	356	3	N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1616	-0-	-27	-0-	74	1	93	2	N	-0-					-0-
							1449	3									
11	1610	N	1610	-0-	-0-	-0-	87	1	1523	3	N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	84	1	1477	3	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	82	1	1545	3	N	-0-					-0-
02	1566	N	1520	-0-	-46	-0-	78	1	1442	3	N	-0-					-0-
*03	1590	N	1590	-0-	-0-	-0-	97	1	1493	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
11	943	N	943	-0-	-0-	-0-	913	3	30	9	Y	27					27
12	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					27
01	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1	25	1			3
02	899	N	797	-0-	-102	-0-	797	3			Y	-0-					3
03	775	N	725	-0-	-50	-0-	725	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					5
11	90	N	56	-0-	-34	-0-	56	3			Y	-0-					5
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					5
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					5
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					5
*03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	27					27
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	25	1			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	7	1	9	2	N	-0-					-0-
							135	3									
11	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	4	1	239	3	Y	-0-					-0-
02	319	N	309	-0-	-10	-0-	5	1	304	3	Y	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	4	1	242	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	9	1	521	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	10	1	598	3	Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	6	1	371	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	96	1	854	2	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	84	1	747	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	82	1	730	2	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	80	1	706	2	N	-0-					-0-
02	812	N	720	-0-	-92	-0-	73	1	647	2	N	-0-					-0-
03	806	N	794	-0-	-12	-0-	46	1	748	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	68	-0-	-304	-0-	8	1	60	3	N	-0-					1
11	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	116	N	1	-0-	-115	-0-	1	3			N	-0-					1
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	8	1	59	3	N	1	1	1			2
							1	9									
11	90	N	55	-0-	-35	-0-	5	1	49	3	N	1	1	1			2
							1	9									
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-	1	1			1
01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					1
02	58	N	41	-0-	-17	-0-	3	1	37	3	N	1	1	1			1
							1	9									
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					1

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	39	1	433	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	36	1	436	3	N	-0-					1
12	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					1
01	500	N	500	-0-	-0-	-0-	66	1	434	3	N	-0-					1
02	466	N	466	-0-	-0-	-0-	53	1	413	3	N	-0-					1
03	465	N	430	-0-	-35	-0-	34	1	396	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	29	1	282	3	Y	-0-					-0-
11	330	N	294	-0-	-36	-0-	22	1	272	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	31	1	262	3	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	393	-0-	-103	-0-	18	1	23	2	N	-0-					-0-
							352	3									
11	450	N	389	-0-	-61	-0-	21	1	368	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	27	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	24 473	1 3	30	2	N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	25	1	447	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
02	464	N	450	-0-	-14	-0-	23	1	427	3	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

10	509	N	509	-0-	-0-	-0-	42	1	467	3	N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	45	1	537	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	48	1	542	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	77	1	505	3	N	-0-					-0-
02	493	N	467	-0-	-26	-0-	53	1	414	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	41	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

10	434	N	375	-0-	-59	-0-	31	1	344	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	28	1	336	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	52	1	341	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
03	372	N	366	-0-	-6	-0-	29	1	337	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

10	145	N	145	-0-	-0-	-0-	11 2	1 9	132	3	Y	2	10	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	6					6
12	0	N	-0-	-0-	-0-	-0-					Y	6					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			3
02	T. A.		-0-	-0-	-0-	-0-					Y	4	5	1			2
03	T. A.		-0-	-0-	-0-	-0-					Y	7					9

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

10	372	N	366	-0-	-6	-0-	28	1	338	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	33	1	387	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	39	1	438	3	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	37	1	407	3	Y	-0-					-0-
03	465	N	459	-0-	-6	-0-	38	1	421	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3	Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

10	465	N	448	-0-	-17	-0-	53	1	393	3	N	2	2	1	4
							2	9							
11	450	N	424	-0-	-26	-0-	37	1	386	3	N	1	2	1	3
							1	9							
12	430	N	430	-0-	-0-	-0-	35	1	394	3	N	1	1	1	3
							1	9							
01	438	N	438	-0-	-0-	-0-	35	1	402	3	N	1	1	1	3
							1	9							
02	406	N	350	-0-	-56	-0-	29	1	320	3	N	1	2	1	2
							1	9							
03	434	N	427	-0-	-7	-0-	38	1	388	3	N	1			3
							1	9							

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

10	372	N	312	-0-	-60	-0-	26	1	286	3	N	-0-			-0-
11	360	N	312	-0-	-48	-0-	24	1	288	3	N	-0-			-0-
12	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-			-0-
01	336	N	336	-0-	-0-	-0-	45	1	291	3	N	-0-			-0-
02	303	N	303	-0-	-0-	-0-	34	1	269	3	N	-0-			-0-
*03	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

10	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-			-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-			-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-			-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

10	279	N	235	-0-	-44	-0-	16	1	219	3	Y	-0-			-0-
11	270	N	256	-0-	-14	-0-	20	1	236	3	Y	-0-			-0-
12	262	N	262	-0-	-0-	-0-	19	1	243	3	Y	-0-			-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-			-0-
02	261	N	244	-0-	-17	-0-	20	1	224	3	Y	-0-			-0-
*03	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	45	1	541	3	Y	-0-	1	1			-0-
11	600	N	529	-0-	-71	-0-	42	1	486	3	Y	1					1
							1	9									
12	410	N	410	-0-	-0-	-0-	33	1	376	3	Y	1					2
							1	9									
01	456	N	456	-0-	-0-	-0-	37	1	419	3	Y	-0-	1	1			1
02	522	N	356	-0-	-166	-0-	30	1	326	3	Y	-0-	1	1			-0-
03	403	N	324	-0-	-79	-0-	27	1	296	3	Y	1					1
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1042	-0-	-12	-0-	41	1	1001	3	N	-0-					-0-
11	990	N	984	-0-	-6	-0-	38	1	945	3	N	1					1
							1	9									
12	1001	N	1001	-0-	-0-	-0-	38	1	963	3	N	-0-					1
01	992	N	992	-0-	-0-	-0-	38	1	954	3	N	-0-					1
02	957	N	931	-0-	-26	-0-	36	1	895	3	N	-0-					1
03	992	N	992	-0-	-0-	-0-	39	1	953	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					1
11	420	N	383	-0-	-37	-0-	30	1	353	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
01	413	N	413	-0-	-0-	-0-	55	1	357	3	N	1					2
							1	9									
02	387	N	387	-0-	-0-	-0-	43	1	337	3	N	6	8	1			-0-
							7	9									
03	403	N	390	-0-	-13	-0-	31	1	357	3	N	2	2	1			-0-
							2	9									

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					4
11	210	N	196	-0-	-14	-0-	196	3			Y	-0-					4
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					4
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					4
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					4
*03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

10	203	N	203	-0-	-0-	-0-	17	1	186	2	Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	14	1	138	2	Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	11	1	139	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	270	N	206	-0-	-64	-0-	19	1	187	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
03	341	N	194	-0-	-147	-0-	14	1	180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	582	-0-	-162	-0-	48	1	534	3	N	-0-					1
11	725	N	725	-0-	-0-	-0-	56	1	669	3	N	-0-					1
12	775	N	775	-0-	-0-	-0-	63	1	712	3	N	-0-					1
01	577	N	577	-0-	-0-	-0-	77	1	500	3	N	-0-					1
02	696	N	696	-0-	-0-	-0-	79	1	617	3	N	-0-					1
*03	801	N	801	-0-	-0-	-0-	64	1	737	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	25	1	304	3	Y	-0-					-0-
11	330	N	319	-0-	-11	-0-	25	1	294	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-					-0-
02	319	N	304	-0-	-15	-0-	26	1	278	3	Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	27	1	295	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	244	-0-	-190	-0-	29	1	215	3	N	-0-	1	1			3
11	390	N	371	-0-	-19	-0-	33	1	337	3	N	1	1	1			3
							1	9									
12	302	N	302	-0-	-0-	-0-	25	1	277	3	N	-0-	1	1			2
01	308	N	308	-0-	-0-	-0-	25	1	282	3	N	1	1	1			2
							1	9									
02	348	N	282	-0-	-66	-0-	23	1	259	3	N	-0-	1	1			1
03	310	N	310	-0-	-0-	-0-	28	1	281	3	N	1					2
							1	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	28	1	246	2	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	22	1	197	2	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	21	1	188	2	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	20	1	175	2	N	-0-					-0-
02	203	N	169	-0-	-34	-0-	17	1	152	2	N	-0-					-0-
03	217	N	176	-0-	-41	-0-	10	1	166	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	42	1	461	3	N	1					2
							1	9									
11	468	N	468	-0-	-0-	-0-	36	1	431	3	N	1	1	1			2
							1	9									
12	461	N	461	-0-	-0-	-0-	37	1	423	3	N	1	1	1			2
							1	9									
01	479	N	479	-0-	-0-	-0-	64	1	415	3	N	-0-	1	1			1
02	434	N	434	-0-	-0-	-0-	49	1	385	3	N	-0-					1
*03	439	N	439	-0-	-0-	-0-	35	1	404	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	10	1	247	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	11	1	272	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	9	1	229	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	8	1	199	3	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	24	1	282	3	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	29	1	325	3	Y	-0-					-0-
02	377	N	352	-0-	-25	-0-	30	1	322	3	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	30	1	330	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	535	-0-	-54	-0-	70	1	465	3	N	-0-	3	1			7
11	570	N	534	-0-	-36	-0-	52	1	481	3	N	1	3	1			5
							1	9									
12	541	N	541	-0-	-0-	-0-	61	1	479	3	N	1	2	1			4
							1	9									
01	517	N	517	-0-	-0-	-0-	56	1	460	3	N	1	1	1			4
							1	9									
02	522	N	519	-0-	-3	-0-	43	1	476	3	N	-0-	1	1			3
03	527	N	507	-0-	-20	-0-	47	1	460	3	N	-0-	1	1			2

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	122	1	841	3	Y	-0-					2
11	920	N	920	-0-	-0-	-0-	119	1	801	3	Y	-0-					2
12	960	N	960	-0-	-0-	-0-	122	1	838	3	Y	-0-					2
01	919	N	919	-0-	-0-	-0-	116	1	803	3	Y	-0-					2
02	850	N	850	-0-	-0-	-0-	113	1	737	3	Y	-0-					2
03	868	N	700	-0-	-168	-0-	83	1	617	3	Y	-0-					2

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	80	1	613	3	Y	-0-					1
11	780	N	692	-0-	-88	-0-	77	1	615	3	Y	-0-					1
12	796	N	796	-0-	-0-	-0-	90	1	706	3	Y	-0-					1
01	657	N	657	-0-	-0-	-0-	86	1	571	3	Y	-0-					1
02	667	N	571	-0-	-96	-0-	81	1	490	3	Y	-0-					1
03	806	N	430	-0-	-376	-0-	37	1	393	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	424	-0-	-10	-0-	54	1	370	3	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	51	1	342	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	48	1	330	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	47	1	326	3	Y	-0-					-0-
02	377	N	357	-0-	-20	-0-	48	1	309	3	Y	-0-					-0-
03	372	N	334	-0-	-38	-0-	39	1	295	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	23	1	267	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	25	1	278	3	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
02	290	N	226	-0-	-64	-0-	19	1	207	3	Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	18	1	198	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	32	1	356	3	N	-0-			1
11	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-			1
12	398	N	398	-0-	-0-	-0-	32	1	366	3	N	-0-			1
01	426	N	426	-0-	-0-	-0-	57	1	369	3	N	-0-			1
02	406	N	384	-0-	-22	-0-	44	1	340	3	N	-0-			1
03	403	N	364	-0-	-39	-0-	29	1	335	3	N	-0-			1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
11	168	N	168	-0-	-0-	-0-	15	1	153	2	Y	-0-			-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-			-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-			-0-
02	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-			-0-
*03	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-			-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-			-0-
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-			-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	1	1	73	3	Y	-0-			-0-
01	83	N	83	-0-	-0-	-0-	1	1	82	3	Y	-0-			-0-
02	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-			-0-
*03	79	N	79	-0-	-0-	-0-	1	1	78	3	Y	-0-			-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	712	-0-	-63	-0-	85	1	627	3	N	-0-			1
11	720	N	661	-0-	-59	-0-	58	1	603	3	N	-0-			1
12	659	N	659	-0-	-0-	-0-	54	1	605	3	N	-0-			1
01	758	N	758	-0-	-0-	-0-	61	1	697	3	N	-0-			1
02	638	N	614	-0-	-24	-0-	50	1	564	3	N	-0-			1
03	651	N	576	-0-	-75	-0-	52	1	524	3	N	-0-			1

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	54	1	576	2	Y	-0-			-0-
11	840	N	585	-0-	-255	-0-	54	1	531	2	Y	-0-			-0-
12	516	N	516	-0-	-0-	-0-	37	1	479	2	Y	-0-			-0-
01	521	N	521	-0-	-0-	-0-	30	1	491	2	Y	-0-			-0-
02	580	N	564	-0-	-16	-0-	40	1	524	2	Y	-0-			-0-
03	527	N	519	-0-	-8	-0-	37	1	482	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	35	1	341	3	Y	3					23
							3	9									
11	420	N	340	-0-	-80	-0-	31	1	295	3	Y	13	17	1			19
							14	9									
12	365	N	365	-0-	-0-	-0-	33	1	324	3	Y	7					26
							8	9									
01	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-	17	1			9
02	319	N	100	-0-	-219	-0-	9	1	90	3	Y	1					10
							1	9									
*03	384	N	384	-0-	-0-	-0-	33	1	342	3	Y	8	6	1			12
							9	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	3			Y	-0-					1
11	510	N	484	-0-	-26	-0-	484	3			Y	-0-					1
12	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-					1
01	526	N	526	-0-	-0-	-0-	9	1	517	3	Y	-0-					1
02	541	N	541	-0-	-0-	-0-	9	1	532	3	Y	-0-					1
03	651	N	444	-0-	-207	-0-	7	1	437	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	717	-0-	-89	-0-	28	1	7	2	N	-0-					-0-
							682	3									
11	780	N	696	-0-	-84	-0-	27	1	3	2	N	-0-					-0-
							666	3									
12	715	N	715	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							684	3									
01	712	N	712	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							680	3									
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	27	1	657	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	92	1	702	3	Y	-0-					-0-
11	870	N	752	-0-	-118	-0-	83	1	669	3	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	88	1	686	3	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	94	1	622	3	Y	-0-					-0-
02	725	N	624	-0-	-101	-0-	89	1	535	3	Y	-0-					-0-
03	775	N	763	-0-	-12	-0-	66	1	697	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	421	-0-	-199	-0-	72	1	349	3	Y	-0-					-0-
11	600	N	475	-0-	-125	-0-	83	1	392	3	Y	-0-					-0-
12	519	N	519	-0-	-0-	-0-	88	1	431	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	89	1	415	3	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	83	1	392	3	Y	-0-					-0-
03	527	N	465	-0-	-62	-0-	78	1	387	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	46	1	30	3	Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	34	1	32	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	34	1	33	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	34	1	32	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	45	1	20	3	Y	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	56	1	35	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	39	1	381	3	Y	-0-					1
11	411	N	411	-0-	-0-	-0-	39	1	372	3	Y	-0-					1
12	403	N	403	-0-	-0-	-0-	37	1	364	3	Y	2					3
							2	9									
01	344	N	344	-0-	-0-	-0-	33	1	311	3	Y	-0-	1	1			2
02	406	N	307	-0-	-99	-0-	29	1	278	3	Y	-0-					2
03	403	N	292	-0-	-111	-0-	26	1	265	3	Y	1	1	1			2
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	13	1	152	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
02	174	N	151	-0-	-23	-0-	13	1	138	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	11	1	124	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	183	1	892	3	Y	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	181	1	857	3	Y	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	182	1	888	3	Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	182	1	850	3	Y	1					1
							1	9									
02	1015	N	950	-0-	-65	-0-	166	1	784	3	Y	-0-					1
03	1085	N	807	-0-	-278	-0-	135	1	671	3	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	169	-0-	-17	-0-	18	1	151	3	Y	-0-					1
11	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					1
12	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					1
01	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					1
02	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					1
*03	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					7
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					7
01	18	N	18	-0-	-0-	-0-	1	1	11	3	N	5	4	1			8
							6	9									
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	4	1			4
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	287	-0-	-209	-0-	33	1	254	3	N	-0-					1
11	420	N	274	-0-	-146	-0-	31	1	243	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	41	1	241	3	N	-0-					1
01	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					1
02	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					1
*03	305	N	305	-0-	-0-	-0-	31	1	274	3	N	-0-					1

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	404	-0-	-30	-0-	16	1	388	3	N	-0-					5
11	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					5
12	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					5
01	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					5
02	406	N	334	-0-	-72	-0-	13	1	321	3	N	-0-					5
03	372	N	334	-0-	-38	-0-	13	1	321	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	18 354	1 3	23	2	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	35	1	424	3	Y	-0-					1
11	480	N	419	-0-	-61	-0-	33	1	386	3	Y	-0-					1
12	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1
01	278	N	278	-0-	-0-	-0-	23	1	255	3	Y	-0-					1
02	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					1
03	434	N	383	-0-	-51	-0-	32	1	351	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	101	1	721	3	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	49	1	178	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	65	1	148	3	N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	75	1	684	3	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	93	1	681	3	N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	101	1	420	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	19	1	189	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	18	1	239	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	44	1	291	3	N	-0-	2	1			4
11	324	N	324	-0-	-0-	-0-	32	1	290	3	N	2	2	1			4
							2	9									
12	339	N	339	-0-	-0-	-0-	38	1	301	3	N	-0-	1	1			3
01	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-	1	1			2
02	319	N	315	-0-	-4	-0-	26	1	288	3	N	1	1	1			2
							1	9									
*03	347	N	347	-0-	-0-	-0-	32	1	315	3	N	-0-					2

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	346	-0-	-119	-0-	118	1	228	3	Y	-0-					2
11	567	N	567	-0-	-0-	-0-	130	1	419	3	Y	16	1	1			17
							18	9									
12	540	N	540	-0-	-0-	-0-	127	1	406	3	Y	6					23
							7	9									
01	570	N	570	-0-	-0-	-0-	147	1	423	3	Y	-0-	14	1			9
02	551	N	337	-0-	-214	-0-	67	1	264	3	Y	5					14
							6	9									
03	527	N	346	-0-	-181	-0-	93	1	251	3	Y	2	8	1			8
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	26	1	271	2	Y	-0-					-0-
11	600	N	101	-0-	-499	-0-	9	1	92	2	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	45	1	578	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	30	1	401	2	Y	-0-					-0-
03	620	N	262	-0-	-358	-0-	19	1	243	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					3
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
*03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
11	1320	N	1301	-0-	-19	-0-	1301	3			Y	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
02	1247	N	1216	-0-	-31	-0-	1216	3			Y	-0-					-0-
03	1333	N	1287	-0-	-46	-0-	1287	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

10	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

10	453	N	453	-0-	-0-	-0-	35	1	418	3	Y	-0-					-0-
11	390	N	298	-0-	-92	-0-	24	1	274	3	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	24	1	256	3	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	25	1	274	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

10	481	N	481	-0-	-0-	-0-	37	1	443	3	Y	1	2	1			-0-
							1	9									
11	473	N	473	-0-	-0-	-0-	37	1	435	3	Y	1					1
							1	9									
12	475	N	475	-0-	-0-	-0-	38	1	436	3	Y	1					2
							1	9									
01	426	N	426	-0-	-0-	-0-	35	1	390	3	Y	1	2	1			1
							1	9									
02	464	N	440	-0-	-24	-0-	37	1	401	3	Y	2	2	1			1
							2	9									
*03	476	N	476	-0-	-0-	-0-	39	1	436	3	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

10	403	N	385	-0-	-18	-0-	46	1	339	3	N	-0-					1
11	420	N	375	-0-	-45	-0-	33	1	342	3	N	-0-					1
12	387	N	387	-0-	-0-	-0-	32	1	355	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
02	377	N	371	-0-	-6	-0-	30	1	341	3	N	-0-					1
*03	410	N	410	-0-	-0-	-0-	37	1	373	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
*03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	556	-0-	-591	-0-	59	1	497	3	N	-0-					1
11	720	N	644	-0-	-76	-0-	68	1	576	3	N	-0-					1
12	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					1
01	507	N	507	-0-	-0-	-0-	57	1	450	3	N	-0-	1	1			-0-
02	609	N	485	-0-	-124	-0-	53	1	432	3	N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	57	1	476	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	21	1	256	3	Y	-0-					-0-
11	270	N	266	-0-	-4	-0-	21	1	245	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	23	1	260	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	22	1	248	3	Y	-0-					-0-
02	261	N	252	-0-	-9	-0-	21	1	231	3	Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	159	-0-	-89	-0-	12	1	147	3	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	16	1	175	3	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	22	1	240	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	107	1	57	3	N	-0-					1
11	180	N	169	-0-	-11	-0-	104	1	65	3	N	-0-					1
12	170	N	170	-0-	-0-	-0-	107	1	63	3	N	-0-					1
01	177	N	177	-0-	-0-	-0-	112	1	64	3	N	1	1	1			1
							1	9									
02	194	N	194	-0-	-0-	-0-	106	1	87	3	N	1	1	1			1
							1	9									
*03	264	N	264	-0-	-0-	-0-	115	1	148	3	N	1					2
							1	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	885	-0-	-138	-0-	885	3			Y	-0-					10
11	960	N	888	-0-	-72	-0-	888	3			Y	-0-					10
12	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					10
01	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					10
02	870	N	741	-0-	-129	-0-	741	3			Y	-0-					10
03	930	N	849	-0-	-81	-0-	849	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	47	1	399	3	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	46	1	391	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	46	1	387	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	48	1	375	3	N	-0-					-0-
02	435	N	392	-0-	-43	-0-	43	1	349	3	N	-0-					-0-
03	434	N	427	-0-	-7	-0-	46	1	381	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	44	1	366	3	N	-0-					2
11	420	N	420	-0-	-0-	-0-	44	1	376	3	N	-0-					2
12	388	N	388	-0-	-0-	-0-	41	1	347	3	N	-0-					2
01	380	N	380	-0-	-0-	-0-	42	1	331	3	N	6	3	1			5
							7	9									
02	406	N	369	-0-	-37	-0-	40	1	320	3	N	8					13
							9	9									
*03	422	N	422	-0-	-0-	-0-	45	1	375	3	N	2					15
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	296	-0-	-231	-0-	25	1	271	3	N	-0-					1
11	600	N	478	-0-	-122	-0-	37	1	441	3	N	-0-					1
12	472	N	472	-0-	-0-	-0-	38	1	433	3	N	1	1	1			1
							1	9									
01	594	N	594	-0-	-0-	-0-	79	1	514	3	N	1	1	1			1
							1	9									
02	553	N	553	-0-	-0-	-0-	63	1	490	3	N	-0-					1
03	465	N	259	-0-	-206	-0-	21	1	238	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	48	1	402	3	N	-0-					1
11	482	N	482	-0-	-0-	-0-	51	1	431	3	N	-0-					1
12	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					1
01	425	N	425	-0-	-0-	-0-	48	1	377	3	N	-0-	1	1			-0-
02	545	N	545	-0-	-0-	-0-	60	1	485	3	N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	54	1	449	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	4	1	46	3	N	-0-					1
11	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					1
12	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-					1
01	218	N	218	-0-	-0-	-0-	29	1	189	3	N	-0-					1
02	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					1
*03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	19	1	151	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	690	-0-	-23	-0-	27	1	663	3	N	-0-					2
11	690	N	616	-0-	-74	-0-	24	1	592	3	N	-0-					2
12	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					2
01	706	N	706	-0-	-0-	-0-	27	1	679	3	N	-0-					2
02	674	N	674	-0-	-0-	-0-	26	1	648	3	N	-0-					2
03	775	N	682	-0-	-93	-0-	27	1	655	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	17	1	133	3	Y	-0-			-0-
11	300	N	150	-0-	-150	-0-	17	1	133	3	Y	-0-			-0-
12	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-			-0-
01	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-			-0-
02	145	N	136	-0-	-9	-0-	19	1	117	3	Y	-0-			-0-
03	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-			-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

10	248	N	233	-0-	-15	-0-	19	1	214	3	N	-0-			-0-
11	264	N	264	-0-	-0-	-0-	20	1	244	3	N	-0-			-0-
12	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-			-0-
02	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-			-0-
03	248	N	187	-0-	-61	-0-	15	1	172	3	N	-0-			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

10	496	N	467	-0-	-29	-0-	39	1	428	3	N	-0-			-0-
11	510	N	457	-0-	-53	-0-	35	1	422	3	N	-0-			-0-
12	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	66	1	430	3	N	-0-			-0-
02	455	N	455	-0-	-0-	-0-	52	1	403	3	N	-0-			-0-
03	496	N	494	-0-	-2	-0-	39	1	455	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

10	341	N	215	-0-	-126	-0-	215	3			N	-0-			-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
02	348	N	133	-0-	-215	-0-	133	3			N	-0-			-0-
03	372	N	210	-0-	-162	-0-	210	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

10	310	N	277	-0-	-33	-0-	277	3			N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-			-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-			-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	100	-0-	-272	-0-	8	1	92	3	N	-0-					1
11	240	N	76	-0-	-164	-0-	6	1	70	3	N	-0-					1
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
01	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					1
02	87	N	52	-0-	-35	-0-	6	1	46	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	188	1	2080	3	N	1					6
							1	9									
11	2246	N	2246	-0-	-0-	-0-	173	1	2072	3	N	1	2	1			5
							1	9									
12	2224	N	2224	-0-	-0-	-0-	179	1	2043	3	N	2	2	1			5
							2	9									
01	2375	N	2375	-0-	-0-	-0-	311	1	2032	3	N	29	6	1			28
							32	9									
02	2215	N	2215	-0-	-0-	-0-	247	1	1928	3	N	36	58	1			6
							40	9									
*03	2139	N	2109	-0-	-30	-0-	166	1	1915	3	N	25	17	1			14
							28	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	605	-0-	-77	-0-	50	1	555	3	N	-0-					1
11	630	N	621	-0-	-9	-0-	48	1	573	3	N	-0-					1
12	613	N	613	-0-	-0-	-0-	49	1	564	3	N	-0-					1
01	630	N	630	-0-	-0-	-0-	84	1	546	3	N	-0-					1
02	609	N	561	-0-	-48	-0-	64	1	497	3	N	-0-					1
03	620	N	585	-0-	-35	-0-	47	1	538	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	10	1	12	2	N	-0-					-0-
							189	3									
11	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	23	1	182	3	Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	23	1	175	3	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	28	1	174	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	26	1	169	3	Y	-0-					-0-
02	203	N	186	-0-	-17	-0-	14	1	172	3	Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	19	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	587	-0-	-64	-0-	57	1	530	3	Y	-0-					1
11	630	N	611	-0-	-19	-0-	58	1	553	3	Y	-0-					1
12	631	N	631	-0-	-0-	-0-	59	1	572	3	Y	-0-					1
01	628	N	628	-0-	-0-	-0-	56	1	568	3	Y	4	2	1			3
							4	9									
02	580	N	528	-0-	-52	-0-	48	1	479	3	Y	1					4
							1	9									
03	620	N	605	-0-	-15	-0-	59	1	545	3	Y	1	3	1			2
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	10	1	247	3	N	-0-					1
11	270	N	262	-0-	-8	-0-	10	1	252	3	N	-0-					1
12	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					1
01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					1
02	261	N	-0-	-0-	-261	-0-					N	-0-					1
03	279	N	-0-	-0-	-279	-0-					N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	34	1	43	2	N	-0-					-0-
							663	3									
11	690	N	682	-0-	-8	-0-	37	1	645	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	35	1	661	3	N	-0-					-0-
02	667	N	645	-0-	-22	-0-	33	1	612	3	N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	55	1	377	3	Y	10	7	1			17
							11	9									
11	420	N	419	-0-	-1	-0-	54	1	362	3	Y	3	10	1			10
							3	9									
12	378	N	378	-0-	-0-	-0-	48	1	328	3	Y	2	7	1			5
							2	9									
01	408	N	408	-0-	-0-	-0-	51	1	354	3	Y	3	3	1			5
							3	9									
02	406	N	405	-0-	-1	-0-	54	1	350	3	Y	1	2	1			4
							1	9									
03	372	N	358	-0-	-14	-0-	42	1	316	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	53	1	67	2	N	-0-					-0-
							1047	3									
11	1107	N	1107	-0-	-0-	-0-	60	1	1047	3	N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	61	1	1060	3	N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	58	1	1082	3	N	-0-					-0-
02	1073	N	1040	-0-	-33	-0-	54	1	986	3	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	66	1	1021	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	11	1	271	3	N	-0-					1
11	300	N	268	-0-	-32	-0-	10	1	258	3	N	-0-					1
12	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
01	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					1
02	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					1
*03	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	32	1	353	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	29	1	352	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	31	1	355	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	41	1	319	3	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	30	1	343	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88	-0-	45	1	425	3	Y	-0-					1
11	477	N	477	-0-	-0-	-0-	45	1	432	3	Y	-0-	1	1			-0-
12	486	N	486	-0-	-0-	-0-	45	1	441	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	45	1	454	3	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	43	1	430	3	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	53	1	490	3	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	361	-0-	-42	-0-	30	1	331	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	27	1	328	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	51	1	335	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	29	1	332	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
*03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	74	1	8	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	71	1	6	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	61	1	5	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	61	1	7	3	N	-0-					-0-
02	87	N	9	-0-	-78	-0-	3	1	6	3	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	71	1	7	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	63	1	308	3	Y	-0-					1
11	420	N	350	-0-	-70	-0-	61	1	289	3	Y	-0-	1	1			-0-
12	353	N	353	-0-	-0-	-0-	60	1	293	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	68	1	317	3	Y	1					1
							1	9									
02	348	N	347	-0-	-1	-0-	61	1	286	3	Y	-0-					1
*03	354	N	354	-0-	-0-	-0-	59	1	295	3	Y	-0-					1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	125	1	132	3	Y	-0-					1
11	235	N	235	-0-	-0-	-0-	91	1	138	3	Y	5	1	1			5
							6	9									
12	222	N	222	-0-	-0-	-0-	78	1	140	3	Y	4					9
							4	9									
01	239	N	239	-0-	-0-	-0-	109	1	127	3	Y	3	6	1			6
							3	9									
02	240	N	240	-0-	-0-	-0-	120	1	120	3	Y	-0-					6
*03	238	N	238	-0-	-0-	-0-	124	1	113	3	Y	1	4	1			3
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
02	58	N	18	-0-	-40	-0-	2	1	16	3	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-		-10	-0-		8	1	10	2	N	-0-					-0-
									158	3									
11	172	N	172	-0-		-0-	-0-		9	1	163	3	N	-0-					-0-
12	173	N	173	-0-		-0-	-0-		9	1	164	3	N	-0-					-0-
01	176	N	176	-0-		-0-	-0-		9	1	167	3	N	-0-					-0-
02	174	N	163	-0-		-11	-0-		8	1	155	3	N	-0-					-0-
03	186	N	175	-0-		-11	-0-		11	1	164	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-		-0-	-0-		7	1	180	3	N	1	2	1			2
									1	9									
11	210	N	139	-0-		-71	-0-		5	1	134	3	N	-0-					2
12	138	N	138	-0-		-0-	-0-		5	1	133	3	N	-0-	1	1			1
01	214	N	214	-0-		-0-	-0-		8	1	205	3	N	1	1	1			1
									1	9									
02	200	N	200	-0-		-0-	-0-		8	1	191	3	N	1	1	1			1
									1	9									
*03	202	N	202	-0-		-0-	-0-		8	1	192	3	N	2	1	1			2
									2	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-		-79	-0-		6	1	8	2	N	-0-					-0-
									124	3									
11	180	N	161	-0-		-19	-0-		9	1	152	3	N	-0-					-0-
12	167	N	167	-0-		-0-	-0-		9	1	158	3	N	-0-					-0-
01	189	N	189	-0-		-0-	-0-		10	1	179	3	N	-0-					-0-
02	176	N	176	-0-		-0-	-0-		9	1	167	3	N	-0-					-0-
*03	194	N	194	-0-		-0-	-0-		12	1	182	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	337	-0-		-159	-0-		29	1	308	3	Y	-0-					1
11	471	N	471	-0-		-0-	-0-		32	1	439	3	Y	-0-					1
12	452	N	452	-0-		-0-	-0-		35	1	417	3	Y	-0-					1
01	695	N	695	-0-		-0-	-0-		55	1	640	3	Y	-0-					1
02	481	N	481	-0-		-0-	-0-		40	1	441	3	Y	-0-					1
03	465	N	347	-0-		-118	-0-		29	1	318	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-		-20	-0-		31	1	321	3	Y	-0-					2
11	330	N	328	-0-		-2	-0-		22	1	305	3	Y	1	1	1			2
									1	9									
12	436	N	436	-0-		-0-	-0-		34	1	402	3	Y	-0-					2
01	545	N	545	-0-		-0-	-0-		43	1	501	3	Y	1	1	1			2
									1	9									
02	515	N	515	-0-		-0-	-0-		43	1	472	3	Y	-0-					2
03	434	N	431	-0-		-3	-0-		36	1	395	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					1
							1	9									
*03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	35	1	45	2	N	-0-					-0-
							696	3									
11	754	N	754	-0-	-0-	-0-	41	1	713	3	N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
02	725	N	670	-0-	-55	-0-	35	1	635	3	N	-0-					-0-
03	744	N	716	-0-	-28	-0-	44	1	672	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	72	1	574	3	N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	49	1	457	3	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	42	1	434	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	42	1	502	3	N	-0-					-0-
*03	1428	N	1428	-0-	-0-	-0-	101	1	1327	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	338	-0-	-96	-0-	13	1	325	3	N	-0-					1
11	390	N	329	-0-	-61	-0-	13	1	316	3	N	-0-					1
12	331	N	331	-0-	-0-	-0-	13	1	318	3	N	-0-					1
01	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					1
02	319	N	311	-0-	-8	-0-	12	1	299	3	N	-0-					1
03	341	N	329	-0-	-12	-0-	13	1	316	3	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	10	1	234	3	N	-0-					1
11	270	N	234	-0-	-36	-0-	9	1	225	3	N	-0-					1
12	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					1
01	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					1
02	232	N	226	-0-	-6	-0-	9	1	217	3	N	-0-					1
03	248	N	244	-0-	-4	-0-	10	1	234	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					1
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
02	87	N	83	-0-	-4	-0-	83	3			Y	-0-					1
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	60	1	456	3	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	58	1	465	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	60	1	466	3	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	67	1	443	3	Y	-0-					-0-
02	493	N	477	-0-	-16	-0-	68	1	409	3	Y	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	47	1	502	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	47	1	363	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	44	1	354	3	Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	47	1	313	3	Y	-0-					-0-
02	377	N	342	-0-	-35	-0-	49	1	293	3	Y	-0-					-0-
03	434	N	394	-0-	-40	-0-	34	1	360	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	34	-0-	-121	-0-	6	1	28	3	Y	-0-					-0-
11	210	N	25	-0-	-185	-0-	4	1	21	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	17	1	165	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	14	1	183	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	429	-0-	-5	-0-	152	1	277	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	149	1	268	3	N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	152	1	276	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	154	1	273	3	N	-0-					-0-
02	406	N	396	-0-	-10	-0-	143	1	253	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	144	1	239	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
11	360	N	354	-0-	-6	-0-	34	1	320	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	34	1	335	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	32	1	295	3	Y	-0-					-0-
02	348	N	327	-0-	-21	-0-	31	1	296	3	Y	-0-					-0-
03	372	N	358	-0-	-14	-0-	32	1	326	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	15	1	377	3	N	-0-					1
11	410	N	410	-0-	-0-	-0-	16	1	394	3	N	-0-					1
12	373	N	373	-0-	-0-	-0-	14	1	359	3	N	-0-					1
01	376	N	376	-0-	-0-	-0-	15	1	361	3	N	-0-					1
02	377	N	361	-0-	-16	-0-	14	1	347	3	N	-0-					1
*03	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	91	-0-	-95	-0-	7	1	84	3	Y	-0-	1	1			-0-
11	88	N	88	-0-	-0-	-0-	7	1	80	3	Y	1					1
							1	9									
12	93	N	93	-0-	-0-	-0-	7	1	84	3	Y	2					3
							2	9									
01	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-	2	1			1
02	87	N	85	-0-	-2	-0-	7	1	76	3	Y	2	2	1			1
							2	9									
*03	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1					2
							1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	66	1	649	3	Y	-0-					-0-
11	660	N	595	-0-	-65	-0-	57	1	538	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	55	1	532	3	Y	9					9
							10	9									
01	579	N	579	-0-	-0-	-0-	56	1	522	3	Y	1	6	1			4
							1	9									
02	580	N	512	-0-	-68	-0-	49	1	463	3	Y	-0-					4
03	589	N	496	-0-	-93	-0-	44	1	452	3	Y	-0-	2	1			2

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	811	-0-	-26	-0-	37	1	47	2	N	-0-					-0-
							727	3									
11	780	N	776	-0-	-4	-0-	42	1	734	3	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	42	1	733	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	41	1	767	3	N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	39	1	719	3	N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	132	1	148	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	128	1	141	3	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	132	1	145	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	131	1	138	3	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	123	1	131	3	Y	-0-					-0-
03	279	N	228	-0-	-51	-0-	123	1	105	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-					1
11	625	N	625	-0-	-0-	-0-	24	1	601	3	N	-0-					1
12	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-					1
01	541	N	541	-0-	-0-	-0-	21	1	520	3	N	-0-					1
02	580	N	460	-0-	-120	-0-	18	1	442	3	N	-0-					1
03	558	N	465	-0-	-93	-0-	18	1	447	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	261	N	19	-0-	-242	-0-	19	3			N	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	392	-0-	-73	-0-	15	1	377	3	N	-0-					1
11	450	N	379	-0-	-71	-0-	15	1	364	3	N	-0-					1
12	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					1
01	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
02	377	N	357	-0-	-20	-0-	14	1	343	3	N	-0-					1
*03	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	694	-0-	-81	-0-	78	1	616	3	Y	-0-					2
11	750	N	687	-0-	-63	-0-	81	1	606	3	Y	-0-					2
12	679	N	679	-0-	-0-	-0-	93	1	586	3	Y	-0-					2
01	645	N	645	-0-	-0-	-0-	86	1	559	3	Y	-0-					2
02	667	N	594	-0-	-73	-0-	44	1	550	3	Y	-0-					2
03	682	N	624	-0-	-58	-0-	64	1	560	3	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	25	1	234	3	Y	-0-					1
11	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					1
12	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					1
01	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					1
02	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					1
*03	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	2 39	1 3	3	2	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1084	-0-	-125	-0-	90 1	1 9	993	3	N	1					3
11	1011	N	1011	-0-	-0-	-0-	78	1	933	3	N	-0-	1	1			2
12	973	N	973	-0-	-0-	-0-	78 1	1 9	894	3	N	1	1	1			2
01	1067	N	1067	-0-	-0-	-0-	142	1	925	3	N	-0-	1	1			1
02	1029	N	1029	-0-	-0-	-0-	117	1	912	3	N	-0-					1
03	961	N	866	-0-	-95	-0-	69	1	797	3	N	-0-					1

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	9	1	530	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	9	1	495	3	Y	-0-					-0-
02	522	N	416	-0-	-106	-0-	7	1	409	3	Y	-0-					-0-
03	527	N	352	-0-	-175	-0-	5	1	347	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	43	1	54	2	N	-0-					-0-
							841	3									
11	892	N	892	-0-	-0-	-0-	48	1	844	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	37	1	646	3	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	31	1	588	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	28	1	508	3	N	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	417	-0-	-79	-0-	417	3			Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	403	3			Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	7	1	410	3	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	8	1	421	3	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	6	1	392	3	Y	-0-					-0-
03	403	N	302	-0-	-101	-0-	5	1	297	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-	1	1			-0-
11	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	18	1	207	3	Y	1					1
							1	9									
01	321	N	321	-0-	-0-	-0-	26	1	294	3	Y	1	1	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-	1	1			-0-
*03	304	N	304	-0-	-0-	-0-	25	1	278	3	Y	1					1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	42	1	1024	3	N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	38	1	961	3	N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	38	1	965	3	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	39	1	965	3	N	1					1
							1	9									
02	859	N	859	-0-	-0-	-0-	33	1	826	3	N	-0-					1
*03	901	N	901	-0-	-0-	-0-	36	1	865	3	N	-0-					1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	17	1	257	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	2	1	294	2	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	28	1	434	2	Y	-0-					-0-
11	510	N	442	-0-	-68	-0-	27	1	415	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	29	1	413	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	31	1	381	2	Y	-0-					-0-
02	435	N	373	-0-	-62	-0-	3	1	370	2	Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	973	-0-	-50	-0-	55	1	918	3	Y	-0-					75
11	990	N	888	-0-	-102	-0-	56	1	832	3	Y	-0-					75
12	1018	N	1018	-0-	-0-	-0-	62	1	956	3	Y	-0-					75
01	1101	N	1101	-0-	-0-	-0-	60	1	1041	3	Y	-0-					75
02	1094	N	1094	-0-	-0-	-0-	50	1	1043	3	Y	1					76
							1	9									
*03	1072	N	1072	-0-	-0-	-0-	60	1	1011	3	Y	1					77
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	43	1	382	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	30	1	369	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	30	1	373	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					-0-
02	377	N	324	-0-	-53	-0-	26	1	296	3	N	2					2
							2	9									
03	403	N	184	-0-	-219	-0-	20	1	163	3	N	1	2	1			1
							1	9									

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	18	1	445	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	14	1	347	3	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	14	1	352	3	N	-0-					-0-
02	348	N	347	-0-	-1	-0-	13	1	334	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	15	1	352	3	N	1					1
							1	9									

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	30	1	37	2	N	-0-					-0-
							580	3									
11	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	32	1	562	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
02	580	N	553	-0-	-27	-0-	29	1	524	3	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	36	1	550	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	22	1	27	2	N	-0-					-0-
							428	3									
11	450	N	438	-0-	-12	-0-	24	1	414	3	N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					-0-
02	435	N	414	-0-	-21	-0-	21	1	393	3	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					1
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					1
*03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	4	1	260	3	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	5	1	266	3	Y	-0-					-0-
02	350	N	350	-0-	-0-	-0-	6	1	344	3	Y	-0-					-0-
03	279	N	248	-0-	-31	-0-	4	1	244	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	32	1	284	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	790	-0-	-16	-0-	28	1	762	3	N	-0-					-0-
11	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	725	N	588	-0-	-137	-0-	588	3			N	-0-					-0-
03	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	930	N	764	-0-	-166	-0-	27	1	737	3	N	-0-					-0-
11	900	N	802	-0-	-98	-0-	802	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	783	N	742	-0-	-41	-0-	734	3	8	9	N	7					7
03	806	N	734	-0-	-72	-0-	733	3	1	9	N	1	3	1			5

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	261	N	143	-0-	-118	-0-	143	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	20	1	540	3	N	-0-					2
11	570	N	501	-0-	-69	-0-	501	3			N	-0-					2
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					2
01	467	N	467	-0-	-0-	-0-	465	3	2	9	N	2					4
02	493	N	434	-0-	-59	-0-	434	3			N	-0-					4
03	496	N	424	-0-	-72	-0-	424	3			N	-0-	1	1			3

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	X	6	-0-	-29	-0-	3	3	3	9	Y	3					4
11	3	N	-0-	-0-	-3	-0-					Y	1	4	1			1
12	9	N	9	-0-	-0-	-0-	1	1	5	3	Y	3					4
							3	9									
01	14B2 EXT		17	-0-	17	17	1	1	10	3	Y	5	6	1			3
							6	9									
02	14B2 EXT		4	-0-	4	21	3	3	1	9	Y	1					4
03	14B2 EXT		3	-0-	3	24	3	3			Y	-0-	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					1
11	120	N	92	-0-	-28	-0-	9	1	83	3	Y	-0-					1
12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					1
01	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					1
02	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
*03	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					1

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	5	1	128	3	N	-0-					1
11	150	N	129	-0-	-21	-0-	5	1	124	3	N	-0-					1
12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					1
02	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
*03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	15	1	162	3	N	3	5	1			3
							3	9									
11	180	N	172	-0-	-8	-0-	11	1	159	3	N	2	2	1			3
							2	9									
12	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-	1	1			2
01	173	N	173	-0-	-0-	-0-	13	1	158	3	N	2	1	1			3
							2	9									
02	174	N	149	-0-	-25	-0-	12	1	135	3	N	2	2	1			3
							2	9									
03	186	N	155	-0-	-31	-0-	11	1	142	3	N	2	1	1			4
							2	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50	-0-	21	1	208	3	Y	-0-					-0-
11	600	N	176	-0-	-424	-0-	17	1	159	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
02	174	N	159	-0-	-15	-0-	15	1	144	3	Y	-0-					-0-
03	341	N	90	-0-	-251	-0-	8	1	82	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	9	1	70	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
02	87	N	69	-0-	-18	-0-	6	1	63	3	N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	232	N	143	-0-	-89	-0-	143	3			N	-0-					-0-
03	310	N	83	-0-	-227	-0-	83	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					1
11	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					1
12	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					1
02	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					1
*03	148	N	148	-0-	-0-	-0-	16	1	132	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	116	N	53	-0-	-63	-0-	53	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-					-0-
11	210	N	196	-0-	-14	-0-	17	1	179	3	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
02	203	N	182	-0-	-21	-0-	17	1	165	3	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	88	1	557	3	N	-0-					6
11	644	N	644	-0-	-0-	-0-	125	1	485	3	N	31					37
							34	9									
12	552	N	552	-0-	-0-	-0-	102	1	450	3	N	-0-	19	1			18
01	570	N	570	-0-	-0-	-0-	109	1	461	3	N	-0-					18
02	600	N	600	-0-	-0-	-0-	138	1	453	3	N	8					26
							9	9									
03	558	N	239	-0-	-319	-0-	35	1	203	3	N	1	13	1			14
							1	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	24	1	673	3	N	-0-					-0-
11	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	179	-0-	-317	-0-	179	3			N	-0-					-0-
11	480	N	274	-0-	-206	-0-	274	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	377	-0-	-57	-0-	31	1	346	3	N	-0-					-0-
11	420	N	403	-0-	-17	-0-	31	1	372	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	33	1	377	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	59	1	384	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	45	1	350	3	N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	33	1	375	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	19	1	221	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	51	1	333	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	40	1	313	3	N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	41	1	367	3	N	-0-					-0-
11	390	N	29	-0-	-361	-0-	2	1	27	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	26	1	322	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	356	3	N	1					1
							1	9									
02	353	N	353	-0-	-0-	-0-	28	1	325	3	N	-0-					1
*03	358	N	358	-0-	-0-	-0-	39	1	319	3	N	-0-	1	1			-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	27	1	209	3	Y	-0-					-0-
11	270	N	229	-0-	-41	-0-	27	1	202	3	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	32	1	202	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					-0-
02	232	N	208	-0-	-24	-0-	15	1	193	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	24	1	208	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	141	-0-	-76	-0-	6	1	8	2	N	-0-					-0-
							127	3									
11	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	7	1	136	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	46	1	91	3	Y	-0-					3
11	150	N	146	-0-	-4	-0-	33	1	113	3	Y	-0-					3
12	156	N	156	-0-	-0-	-0-	33	1	123	3	Y	-0-					3
01	139	N	139	-0-	-0-	-0-	33	1	106	3	Y	-0-					3
02	145	N	144	-0-	-1	-0-	46	1	98	3	Y	-0-					3
*03	170	N	170	-0-	-0-	-0-	55	1	115	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	24	1	577	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	17	1	436	3	N	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	33	1	804	3	N	-0-					2
11	810	N	803	-0-	-7	-0-	31	1	772	3	N	-0-					2
12	955	N	955	-0-	-0-	-0-	37	1	918	3	N	-0-					2
01	890	N	890	-0-	-0-	-0-	34	1	856	3	N	-0-					2
02	1110	N	1110	-0-	-0-	-0-	43	1	1067	3	N	-0-					2
*03	1316	N	1316	-0-	-0-	-0-	52	1	1264	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	24	1	31	2	N	-0-					-0-
							477	3									
11	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	25	1	462	3	N	-0-					-0-
02	493	N	413	-0-	-80	-0-	21	1	392	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	233	-0-	-201	-0-	233	3			N	-0-					1
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					1
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					1
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					1
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	10	1	12	2	N	-0-					-0-
							187	3									
11	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
02	203	N	189	-0-	-14	-0-	10	1	179	3	N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	8	1	68	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
11	300	N	217	-0-	-83	-0-	20	1	197	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
02	203	N	28	-0-	-175	-0-	2	1	26	2	Y	-0-					-0-
03	155	N	46	-0-	-109	-0-	3	1	43	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-	-5	-0-	67	1	1	2	N	56	91	1			32
							733	3	62	9							
11	840	N	839	-0-	-1	-0-	50	1	694	3	N	86	57	1			61
							95	9									
12	870	N	870	-0-	-0-	-0-	59	1	733	3	N	71	40	1			92
							78	9									
01	868	N	868	-0-	-0-	-0-	60	1	739	3	N	63	90	1			65
							69	9									
02	812	N	803	-0-	-9	-0-	60	1	685	3	N	53	64	1			54
							58	9									
03	868	N	849	-0-	-19	-0-	55	1	729	3	N	59	47	1			66
							65	9									

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	101	1	271	3	Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	98	1	227	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	101	1	202	3	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	101	1	184	3	Y	-0-					-0-
02	319	N	267	-0-	-52	-0-	95	1	172	3	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	101	1	161	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	34	1	284	3	N	-0-					-0-
11	330	N	307	-0-	-23	-0-	32	1	275	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	32	1	273	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	34	1	264	3	N	-0-					-0-
02	290	N	263	-0-	-27	-0-	29	1	234	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	32	1	265	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	486	-0-	-134	-0-	19	1	467	3	N	-0-					-0-
11	600	N	594	-0-	-6	-0-	23	1	571	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	23	1	576	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	19	1	475	3	N	1					1
							1	9									
02	580	N	554	-0-	-26	-0-	21	1	533	3	N	-0-					1
03	589	N	584	-0-	-5	-0-	23	1	561	3	N	-0-					1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	41	1	343	3	N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	41	1	348	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	42	1	353	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
02	377	N	353	-0-	-24	-0-	39	1	314	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	40	1	336	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	19	1	468	3	N	-0-					1
11	480	N	452	-0-	-28	-0-	17	1	434	3	N	1					2
							1	9									
12	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-					2
01	463	N	463	-0-	-0-	-0-	18	1	445	3	N	-0-					2
02	457	N	457	-0-	-0-	-0-	18	1	439	3	N	-0-					2
*03	476	N	476	-0-	-0-	-0-	19	1	457	3	N	-0-					2

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	55	-0-	-162	-0-	2	1	45	3	N	7	2	1			7
							8	9									
11	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					7
12	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-	4	1			3
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			2
02	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-	1	1			1
*03	83	N	83	-0-	-0-	-0-	3	1	79	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	83	1	414	3	N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	69	1	310	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	89	1	327	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	86	1	396	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	55	1	224	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
	MAYFIELD 34				WELL #: 16		RRCID -> 210968		COMPL. DATE 01/18/2005			TOTAL DEPTH 8550		PERF. 7045 - 8238			
10	62	N	2	-0-	-60	-0-	2	3			N	-0-	2	1			1
11	13	N	-0-	-0-	-13	-0-					N	2					3
12	224	N	224	-0-	-0-	-0-	21	1	202	3	N	1	3	1			1
							1	9									
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	20	1	186	3	N	-0-					1
*03	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					1
	CANYON RANCH				WELL #: 2081S		RRCID -> 210972		COMPL. DATE 02/14/2005			TOTAL DEPTH 7252		PERF. 3512 - 4790			
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	ALDWELL, WINNIE R. TRUST				WELL #: 18		RRCID -> 210973		COMPL. DATE 01/23/2005			TOTAL DEPTH 8607		PERF. 7610 - 7700			
10	140	X	30	-0-	-110	-0-	3	1	27	2	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
03	14B2 EXT		3	-0-	3	26	3	2			Y	-0-					-0-
	VALLIANT				WELL #: 9		RRCID -> 210977		COMPL. DATE 01/15/2005			TOTAL DEPTH 8689		PERF. 7231 - 7539			
10	191	N	191	-0-	-0-	-0-	9	1	11	2	N	-0-					1
							171	3									
11	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-	1	1			-0-
12	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
02	174	N	168	-0-	-6	-0-	9	1	159	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
	SHURLEY				WELL #: 106D		RRCID -> 210982		COMPL. DATE 10/10/2004			TOTAL DEPTH 6502		PERF. 5280 - 6370			
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	240	N	92	-0-	-148	-0-	92	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	462	-0-	-344	-0-	28	1	434	2	Y	-0-					-0-
11	750	N	440	-0-	-310	-0-	27	1	413	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	34	1	422	2	Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	3	1	440	2	Y	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	9	1	100	3	Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
02	116	N	104	-0-	-12	-0-	10	1	94	3	Y	-0-					-0-
03	124	N	57	-0-	-67	-0-	6	1	51	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	68	1	727	2	Y	-0-					-0-
11	805	N	805	-0-	-0-	-0-	74	1	731	2	Y	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	85	1	1090	2	Y	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	68	1	1097	2	Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	73	1	966	2	Y	-0-					-0-
*03	1185	N	1185	-0-	-0-	-0-	84	1	1101	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	6 125	1 3	8	2	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	21	1	27	2	N	-0-					1
							418	3									
11	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-	1	1			-0-
12	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
02	406	N	402	-0-	-4	-0-	21	1	381	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	12	1	126	3	Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	70	1	841	3	Y	-0-					-0-
11	895	N	895	-0-	-0-	-0-	71	1	824	3	Y	-0-					-0-
12	928	N	928	-0-	-0-	-0-	75	1	853	3	Y	-0-					-0-
01	932	N	932	-0-	-0-	-0-	76	1	856	3	Y	-0-					-0-
02	880	N	880	-0-	-0-	-0-	74	1	804	3	Y	2	1	1			1
							2	9									
*03	1029	N	1029	-0-	-0-	-0-	85	1	943	3	Y	1					2
							1	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	18	1	430	3	N	1	2	1			2
							1	9									
11	450	N	428	-0-	-22	-0-	16	1	412	3	N	-0-					2
12	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-	1	1			1
01	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					1
02	406	N	398	-0-	-8	-0-	15	1	383	3	N	-0-					1
03	434	N	413	-0-	-21	-0-	16	1	397	3	N	-0-					1

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	16	1	20	2	N	-0-					1
							305	3									
11	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-	1	1			-0-
12	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	16	1	294	3	N	-0-					-0-
02	290	N	267	-0-	-23	-0-	14	1	253	3	N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	973	-0-	-143	-0-	75	1	896	3	Y	2	5	1			-0-
							2	9									
11	1050	N	957	-0-	-93	-0-	75	1	879	3	Y	3					3
							3	9									
12	966	N	966	-0-	-0-	-0-	78	1	885	3	Y	3					6
							3	9									
01	1018	N	1018	-0-	-0-	-0-	83	1	933	3	Y	2	5	1			3
							2	9									
02	928	N	916	-0-	-12	-0-	77	1	835	3	Y	4	5	1			2
							4	9									
*03	1039	N	1039	-0-	-0-	-0-	85	1	951	3	Y	3					5
							3	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	22	1	27	2	N	-0-					-0-
							425	3									
11	450	N	429	-0-	-21	-0-	23	1	405	3	N	1	1	1			-0-
							1	9									
12	445	N	445	-0-	-0-	-0-	24	1	420	3	N	1					1
							1	9									
01	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					1
02	406	N	405	-0-	-1	-0-	21	1	384	3	N	-0-					1
*03	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	44	1	527	3	Y	-0-					1
11	480	N	461	-0-	-19	-0-	36	1	425	3	Y	-0-					1
12	348	N	348	-0-	-0-	-0-	28	1	320	3	Y	-0-					1
01	502	N	502	-0-	-0-	-0-	41	1	461	3	Y	-0-					1
02	525	N	525	-0-	-0-	-0-	44	1	481	3	Y	-0-					1
*03	564	N	564	-0-	-0-	-0-	46	1	517	3	Y	1					2
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		281	-0-	281	588	24	1	257	2	Y	-0-					-0-
11	T. A.		204	-0-	204	792	19	1	185	2	Y	-0-					-0-
12	T. A.		188	-0-	188	980	14	1	174	2	Y	-0-					-0-
01	T. A.		71	-0-	71	1051	4	1	67	2	Y	-0-					-0-
02	T. A.		185	-0-	185	1236	13	1	172	2	Y	-0-					-0-
*03	1484	X	248	-0-	-1236	-0-	18	1	230	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1799	-0-	-154	-0-	110	1	1689	2	Y	-0-					-0-
11	1830	N	1720	-0-	-110	-0-	105	1	1615	2	Y	-0-					-0-
12	1758	N	1758	-0-	-0-	-0-	116	1	1642	2	Y	-0-					-0-
01	1722	N	1722	-0-	-0-	-0-	129	1	1593	2	Y	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	14	1	1721	2	Y	-0-					-0-
*03	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	61	1	597	3	Y	-0-					-0-
11	630	N	606	-0-	-24	-0-	45	1	561	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					-0-
02	580	N	258	-0-	-322	-0-	27	1	231	3	Y	-0-					-0-
03	372	N	303	-0-	-69	-0-	33	1	270	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					1
11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					1
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					1
02	812	N	534	-0-	-278	-0-	534	3			N	-0-					1
*03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	-0-	16	1	241	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	15	1	236	2	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	2	1	260	2	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	367	-0-	-191	-0-	367	3			N	-0-					-0-
11	480	N	354	-0-	-126	-0-	354	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	348	N	249	-0-	-99	-0-	249	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	10	-0-	-3	-0-	1 2	1 9	7	3	N	2					4
11	11	N	8	-0-	-3	-0-	6	3	2	9	N	2					6
12	12	N	12	-0-	-0-	-0-	1 3	1 9	8	3	N	3					9
01	10	N	10	-0-	-0-	-0-	1 2	1 9	7	3	N	2	9	1			2
02	8	N	5	-0-	-3	-0-	4	3	1	9	N	1					3
*03	21	N	21	-0-	-0-	-0-	1 6	1 9	14	3	N	5					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
							237	3									
11	240	N	220	-0-	-20	-0-	12	1	208	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	20	1	25	2	N	-0-					1
							395	3									
11	420	N	401	-0-	-19	-0-	22	1	378	3	N	1	1	1			1
							1	9									
12	276	N	276	-0-	-0-	-0-	15	1	260	3	N	1					2
							1	9									
01	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					2
02	377	N	376	-0-	-1	-0-	19	1	357	3	N	-0-					2
*03	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					2

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	34	1	823	3	N	-0-					1
11	804	N	804	-0-	-0-	-0-	31	1	773	3	N	-0-					1
12	872	N	872	-0-	-0-	-0-	33	1	839	3	N	-0-					1
01	875	N	875	-0-	-0-	-0-	34	1	841	3	N	-0-					1
02	822	N	822	-0-	-0-	-0-	32	1	790	3	N	-0-					1
*03	877	N	877	-0-	-0-	-0-	35	1	842	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	110	1	1	2	N	-0-	1	1			-0-
							1203	3									
11	1110	N	1036	-0-	-74	-0-	69	1	967	3	N	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	91	1	1134	3	N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	90	1	1107	3	N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	84	1	954	3	N	-0-					-0-
03	1240	N	1171	-0-	-69	-0-	83	1	1088	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	609	N	606	-0-	-3	-0-	606	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	32	1	347	3	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	34	1	475	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	28	1	347	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	30	1	376	3	N	1					1
							1	9									
02	435	N	370	-0-	-65	-0-	30	1	339	3	N	1	1	1			1
							1	9									
03	372	N	370	-0-	-2	-0-	26	1	344	3	N	-0-					1

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

10	372	N	306	-0-	-66	-0-	120	1	186	3	Y	-0-					-0-
11	360	N	259	-0-	-101	-0-	110	1	149	3	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	104	1	377	3	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	49	1	370	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	37	1	310	3	Y	-0-					-0-
03	496	N	405	-0-	-91	-0-	44	1	361	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

10	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					1
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					1
12	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1
02	145	N	96	-0-	-49	-0-	8	1	88	3	Y	-0-					1
03	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

10	497	N	497	-0-	-0-	-0-	23	1	29	2	N	-0-					-0-
							445	3									
11	464	N	464	-0-	-0-	-0-	25	1	439	3	N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	26	1	459	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
02	435	N	430	-0-	-5	-0-	22	1	408	3	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	30	1	465	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

10	248	N	156	-0-	-92	-0-	53	1	103	3	Y	-0-					-0-
11	240	N	132	-0-	-108	-0-	40	1	92	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	41	1	99	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	42	1	104	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	53	1	94	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	61	1	87	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

10	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	26	1	242	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	20	1	245	3	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	20	1	244	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	26	1	287	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	24	1	248	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

10	768	N	768	-0-	-0-	-0-	35	1	44	2	N	-0-					-0-
							689	3									
11	665	N	665	-0-	-0-	-0-	36	1	629	3	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	41	1	775	3	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	50	1	767	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

10	1054	N	970	-0-	-84	-0-	34	1	936	3	N	-0-					1
11	990	N	886	-0-	-104	-0-	886	3			N	-0-					1
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					1
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					1
02	870	N	834	-0-	-36	-0-	834	3			N	-0-					1
03	899	N	775	-0-	-124	-0-	775	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	75	-0-	75	75	3	1	72	3	Y	-0-					-0-
12	14B2	EXT	32	-0-	32	107	1	1	31	3	Y	-0-					-0-
01	14B2	EXT	59	-0-	59	166	2	1	57	3	Y	-0-					-0-
02	14B2	EXT	37	-0-	37	203	2	1	35	3	Y	-0-					-0-
*03	231	X	28	-0-	-203	-0-	1	1	27	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

10	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	68	1	223	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	37	1	200	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

10	310	N	299	-0-	-11	-0-	132	1	167	3	Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	98	1	170	3	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	82	1	177	3	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	111	1	166	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	111	1	169	3	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	60	1	153	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

10	134	N	134	-0-	-0-	-0-	20	1	114	3	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
02	116	N	112	-0-	-4	-0-	11	1	101	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	13	1	96	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

10	434	N	384	-0-	-50	-0-	23	1	361	2	Y	-0-					-0-
11	390	N	370	-0-	-20	-0-	23	1	347	2	Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	3	1	383	2	Y	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-					1
11	120	N	95	-0-	-25	-0-	9	1	86	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					1
01	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					1
02	87	N	4	-0-	-83	-0-	4	3			Y	-0-					1
03	93	N	3	-0-	-90	-0-	3	3			Y	-0-					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	575	-0-	-14	-0-	48	1	527	3	N	-0-					1
11	570	N	568	-0-	-2	-0-	44	1	524	3	N	-0-					1
12	571	N	571	-0-	-0-	-0-	46	1	525	3	N	-0-					1
01	667	N	667	-0-	-0-	-0-	89	1	578	3	N	-0-					1
02	618	N	618	-0-	-0-	-0-	70	1	548	3	N	-0-					1
*03	632	N	632	-0-	-0-	-0-	50	1	582	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					1
11	988	N	988	-0-	-0-	-0-	988	3			N	-0-					1
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					1
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					1
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					1
*03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	61	1	345	3	Y	-0-					1
11	385	N	385	-0-	-0-	-0-	39	1	346	3	Y	-0-					1
12	417	N	417	-0-	-0-	-0-	38	1	379	3	Y	-0-	1	1			-0-
01	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	42	1	396	3	Y	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	53	1	389	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	18	1	103	3	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	11	1	99	3	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	10	1	93	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	38	1	215	3	Y	-0-					-0-
11	270	N	240	-0-	-30	-0-	25	1	215	3	Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	22	1	221	3	Y	-0-					-0-
02	232	N	223	-0-	-9	-0-	21	1	202	3	Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	28	1	208	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	3	1	293	3	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	72	1	288	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	13	1	71	3	Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	6	1	52	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	350	-0-	-146	-0-	38	1	297	3	N	14					20
							15	9									
11	450	N	187	-0-	-263	-0-	21	1	166	3	N	-0-					20
12	231	N	231	-0-	-0-	-0-	34	1	197	3	N	-0-					20
01	191	N	191	-0-	-0-	-0-	21	1	153	3	N	15	13	1			22
							17	9									
02	174	N	36	-0-	-138	-0-	3	1	33	3	N	-0-	11	1			11
03	217	N	214	-0-	-3	-0-	22	1	191	3	N	1					12
							1	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	11	1	312	3	N	-0-	1	1			1
11	360	N	235	-0-	-125	-0-	235	3			N	-0-					1
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					1
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1
02	232	N	190	-0-	-42	-0-	190	3			N	-0-					1
03	248	N	187	-0-	-61	-0-	186	3	1	9	N	1	1	1			1

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					4
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	5	1	132	3	N	-0-					1
11	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					1
12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					1
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					1
02	145	N	113	-0-	-32	-0-	4	1	109	3	N	-0-					1
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	33	1	188	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	21	1	202	3	Y	-0-					-0-
02	203	N	202	-0-	-1	-0-	19	1	183	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	25	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	54	1	1328	3	Y	-0-					1
11	1247	N	1247	-0-	-0-	-0-	50	1	1197	3	Y	-0-					1
12	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	Y	-0-					1
01	1020	N	1020	-0-	-0-	-0-	42	1	978	3	Y	-0-					1
02	1218	N	1052	-0-	-166	-0-	45	1	1007	3	Y	-0-					1
03	1147	N	1086	-0-	-61	-0-	45	1	1041	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	111	1	934	3	N	-0-					6
11	1013	N	1013	-0-	-0-	-0-	107	1	906	3	N	-0-					6
12	1026	N	1026	-0-	-0-	-0-	109	1	917	3	N	-0-					6
01	997	N	997	-0-	-0-	-0-	113	1	884	3	N	-0-	4	1			2
02	986	N	929	-0-	-57	-0-	102	1	827	3	N	-0-					2
03	1023	N	955	-0-	-68	-0-	103	1	852	3	N	-0-					2

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	44	1	253	3	Y	-0-					-0-
11	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	26	1	256	3	Y	-0-					-0-
02	261	N	256	-0-	-5	-0-	24	1	232	3	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	33	1	241	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	415	-0-	-50	-0-	44	1	371	3	N	-0-					18
11	483	N	483	-0-	-0-	-0-	51	1	432	3	N	-0-					18
12	457	N	457	-0-	-0-	-0-	48	1	409	3	N	-0-					18
01	383	N	383	-0-	-0-	-0-	43	1	340	3	N	-0-	13	1			5
02	464	N	327	-0-	-137	-0-	36	1	290	3	N	1					6
							1	9									
03	465	N	236	-0-	-229	-0-	25	1	209	3	N	2					8
							2	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	64	1	363	3	Y	-0-					-0-
11	420	N	395	-0-	-25	-0-	40	1	355	3	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	37	1	366	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	37	1	363	3	Y	-0-					-0-
02	377	N	373	-0-	-4	-0-	36	1	337	3	Y	-0-					-0-
03	403	N	387	-0-	-16	-0-	46	1	341	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	117	-0-	-193	-0-	5	1	112	3	N	-0-					1
11	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					1
12	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					1
01	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					1
02	290	N	6	-0-	-284	-0-	6	3			N	-0-					1
03	310	N	23	-0-	-287	-0-	1	1	22	3	N	-0-					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	1			N	-0-					2
11	92	N	92	-0-	-0-	-0-	92	1			N	-0-					2
12	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					2
01	155	N	155	-0-	-0-	-0-	103	1	52	3	N	-0-					2
02	89	N	89	-0-	-0-	-0-	89	1			N	-0-					2
03	124	N	95	-0-	-29	-0-	95	1			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	72	1	70	3	N	-0-					-0-
02	87	N	50	-0-	-37	-0-	39	1	11	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

10	1186	N	1186	-0-	-0-	-0-	98	1	1088	3	N	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	88	1	1049	3	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	92	1	1046	3	N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	161	1	1049	3	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	122	1	955	3	N	-0-					-0-
*03	1107	N	1107	-0-	-0-	-0-	88	1	1019	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

10	1365	N	1365	-0-	-0-	-0-	204	1	1160	3	Y	1					3
							1	9									
11	1261	N	1261	-0-	-0-	-0-	129	1	1132	3	Y	-0-					3
12	942	N	942	-0-	-0-	-0-	86	1	854	3	Y	2	5	1			-0-
							2	9									
01	1118	N	1118	-0-	-0-	-0-	103	1	1015	3	Y	-0-					-0-
02	1218	N	990	-0-	-228	-0-	94	1	895	3	Y	1					1
							1	9									
*03	1012	N	1012	-0-	-0-	-0-	120	1	889	3	Y	3					4
							3	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

10	202	N	202	-0-	-0-	-0-	21	1	181	3	N	-0-					56
11	182	N	182	-0-	-0-	-0-	19	1	163	3	N	-0-					56
12	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					56
01	180	N	180	-0-	-0-	-0-	20	1	157	3	N	3	42	1			17
							3	9									
02	172	N	172	-0-	-0-	-0-	19	1	150	3	N	3					20
							3	9									
*03	174	N	174	-0-	-0-	-0-	19	1	154	3	N	1					21
							1	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	958	N	958	-0-	-0-	-0-	75	1	883	3	Y	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	121	1	917	3	Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	111	1	938	3	Y	-0-					-0-
*03	834	N	834	-0-	-0-	-0-	91	1	743	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	21	1	27	2	N	-0-					-0-
							414	3									
11	420	N	413	-0-	-7	-0-	22	1	391	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
02	406	N	380	-0-	-26	-0-	20	1	360	3	N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	208	1	190	3	N	-0-					1
11	750	N	727	-0-	-23	-0-	226	1	501	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	205	1	169	3	N	-0-					1
01	385	N	385	-0-	-0-	-0-	216	1	169	3	N	-0-					1
02	696	N	378	-0-	-318	-0-	201	1	175	3	N	2	1	1			2
							2	9									
*03	712	N	712	-0-	-0-	-0-	232	1	480	3	N	-0-					2

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	32	1	272	3	N	-0-					10
11	270	N	265	-0-	-5	-0-	28	1	237	3	N	-0-					10
12	252	N	252	-0-	-0-	-0-	27	1	225	3	N	-0-					10
01	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-	7	1			3
02	261	N	256	-0-	-5	-0-	28	1	228	3	N	-0-					3
*03	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					3

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	41	1	234	3	Y	1					1
							1	9									
11	270	N	256	-0-	-14	-0-	26	1	230	3	Y	-0-					1
12	261	N	261	-0-	-0-	-0-	24	1	237	3	Y	-0-	1	1			-0-
01	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-					-0-
02	261	N	242	-0-	-19	-0-	23	1	219	3	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	30	1	221	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	106	-0-	-80	-0-	9	1	87	3	Y	9					9
							10	9									
11	150	N	66	-0-	-84	-0-	6	1	60	3	Y	-0-	7	1			2
12	49	N	49	-0-	-0-	-0-	4	1	42	3	Y	3					5
							3	9									
01	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-	3	1			2
02	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					2
*03	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	48	1	273	3	Y	1					1
							1	9									
11	304	N	304	-0-	-0-	-0-	31	1	273	3	Y	-0-					1
12	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-	1	1			-0-
01	313	N	313	-0-	-0-	-0-	29	1	284	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	28	1	262	3	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	36	1	269	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	14	1	17	2	N	-0-					-0-
							271	3									
11	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
02	261	N	259	-0-	-2	-0-	13	1	246	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	5	1	6	2	N	-0-					5
							96	3									
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-	5	1			-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	42	1	351	3	N	-0-					26
11	341	N	341	-0-	-0-	-0-	36	1	305	3	N	-0-					26
12	339	N	339	-0-	-0-	-0-	36	1	303	3	N	-0-					26
01	326	N	326	-0-	-0-	-0-	37	1	287	3	N	2	20	1			8
							2	9									
02	319	N	299	-0-	-20	-0-	33	1	265	3	N	1					9
							1	9									
03	341	N	315	-0-	-26	-0-	34	1	281	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	33	-0-	-60	-0-	2	1	24	3	N	6					7
							7	9									
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	4	1			3
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-	1	1			2
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-	1	1			1
02	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					1
*03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	26	1	33	2	N	-0-					-0-
							508	3									
11	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	28	1	495	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
02	493	N	480	-0-	-13	-0-	25	1	455	3	N	-0-					-0-
03	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	98	1	1087	3	N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	93	1	1117	3	N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	98	1	1116	3	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	174	1	1137	3	N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	136	1	1060	3	N	-0-					-0-
*03	1225	N	1225	-0-	-0-	-0-	98	1	1127	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	85	1	944	3	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	79	1	946	3	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	86	1	979	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	148	1	969	3	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	116	1	906	3	N	-0-					-0-
*03	1043	N	1043	-0-	-0-	-0-	83	1	960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	23	1	256	3	N	-0-			-0-
11	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-			-0-
12	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	38	1	251	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-			-0-
03	279	N	266	-0-	-13	-0-	21	1	245	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1048	-0-	-99	-0-	87	1	961	3	N	-0-			-0-
11	1080	N	1049	-0-	-31	-0-	81	1	968	3	N	-0-			-0-
12	1050	N	1050	-0-	-0-	-0-	85	1	965	3	N	-0-			-0-
01	1112	N	1112	-0-	-0-	-0-	148	1	964	3	N	-0-			-0-
02	1030	N	1030	-0-	-0-	-0-	117	1	913	3	N	-0-			-0-
03	1054	N	929	-0-	-125	-0-	74	1	855	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	188	-0-	-91	-0-	20	1	168	2	Y	-0-			-0-
11	240	N	2	-0-	-238	-0-	2	2			Y	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
01	625	N	625	-0-	-0-	-0-	56	1	569	2	Y	-0-			-0-
02	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-			-0-
*03	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	202	3			N	-0-			-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-			-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	34	1	196	3	Y	-0-			-0-
11	270	N	202	-0-	-68	-0-	21	1	181	3	Y	-0-			-0-
12	201	N	201	-0-	-0-	-0-	18	1	180	3	Y	3	3	1	-0-
							3	9							
01	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-			-0-
02	203	N	168	-0-	-35	-0-	16	1	152	3	Y	-0-			-0-
03	186	N	170	-0-	-16	-0-	20	1	150	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	125	1	713	3	Y	-0-					-0-
11	780	N	767	-0-	-13	-0-	78	1	689	3	Y	-0-					-0-
12	780	N	780	-0-	-0-	-0-	72	1	708	3	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	72	1	706	3	Y	-0-					-0-
02	754	N	726	-0-	-28	-0-	69	1	657	3	Y	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	94	1	697	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	27	1	151	3	Y	-0-					1
11	224	N	224	-0-	-0-	-0-	23	1	201	3	Y	-0-					1
12	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-	1	1			-0-
01	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	20	1	188	3	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	23	1	169	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	419	-0-	-46	-0-	63	1	356	3	N	-0-					3
11	450	N	412	-0-	-38	-0-	42	1	370	3	N	-0-					3
12	430	N	430	-0-	-0-	-0-	39	1	390	3	N	1	4	1			-0-
							1	9									
01	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	38	1	360	3	N	1					1
							1	9									
03	434	N	427	-0-	-7	-0-	51	1	373	3	N	3					4
							3	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	42	1	239	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	27	1	233	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
02	261	N	243	-0-	-18	-0-	23	1	220	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	30	1	225	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	10	1	13	2	N	-0-					10
							203	3									
11	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-	10	1			-0-
12	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1					1
							1	9									
01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					1
02	203	N	195	-0-	-8	-0-	10	1	185	3	N	-0-					1
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	16	1	20	2	N	-0-					-0-
							306	3									
11	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
02	290	N	283	-0-	-7	-0-	15	1	268	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	19	1	288	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	61	1	345	3	Y	-0-					1
11	420	N	372	-0-	-48	-0-	38	1	334	3	Y	-0-					1
12	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1
01	407	N	407	-0-	-0-	-0-	38	1	369	3	Y	-0-					1
02	360	N	360	-0-	-0-	-0-	34	1	326	3	Y	-0-					1
*03	399	N	399	-0-	-0-	-0-	48	1	351	3	Y	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2484	N	2484	-0-	-0-	-0-	264	1	2220	3	N	-0-					3
11	2454	N	2454	-0-	-0-	-0-	258	1	2196	3	N	-0-					3
12	2479	N	2479	-0-	-0-	-0-	263	1	2216	3	N	-0-					3
01	2396	N	2396	-0-	-0-	-0-	271	1	2125	3	N	-0-	2	1			1
02	2349	N	2245	-0-	-104	-0-	247	1	1998	3	N	-0-					1
03	2480	N	2400	-0-	-80	-0-	258	1	2142	3	N	-0-					1

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	41	1	459	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	39	1	441	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	67	1	437	3	N	-0-					-0-
02	464	N	446	-0-	-18	-0-	51	1	395	3	N	-0-					-0-
03	465	N	433	-0-	-32	-0-	35	1	398	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0-	-0-	126	1	1393	3	N	-0-					-0-
11	1530	N	1514	-0-	-16	-0-	117	1	1397	3	N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	124	1	1416	3	N	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	232	1	1518	3	N	-0-					-0-
02	1450	N	1350	-0-	-100	-0-	153	1	1197	3	N	-0-					-0-
*03	1593	N	1593	-0-	-0-	-0-	127	1	1466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	529	-0-	-91	-0-	44	1	485	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	44	1	528	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	44	1	499	3	N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	78	1	509	3	N	-0-					-0-
02	551	N	538	-0-	-13	-0-	61	1	477	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	44	1	506	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	702	-0-	-42	-0-	25	1	677	3	N	-0-					-0-
11	750	N	589	-0-	-161	-0-	589	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					1
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	19	1	520	3	N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					1
*03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					1

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	10	1	12	2	N	-0-					-0-
							189	3									
11	210	N	194	-0-	-16	-0-	10	1	184	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	251	-0-	-710	-0-	27	1	224	3	N	-0-					3
11	840	N	74	-0-	-766	-0-	8	1	66	3	N	-0-					3
12	934	N	934	-0-	-0-	-0-	99	1	835	3	N	-0-					3
01	1042	N	1042	-0-	-0-	-0-	118	1	923	3	N	1	3	1			1
							1	9									
02	929	N	929	-0-	-0-	-0-	102	1	826	3	N	1					2
							1	9									
*03	1019	N	1019	-0-	-0-	-0-	109	1	909	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	60	1	505	3	N	-0-					3
11	541	N	541	-0-	-0-	-0-	57	1	484	3	N	-0-					3
12	547	N	547	-0-	-0-	-0-	58	1	489	3	N	-0-					3
01	504	N	504	-0-	-0-	-0-	57	1	447	3	N	-0-	2	1			1
02	493	N	463	-0-	-30	-0-	51	1	412	3	N	-0-					1
03	527	N	484	-0-	-43	-0-	52	1	432	3	N	-0-					1

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	18	1	163	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
02	174	N	156	-0-	-18	-0-	12	1	144	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	18	1	145	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	8	1	214	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	41	1	348	3	N	-0-					30
11	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-					30
12	266	N	266	-0-	-0-	-0-	28	1	238	3	N	-0-					30
01	277	N	277	-0-	-0-	-0-	31	1	245	3	N	1	22	1			9
							1	9									
02	314	N	314	-0-	-0-	-0-	33	1	268	3	N	12					21
							13	9									
*03	269	N	269	-0-	-0-	-0-	27	1	220	3	N	20					41
							22	9									

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	59	1	526	3	N	-0-	1	1			-0-
11	541	N	541	-0-	-0-	-0-	41	1	500	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	32	1	399	3	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	46	1	588	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	43	1	496	3	N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	58	1	479	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	53	1	304	3	Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	34	1	299	3	Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	31	1	309	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	32	1	311	3	Y	-0-					-0-
02	319	N	314	-0-	-5	-0-	30	1	284	3	Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	40	1	292	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			2
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					2
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	1			1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
*03	27	N	27	-0-	-0-	-0-	2	1	19	3	N	5					6
							6	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63	-0-	57	1	624	3	N	-0-					-0-
11	720	N	713	-0-	-7	-0-	55	1	658	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	58	1	661	3	N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	102	1	667	3	N	-0-					-0-
02	696	N	694	-0-	-2	-0-	79	1	615	3	N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	57	1	657	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	465	-0-	-124	-0-	39	1	426	3	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	35	1	425	3	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	37	1	418	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	66	1	431	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	37	1	422	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	893	-0-	-68	-0-	74	1	819	3	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	65	1	777	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	69	1	781	3	N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	123	1	800	3	N	-0-					-0-
02	812	N	728	-0-	-84	-0-	83	1	645	3	N	-0-					-0-
03	837	N	644	-0-	-193	-0-	51	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	65	1	479	3	N	-0-					17
11	523	N	523	-0-	-0-	-0-	46	1	477	3	N	-0-					17
12	554	N	554	-0-	-0-	-0-	46	1	508	3	N	-0-					17
01	538	N	538	-0-	-0-	-0-	43	1	495	3	N	-0-					17
02	497	N	497	-0-	-0-	-0-	41	1	456	3	N	-0-					17
03	527	N	516	-0-	-11	-0-	47	1	469	3	N	-0-					17

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	33	1	364	3	N	-0-					-0-
11	480	N	383	-0-	-97	-0-	30	1	353	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	31	1	351	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-
02	377	N	361	-0-	-16	-0-	41	1	320	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	29	1	340	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					-0-
11	270	N	259	-0-	-11	-0-	27	1	232	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	28	1	229	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	29	1	239	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	200	1	12	2	N	-0-					-0-
							193	3									
11	390	N	376	-0-	-14	-0-	195	1	181	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	204	1	230	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	200	1	188	3	N	1					1
							1	9									
02	377	N	369	-0-	-8	-0-	188	1	181	3	N	-0-					1
03	434	N	383	-0-	-51	-0-	202	1	181	3	N	-0-					1

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	678	-0-	-4	-0-	24	1	654	3	N	-0-					-0-
11	750	N	657	-0-	-93	-0-	657	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	682	N	626	-0-	-56	-0-	620	3	6	9	N	5	2	1			3

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	382	-0-	-83	-0-	32	1	350	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	32	1	369	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	56	1	369	3	N	-0-					-0-
02	435	N	373	-0-	-62	-0-	42	1	331	3	N	-0-					-0-
03	403	N	334	-0-	-69	-0-	27	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	126	1	478	3	Y	-0-			-0-
11	491	N	491	-0-	-0-	-0-	115	1	376	3	Y	-0-			-0-
12	608	N	608	-0-	-0-	-0-	127	1	481	3	Y	-0-			-0-
01	480	N	480	-0-	-0-	-0-	116	1	364	3	Y	-0-			-0-
02	574	N	574	-0-	-0-	-0-	120	1	454	3	Y	-0-			-0-
03	620	N	329	-0-	-291	-0-	93	1	236	3	Y	-0-			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

10	248	N	241	-0-	-7	-0-	36	1	205	3	Y	-0-			-0-
11	210	N	200	-0-	-10	-0-	20	1	180	3	Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-			-0-
01	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-			-0-
02	203	N	164	-0-	-39	-0-	16	1	148	3	Y	-0-			-0-
03	186	N	180	-0-	-6	-0-	21	1	159	3	Y	-0-			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

10	0	N	-0-	-0-	-0-	-0-					N	3			8
11	0	N	-0-	-0-	-0-	-0-					N	3	4	1	7
12	0	N	-0-	-0-	-0-	-0-					N	5	4	1	8
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1	4
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1	3
03	0	N	-0-	-0-	-0-	-0-					N	-0-			3

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

10	1504	N	1504	-0-	-0-	-0-	157	1	1347	2	Y	-0-			-0-
11	1443	N	1443	-0-	-0-	-0-	127	1	1316	2	Y	-0-			-0-
12	1477	N	1477	-0-	-0-	-0-	134	1	1343	2	Y	-0-			-0-
01	1477	N	1477	-0-	-0-	-0-	132	1	1345	2	Y	-0-			-0-
02	1402	N	1402	-0-	-0-	-0-	129	1	1273	2	Y	-0-			-0-
*03	1533	N	1533	-0-	-0-	-0-	130	1	1403	2	Y	-0-			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

10	682	N	656	-0-	-26	-0-	98	1	558	3	Y	-0-			-0-
11	660	N	589	-0-	-71	-0-	60	1	529	3	Y	-0-			-0-
12	598	N	598	-0-	-0-	-0-	55	1	543	3	Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	52	1	511	3	Y	-0-			-0-
02	580	N	514	-0-	-66	-0-	49	1	465	3	Y	-0-			-0-
03	589	N	534	-0-	-55	-0-	64	1	470	3	Y	-0-			-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

10	186	N	86	-0-	-100	-0-	86	1			Y	-0-			-0-
11	180	N	61	-0-	-119	-0-	61	1			Y	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	1			Y	-0-			-0-
01	63	N	63	-0-	-0-	-0-	62	1	1	3	Y	-0-			-0-
02	87	N	87	-0-	-0-	-0-	86	1	1	3	Y	-0-			-0-
*03	104	N	104	-0-	-0-	-0-	104	1			Y	-0-			-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

10	620	N	318	-0-	-302	-0-	100	1	218	3	N	-0-			1
11	330	N	267	-0-	-63	-0-	21	1	246	3	N	-0-			1
12	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-			1
01	242	N	242	-0-	-0-	-0-	32	1	210	3	N	-0-			1
02	261	N	201	-0-	-60	-0-	23	1	178	3	N	-0-			1
03	248	N	201	-0-	-47	-0-	16	1	185	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	8	1	75	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1025	-0-	-29	-0-	47	1	59	2	N	-0-					5
							919	3									
11	990	N	945	-0-	-45	-0-	51	1	892	3	N	2	6	1			1
							2	9									
12	985	N	985	-0-	-0-	-0-	53	1	931	3	N	1					2
							1	9									
01	980	N	980	-0-	-0-	-0-	50	1	930	3	N	-0-					2
02	928	N	902	-0-	-26	-0-	47	1	855	3	N	-0-					2
03	992	N	966	-0-	-26	-0-	59	1	907	3	N	-0-					2

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	25	1	696	3	N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	667	N	434	-0-	-233	-0-	434	3			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	13	1	368	3	N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	332	3	1	9	N	1					1
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					1
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					1
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					1

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	15	1	85	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	8	1	73	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	56	1	321	3	Y	-0-					-0-
11	360	N	322	-0-	-38	-0-	33	1	289	3	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-
02	319	N	308	-0-	-11	-0-	29	1	279	3	Y	-0-					-0-
03	341	N	335	-0-	-6	-0-	40	1	295	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	72	1	410	3	Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	46	1	405	3	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	42	1	415	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	43	1	418	3	Y	-0-					-0-
02	435	N	429	-0-	-6	-0-	41	1	388	3	Y	-0-					-0-
03	465	N	429	-0-	-36	-0-	51	1	378	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	60	1	502	3	N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	59	1	501	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	38	1	321	3	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	51	1	401	3	N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	68	1	552	3	N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	69	1	576	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	20	1	25	2	N	-0-					-0-
							393	3									
11	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	18	1	22	2	N	-0-					-0-
							349	3									
11	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	16	1	301	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	21	1	318	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	4	1	118	3	N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	43	1	81	3	Y	-0-					6
11	150	N	125	-0-	-25	-0-	31	1	94	3	Y	-0-					6
12	119	N	119	-0-	-0-	-0-	31	1	88	3	Y	-0-					6
01	101	N	101	-0-	-0-	-0-	31	1	70	3	Y	-0-					6
02	119	N	119	-0-	-0-	-0-	43	1	76	3	Y	-0-					6
*03	146	N	146	-0-	-0-	-0-	52	1	94	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	35	1	295	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	33	1	282	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	33	1	280	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	34	1	269	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	31	1	250	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	32	1	269	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	66	-0-	-58	-0-	2	1	62	3	N	2	4	1			7
							2	9									
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					7
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					7
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					7
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					7
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-	3	1			4

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	412	-0-	-53	-0-	31	1	380	3	N	1					1
							1	9									
11	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-					1
12	906	N	906	-0-	-0-	-0-	58	1	847	3	N	1					2
							1	9									
01	788	N	788	-0-	-0-	-0-	58	1	729	3	N	1	3	1			-0-
							1	9									
02	685	N	685	-0-	-0-	-0-	54	1	630	3	N	1					1
							1	9									
*03	623	N	623	-0-	-0-	-0-	46	1	576	3	N	1					2
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1221	-0-	-50	-0-	56	1	70	2	N	-0-					5
							1095	3									
11	1200	N	1037	-0-	-163	-0-	56	1	981	3	N	-0-	5	1			-0-
12	929	N	929	-0-	-0-	-0-	50	1	878	3	N	1					1
							1	9									
01	1246	N	1246	-0-	-0-	-0-	63	1	1183	3	N	-0-					1
02	1107	N	1107	-0-	-0-	-0-	57	1	1050	3	N	-0-					1
*03	1187	N	1187	-0-	-0-	-0-	72	1	1115	3	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	287	-0-	-3	-0-	287	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	19	1	466	3	N	-0-					1
11	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	14	1	343	3	N	-0-					1
01	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					1
02	406	N	251	-0-	-155	-0-	10	1	241	3	N	-0-					1
03	372	N	226	-0-	-146	-0-	9	1	217	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	31	1	264	3	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	28	1	238	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	29	1	245	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	29	1	230	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	29	1	234	3	N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	33	1	278	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	16	1	88	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	8	1	77	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48	-0-	99	1	566	3	Y	-0-					-0-
11	660	N	617	-0-	-43	-0-	63	1	554	3	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	59	1	582	3	Y	1	1	1			-0-
							1	9									
01	642	N	642	-0-	-0-	-0-	59	1	583	3	Y	-0-					-0-
02	609	N	598	-0-	-11	-0-	57	1	541	3	Y	-0-					-0-
03	651	N	603	-0-	-48	-0-	72	1	530	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	232	-0-	-171	-0-	19	1	213	3	N	-0-					1
11	570	N	346	-0-	-224	-0-	27	1	319	3	N	-0-	1	1			-0-
12	520	N	520	-0-	-0-	-0-	42	1	478	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	67	1	436	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	47	1	366	3	N	-0-					-0-
03	527	N	125	-0-	-402	-0-	10	1	115	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					1
11	154	N	154	-0-	-0-	-0-	13	1	140	3	N	1					2
							1	9									
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					2
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					2
02	58	N	41	-0-	-17	-0-	3	1	38	3	N	-0-					2
*03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	272	-0-	-69	-0-	64	1	208	3	Y	-0-					-0-
11	330	N	244	-0-	-86	-0-	51	1	193	3	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	51	1	195	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	52	1	198	3	Y	-0-					-0-
02	232	N	222	-0-	-10	-0-	57	1	165	3	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	65	1	128	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	24	1	218	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	19	1	228	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	27	1	219	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	651	-0-	-93	-0-	23	1	628	3	N	-0-					-0-
11	720	N	592	-0-	-128	-0-	592	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	539	3	6	9	N	5	2	1			3

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	829	-0-	-70	-0-	124	1	705	3	Y	-0-					-0-
11	840	N	769	-0-	-71	-0-	79	1	690	3	Y	-0-					-0-
12	780	N	780	-0-	-0-	-0-	72	1	708	3	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	73	1	720	3	Y	-0-					-0-
02	754	N	735	-0-	-19	-0-	70	1	665	3	Y	-0-					-0-
03	775	N	765	-0-	-10	-0-	91	1	674	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
02	87	N	81	-0-	-6	-0-	9	1	72	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	6	1	67	3	N	4					44
							4	9									
11	90	N	83	-0-	-7	-0-	6	1	66	3	N	10	16	1			38
							11	9									
12	87	N	87	-0-	-0-	-0-	6	1	70	3	N	10	12	1			36
							11	9									
01	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-	12	1			24
02	87	N	83	-0-	-4	-0-	9	1	74	3	N	-0-	3	1			21
03	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					21

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

10	807	N	807	-0-	-0-	-0-	81	1	725	3	N	1	3	1			1
							1	9									
11	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					1
12	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-					1
01	442	N	442	-0-	-0-	-0-	32	1	410	3	N	-0-	1	1			-0-
02	350	N	350	-0-	-0-	-0-	28	1	322	3	N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	34	1	275	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

10	695	N	695	-0-	-0-	-0-	32	1	40	2	N	-0-					-0-
							623	3									
11	660	N	627	-0-	-33	-0-	34	1	593	3	N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	33	1	611	3	N	-0-					-0-
02	609	N	599	-0-	-10	-0-	31	1	568	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	39	1	606	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

10	620	N	518	-0-	-102	-0-	18	1	500	3	N	-0-	2	1			4
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					4
12	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2					6
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					6
02	406	N	219	-0-	-187	-0-	219	3			N	-0-					6
*03	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	3	1	4	2	N	-0-			-0-
							55	3							
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
12	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	16	1	21	2	N	-0-			-0-
							321	3							
11	330	N	324	-0-	-6	-0-	17	1	307	3	N	-0-			-0-
12	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	17	1	315	3	N	-0-			-0-
02	319	N	305	-0-	-14	-0-	16	1	289	3	N	-0-			-0-
03	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-			-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	317	-0-	-55	-0-	26	1	291	3	N	-0-			-0-
11	360	N	341	-0-	-19	-0-	26	1	315	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	28	1	316	3	N	-0-			-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	N	-0-			-0-
02	331	N	331	-0-	-0-	-0-	38	1	293	3	N	-0-			-0-
03	341	N	339	-0-	-2	-0-	27	1	312	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	453	-0-	-229	-0-	54	1	399	3	N	-0-			2
11	720	N	690	-0-	-30	-0-	61	1	629	3	N	-0-			2
12	601	N	601	-0-	-0-	-0-	49	1	552	3	N	-0-			2
01	432	N	432	-0-	-0-	-0-	35	1	397	3	N	-0-			2
02	667	N	520	-0-	-147	-0-	43	1	477	3	N	-0-			2
*03	633	N	633	-0-	-0-	-0-	57	1	576	3	N	-0-			2

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	22	1	123	3	Y	-0-			-0-
11	133	N	133	-0-	-0-	-0-	14	1	119	3	Y	-0-			-0-
12	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-			-0-
01	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-			-0-
02	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-			-0-
*03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					1
11	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					1
12	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					1
01	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
02	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-	1	1			-0-
*03	68	N	68	-0-	-0-	-0-	6	1	61	3	N	1					1
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

10	620	N	366	-0-	-254	-0-	17	1	21	2	N	-0-					9
							328	3									
11	540	N	405	-0-	-135	-0-	22	1	382	3	N	1	9	1			1
							1	9									
12	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					1
01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					1
02	406	N	403	-0-	-3	-0-	21	1	382	3	N	-0-					1
03	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

10	300	N	300	-0-	-0-	-0-	36	1	264	3	N	-0-					1
11	272	N	272	-0-	-0-	-0-	24	1	248	3	N	-0-					1
12	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					1
01	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					1
02	261	N	138	-0-	-123	-0-	11	1	127	3	N	-0-					1
*03	307	N	307	-0-	-0-	-0-	27	1	277	3	N	3					4
							3	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

10	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

10	62	N	49	-0-	-13	-0-	1	1	39	3	N	8	16	1			30
							9	9									
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					30
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					30
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					30
02	58	N	-0-	-0-	-58	-0-					N	4					34
03	62	N	39	-0-	-23	-0-	38	3	1	9	N	1	15	1			20

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

10	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					1
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					1
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					1
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					1
02	928	N	888	-0-	-40	-0-	888	3			N	-0-					1
*03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

10	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	12	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	13	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

10	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-	1	1			1
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
12	25	N	25	-0-	-0-	-0-	3	1	21	3	N	1					2
							1	9									
01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					2
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-					2
03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					2

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

10	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					2
11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					2
12	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					2
01	170	N	170	-0-	-0-	-0-	33	1	137	3	N	-0-					2
02	145	N	140	-0-	-5	-0-	12	1	128	3	N	-0-					2
03	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					2

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

10	1116	N	1036	-0-	-80	-0-	36	1	1000	3	N	-0-					-0-
11	1050	N	749	-0-	-301	-0-	749	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	23	1	152	3	N	-0-	1	1			2
11	210	N	160	-0-	-50	-0-	16	1	143	3	N	1	1	1			2
							1	9									
12	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					2
01	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					2
02	145	N	144	-0-	-1	-0-	12	1	132	3	N	-0-					2
*03	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					2

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	62	1	79	2	N	-0-					5
							1224	3									
11	1320	N	1193	-0-	-127	-0-	64	1	1129	3	N	-0-	5	1			-0-
12	1309	N	1309	-0-	-0-	-0-	71	1	1238	3	N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	64	1	1197	3	N	-0-					-0-
02	1160	N	1004	-0-	-156	-0-	52	1	952	3	N	-0-					-0-
*03	1379	N	1379	-0-	-0-	-0-	84	1	1295	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	192	-0-	-56	-0-	7	1	183	3	N	2	4	1			7
							2	9									
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					7
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					7
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					7
02	203	N	180	-0-	-23	-0-	180	3			N	-0-					7
03	217	N	191	-0-	-26	-0-	191	3			N	-0-	3	1			4

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	326	-0-	-77	-0-	11	1	314	3	N	1	2	1			3
							1	9									
11	360	N	250	-0-	-110	-0-	250	3			N	-0-					3
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					3
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					3
02	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					7
*03	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	4	1			5

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	20	1	26	2	N	-0-					-0-
							400	3									
11	420	N	412	-0-	-8	-0-	22	1	390	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
02	406	N	401	-0-	-5	-0-	21	1	380	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1411	-0-	-46	-0-	117	1	1294	3	N	-0-					-0-
11	1410	N	1371	-0-	-39	-0-	106	1	1265	3	N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	112	1	1278	3	N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	205	1	1340	3	N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	162	1	1267	3	N	-0-					-0-
03	1395	N	1389	-0-	-6	-0-	111	1	1278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	8	1	229	3	N	3	7	1			13
							3	9									
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					13
12	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					18
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					18
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					18
03	186	N	131	-0-	-55	-0-	128	3	3	9	N	3	9	1			12

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	7	1	200	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	690	-0-	-85	-0-	101	1	589	3	N	-0-					-0-
11	750	N	514	-0-	-236	-0-	98	1	416	3	N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	101	1	718	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	101	1	711	3	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	95	1	648	3	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	101	1	686	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	399	-0-	-66	-0-	14	1	385	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	435	N	364	-0-	-71	-0-	363	3	1	9	N	1					1
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					1

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	53	1	587	3	N	-0-					-0-
11	630	N	588	-0-	-42	-0-	45	1	543	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	49	1	556	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	80	1	522	3	N	-0-					-0-
02	580	N	544	-0-	-36	-0-	62	1	482	3	N	-0-					-0-
03	620	N	587	-0-	-33	-0-	47	1	540	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	827	-0-	-196	-0-	69	1	758	3	N	-0-					-0-
11	1020	N	801	-0-	-219	-0-	62	1	739	3	N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	73	1	829	3	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	141	1	921	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	90	1	705	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	70	1	805	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	20	1	171	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	21	1	164	3	N	-0-					-0-
02	174	N	171	-0-	-3	-0-	19	1	152	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	549	-0-	-71	-0-	19	1	530	3	N	-0-					1
11	600	N	507	-0-	-93	-0-	507	3			N	-0-					1
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					1
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1
02	493	N	473	-0-	-20	-0-	473	3			N	-0-					1
03	527	N	471	-0-	-56	-0-	471	3			N	-0-					1

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	48	1	405	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	44	1	371	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	44	1	368	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	45	1	355	3	N	-0-					-0-
02	406	N	368	-0-	-38	-0-	41	1	327	3	N	-0-					-0-
03	403	N	390	-0-	-13	-0-	42	1	348	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	882	-0-	-17	-0-	115	1	761	3	N	5	2	1			6
							6	9									
11	810	N	806	-0-	-4	-0-	79	1	727	3	N	-0-	2	1			4
12	831	N	831	-0-	-0-	-0-	93	1	736	3	N	2	2	1			4
							2	9									
01	844	N	844	-0-	-0-	-0-	91	1	753	3	N	-0-	1	1			3
02	783	N	775	-0-	-8	-0-	64	1	711	3	N	-0-	1	1			2
03	837	N	793	-0-	-44	-0-	73	1	719	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	118	1	989	3	N	-0-					2
11	1050	N	1034	-0-	-16	-0-	109	1	925	3	N	-0-					2
12	1035	N	1035	-0-	-0-	-0-	110	1	925	3	N	-0-					2
01	988	N	988	-0-	-0-	-0-	112	1	875	3	N	1	2	1			1
							1	9									
02	986	N	923	-0-	-63	-0-	102	1	821	3	N	-0-					1
*03	1054	N	1054	-0-	-0-	-0-	113	1	941	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

10	76	N	76	-0-	-0-	-0-	5	1	54	3	N	15	3	1			15
							17	9									
11	170	N	170	-0-	-0-	-0-	11	1	150	3	N	8	15	1			8
							9	9									
12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-	4	1			4
01	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-	3	1			1
02	157	N	157	-0-	-0-	-0-	12	1	139	3	N	5	3	1			3
							6	9									
*03	119	N	119	-0-	-0-	-0-	8	1	107	3	N	4	2	1			5
							4	9									

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

10	558	N	404	-0-	-154	-0-	14	1	390	3	N	-0-					-0-
11	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

10	283	N	283	-0-	-0-	-0-	33	1	247	3	N	3	2	1			5
							3	9									
11	279	N	279	-0-	-0-	-0-	24	1	254	3	N	1	2	1			4
							1	9									
12	293	N	293	-0-	-0-	-0-	24	1	267	3	N	2	2	1			4
							2	9									
01	299	N	299	-0-	-0-	-0-	24	1	273	3	N	2	2	1			4
							2	9									
02	281	N	281	-0-	-0-	-0-	23	1	256	3	N	2	3	1			3
							2	9									
*03	308	N	308	-0-	-0-	-0-	28	1	278	3	N	2					5
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

10	124	N	115	-0-	-9	-0-	14	1	101	3	N	-0-					-0-
11	120	N	92	-0-	-28	-0-	8	1	84	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	413	-0-	-21	-0-	14	1	399	3	N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	652	-0-	-30	-0-	23	1	629	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	47	1	349	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	32	1	337	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	29	1	323	3	N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	34	1	347	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	48	1	274	3	Y	-0-					19
11	278	N	278	-0-	-0-	-0-	28	1	250	3	Y	-0-					19
12	291	N	291	-0-	-0-	-0-	26	1	261	3	Y	4	21	1			2
							4	9									
01	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					2
02	269	N	269	-0-	-0-	-0-	25	1	242	3	Y	2					4
							2	9									
*03	308	N	308	-0-	-0-	-0-	34	1	251	3	Y	21					25
							23	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	92	1	1	2	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	595	-0-	-87	-0-	21	1	574	3	N	-0-					-0-
11	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	522	N	436	-0-	-86	-0-	436	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	20	1	540	3	N	2	4	1			7
							2	9									
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					7
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					7
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					7
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					7
03	403	N	390	-0-	-13	-0-	387	3	3	9	N	3	4	1			6

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
11	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	681	-0-	-32	-0-	24	1	657	3	N	-0-					-0-
11	690	N	566	-0-	-124	-0-	566	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	464	3	4	9	N	4					4
02	551	N	547	-0-	-4	-0-	546	3	1	9	N	1					5
*03	576	N	576	-0-	-0-	-0-	576	3			N	-0-	2	1			3

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	647	-0-	-66	-0-	54	1	592	3	N	1					2
							1	9									
11	660	N	648	-0-	-12	-0-	50	1	597	3	N	1	1	1			2
							1	9									
12	659	N	659	-0-	-0-	-0-	53	1	605	3	N	1	1	1			2
							1	9									
01	696	N	696	-0-	-0-	-0-	92	1	604	3	N	-0-	1	1			1
02	638	N	637	-0-	-1	-0-	72	1	564	3	N	1	1	1			1
							1	9									
03	651	N	651	-0-	-0-	-0-	52	1	599	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
02	29	N	12	-0-	-17	-0-	1	1	11	3	N	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	17	1	21	2	N	-0-					-0-
							331	3									
11	330	N	329	-0-	-1	-0-	18	1	311	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
02	319	N	311	-0-	-8	-0-	16	1	295	3	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					1
11	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					1
12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					1
01	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
02	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
*03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	20	1	437	3	Y	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	19	1	531	3	N	-0-	2	1			3
11	630	N	308	-0-	-322	-0-	308	3			N	-0-					3
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					3
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					3
02	470	N	470	-0-	-0-	-0-	469	3	1	9	N	1					4
03	496	N	421	-0-	-75	-0-	421	3			N	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	22	1	28	2	N	-0-					-0-
							437	3									
11	450	N	445	-0-	-5	-0-	24	1	421	3	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
02	435	N	421	-0-	-14	-0-	22	1	399	3	N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	278	-0-	-63	-0-	10	1	268	3	N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1					1
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					1
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
*03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	363	-0-	-164	-0-	13	1	350	3	N	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	409	3	1	9	N	1					1
*03	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	1			1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	13	1	102	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	11	1	300	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	402	3	1	9	N	1					1
*03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	25	1	31	2	N	-0-					5
							491	3									
11	510	N	474	-0-	-36	-0-	26	1	448	3	N	-0-	5	1			-0-
12	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
02	464	N	386	-0-	-78	-0-	20	1	366	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	25	1	390	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	28	1	782	3	N	-0-					1
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					1
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					1
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					1
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
*03	689	N	689	-0-	-0-	-0-	688	3	1	9	N	1	1	1			1

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	38	1	1038	3	N	1	2	1			3
							1	9									
11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					3
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					3
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					3
02	899	N	832	-0-	-67	-0-	832	3			N	-0-					3
03	930	N	798	-0-	-132	-0-	798	3			N	-0-	1	1			2

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	32	1	870	3	N	-0-					-0-
11	810	N	718	-0-	-92	-0-	718	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

10	270	N	270	-0-	-0-	-0-	12	1	16	2	N	-0-					-0-
							242	3									
11	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
02	232	N	219	-0-	-13	-0-	11	1	208	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

10	496	N	484	-0-	-12	-0-	17	1	465	3	N	2	4	1			7
							2	9									
11	480	N	430	-0-	-50	-0-	430	3			N	-0-					7
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					7
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					7
02	406	N	403	-0-	-3	-0-	403	3			N	-0-					7
03	434	N	405	-0-	-29	-0-	405	3			N	-0-	3	1			4

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

10	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
02	58	N	48	-0-	-10	-0-	5	1	43	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	12	1	326	3	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

10	124	N	99	-0-	-25	-0-	8	1	90	3	N	1	14	1			2
							1	9									
11	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1	2	1			1
							1	9									
12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					1
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					1
02	260	N	260	-0-	-0-	-0-	20	1	230	3	N	9	4	1			6
							10	9									
*03	190	N	190	-0-	-0-	-0-	13	1	168	3	N	8	6	1			8
							9	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

10	1116	N	1054	-0-	-62	-0-	122	1	125	2	N	1	1	1			1
							806	3	1	9							
11	1140	N	903	-0-	-237	-0-	89	1	814	3	N	-0-					1
12	930	N	930	-0-	-0-	-0-	105	1	825	3	N	-0-					1
01	933	N	933	-0-	-0-	-0-	100	1	4	2	N	-0-					1
							829	3									
02	870	N	863	-0-	-7	-0-	72	1	791	3	N	-0-					1
*03	1009	N	1009	-0-	-0-	-0-	86	1	81	2	N	-0-					1
							842	3									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

10	509	N	509	-0-	-0-	-0-	23	1	29	2	N	-0-					-0-
							457	3									
11	450	N	419	-0-	-31	-0-	23	1	396	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
02	406	N	367	-0-	-39	-0-	19	1	348	3	N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

10	229	N	229	-0-	-0-	-0-	110	1	119	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	107	1	110	3	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	113	1	111	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	111	1	104	3	Y	-0-					-0-
02	203	N	199	-0-	-4	-0-	97	1	102	3	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	106	1	97	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	106	1	891	3	N	-0-					1
11	947	N	947	-0-	-0-	-0-	100	1	847	3	N	-0-					1
12	956	N	956	-0-	-0-	-0-	101	1	855	3	N	-0-					1
01	938	N	938	-0-	-0-	-0-	106	1	828	3	N	4	2	1			3
							4	9									
02	876	N	876	-0-	-0-	-0-	96	1	773	3	N	6					9
							7	9									
*03	976	N	976	-0-	-0-	-0-	105	1	869	3	N	2					11
							2	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	39	1	324	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	35	1	301	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	36	1	303	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	37	1	287	3	N	-0-					-0-
02	319	N	301	-0-	-18	-0-	33	1	268	3	N	-0-					-0-
03	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	219	-0-	-246	-0-	8	1	211	3	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	8	1	223	3	N	-0-					-0-
11	270	N	45	-0-	-225	-0-	45	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	58	N	14	-0-	-44	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	10	1	283	3	N	-0-					-0-
11	270	N	155	-0-	-115	-0-	155	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1					1
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					1

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	45	1	387	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	69	1	717	2	Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	59	1	588	2	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	53	1	539	2	Y	-0-					-0-
02	754	N	521	-0-	-233	-0-	48	1	473	2	Y	-0-					-0-
03	651	N	536	-0-	-115	-0-	46	1	490	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

10	529	N	529	-0-	-0-	-0-	21	1	508	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	20	1	482	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	18	1	448	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	19	1	432	3	Y	-0-					-0-
02	493	N	76	-0-	-417	-0-	3	1	73	3	Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	19	1	438	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

10	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-	1	1			2
11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	1	1			1
12	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
*03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

10	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-					-0-
11	210	N	183	-0-	-27	-0-	19	1	164	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	21	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					1
11	630	N	628	-0-	-2	-0-	628	3			N	-0-					1
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					1
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					1
02	609	N	586	-0-	-23	-0-	586	3			N	-0-					1
*03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					1
	BROWN,WHITEHEAD 2				WELL #: 44	RRCID -> 216510	COMPL. DATE 08/29/2004					TOTAL DEPTH 8830		PERF. 6320 - 8666			
10	434	N	412	-0-	-22	-0-	19	1	24	2	N	-0-					-0-
							369	3									
11	395	N	395	-0-	-0-	-0-	21	1	374	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	21	1	374	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	21	1	390	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
03	403	N	330	-0-	-73	-0-	20	1	310	3	N	-0-					-0-
	RANDEE FAWCETT TRUST				WELL #: 16	RRCID -> 216668	COMPL. DATE 09/28/2005					TOTAL DEPTH 8800		PERF. 6188 - 8690			
10	480	N	480	-0-	-0-	-0-	51	1	429	3	N	-0-					2
11	452	N	452	-0-	-0-	-0-	48	1	404	3	N	-0-					2
12	337	N	337	-0-	-0-	-0-	36	1	301	3	N	-0-					2
01	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-	1	1			1
02	406	N	315	-0-	-91	-0-	35	1	280	3	N	-0-					1
03	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-					1
	CANYON RANCH				WELL #: 407S	RRCID -> 216690	COMPL. DATE 10/02/2005					TOTAL DEPTH 4992		PERF. 3018 - 4816			
10	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	40	1	965	3	Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	23	1	573	3	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	22	1	505	3	Y	-0-					-0-
02	986	N	576	-0-	-410	-0-	25	1	551	3	Y	-0-					-0-
*03	637	N	637	-0-	-0-	-0-	26	1	611	3	Y	-0-					-0-
	MAYER, EDWIN S. JR.				WELL #: 1003	RRCID -> 216765	COMPL. DATE 09/30/2005					TOTAL DEPTH 8075		PERF. 6668 - 7900			
10	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
	MAYFIELD 33				WELL #: 21	RRCID -> 216768	COMPL. DATE 06/24/2005					TOTAL DEPTH 8673		PERF. 6320 - 8160			
10	341	N	336	-0-	-5	-0-	50	1	286	3	Y	-0-					-0-
11	330	N	310	-0-	-20	-0-	32	1	278	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	29	1	273	3	Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	38	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

10	248	N	241	-0-	-7	-0-	32	1	202	3	N	6					14
							7	9									
11	224	N	224	-0-	-0-	-0-	44	1	170	3	N	9					23
							10	9									
12	210	N	210	-0-	-0-	-0-	39	1	171	3	N	-0-	12	1			11
01	213	N	213	-0-	-0-	-0-	41	1	172	3	N	-0-					11
02	203	N	189	-0-	-14	-0-	44	1	145	3	N	-0-					11
03	217	N	185	-0-	-32	-0-	27	1	158	3	N	-0-	5	1			6

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

10	451	N	451	-0-	-0-	-0-	59	1	392	3	N	-0-	8	1			13
11	480	N	383	-0-	-97	-0-	38	1	345	3	N	-0-	5	1			8
12	75	N	75	-0-	-0-	-0-	7	1	53	3	N	14	9	1			13
							15	9									
01	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-	5	1			8
02	377	N	20	-0-	-357	-0-	2	1	18	3	N	-0-	3	1			5
03	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-	2	1			3

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

10	465	N	465	-0-	-0-	-0-	60	1	396	3	N	8	3	1			10
							9	9									
11	396	N	396	-0-	-0-	-0-	38	1	347	3	N	10	6	1			14
							11	9									
12	424	N	424	-0-	-0-	-0-	45	1	357	3	N	20	9	1			25
							22	9									
01	520	N	520	-0-	-0-	-0-	131	1	356	3	N	30	18	1			37
							33	9									
02	491	N	491	-0-	-0-	-0-	125	1	332	3	N	31	24	1			44
							34	9									
*03	484	N	484	-0-	-0-	-0-	133	1	312	3	N	35	26	1			53
							39	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

10	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					1
11	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					1
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					1
03	12	N	1	-0-	-11	-0-	1	3			N	-0-					1

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

10	241	N	241	-0-	-0-	-0-	33	1	208	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	53	1	206	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	48	1	210	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	56	1	237	3	N	-0-					-0-
02	261	N	223	-0-	-38	-0-	52	1	171	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	38	1	202	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
11	10	N	7	-0-	-3	-0-	1	1	6	3	N	-0-					1
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	102	1	6	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					1

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

10	361	N	361	-0-	-0-	-0-	43	1	306	3	N	11					60
							12	9									
11	390	N	384	-0-	-6	-0-	44	1	331	3	N	8					68
							9	9									
12	369	N	369	-0-	-0-	-0-	45	1	321	3	N	3					71
							3	9									
01	339	N	339	-0-	-0-	-0-	40	1	289	3	N	9					80
							10	9									
02	377	N	344	-0-	-33	-0-	38	1	275	3	N	28					108
							31	9									
03	372	N	212	-0-	-160	-0-	24	1	171	3	N	15	109	1			14
							17	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

10	660	N	660	-0-	-0-	-0-	106	1	552	3	N	2					14
							2	9									
11	617	N	617	-0-	-0-	-0-	143	1	473	3	N	1					15
							1	9									
12	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-	8	1			7
01	604	N	604	-0-	-0-	-0-	118	1	486	3	N	-0-					7
02	609	N	558	-0-	-51	-0-	150	1	407	3	N	1					8
							1	9									
03	527	N	524	-0-	-3	-0-	107	1	415	3	N	2	5	1			5
							2	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

10	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-	1	1			3
11	120	N	93	-0-	-27	-0-	9	1	84	3	N	-0-	1	1			2
12	98	N	98	-0-	-0-	-0-	11	1	86	3	N	1	1	1			2
							1	9									
01	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					2
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					2
03	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					2

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

10	496	N	482	-0-	-14	-0-	63	1	419	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	45	1	412	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	53	1	414	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	68	1	412	3	N	-0-					-0-
02	435	N	432	-0-	-3	-0-	36	1	396	3	N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	43	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-			-0-
11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-			-0-
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-			-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-			-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2976	X	2735	-0-	-241	-0-	227	1	2508	3	N	-0-			-0-
11	2880	X	2774	-0-	-106	-0-	214	1	2560	3	N	-0-			-0-
12	2976	X	2770	-0-	-206	-0-	224	1	2546	3	N	-0-			-0-
01	2964	N	2964	-0-	-0-	-0-	394	1	2570	3	N	-0-			-0-
02	2678	N	2678	-0-	-0-	-0-	304	1	2374	3	N	-0-			-0-
03	2759	N	2747	-0-	-12	-0-	219	1	2528	3	N	-0-			-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	5	1	146	3	N	-0-			-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-			-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	9	1	257	3	N	-0-			-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-			-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
02	261	N	239	-0-	-22	-0-	239	3			N	-0-			-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-			-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	344	-0-	-59	-0-	344	3			Y	-0-			6
11	596	N	596	-0-	-0-	-0-	596	3			Y	-0-			6
12	659	N	659	-0-	-0-	-0-	659	3			Y	-0-			6
01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-			6
02	580	N	376	-0-	-204	-0-	376	3			Y	-0-			6
03	651	N	12	-0-	-639	-0-	12	3			Y	-0-			6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	20	1	558	3	N	-0-			-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
02	522	N	520	-0-	-2	-0-	520	3			N	-0-			-0-
*03	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	173	-0-	-75	-0-	6	1	167	3	N	-0-	1	1	2
11	330	N	166	-0-	-164	-0-	166	3			N	-0-			2
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-			2
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-			2
02	174	N	168	-0-	-6	-0-	168	3			N	-0-			2
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-	1	1	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	424	-0-	-72	-0-	35	1	389	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	42	1	505	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	72	1	468	3	N	-0-					-0-
02	493	N	487	-0-	-6	-0-	55	1	432	3	N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	39	1	451	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	12	1	102	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	69	1	578	3	N	-0-					4
11	660	N	621	-0-	-39	-0-	65	1	556	3	N	-0-					4
12	631	N	631	-0-	-0-	-0-	67	1	564	3	N	-0-					4
01	615	N	615	-0-	-0-	-0-	70	1	545	3	N	-0-	3	1			1
02	609	N	569	-0-	-40	-0-	63	1	506	3	N	-0-					1
03	620	N	608	-0-	-12	-0-	65	1	543	3	N	-0-					1

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					2
11	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					2
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					2
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					2
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-					2
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	12	1	103	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	10	1	94	2	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	27	1	301	3	N	-0-					-0-
11	420	N	259	-0-	-161	-0-	20	1	239	3	N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	30	1	339	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	50	1	326	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	37	1	288	3	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	28	1	322	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	414	-0-	-423	-0-	62	1	352	3	Y	-0-					20
11	780	N	511	-0-	-269	-0-	52	1	459	3	Y	-0-					20
12	523	N	523	-0-	-0-	-0-	48	1	471	3	Y	4	22	1			2
							4	9									
01	510	N	510	-0-	-0-	-0-	47	1	463	3	Y	-0-					2
02	493	N	460	-0-	-33	-0-	44	1	414	3	Y	2					4
							2	9									
03	527	N	490	-0-	-37	-0-	56	1	411	3	Y	21					25
							23	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	7	-0-	-1109	-0-	1	1	6	2	Y	-0-					-0-
11	1906	N	1906	-0-	-0-	-0-	168	1	1738	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	1856	X	454	-0-	-1402	-0-	42	1	412	2	Y	-0-					-0-
*03	3315	X	3315	-0-	-0-	-0-	282	1	3033	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	45	1	299	3	N	1	1	1			2
							1	9									
11	335	N	335	-0-	-0-	-0-	33	1	302	3	N	-0-	1	1			1
12	343	N	343	-0-	-0-	-0-	39	1	304	3	N	-0-					1
01	343	N	343	-0-	-0-	-0-	37	1	306	3	N	-0-					1
02	319	N	317	-0-	-2	-0-	26	1	291	3	N	-0-					1
03	341	N	339	-0-	-2	-0-	31	1	308	3	N	-0-					1

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					2
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	3	N	-0-	-0-	-3	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	30	1	198	3	N	-0-					1
11	211	N	211	-0-	-0-	-0-	21	1	190	3	N	-0-					1
12	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-					1
01	207	N	207	-0-	-0-	-0-	22	1	185	3	N	-0-					1
02	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					1
*03	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	68	1	527	3	N	-0-					4
11	660	N	377	-0-	-283	-0-	43	1	334	3	N	-0-					4
12	702	N	702	-0-	-0-	-0-	103	1	599	3	N	-0-					4
01	473	N	473	-0-	-0-	-0-	57	1	413	3	N	3	2	1			5
							3	9									
02	377	N	351	-0-	-26	-0-	29	1	322	3	N	-0-	2	1			3
03	713	N	396	-0-	-317	-0-	40	1	355	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	648	-0-	-189	-0-	74	1	574	3	N	-0-					3
11	690	N	599	-0-	-91	-0-	68	1	531	3	N	-0-					3
12	599	N	599	-0-	-0-	-0-	88	1	511	3	N	-0-					3
01	606	N	606	-0-	-0-	-0-	73	1	530	3	N	3	2	1			4
							3	9									
02	580	N	577	-0-	-3	-0-	48	1	529	3	N	-0-	2	1			2
*03	604	N	604	-0-	-0-	-0-	61	1	543	3	N	-0-					2

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	22	1	28	2	N	-0-					-0-
							434	3									
11	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	14	1	18	2	N	-0-					-0-
							285	3									
11	330	N	257	-0-	-73	-0-	14	1	243	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
02	261	N	244	-0-	-17	-0-	13	1	231	3	N	-0-					-0-
03	279	N	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	54	1	306	3	Y	-0-					4
11	180	N	154	-0-	-26	-0-	16	1	138	3	Y	-0-					4
12	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-	4	1			-0-
01	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	13	1	122	3	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	17	1	125	3	Y	1					1
							1	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40	-0-	28	1	768	3	N	1	3	1			5
							1	9									
11	780	N	719	-0-	-61	-0-	719	3			N	-0-					5
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					5
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					5
02	696	N	689	-0-	-7	-0-	689	3			N	-0-					5
03	744	N	686	-0-	-58	-0-	686	3			N	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	1	1	3	3	N	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	17	1	481	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					2
02	493	N	358	-0-	-135	-0-	358	3			N	-0-					2
03	434	N	339	-0-	-95	-0-	339	3			N	-0-	1	1			1

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	49	1	382	3	N	-0-					3
11	357	N	357	-0-	-0-	-0-	41	1	316	3	N	-0-					3
12	128	N	128	-0-	-0-	-0-	19	1	109	3	N	-0-					3
01	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-	1	1			2
02	348	N	178	-0-	-170	-0-	15	1	163	3	N	-0-	1	1			1
*03	329	N	329	-0-	-0-	-0-	33	1	296	3	N	-0-					1

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	4	1	123	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	19	1	125	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	13	1	120	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	10	1	105	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	6	-0-	-9	-0-	1	1	5	3	N	-0-					11
11	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					11
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					11
01	20	N	20	-0-	-0-	-0-	1	1	10	3	N	8	7	1			12
							9	9									
02	6	N	-0-	-0-	-6	-0-					N	-0-	6	1			6
03	9	N	-0-	-0-	-9	-0-					N	-0-					6

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

10	171	N	171	-0-	-0-	-0-	10	1	160	3	N	1	2	1			1
							1	9									
11	170	N	170	-0-	-0-	-0-	10	1	159	3	N	1					2
							1	9									
12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					2
01	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1					3
							1	9									
02	174	N	162	-0-	-12	-0-	12	1	149	3	N	1	3	1			1
							1	9									
*03	190	N	190	-0-	-0-	-0-	12	1	175	3	N	3					4
							3	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

10	682	N	589	-0-	-93	-0-	21	1	568	3	N	-0-					-0-
11	630	N	543	-0-	-87	-0-	543	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

10	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

10	1500	N	1500	-0-	-0-	-0-	159	1	1341	3	N	-0-					48
11	1530	N	1432	-0-	-98	-0-	151	1	1281	3	N	-0-					48
12	1489	N	1489	-0-	-0-	-0-	158	1	1331	3	N	-0-					48
01	1430	N	1430	-0-	-0-	-0-	162	1	1266	3	N	2	36	1			14
							2	9									
02	1394	N	1394	-0-	-0-	-0-	153	1	1239	3	N	2					16
							2	9									
03	1488	N	1466	-0-	-22	-0-	158	1	1308	3	N	-0-					16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	8	1	52	3	N	-0-	2	1			3
11	70	N	70	-0-	-0-	-0-	7	1	62	3	N	1	1	1			3
							1	9									
12	82	N	82	-0-	-0-	-0-	9	1	69	3	N	4	3	1			4
							4	9									
01	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-	1	1			3
02	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-	1	1			2
03	93	N	90	-0-	-3	-0-	8	1	81	3	N	1	1	1			2
							1	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	28	1	186	3	N	-0-	1	1			3
11	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-	1	1			2
12	211	N	211	-0-	-0-	-0-	24	1	186	3	N	1	1	1			2
							1	9									
01	221	N	221	-0-	-0-	-0-	35	1	186	3	N	-0-					2
02	203	N	198	-0-	-5	-0-	16	1	182	3	N	-0-					2
03	217	N	212	-0-	-5	-0-	20	1	192	3	N	-0-					2

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	22	1	147	3	N	-0-	1	1			1
11	150	N	149	-0-	-1	-0-	15	1	134	3	N	-0-					1
12	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					1
02	145	N	117	-0-	-28	-0-	10	1	106	3	N	1					2
							1	9									
03	155	N	120	-0-	-35	-0-	11	1	108	3	N	1	1	1			2
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	675	-0-	-69	-0-	38	1	633	3	N	4	16	1			5
							4	9									
11	1014	N	1014	-0-	-0-	-0-	60	1	950	3	N	4					9
							4	9									
12	974	N	974	-0-	-0-	-0-	57	1	914	3	N	3					12
							3	9									
01	915	N	915	-0-	-0-	-0-	55	1	857	3	N	3					15
							3	9									
02	808	N	808	-0-	-0-	-0-	58	1	747	3	N	3	14	1			4
							3	9									
*03	820	N	820	-0-	-0-	-0-	51	1	762	3	N	6					10
							7	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	88	1	582	3	N	13	20	1			37
							14	9									
11	720	N	670	-0-	-50	-0-	64	1	588	3	N	16	19	1			34
							18	9									
12	679	N	679	-0-	-0-	-0-	75	1	593	3	N	10	18	1			26
							11	9									
01	773	N	773	-0-	-0-	-0-	174	1	598	3	N	1	10	1			17
							1	9									
02	715	N	715	-0-	-0-	-0-	146	1	569	3	N	-0-	7	1			10
03	682	N	512	-0-	-170	-0-	80	1	432	3	N	-0-	4	1			6

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	14	1	93	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	28	1	187	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	20	1	183	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	22	1	171	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34	-0-	38	1	424	3	N	-0-					-0-
11	480	N	460	-0-	-20	-0-	35	1	425	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	37	1	425	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	63	1	409	3	N	-0-					-0-
02	435	N	396	-0-	-39	-0-	45	1	351	3	N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	38	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	116	N	64	-0-	-52	-0-	64	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	119	1	472	3	N	35	88	1			162
							39	9									
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					162
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					162
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					162
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					162
03	465	N	244	-0-	-221	-0-	243	3	1	9	N	1	70	1			93

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	963	-0-	-60	-0-	80	1	883	3	N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	78	1	931	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	83	1	944	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	132	1	863	3	N	-0-					-0-
02	957	N	912	-0-	-45	-0-	104	1	808	3	N	-0-					-0-
03	1023	N	886	-0-	-137	-0-	71	1	815	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	12	-0-	-267	-0-	12	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-	1	1			2
11	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-	1	1			1
12	54	N	54	-0-	-0-	-0-	6	1	47	3	N	1	1	1			1
							1	9									
01	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					1
02	58	N	47	-0-	-11	-0-	4	1	43	3	N	-0-					1
03	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					1

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	30	1	214	3	N	-0-					2
11	259	N	259	-0-	-0-	-0-	31	1	228	3	N	-0-					2
12	252	N	252	-0-	-0-	-0-	31	1	221	3	N	-0-					2
01	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					2
02	261	N	209	-0-	-52	-0-	25	1	183	3	N	1					3
							1	9									
03	248	N	121	-0-	-127	-0-	15	1	106	3	N	-0-	3	1			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	8	1	130	2	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	8	1	123	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
02	116	N	112	-0-	-4	-0-	1	1	111	2	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-	1	1			2
11	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-	1	1			1
12	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
02	58	N	37	-0-	-21	-0-	3	1	34	3	N	-0-					1
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					1

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	17	1	463	3	N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	63	1	419	3	N	1	1	1			2
							1	9									
11	480	N	462	-0-	-18	-0-	45	1	417	3	N	-0-					2
12	461	N	461	-0-	-0-	-0-	52	1	409	3	N	-0-					2
01	463	N	463	-0-	-0-	-0-	50	1	413	3	N	-0-					2
02	435	N	433	-0-	-2	-0-	36	1	397	3	N	-0-					2
03	465	N	460	-0-	-5	-0-	43	1	417	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	852	-0-	-109	-0-	52	1	798	2	Y	2					3
							2	9									
11	900	N	815	-0-	-85	-0-	50	1	765	2	Y	-0-	2	1			1
12	823	N	823	-0-	-0-	-0-	54	1	769	2	Y	-0-					1
01	800	N	800	-0-	-0-	-0-	60	1	739	2	Y	1					2
							1	9									
02	793	N	793	-0-	-0-	-0-	6	1	787	2	Y	-0-					2
03	837	N	804	-0-	-33	-0-	804	2			Y	-0-					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	861	-0-	-100	-0-	52	1	808	2	Y	1					2
							1	9									
11	930	N	864	-0-	-66	-0-	53	1	810	2	Y	1	2	1			1
							1	9									
12	855	N	855	-0-	-0-	-0-	56	1	799	2	Y	-0-					1
01	854	N	854	-0-	-0-	-0-	64	1	790	2	Y	-0-					1
02	979	N	979	-0-	-0-	-0-	8	1	971	2	Y	-0-					1
*03	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			2
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-	1	1			1
12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					1
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					1
02	29	N	5	-0-	-24	-0-	5	3			N	-0-					1
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	341	N	163	-0-	-178	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	248	-0-	-62	-0-	15	1	233	2	Y	-0-					-0-
11	300	N	232	-0-	-68	-0-	14	1	218	2	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	18	1	220	2	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	2	1	242	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
11	480	N	288	-0-	-192	-0-	288	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	92 10	1 9	612	3	N	9	4	1			9
11	646	N	646	-0-	-0-	-0-	63 9	1 9	574	3	N	8	6	1			11
12	649	N	649	-0-	-0-	-0-	73 4	1 9	572	3	N	4	6	1			9
01	642	N	642	-0-	-0-	-0-	116	1	526	3	N	-0-	3	1			6
02	580	N	526	-0-	-54	-0-	44	1	482	3	N	-0-	2	1			4
03	620	N	534	-0-	-86	-0-	49	1	485	3	N	-0-	1	1			3

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	890	-0-	-9	-0-	116 6	1 9	768	3	N	5	3	1			7
11	831	N	831	-0-	-0-	-0-	81 2	1 9	748	3	N	2	3	1			6
12	855	N	855	-0-	-0-	-0-	96 3	1 9	756	3	N	3	3	1			6
01	848	N	848	-0-	-0-	-0-	92 1	1 9	755	3	N	1	2	1			5
02	812	N	799	-0-	-13	-0-	66	1	733	3	N	-0-	2	1			3
03	868	N	854	-0-	-14	-0-	79 1	1 9	774	3	N	1	1	1			3

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

10	930	N	714	-0-	-216	-0-	41	1	673	3	Y	-0-	4	1			1
11	856	N	856	-0-	-0-	-0-	51	1	804	3	Y	1					2
							1	9									
12	843	N	843	-0-	-0-	-0-	49	1	793	3	Y	1					3
							1	9									
01	858	N	858	-0-	-0-	-0-	51	1	806	3	Y	1					4
							1	9									
02	841	N	808	-0-	-33	-0-	58	1	750	3	Y	-0-	3	1			1
03	837	N	805	-0-	-32	-0-	51	1	752	3	Y	2					3
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

10	1178	N	871	-0-	-307	-0-	50	1	820	3	Y	1	8	1			2
							1	9									
11	1286	N	1286	-0-	-0-	-0-	77	1	1206	3	Y	3					5
							3	9									
12	1312	N	1312	-0-	-0-	-0-	77	1	1234	3	Y	1					6
							1	9									
01	1279	N	1279	-0-	-0-	-0-	77	1	1201	3	Y	1					7
							1	9									
02	1241	N	1241	-0-	-0-	-0-	89	1	1150	3	Y	2	7	1			2
							2	9									
*03	917	N	917	-0-	-0-	-0-	58	1	857	3	Y	2					4
							2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

10	396	N	396	-0-	-0-	-0-	15	1	381	3	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	15	1	347	3	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	13	1	333	3	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	13	1	309	3	Y	-0-					-0-
02	348	N	281	-0-	-67	-0-	12	1	269	3	Y	-0-					-0-
03	341	N	304	-0-	-37	-0-	13	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	387	-0-	-78	-0-	24	1	363	2	Y	-0-					-0-
11	450	N	356	-0-	-94	-0-	22	1	334	2	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	25	1	304	2	Y	-0-					-0-
02	348	N	330	-0-	-18	-0-	3	1	327	2	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	435	-0-	-371	-0-	52	1	383	3	N	-0-					1
11	720	N	565	-0-	-155	-0-	50	1	515	3	N	-0-					1
12	559	N	559	-0-	-0-	-0-	46	1	513	3	N	-0-					1
01	547	N	547	-0-	-0-	-0-	44	1	503	3	N	-0-					1
02	551	N	502	-0-	-49	-0-	41	1	461	3	N	-0-					1
*03	558	N	546	-0-	-12	-0-	49	1	497	3	N	-0-					1

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	16	1	407	3	Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	15	1	359	3	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	14	1	338	3	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	14	1	316	3	Y	-0-					-0-
02	348	N	37	-0-	-311	-0-	2	1	35	3	Y	-0-					-0-
03	341	N	6	-0-	-335	-0-	6	3			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	53	1	445	3	N	-0-					1
11	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					1
12	499	N	499	-0-	-0-	-0-	53	1	446	3	N	-0-					1
01	480	N	480	-0-	-0-	-0-	54	1	426	3	N	-0-					1
02	464	N	446	-0-	-18	-0-	49	1	397	3	N	-0-					1
03	496	N	480	-0-	-16	-0-	52	1	428	3	N	-0-					1

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	4	1	30	3	N	1					1
							1	9									
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-	1	1			-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2047	-0-	-154	-0-	182	1	1865	3	Y	-0-					-0-
11	2310	X	2081	-0-	-229	-0-	194	1	1887	3	Y	-0-					-0-
12	2387	X	1983	-0-	-404	-0-	198	1	1785	3	Y	-0-					-0-
01	2387	X	2263	-0-	-124	-0-	218	1	2045	3	Y	-0-					-0-
02	2030	X	1928	-0-	-102	-0-	195	1	1733	3	Y	-0-					-0-
03	2139	X	2009	-0-	-130	-0-	202	1	1807	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

10	651	N	630	-0-	-21	-0-	36	1	593	3	Y	1	5	1			1
							1	9									
11	630	N	442	-0-	-188	-0-	26	1	415	3	Y	1					2
							1	9									
12	592	N	592	-0-	-0-	-0-	35	1	557	3	Y	-0-					2
01	445	N	445	-0-	-0-	-0-	27	1	417	3	Y	1					3
							1	9									
02	435	N	266	-0-	-169	-0-	19	1	247	3	Y	-0-	2	1			1
03	589	N	190	-0-	-399	-0-	12	1	177	3	Y	1					2
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

10	808	N	808	-0-	-0-	-0-	105	1	695	3	N	7	3	1			10
							8	9									
11	777	N	777	-0-	-0-	-0-	76	1	698	3	N	3	4	1			9
							3	9									
12	764	N	764	-0-	-0-	-0-	86	1	675	3	N	3	4	1			8
							3	9									
01	761	N	761	-0-	-0-	-0-	82	1	677	3	N	2	3	1			7
							2	9									
02	754	N	680	-0-	-74	-0-	56	1	624	3	N	-0-	2	1			5
03	775	N	650	-0-	-125	-0-	60	1	589	3	N	1	2	1			4
							1	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

10	93	N	82	-0-	-11	-0-	11	1	71	3	N	-0-	1	1			2
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			1
12	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1	1	1			1
							1	9									
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					1
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-					1
03	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

10	261	N	261	-0-	-0-	-0-	32	1	229	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
02	261	N	225	-0-	-36	-0-	27	1	198	3	N	-0-					-0-
03	279	N	125	-0-	-154	-0-	15	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	406	N	349	-0-	-57	-0-	349	3			N	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	25	1	263	3	Y	4	3	1			7
							4	9									
11	270	N	238	-0-	-32	-0-	22	1	210	3	Y	5	5	1			7
							6	9									
12	289	N	289	-0-	-0-	-0-	21	1	262	3	Y	5	6	1			6
							6	9									
01	285	N	285	-0-	-0-	-0-	21	1	257	3	Y	6	5	1			7
							7	9									
02	265	N	265	-0-	-0-	-0-	22	1	237	3	Y	5	4	1			8
							6	9									
03	279	N	232	-0-	-47	-0-	20	1	209	3	Y	3	3	1			8
							3	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-	1	1			3
11	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	1	1			3
							1	9									
12	71	N	71	-0-	-0-	-0-	8	1	60	3	N	3	2	1			4
							3	9									
01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-	1	1			3
02	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-	1	1			2
*03	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					2

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	569	-0-	-144	-0-	20	1	549	3	N	-0-					-0-
11	660	N	411	-0-	-249	-0-	411	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	310	-0-	-31	-0-	31	1	279	3	N	-0-					-0-
11	300	N	263	-0-	-37	-0-	20	1	243	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
02	261	N	220	-0-	-41	-0-	18	1	202	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	24	1	200	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	996	-0-	-27	-0-	210	1	786	3	Y	-0-					-0-
11	990	N	934	-0-	-56	-0-	149	1	785	3	Y	-0-					-0-
12	973	N	973	-0-	-0-	-0-	184	1	789	3	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	190	1	778	3	Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	150	1	757	3	Y	-0-					-0-
03	961	N	874	-0-	-87	-0-	874	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

10	806	N	674	-0-	-132	-0-	41	1	633	2	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	42	1	650	2	Y	-0-					-0-
12	781	N	781	-0-	-0-	-0-	51	1	730	2	Y	-0-					-0-
01	744	N	744	-0-	-0-	-0-	56	1	688	2	Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	6	1	721	2	Y	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	2			Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

10	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
02	87	N	62	-0-	-25	-0-	5	1	57	3	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	1			Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

10	1515	N	1515	-0-	-0-	-0-	135	1	1380	3	Y	-0-					-0-
11	1500	N	1437	-0-	-63	-0-	134	1	1303	3	Y	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	144	1	1293	3	Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	156	1	1464	3	Y	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	148	1	1318	3	Y	-0-					-0-
*03	1550	N	1550	-0-	-0-	-0-	156	1	1394	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

10	155	N	151	-0-	-4	-0-	12 6	1 9	133	3	N	5	9	1			3
11	150	N	146	-0-	-4	-0-	9 10	1 9	127	3	N	9	6	1			6
12	151	N	151	-0-	-0-	-0-	11 8	1 9	132	3	N	7	4	1			9
01	152	N	152	-0-	-0-	-0-	11 7	1 9	134	3	N	6	9	1			6
02	145	N	142	-0-	-3	-0-	11 6	1 9	125	3	N	5	6	1			5
03	155	N	150	-0-	-5	-0-	10 7	1 9	133	3	N	6	5	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	6	1	8	2	N	-0-					-0-
							120	3									
11	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	6	1	104	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1664	-0-	-41	-0-	76	1	96	2	Y	-0-					-0-
							1492	3									
11	1560	N	1560	-0-	-0-	-0-	84	1	1476	3	Y	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	85	1	1484	3	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	76	1	1434	3	Y	-0-					-0-
02	1508	N	1489	-0-	-19	-0-	77	1	1412	3	Y	-0-					-0-
03	1581	N	1572	-0-	-9	-0-	96	1	1476	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	56	1	71	2	Y	-0-					-0-
							1103	3									
11	1177	N	1177	-0-	-0-	-0-	63	1	1114	3	Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	65	1	1147	3	Y	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	61	1	1152	3	Y	-0-					-0-
02	1131	N	1124	-0-	-7	-0-	58	1	1066	3	Y	-0-					-0-
03	1209	N	1188	-0-	-21	-0-	72	1	1116	3	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-	2	1			3
11	125	N	125	-0-	-0-	-0-	12	1	112	3	N	1	1	1			3
							1	9									
12	121	N	121	-0-	-0-	-0-	13	1	104	3	N	4	3	1			4
							4	9									
01	126	N	126	-0-	-0-	-0-	25	1	101	3	N	-0-	1	1			3
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-	1	1			2
03	124	N	117	-0-	-7	-0-	11	1	105	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	24	1	158	3	N	1	2	1			3
							1	9									
11	180	N	175	-0-	-5	-0-	17	1	158	3	N	-0-	1	1			2
12	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-	1	1			1
01	203	N	203	-0-	-0-	-0-	22	1	180	3	N	1	1	1			1
							1	9									
02	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					1
03	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	37	1	405	3	N	-0-					1
11	518	N	518	-0-	-0-	-0-	35	1	483	3	N	-0-					1
12	566	N	566	-0-	-0-	-0-	42	1	522	3	N	2					3
							2	9									
01	546	N	546	-0-	-0-	-0-	41	1	501	3	N	4	3	1			4
							4	9									
02	488	N	488	-0-	-0-	-0-	39	1	446	3	N	3	3	1			4
							3	9									
03	496	N	492	-0-	-4	-0-	34	1	454	3	N	4	3	1			5
							4	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	52	1	295	3	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	32	1	282	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	30	1	300	3	N	1	1	1			-0-
							1	9									
01	338	N	338	-0-	-0-	-0-	31	1	307	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	33	1	245	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	131	-0-	-55	-0-	105	1	26	3	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	105	1	94	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	22	1	194	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	26	1	196	3	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	37	1	212	3	Y	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	1			Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	760	-0-	-139	-0-	64	1	696	3	N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	51	1	720	3	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	58	1	722	3	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	54	1	661	3	N	-0-					-0-
02	754	N	639	-0-	-115	-0-	52	1	587	3	N	-0-					-0-
03	775	N	664	-0-	-111	-0-	47	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	26	1	283	3	N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	47	1	579	3	N	5					5
							6	9									
02	441	N	441	-0-	-0-	-0-	35	1	402	3	N	4	5	1			4
							4	9									
03	341	N	326	-0-	-15	-0-	23	1	300	3	N	3	3	1			4
							3	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	16	1	20	2	N	-0-					-0-
							316	3									
11	330	N	318	-0-	-12	-0-	17	1	301	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-
02	319	N	304	-0-	-15	-0-	16	1	288	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					1
11	390	N	361	-0-	-29	-0-	30	1	330	3	N	1					2
							1	9									
12	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					2
01	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					2
02	348	N	329	-0-	-19	-0-	23	1	306	3	N	-0-					2
03	372	N	360	-0-	-12	-0-	21	1	339	3	N	-0-	1	1			1

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
11	240	N	156	-0-	-84	-0-	156	3			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	3	1	169	3	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	3	1	181	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1260	-0-	-104	-0-	77	1	1183	2	Y	-0-					-0-
11	1230	N	1193	-0-	-37	-0-	73	1	1120	2	Y	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	81	1	1144	2	Y	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	90	1	1108	2	Y	1					1
							1	9									
02	1296	N	1296	-0-	-0-	-0-	10	1	1286	2	Y	-0-					1
*03	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	60	3	8	9	Y	7	5	1			13
11	61	N	61	-0-	-0-	-0-	58	3	3	9	Y	3	8	1			8
12	59	N	59	-0-	-0-	-0-	1	1	56	3	Y	2	6	1			4
							2	9									
01	58	N	58	-0-	-0-	-0-	1	1	55	3	Y	2	2	1			4
							2	9									
02	58	N	51	-0-	-7	-0-	1	1	49	3	Y	1	2	1			3
							1	9									
03	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-	1	1			2

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

10	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	1	1	83	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	1	1	84	3	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

10	462	N	462	-0-	-0-	-0-	201	1	261	3	N	-0-					1
11	450	N	439	-0-	-11	-0-	194	1	245	3	N	-0-					1
12	437	N	437	-0-	-0-	-0-	188	1	249	3	N	-0-					1
01	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					1
02	435	N	240	-0-	-195	-0-	15	1	225	3	N	-0-					1
03	434	N	267	-0-	-167	-0-	46	1	221	3	N	-0-					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

10	279	N	270	-0-	-9	-0-	32	1	238	3	N	-0-					1
11	270	N	257	-0-	-13	-0-	23	1	234	3	N	-0-					1
12	263	N	263	-0-	-0-	-0-	22	1	241	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	21	1	239	3	N	-0-					1
02	261	N	233	-0-	-28	-0-	19	1	214	3	N	-0-					1
*03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

10	1023	N	915	-0-	-108	-0-	76	1	839	3	N	-0-					-0-
11	960	N	946	-0-	-14	-0-	73	1	873	3	N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	78	1	883	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	134	1	875	3	N	-0-					-0-
02	928	N	902	-0-	-26	-0-	102	1	800	3	N	-0-					-0-
03	961	N	907	-0-	-54	-0-	72	1	835	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

10	279	N	279	-0-	-0-	-0-	23	1	256	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	40	1	263	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	250	-0-	-91	-0-	21	1	229	3	N	-0-					-0-
11	330	N	258	-0-	-72	-0-	20	1	238	3	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	41	1	270	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	27	1	186	3	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	27	1	180	3	Y	1					1
							1	9									
12	256	N	256	-0-	-0-	-0-	33	1	223	3	Y	-0-	1	1			-0-
01	253	N	253	-0-	-0-	-0-	32	1	220	3	Y	1					1
							1	9									
02	236	N	236	-0-	-0-	-0-	31	1	205	3	Y	-0-					1
03	248	N	230	-0-	-18	-0-	27	1	203	3	Y	-0-					1

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	85	1	89	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	56	1	100	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	24	1	178	3	Y	5					5
							6	9									
02	576	N	576	-0-	-0-	-0-	130	1	444	3	Y	2	7	1			-0-
							2	9									
*03	419	N	419	-0-	-0-	-0-	419	1			Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	13	1	92	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	256	-0-	-178	-0-	256	3			Y	-0-					-0-
11	360	N	259	-0-	-101	-0-	259	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	4	1	242	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	4	1	228	3	Y	-0-					-0-
02	261	N	194	-0-	-67	-0-	3	1	191	3	Y	-0-					-0-
03	248	N	162	-0-	-86	-0-	2	1	160	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
02	58	N	27	-0-	-31	-0-	2	1	25	3	N	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	76	1	839	3	N	-0-			-0-
11	856	N	856	-0-	-0-	-0-	66	1	790	3	N	-0-			-0-
12	852	N	852	-0-	-0-	-0-	69	1	783	3	N	-0-			-0-
01	897	N	897	-0-	-0-	-0-	119	1	778	3	N	-0-			-0-
02	841	N	817	-0-	-24	-0-	93	1	724	3	N	-0-			-0-
*03	839	N	839	-0-	-0-	-0-	67	1	772	3	N	-0-			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	929	-0-	-32	-0-	77	1	852	3	N	-0-			-0-
11	930	N	919	-0-	-11	-0-	71	1	848	3	N	-0-			-0-
12	927	N	927	-0-	-0-	-0-	75	1	852	3	N	-0-			-0-
01	1001	N	1001	-0-	-0-	-0-	133	1	868	3	N	-0-			-0-
02	907	N	907	-0-	-0-	-0-	103	1	804	3	N	-0-			-0-
*03	942	N	942	-0-	-0-	-0-	75	1	867	3	N	-0-			-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	385	-0-	-421	-0-	49	1	336	3	Y	-0-			-0-
11	371	N	371	-0-	-0-	-0-	48	1	323	3	Y	-0-			-0-
12	386	N	386	-0-	-0-	-0-	49	1	337	3	Y	-0-			-0-
01	390	N	390	-0-	-0-	-0-	49	1	341	3	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	49	1	321	3	Y	-0-			-0-
03	372	N	314	-0-	-58	-0-	37	1	277	3	Y	-0-			-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	95	1	654	3	Y	-0-			-0-
11	775	N	775	-0-	-0-	-0-	100	1	675	3	Y	-0-			-0-
12	786	N	786	-0-	-0-	-0-	100	1	686	3	Y	-0-			-0-
01	784	N	784	-0-	-0-	-0-	99	1	685	3	Y	-0-			-0-
02	754	N	736	-0-	-18	-0-	98	1	638	3	Y	-0-			-0-
03	775	N	639	-0-	-136	-0-	75	1	564	3	Y	-0-			-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	483	-0-	-75	-0-	34	1	449	3	Y	-0-			-0-
11	570	N	428	-0-	-142	-0-	34	1	394	3	Y	-0-			-0-
12	343	N	343	-0-	-0-	-0-	25	1	318	3	Y	-0-			-0-
01	571	N	571	-0-	-0-	-0-	42	1	529	3	Y	-0-			-0-
02	406	N	299	-0-	-107	-0-	25	1	274	3	Y	-0-			-0-
*03	439	N	439	-0-	-0-	-0-	34	1	396	3	Y	8	7	1	1
							9	9							

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
*03	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	28	1	262	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
02	174	N	146	-0-	-28	-0-	13	1	133	3	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	15	1	19	2	N	-0-					-0-
							289	3									
11	300	N	284	-0-	-16	-0-	15	1	269	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	38	1	48	2	Y	-0-					-0-
							751	3									
11	810	N	787	-0-	-23	-0-	42	1	745	3	Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	52	1	912	3	Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	41	1	766	3	Y	-0-					-0-
02	827	N	827	-0-	-0-	-0-	43	1	784	3	Y	-0-					-0-
03	899	N	796	-0-	-103	-0-	49	1	747	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	-0-	120	1	886	3	N	-0-			1
11	1023	N	1023	-0-	-0-	-0-	90	1	933	3	N	-0-			1
12	1030	N	1030	-0-	-0-	-0-	85	1	945	3	N	-0-			1
01	934	N	934	-0-	-0-	-0-	75	1	859	3	N	-0-			1
02	986	N	955	-0-	-31	-0-	78	1	877	3	N	-0-			1
03	1023	N	1022	-0-	-1	-0-	92	1	929	3	N	1			2
							1	9							

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	18	1	120	3	N	-0-			-0-
11	150	N	131	-0-	-19	-0-	13	1	118	3	N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-			-0-
*03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	456	-0-	-102	-0-	18	1	438	3	N	-0-			1
11	540	N	359	-0-	-181	-0-	14	1	345	3	N	-0-			1
12	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-			1
01	516	N	516	-0-	-0-	-0-	20	1	496	3	N	-0-			1
02	348	N	83	-0-	-265	-0-	3	1	80	3	N	-0-			1
03	186	N	32	-0-	-154	-0-	1	1	31	3	N	-0-			1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	708	-0-	-98	-0-	43	1	663	2	Y	2			3
							2	9							
11	840	N	726	-0-	-114	-0-	44	1	681	2	Y	1	3	1	1
							1	9							
12	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-			1
01	705	N	705	-0-	-0-	-0-	53	1	651	2	Y	1			2
							1	9							
02	740	N	740	-0-	-0-	-0-	6	1	733	2	Y	1			3
							1	9							
*03	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1			4

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			-0-
11	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-			-0-
12	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
01	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
02	145	N	141	-0-	-4	-0-	5	1	136	3	N	-0-			-0-
03	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	45	1	57	2	Y	-0-					-0-
							892	3									
11	983	N	983	-0-	-0-	-0-	53	1	930	3	Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	53	1	926	3	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	49	1	921	3	Y	-0-					-0-
02	957	N	894	-0-	-63	-0-	46	1	848	3	Y	-0-					-0-
03	992	N	920	-0-	-72	-0-	56	1	864	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	7	-0-	-210	-0-	1	1	6	3	N	-0-	8	1			17
11	261	N	261	-0-	-0-	-0-	19	1	194	3	N	44	15	1			46
							48	9									
12	212	N	212	-0-	-0-	-0-	14	1	157	3	N	37	21	1			62
							41	9									
01	154	N	154	-0-	-0-	-0-	10	1	118	3	N	24	25	1			61
							26	9									
02	203	N	130	-0-	-73	-0-	10	1	110	3	N	9	42	1			28
							10	9									
03	217	N	129	-0-	-88	-0-	12	1	117	3	N	-0-					28

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	490	-0-	-37	-0-	58	1	432	3	N	-0-					2
11	510	N	472	-0-	-38	-0-	41	1	431	3	N	-0-					2
12	492	N	492	-0-	-0-	-0-	40	1	452	3	N	-0-					2
01	492	N	492	-0-	-0-	-0-	40	1	452	3	N	-0-					2
02	464	N	453	-0-	-11	-0-	37	1	416	3	N	-0-					2
03	496	N	487	-0-	-9	-0-	44	1	443	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	58	1	386	3	N	-0-					1
11	433	N	433	-0-	-0-	-0-	43	1	390	3	N	-0-					1
12	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					1
01	450	N	450	-0-	-0-	-0-	49	1	401	3	N	-0-					1
02	406	N	405	-0-	-1	-0-	34	1	371	3	N	-0-					1
03	465	N	433	-0-	-32	-0-	40	1	393	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	70	1	515	3	N	-0-					2
11	611	N	611	-0-	-0-	-0-	54	1	557	3	N	-0-					2
12	615	N	615	-0-	-0-	-0-	51	1	564	3	N	-0-					2
01	608	N	608	-0-	-0-	-0-	49	1	559	3	N	-0-					2
02	580	N	426	-0-	-154	-0-	35	1	391	3	N	-0-					2
03	620	N	475	-0-	-145	-0-	43	1	432	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	19	1	24	2	Y	-0-					-0-
							379	3									
11	420	N	401	-0-	-19	-0-	22	1	379	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	386	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	19	1	358	3	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	25	1	379	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0-	-0-	313	1	1785	3	Y	1					3
							1	9									
11	1974	N	1974	-0-	-0-	-0-	202	1	1772	3	Y	-0-					3
12	1996	N	1996	-0-	-0-	-0-	183	1	1812	3	Y	1	4	1			-0-
							1	9									
01	1951	N	1951	-0-	-0-	-0-	180	1	1771	3	Y	-0-					-0-
02	1914	N	1801	-0-	-113	-0-	172	1	1628	3	Y	1					1
							1	9									
03	1984	N	1808	-0-	-176	-0-	215	1	1590	3	Y	3					4
							3	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	103	1	589	3	Y	-0-					1
11	640	N	640	-0-	-0-	-0-	65	1	575	3	Y	-0-					1
12	711	N	711	-0-	-0-	-0-	65	1	645	3	Y	1	2	1			-0-
							1	9									
01	712	N	712	-0-	-0-	-0-	66	1	646	3	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	63	1	601	3	Y	-0-					-0-
03	713	N	677	-0-	-36	-0-	80	1	594	3	Y	3					3
							3	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	32	1	182	3	Y	-0-					-0-
11	210	N	200	-0-	-10	-0-	20	1	180	3	Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	19	1	185	3	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	18	1	170	3	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	24	1	179	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	57	1	424	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	40	1	418	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	39	1	432	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	37	1	427	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	36	1	400	3	N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	42	1	426	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	14	1	125	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	N	2233	-0-	-0-	-0-	187	1	1	2	N	-0-	1	1			-0-
							2045	3									
11	1983	N	1983	-0-	-0-	-0-	132	1	1849	3	N	2	1	1			1
							2	9									
12	2002	N	2002	-0-	-0-	-0-	149	1	1853	3	N	-0-					1
01	2028	N	2028	-0-	-0-	-0-	152	1	1876	3	N	-0-					1
02	1914	N	1873	-0-	-41	-0-	152	1	1719	3	N	2	1	1			2
							2	9									
03	2015	N	1956	-0-	-59	-0-	138	1	1816	3	N	2	1	1			3
							2	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	227	1	866	2	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	211	1	785	2	Y	-0-					-0-
12	917	N	917	-0-	-0-	-0-	206	1	711	2	Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	201	1	713	2	Y	-0-					-0-
02	957	N	865	-0-	-92	-0-	203	1	662	2	Y	-0-					-0-
*03	957	N	957	-0-	-0-	-0-	214	1	743	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	103	1	230	3	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	84	1	231	3	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	23	1	208	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	27	1	204	3	Y	-0-					-0-
02	319	N	280	-0-	-39	-0-	81	1	199	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	1			Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	39	1	349	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	33	1	272	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	7	1	407	3	Y	-0-					-0-
03	465	N	304	-0-	-161	-0-	5	1	299	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	29	1	198	3	Y	1					2
							1	9									
11	300	N	186	-0-	-114	-0-	24	1	162	3	Y	-0-					2
12	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					2
01	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					2
02	174	N	116	-0-	-58	-0-	15	1	101	3	Y	-0-					2
03	124	N	53	-0-	-71	-0-	6	1	47	3	Y	-0-					2

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

10	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	38	1	254	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	38	1	261	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	37	1	243	3	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	31	1	234	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

10	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					5
11	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					5
12	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					5
01	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					5
02	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					5
*03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

10	277	N	277	-0-	-0-	-0-	41	1	236	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	27	1	234	3	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	25	1	248	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	25	1	241	3	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	23	1	222	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	32	1	234	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

10	156	N	156	-0-	-0-	-0-	27	1	129	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	51	1	241	3	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	33	1	152	3	Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	47	1	222	3	Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	47	1	235	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
12	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1
02	58	N	53	-0-	-5	-0-	4	1	49	3	N	-0-					1
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	125	1	860	3	Y	-0-	2	1			3
11	762	N	762	-0-	-0-	-0-	99	1	663	3	Y	-0-	2	1			1
12	744	N	744	-0-	-0-	-0-	95	1	648	3	Y	1	1	1			1
							1	9									
01	696	N	696	-0-	-0-	-0-	88	1	608	3	Y	-0-					1
02	1033	N	1033	-0-	-0-	-0-	133	1	867	3	Y	30	7	1			24
							33	9									
*03	964	N	964	-0-	-0-	-0-	113	1	844	3	Y	6	10	1			20
							7	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	440	3	1	9	Y	1	1	1			2
11	485	N	485	-0-	-0-	-0-	483	3	2	9	Y	2	2	1			2
12	495	N	495	-0-	-0-	-0-	8	1	487	3	Y	-0-	1	1			1
01	503	N	503	-0-	-0-	-0-	9	1	494	3	Y	-0-					1
02	464	N	451	-0-	-13	-0-	7	1	444	3	Y	-0-					1
03	496	N	167	-0-	-329	-0-	3	1	164	3	Y	-0-					1

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	46	-0-	-47	-0-	46	1			Y	-0-					-0-
11	90	N	33	-0-	-57	-0-	33	1			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	1			Y	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	1			Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	481	-0-	-46	-0-	29	1	452	2	Y	-0-					-0-
11	570	N	468	-0-	-102	-0-	29	1	439	2	Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	36	1	438	2	Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	4	1	496	2	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	24	1	167	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	20	1	136	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	25	1	166	3	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39	-0-	108	1	714	3	N	6	3	1			8
							7	9									
11	840	N	779	-0-	-61	-0-	76	1	701	3	N	2	3	1			7
							2	9									
12	795	N	795	-0-	-0-	-0-	89	1	704	3	N	2	3	1			6
							2	9									
01	788	N	788	-0-	-0-	-0-	85	1	702	3	N	1	2	1			5
							1	9									
02	754	N	728	-0-	-26	-0-	60	1	667	3	N	1	2	1			4
							1	9									
03	806	N	768	-0-	-38	-0-	71	1	697	3	N	-0-	1	1			3

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1191	N	1191	-0-	-0-	-0-	92	1	1099	3	Y	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	97	1	1134	3	Y	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	89	1	1010	3	Y	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	87	1	976	3	Y	-0-					-0-
02	1189	N	1004	-0-	-185	-0-	85	1	919	3	Y	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	87	1	966	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	44	1	249	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	28	1	244	3	Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	25	1	236	3	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	41	1	302	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
11	1110	N	1059	-0-	-51	-0-	1059	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	430	-0-	-97	-0-	64	1	366	3	Y	-0-					-0-
11	480	N	418	-0-	-62	-0-	43	1	375	3	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	42	1	408	3	Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	39	1	368	3	Y	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	53	1	390	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	71	1	525	3	N	-0-					1
11	630	N	568	-0-	-62	-0-	50	1	518	3	N	-0-					1
12	574	N	574	-0-	-0-	-0-	47	1	527	3	N	-0-					1
01	579	N	579	-0-	-0-	-0-	47	1	532	3	N	-0-					1
*02	551	N	522	-0-	-29	-0-	43	1	479	3	N	-0-					1
03	589	N	570	-0-	-19	-0-	51	1	519	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	261	-0-	-80	-0-	22	1	239	3	N	-0-					1
11	408	N	408	-0-	-0-	-0-	31	1	377	3	N	-0-					1
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	319	N	5	-0-	-314	-0-	1	1	4	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	75	1	734	3	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	80	1	756	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	81	1	784	3	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	79	1	739	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	70	1	659	3	N	-0-					-0-
03	775	N	686	-0-	-89	-0-	61	1	625	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	18	1	206	3	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	18	1	204	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
02	261	N	257	-0-	-4	-0-	21	1	236	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-					-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	261	N	39	-0-	-222	-0-	39	3			N	-0-					-0-
03	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
02	87	N	17	-0-	-70	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

10	403	N	383	-0-	-20	-0-	15	1	368	3	N	-0-					1
11	390	N	347	-0-	-43	-0-	13	1	334	3	N	-0-					1
12	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					1
01	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					1
02	348	N	320	-0-	-28	-0-	12	1	308	3	N	-0-					1
*03	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

10	1126	N	1126	-0-	-0-	-0-	200	1	924	3	N	2					7
							2	9									
11	1196	N	1196	-0-	-0-	-0-	286	1	908	3	N	2					9
							2	9									
12	1227	N	1227	-0-	-0-	-0-	264	1	933	3	N	27	5	1			31
							30	9									
01	1235	N	1235	-0-	-0-	-0-	279	1	952	3	N	4					35
							4	9									
02	1170	N	1170	-0-	-0-	-0-	306	1	839	3	N	23					58
							25	9									
03	1240	N	1101	-0-	-139	-0-	203	1	873	3	N	23	36	1			45
							25	9									

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

10	620	N	506	-0-	-114	-0-	127	1	378	3	Y	1	2	1			-0-
							1	9									
11	570	N	434	-0-	-136	-0-	75	1	358	3	Y	1					1
							1	9									
12	356	N	356	-0-	-0-	-0-	36	1	320	3	Y	-0-					1
01	554	N	554	-0-	-0-	-0-	65	1	487	3	Y	2	2	1			1
							2	9									
02	723	N	723	-0-	-0-	-0-	141	1	582	3	Y	-0-	1	1			-0-
*03	417	N	417	-0-	-0-	-0-	417	1			Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

10	186	N	151	-0-	-35	-0-	19	1	132	3	Y	-0-					-0-
11	180	N	134	-0-	-46	-0-	9	1	125	3	Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	8	1	102	3	Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	1			Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

10	558	N	514	-0-	-44	-0-	65	1	449	3	Y	-0-					1
11	503	N	503	-0-	-0-	-0-	65	1	438	3	Y	-0-					1
12	513	N	513	-0-	-0-	-0-	65	1	448	3	Y	-0-					1
01	513	N	513	-0-	-0-	-0-	65	1	448	3	Y	-0-					1
*02	493	N	486	-0-	-7	-0-	65	1	421	3	Y	-0-					1
03	527	N	463	-0-	-64	-0-	55	1	408	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	815	-0-	-22	-0-	37	1	47	2	Y	-0-					-0-
							731	3									
11	780	N	704	-0-	-76	-0-	38	1	666	3	Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	38	1	674	3	Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	37	1	692	3	Y	-0-					-0-
02	667	N	666	-0-	-1	-0-	34	1	632	3	Y	-0-					-0-
03	713	N	690	-0-	-23	-0-	42	1	648	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	22	1	162	3	N	-0-					1
11	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-					1
01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1
02	174	N	151	-0-	-23	-0-	12	1	139	3	N	-0-					1
03	186	N	168	-0-	-18	-0-	15	1	153	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	115	-0-	-102	-0-	7	1	108	3	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
02	261	N	195	-0-	-66	-0-	14	1	181	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	12	1	184	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	267	-0-	-74	-0-	267	3			Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	5	1	272	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	5	1	269	3	Y	-0-					-0-
02	261	N	236	-0-	-25	-0-	4	1	232	3	Y	-0-					-0-
03	279	N	207	-0-	-72	-0-	3	1	204	3	Y	-0-					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	5	1	292	3	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	5	1	301	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	4	1	259	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	28	1	195	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	26	1	195	3	Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	14	1	181	3	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	1			Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	44	1	586	3	Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	46	1	528	3	Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	49	1	617	3	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	58	1	653	3	Y	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	53	1	623	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	129	1	235	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	120	1	231	2	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	125	1	238	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	124	1	237	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	117	1	221	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	123	1	237	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	78	1	539	3	Y	106	40	1			148
							117	9									
11	848	N	848	-0-	-0-	-0-	77	1	517	3	Y	231	143	1			236
							254	9									
12	781	N	781	-0-	-0-	-0-	76	1	523	3	Y	165	214	1			187
							182	9									
01	788	N	788	-0-	-0-	-0-	75	1	518	3	Y	177	115	1			249
							195	9									
02	754	N	666	-0-	-88	-0-	75	1	489	3	Y	93	128	1			214
							102	9									
03	775	N	455	-0-	-320	-0-	52	1	386	3	Y	15	84	1			145
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	251	-0-	-214	-0-	251	3			Y	-0-					4
11	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					4
12	403	X	240	-0-	-163	-0-	240	3			Y	-0-					4
01	511	X	511	-0-	-0-	-0-	511	3			Y	-0-					4
02	493	X	339	-0-	-154	-0-	339	3			Y	-0-					4
03	527	X	362	-0-	-165	-0-	362	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
03	217	N	78	-0-	-139	-0-	1	1	77	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

10	1293	N	1293	-0-	-0-	-0-	242	1	1005	3	Y	42					43
							46	9									
11	752	N	752	-0-	-0-	-0-	194	1	558	3	Y	-0-	32	1			11
12	1211	N	1211	-0-	-0-	-0-	237	1	946	3	Y	25					36
							28	9									
01	638	N	638	-0-	-0-	-0-	112	1	526	3	Y	-0-	22	1			14
02	761	N	761	-0-	-0-	-0-	161	1	596	3	Y	4					18
							4	9									
03	1209	N	788	-0-	-421	-0-	185	1	603	3	Y	-0-	10	1			8

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

10	928	N	928	-0-	-0-	-0-	211	1	697	3	Y	18					19
							20	9									
11	699	N	699	-0-	-0-	-0-	193	1	499	3	Y	6	14	1			11
							7	9									
12	907	N	907	-0-	-0-	-0-	214	1	675	3	Y	16					27
							18	9									
01	647	N	647	-0-	-0-	-0-	168	1	479	3	Y	-0-	17	1			10
02	667	N	515	-0-	-152	-0-	108	1	406	3	Y	1					11
							1	9									
03	899	N	875	-0-	-24	-0-	209	1	660	3	Y	5	7	1			9
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	319	-0-	-53	-0-	319	3			N	-0-			-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
02	406	N	363	-0-	-43	-0-	363	3			N	-0-			-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

10	744	N	723	-0-	-21	-0-	50	1	673	3	Y	-0-			2
11	730	N	730	-0-	-0-	-0-	56	1	674	3	Y	-0-			2
12	839	N	839	-0-	-0-	-0-	74	1	765	3	Y	-0-			2
01	730	N	730	-0-	-0-	-0-	60	1	670	3	Y	-0-			2
02	736	N	736	-0-	-0-	-0-	62	1	674	3	Y	-0-			2
03	837	N	751	-0-	-86	-0-	65	1	686	3	Y	-0-			2

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

10	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-			-0-
11	240	N	207	-0-	-33	-0-	19	1	188	3	Y	-0-			-0-
12	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-			-0-
01	223	N	223	-0-	-0-	-0-	22	1	201	3	Y	-0-			-0-
02	203	N	194	-0-	-9	-0-	20	1	174	3	Y	-0-			-0-
03	217	N	211	-0-	-6	-0-	21	1	190	3	Y	-0-			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

10	961	N	920	-0-	-41	-0-	71	1	848	3	Y	1	3	1	-0-
							1	9							
11	930	N	930	-0-	-0-	-0-	73	1	855	3	Y	2			2
							2	9							
12	966	N	966	-0-	-0-	-0-	78	1	886	3	Y	2			4
							2	9							
01	995	N	995	-0-	-0-	-0-	81	1	913	3	Y	1	3	1	2
							1	9							
02	1616	N	1616	-0-	-0-	-0-	136	1	1476	3	Y	4	4	1	2
							4	9							
*03	1702	N	1702	-0-	-0-	-0-	140	1	1559	3	Y	3			5
							3	9							

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

10	475	N	475	-0-	-0-	-0-	22	1	27	2	Y	-0-			-0-
							426	3							
11	450	N	446	-0-	-4	-0-	24	1	422	3	Y	-0-			-0-
12	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-			-0-
01	454	N	454	-0-	-0-	-0-	23	1	431	3	Y	-0-			-0-
02	435	N	422	-0-	-13	-0-	22	1	400	3	Y	-0-			-0-
03	465	N	447	-0-	-18	-0-	27	1	420	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1364	-0-	-93	-0-	161	1	1191	3	N	11	9	1			22
							12	9									
11	1440	N	1294	-0-	-146	-0-	113	1	1174	3	N	6	9	1			19
							7	9									
12	1331	N	1331	-0-	-0-	-0-	109	1	1214	3	N	7	8	1			18
							8	9									
01	1309	N	1309	-0-	-0-	-0-	105	1	1196	3	N	7	7	1			18
							8	9									
02	1247	N	1203	-0-	-44	-0-	98	1	1097	3	N	7	14	1			11
							8	9									
03	1333	N	1319	-0-	-14	-0-	118	1	1193	3	N	7					18
							8	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	39	1	223	3	Y	-0-					1
11	270	N	240	-0-	-30	-0-	25	1	215	3	Y	-0-					1
12	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-	1	1			-0-
01	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	31	1	226	3	Y	1					1
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	43	1	321	3	N	7	7	1			15
							8	9									
11	358	N	358	-0-	-0-	-0-	31	1	323	3	N	4	6	1			13
							4	9									
12	371	N	371	-0-	-0-	-0-	30	1	337	3	N	4	5	1			12
							4	9									
01	362	N	362	-0-	-0-	-0-	29	1	330	3	N	3	4	1			11
							3	9									
02	319	N	289	-0-	-30	-0-	23	1	262	3	N	4	8	1			7
							4	9									
03	341	N	276	-0-	-65	-0-	25	1	248	3	N	3					10
							3	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	750	-0-	-56	-0-	46	1	704	2	Y	-0-					-0-
11	750	N	670	-0-	-80	-0-	41	1	629	2	Y	-0-					-0-
12	678	N	678	-0-	-0-	-0-	45	1	633	2	Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	50	1	620	2	Y	-0-					-0-
02	723	N	723	-0-	-0-	-0-	6	1	717	2	Y	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	47	1	351	3	N	-0-					1
11	354	N	354	-0-	-0-	-0-	31	1	323	3	N	-0-					1
12	374	N	374	-0-	-0-	-0-	31	1	343	3	N	-0-					1
01	383	N	383	-0-	-0-	-0-	30	1	345	3	N	7	1	1			7
							8	9									
02	360	N	360	-0-	-0-	-0-	29	1	321	3	N	9	7	1			9
							10	9									
*03	386	N	386	-0-	-0-	-0-	34	1	341	3	N	10					19
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	75	3	Y	2	1	1			1
							2	9									
02	104	N	104	-0-	-0-	-0-	9	1	92	3	Y	3					4
							3	9									
*03	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-	3	1			1

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	20	1	129	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	30	1	118	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	28	1	123	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	27	1	114	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	31	1	101	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	20	1	114	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	27	1	170	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	45	1	173	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	33	1	147	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	41	1	175	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	34	1	161	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					1
11	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					1
12	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
01	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					1
*03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	21	-0-	-103	-0-	12	3	9	9	Y	8					173
11	13	N	-0-	-0-	-13	-0-					Y	-0-					173
12	90	N	90	-0-	-0-	-0-	5	3	85	9	Y	77					250
01	0	N	-0-	-0-	-0-	-0-					Y	1	156	1			95
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
*03	244	N	244	-0-	-0-	-0-	146	3	98	9	Y	89					184

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	600	N	422	-0-	-178	-0-	422	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					1
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
02	29	N	-0-	-0-	-29	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	59	1	434	3	N	-0-					2
11	570	N	474	-0-	-96	-0-	42	1	432	3	N	-0-					2
12	489	N	489	-0-	-0-	-0-	40	1	449	3	N	-0-					2
01	487	N	487	-0-	-0-	-0-	39	1	448	3	N	-0-					2
02	464	N	448	-0-	-16	-0-	37	1	411	3	N	-0-					2
*03	497	N	497	-0-	-0-	-0-	45	1	452	3	N	-0-					2

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	49	1	361	3	N	-0-					1
11	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					1
12	403	N	403	-0-	-0-	-0-	33	1	370	3	N	-0-					1
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-					1
02	377	N	364	-0-	-13	-0-	30	1	334	3	N	-0-					1
03	403	N	397	-0-	-6	-0-	36	1	361	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	641	-0-	-103	-0-	39	1	602	2	Y	-0-					-0-
11	630	N	592	-0-	-38	-0-	36	1	556	2	Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	39	1	557	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	45	1	549	2	Y	-0-					-0-
02	580	N	572	-0-	-8	-0-	4	1	568	2	Y	-0-					-0-
03	589	N	582	-0-	-7	-0-	582	2			Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	42	1	654	2	N	1					2
							1	9									
11	658	N	658	-0-	-0-	-0-	40	1	618	2	N	-0-					2
12	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					2
01	730	N	730	-0-	-0-	-0-	55	1	675	2	N	-0-					2
02	716	N	716	-0-	-0-	-0-	6	1	710	2	N	-0-					2
03	527	N	397	-0-	-130	-0-	397	2			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	45	1	300	3	N	-0-	1	1			3
11	360	N	293	-0-	-67	-0-	29	1	264	3	N	-0-	1	1			2
12	337	N	337	-0-	-0-	-0-	38	1	298	3	N	1	1	1			2
							1	9									
01	297	N	297	-0-	-0-	-0-	32	1	265	3	N	-0-					2
02	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-					2
*03	361	N	361	-0-	-0-	-0-	33	1	328	3	N	-0-					2

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	836	-0-	-94	-0-	70	1	1	2	N	-0-					-0-
							765	3									
11	870	N	809	-0-	-61	-0-	54	1	755	3	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	61	1	755	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	59	1	725	3	N	-0-					-0-
02	783	N	736	-0-	-47	-0-	60	1	676	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	56	1	740	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-	1	1			1
11	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					1
12	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
01	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					1
02	58	N	44	-0-	-14	-0-	4	1	40	3	N	-0-					1
03	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	36	1	997	3	N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	261	1	1562	3	N	16					40
							18	9									
11	1555	N	1555	-0-	-0-	-0-	238	1	1316	3	N	1	30	1			11
							1	9									
12	2713	N	2713	-0-	-0-	-0-	344	1	2348	3	N	19					30
							21	9									
01	2400	N	2400	-0-	-0-	-0-	324	1	2068	3	N	7	19	1			18
							8	9									
02	2414	N	2414	-0-	-0-	-0-	314	1	2078	3	N	20					38
							22	9									
*03	2249	N	2249	-0-	-0-	-0-	291	1	1944	3	N	13	26	1			25
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	310	-0-	-93	-0-	12	1	298	3	N	-0-					1
11	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					1
12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					1
01	305	N	305	-0-	-0-	-0-	12	1	292	3	N	1					2
							1	9									
02	290	N	283	-0-	-7	-0-	11	1	272	3	N	-0-					2
03	310	N	281	-0-	-29	-0-	11	1	269	3	N	1	1	1			2
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	20	1	334	3	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	23	1	369	3	Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	21	1	334	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	40	1	368	3	Y	-0-					-0-
02	377	N	332	-0-	-45	-0-	42	1	290	3	Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	30	1	355	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	16	1	163	3	Y	13	7	1			16
							14	9									
11	180	N	169	-0-	-11	-0-	16	1	153	3	Y	-0-	9	1			7
12	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-	4	1			3
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-	1	1			2
02	174	N	159	-0-	-15	-0-	13	1	146	3	Y	-0-	1	1			1
*03	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	783	N	614	-0-	-169	-0-	614	3			N	-0-					-0-
03	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	37	1	496	3	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	41	1	492	3	Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	44	1	489	3	Y	-0-					-0-
02	522	N	495	-0-	-27	-0-	41	1	454	3	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	42	1	444	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1189	-0-	-51	-0-	99	1	1090	3	N	-0-					-0-
11	1200	N	1196	-0-	-4	-0-	92	1	1104	3	N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	97	1	1102	3	N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	172	1	1124	3	N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	132	1	1034	3	N	-0-					-0-
03	1209	N	1190	-0-	-19	-0-	95	1	1095	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

10	310	N	279	-0-	-31	-0-	35	1	244	3	Y	-0-					-0-
11	300	N	285	-0-	-15	-0-	19	1	266	3	Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	29	1	254	3	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	33	1	250	3	Y	-0-					-0-
02	290	N	265	-0-	-25	-0-	20	1	245	3	Y	-0-					-0-
03	279	N	81	-0-	-198	-0-	81	1			Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

10	775	N	679	-0-	-96	-0-	31 609	1 3	39	2	Y	-0-					-0-
11	720	N	635	-0-	-85	-0-	34	1	601	3	Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	26	1	461	3	Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
02	609	N	563	-0-	-46	-0-	29	1	534	3	Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	36	1	561	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

10	843	N	843	-0-	-0-	-0-	153 8	1 9	682	3	N	7					14
11	775	N	775	-0-	-0-	-0-	173 4	1 9	598	3	N	4					18
12	797	N	797	-0-	-0-	-0-	181 4	1 9	612	3	N	4	9	1			13
01	983	N	983	-0-	-0-	-0-	254 1	1 9	728	3	N	1					14
02	742	N	742	-0-	-0-	-0-	185 8	1 9	549	3	N	7					21
*03	748	N	748	-0-	-0-	-0-	144 8	1 9	596	3	N	7	13	1			15

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

10	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-		-3	-0-	21	1	220	3	Y	4	3	1			6
								4	9									
11	240	N	225	-0-		-15	-0-	21	1	200	3	Y	4	4	1			6
								4	9									
12	233	N	233	-0-		-0-	-0-	17	1	212	3	Y	4	5	1			5
								4	9									
01	236	N	236	-0-		-0-	-0-	17	1	213	3	Y	5	4	1			6
								6	9									
02	232	N	208	-0-		-24	-0-	17	1	188	3	Y	3	3	1			6
								3	9									
03	248	N	231	-0-		-17	-0-	20	1	207	3	Y	4	3	1			7
								4	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-		-0-	-0-	17	1	182	3	Y	4	3	1			6
								4	9									
11	182	N	182	-0-		-0-	-0-	17	1	161	3	Y	4	4	1			6
								4	9									
12	187	N	187	-0-		-0-	-0-	14	1	169	3	Y	4	5	1			5
								4	9									
01	181	N	181	-0-		-0-	-0-	13	1	164	3	Y	4	4	1			5
								4	9									
02	174	N	170	-0-		-4	-0-	14	1	152	3	Y	4	3	1			6
								4	9									
03	186	N	149	-0-		-37	-0-	13	1	134	3	Y	2	2	1			6
								2	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-		-6	-0-	3	1	22	3	N	-0-					-0-
11	30	N	23	-0-		-7	-0-	5	1	18	3	N	-0-					-0-
12	15	N	15	-0-		-0-	-0-	3	1	12	3	N	-0-					-0-
01	27	N	27	-0-		-0-	-0-	5	1	22	3	N	-0-					-0-
02	29	N	17	-0-		-12	-0-	4	1	13	3	N	-0-					-0-
*03	27	N	27	-0-		-0-	-0-	4	1	23	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-		-26	-0-	3	1	33	3	N	-0-	4	1			1
11	60	N	37	-0-		-23	-0-	2	1	32	3	N	3	1	1			3
								3	9									
12	39	N	39	-0-		-0-	-0-	3	1	33	3	N	3	2	1			4
								3	9									
01	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-	3	1			1
02	32	N	32	-0-		-0-	-0-	2	1	26	3	N	4	2	1			3
								4	9									
*03	49	N	49	-0-		-0-	-0-	3	1	46	3	N	-0-	2	1			1

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-		-0-	-0-	10	3			Y	-0-					1
11	12	N	12	-0-		-0-	-0-	12	3			Y	-0-					1
12	12	N	12	-0-		-0-	-0-	12	3			Y	-0-					1
01	6	N	6	-0-		-0-	-0-	6	3			Y	-0-					1
02	12	N	1	-0-		-11	-0-	1	3			Y	-0-					1
03	12	N	6	-0-		-6	-0-	6	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	396	-0-	-38	-0-	38	1	358	3	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	36	1	348	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	37	1	358	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-
02	377	N	369	-0-	-8	-0-	33	1	330	3	Y	5					5
							6	9									
03	403	N	344	-0-	-59	-0-	33	1	311	3	Y	-0-	4	1			1

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	132	1	1250	3	N	7					7
							8	9									
*03	1341	N	1341	-0-	-0-	-0-	115	1	1181	3	N	41	8	1			40
							45	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	459	-0-	-99	-0-	54	1	374	3	Y	28	22	1			51
							31	9									
11	540	N	339	-0-	-201	-0-	43	1	288	3	Y	7	30	1			28
							8	9									
12	307	N	307	-0-	-0-	-0-	38	1	263	3	Y	5	20	1			13
							6	9									
01	272	N	272	-0-	-0-	-0-	34	1	234	3	Y	4	6	1			11
							4	9									
02	319	N	218	-0-	-101	-0-	29	1	187	3	Y	2	5	1			8
							2	9									
03	310	N	197	-0-	-113	-0-	23	1	174	3	Y	-0-	3	1			5

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	83	1	393	3	N	-0-					-0-
11	510	N	447	-0-	-63	-0-	78	1	369	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	74	1	357	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	61	1	258	3	N	-0-					-0-
02	435	N	286	-0-	-149	-0-	52	1	234	3	N	-0-					-0-
03	434	N	345	-0-	-89	-0-	57	1	287	3	N	1					1
							1	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	7	1	112	3	Y	1	2	1			1
							1	9									
11	130	N	130	-0-	-0-	-0-	8	1	121	3	Y	1					2
							1	9									
12	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					3
							1	9									
01	152	N	152	-0-	-0-	-0-	9	1	142	3	Y	1					4
							1	9									
02	137	N	137	-0-	-0-	-0-	10	1	125	3	Y	2	4	1			2
							2	9									
*03	175	N	175	-0-	-0-	-0-	11	1	161	3	Y	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	133	1	646	3	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	130	1	616	3	Y	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	180	1	877	3	Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	185	1	863	3	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	168	1	796	3	Y	-0-					-0-
03	899	N	810	-0-	-89	-0-	136	1	674	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	265	-0-	-76	-0-	22	1	243	3	N	-0-					-0-
11	330	N	231	-0-	-99	-0-	18	1	213	3	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	22	1	254	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	34	1	222	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
03	279	N	208	-0-	-71	-0-	17	1	191	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	383	-0-	-175	-0-	32	1	351	3	N	-0-					1
11	480	N	9	-0-	-471	-0-	3	3	6	9	N	5	1	1			5
12	30	N	30	-0-	-0-	-0-	2	1	21	3	N	6	3	1			8
							7	9									
01	0	N	-0-	-0-	-0-	-0-					N	7	9	1			6
02	9	N	6	-0-	-3	-0-	3	3	3	9	N	3	5	1			4
03	31	N	-0-	-0-	-31	-0-					N	10	4	1			10

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	117	1	774	3	N	4	9	1			17
							4	9									
11	767	N	767	-0-	-0-	-0-	75	1	686	3	N	5	8	1			14
							6	9									
12	756	N	756	-0-	-0-	-0-	84	1	664	3	N	7	7	1			14
							8	9									
01	953	N	953	-0-	-0-	-0-	221	1	627	3	N	95	29	1			80
							105	9									
02	877	N	877	-0-	-0-	-0-	162	1	602	3	N	103	57	1			126
							113	9									
*03	950	N	950	-0-	-0-	-0-	199	1	633	3	N	107	70	1			163
							118	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	830	-0-	-69	-0-	124	1	706	3	Y	-0-					5
11	840	N	701	-0-	-139	-0-	72	1	629	3	Y	-0-					5
12	705	N	705	-0-	-0-	-0-	65	1	640	3	Y	-0-	5	1			-0-
01	645	N	645	-0-	-0-	-0-	60	1	585	3	Y	-0-					-0-
02	667	N	626	-0-	-41	-0-	60	1	566	3	Y	-0-					-0-
03	713	N	698	-0-	-15	-0-	83	1	614	3	Y	1					1
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

10	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	5	1	48	3	Y	1					1
							1	9									
01	53	N	53	-0-	-0-	-0-	5	1	47	3	Y	1	1	1			1
							1	9									
02	58	N	51	-0-	-7	-0-	5	1	46	3	Y	-0-					1
03	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

10	817	N	817	-0-	-0-	-0-	32	1	785	3	N	-0-					1
11	771	N	771	-0-	-0-	-0-	30	1	741	3	N	-0-					1
12	776	N	776	-0-	-0-	-0-	30	1	746	3	N	-0-					1
01	782	N	782	-0-	-0-	-0-	30	1	752	3	N	-0-					1
02	754	N	721	-0-	-33	-0-	28	1	693	3	N	-0-					1
*03	785	N	785	-0-	-0-	-0-	31	1	754	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

10	124	N	61	-0-	-63	-0-	5	1	56	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	4	1	1			3
12	0	N	-0-	-0-	-0-	-0-					N	5	3	1			5
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

10	279	N	182	-0-	-97	-0-	18	1	164	3	Y	-0-					2
11	150	N	114	-0-	-36	-0-	11	1	103	3	Y	-0-	1	1			1
12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					1
01	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					1
02	116	N	33	-0-	-83	-0-	3	1	30	3	Y	-0-					1
03	155	N	28	-0-	-127	-0-	3	1	25	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	711	-0-	-95	-0-	43	1	668	2	Y	-0-					-0-
11	780	N	673	-0-	-107	-0-	41	1	631	2	Y	1					1
							1	9									
12	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-					1
01	699	N	699	-0-	-0-	-0-	53	1	646	2	Y	-0-					1
02	789	N	789	-0-	-0-	-0-	6	1	783	2	Y	-0-					1
*03	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	32	1	211	3	N	-0-	1	1			2
11	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-	1	1			1
12	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					1
01	229	N	229	-0-	-0-	-0-	25	1	204	3	N	-0-					1
02	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					1
*03	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	24	1	369	2	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	3	1	417	2	Y	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	4	1	107	3	N	-0-					1
11	210	N	8	-0-	-202	-0-	8	3			N	-0-					1
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	165	N	165	-0-	-0-	-0-	6	1	159	3	N	-0-					1
02	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					1
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	118	1	2	2	Y	-0-					-0-
							812	3									
11	686	N	686	-0-	-0-	-0-	45	1	15	2	Y	-0-					-0-
							626	3									
12	757	N	757	-0-	-0-	-0-	74	1	24	2	Y	-0-					-0-
							659	3									
01	791	N	791	-0-	-0-	-0-	90	1	28	2	Y	-0-					-0-
							673	3									
02	720	N	720	-0-	-0-	-0-	52	1	20	2	Y	-0-					-0-
							648	3									
03	744	N	647	-0-	-97	-0-	627	1	20	2	Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	261	N	245	-0-	-16	-0-	245	2			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	28	1	285	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	27	1	249	3	Y	-0-					-0-
02	290	N	239	-0-	-51	-0-	24	1	215	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	24	1	211	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	284	-0-	-57	-0-	36	1	248	3	Y	-0-					-0-
11	300	N	269	-0-	-31	-0-	35	1	234	3	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	33	1	228	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	34	1	236	3	Y	-0-					-0-
02	261	N	248	-0-	-13	-0-	33	1	215	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	27	1	200	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	1	1	79	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-					-0-
02	87	N	68	-0-	-19	-0-	1	1	67	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	1	1	77	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	3			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1119	-0-	-28	-0-	87	1	1032	3	N	-0-					-0-
11	1110	N	977	-0-	-133	-0-	977	3			N	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	38	1	1085	3	N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	101	1	920	3	N	-0-					-0-
03	1116	N	1075	-0-	-41	-0-	121	1	954	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	35	1	846	3	N	-0-					2
11	810	N	747	-0-	-63	-0-	29	1	718	3	N	-0-					2
12	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					2
01	801	N	801	-0-	-0-	-0-	31	1	770	3	N	-0-					2
02	762	N	762	-0-	-0-	-0-	29	1	733	3	N	-0-					2
03	806	N	783	-0-	-23	-0-	31	1	752	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	35	1	44	2	Y	-0-					-0-
							686	3									
11	695	N	695	-0-	-0-	-0-	37	1	658	3	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	40	1	706	3	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	34	1	641	3	Y	-0-					-0-
02	667	N	585	-0-	-82	-0-	30	1	555	3	Y	-0-					-0-
03	744	N	522	-0-	-222	-0-	32	1	490	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	613	-0-	-38	-0-	51	1	562	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	47	1	564	3	N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	50	1	567	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					-0-
02	580	N	133	-0-	-447	-0-	15	1	118	3	N	-0-					-0-
03	620	N	427	-0-	-193	-0-	34	1	393	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	573	-0-	-171	-0-	26	1	33	2	Y	-0-					-0-
							514	3									
11	660	N	537	-0-	-123	-0-	29	1	508	3	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	31	1	551	3	Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	32	1	600	3	Y	-0-					-0-
02	522	N	399	-0-	-123	-0-	21	1	378	3	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	33	1	512	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	7	1	418	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
02	377	N	350	-0-	-27	-0-	6	1	344	3	Y	-0-					-0-
03	434	N	351	-0-	-83	-0-	5	1	346	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	15	1	88	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	T. A.		93	-0-	93	93	9	1	84	3	Y	-0-					-0-
02	T. A.		84	-0-	84	177	8	1	76	3	Y	-0-					-0-
03	T. A.		86	-0-	86	263	10	1	76	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	85	1	1	2	N	-0-	1	1			-0-
							933	3									
11	1170	N	890	-0-	-280	-0-	59	1	831	3	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	74	1	919	3	N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	68	1	843	3	N	7	1	1			6
							8	9									
02	870	N	847	-0-	-23	-0-	68	1	771	3	N	7	7	1			6
							8	9									
03	992	N	887	-0-	-105	-0-	62	1	817	3	N	7	5	1			8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

10	310	N	289	-0-	-21	-0-	24	1	265	3	N	-0-					1
11	580	N	580	-0-	-0-	-0-	39	1	541	3	N	-0-					1
12	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					1
02	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					1
03	434	N	429	-0-	-5	-0-	30	1	399	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

10	360	N	360	-0-	-0-	-0-	77	1	283	3	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	75	1	274	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	77	1	304	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	77	1	302	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	72	1	283	3	N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	77	1	302	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

10	1339	N	1339	-0-	-0-	-0-	221	1	1118	2	Y	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	201	1	1066	2	Y	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	205	1	1103	2	Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	205	1	1091	2	Y	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	203	1	1065	2	Y	-0-					-0-
*03	1365	N	1365	-0-	-0-	-0-	209	1	1156	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

10	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
11	14B2	EXT	1	-0-	1	3	1	3			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
*03	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

10	727	N	727	-0-	-0-	-0-	63	1	664	3	Y	-0-					1
11	480	N	332	-0-	-148	-0-	23	1	309	3	Y	-0-					1
12	401	N	401	-0-	-0-	-0-	31	1	370	3	Y	-0-					1
01	533	N	533	-0-	-0-	-0-	42	1	491	3	Y	-0-					1
02	572	N	572	-0-	-0-	-0-	47	1	525	3	Y	-0-					1
03	403	N	220	-0-	-183	-0-	18	1	202	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

10	565	N	565	-0-	-0-	-0-	47	1	518	3	N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-					-0-
02	464	N	413	-0-	-51	-0-	33	1	380	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	35	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	4	1	220	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	4	1	225	3	Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	3	1	211	3	Y	-0-					-0-
03	217	N	180	-0-	-37	-0-	3	1	177	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	27	1	229	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	18	1	186	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	19	1	187	2	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	18	1	184	2	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	18	1	176	2	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	18	1	191	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	20	1	307	2	Y	-0-					3
11	330	N	315	-0-	-15	-0-	19	1	295	2	Y	1	3	1			1
							1	9									
12	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					1
02	321	N	321	-0-	-0-	-0-	3	1	318	2	Y	-0-					1
*03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	40	1	440	3	N	1	1	1			-0-
							1	9									
11	418	N	418	-0-	-0-	-0-	28	1	389	3	N	1					1
							1	9									
12	452	N	452	-0-	-0-	-0-	33	1	417	3	N	2	1	1			2
							2	9									
01	476	N	476	-0-	-0-	-0-	35	1	438	3	N	3	3	1			2
							3	9									
02	445	N	445	-0-	-0-	-0-	36	1	407	3	N	2	2	1			2
							2	9									
*03	483	N	483	-0-	-0-	-0-	34	1	447	3	N	2	2	1			2
							2	9									

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	12	1	107	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
02	116	N	111	-0-	-5	-0-	9	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
11	10	N	10	-0-	-0-	-0-	9	3	1	9	Y	1	1	1			1
12	12	N	12	-0-	-0-	-0-	11	3	1	9	Y	1	1	1			1
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
02	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
03	12	N	2	-0-	-10	-0-	2	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	413	-0-	-176	-0-	147	1	266	3	N	-0-					-0-
11	540	N	121	-0-	-419	-0-	71	1	50	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	160	1	88	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	161	1	119	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	178	1	408	3	N	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	188	1	858	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	52	1	366	3	N	-0-					-0-
11	270	N	203	-0-	-67	-0-	24	1	179	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	74	1	534	3	N	1					1
							1	9									
02	709	N	709	-0-	-0-	-0-	85	1	623	3	N	1					2
							1	9									
*03	1597	N	1597	-0-	-0-	-0-	197	1	1399	3	N	1	2	1			1
							1	9									

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	44	-0-	-80	-0-	44	3			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	614	-0-	-68	-0-	37	1	577	2	Y	-0-					-0-
11	600	N	586	-0-	-14	-0-	36	1	550	2	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	44	1	536	2	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	5	1	616	2	Y	-0-					-0-
*03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	18	1	115	2	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	10	1	73	2	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
02	116	N	35	-0-	-81	-0-	4	1	31	2	Y	-0-					-0-
03	93	N	16	-0-	-77	-0-	2	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	28 555	1 3	36	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	31	1	541	3	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	32	1	554	3	Y	-0-					-0-
01	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
02	551	N	480	-0-	-71	-0-	25	1	455	3	Y	-0-					-0-
03	589	N	496	-0-	-93	-0-	30	1	466	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	480	N	352	-0-	-128	-0-	352	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-					-0-
03	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	5	1	294	3	Y	-0-					-0-
02	290	N	272	-0-	-18	-0-	4	1	268	3	Y	-0-					-0-
03	279	N	226	-0-	-53	-0-	3	1	223	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7	-0-	7	9	7	3			Y	-0-					-0-
11	T. A.		31	-0-	31	40	1	1	30	3	Y	-0-					-0-
12	T. A.		31	-0-	31	71	1	1	30	3	Y	-0-					-0-
01	T. A.		29	-0-	29	100	1	1	28	3	Y	-0-					-0-
02	T. A.		5	-0-	5	105	5	3			Y	-0-					-0-
*03	108	X	3	-0-	-105	-0-	3	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	11	1	167	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-
02	174	N	169	-0-	-5	-0-	1	1	168	2	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

10	775	N	688	-0-	-87	-0-	77	1	611	3	N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	75	1	664	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	76	1	644	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	77	1	588	3	N	-0-					-0-
02	725	N	426	-0-	-299	-0-	45	1	381	3	N	-0-					-0-
03	713	N	461	-0-	-252	-0-	55	1	406	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

10	244	X	244	-0-	-0-	-0-	20	1	87	2	Y	-0-					-0-
							137	3									
11	396	X	396	-0-	-0-	-0-	21	1	235	2	Y	-0-					-0-
							140	3									
12	382	X	382	-0-	-0-	-0-	24	1	196	2	Y	-0-					-0-
							162	3									
01	499	X	499	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-
							164	3									
02	441	X	441	-0-	-0-	-0-	13	1	342	2	Y	-0-					-0-
							86	3									
*03	423	X	423	-0-	-0-	-0-	32	1	151	2	Y	-0-					-0-
							240	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

10	310	N	98	-0-	-212	-0-	98	3			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
02	116	N	77	-0-	-39	-0-	77	3			Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

10	744	N	268	-0-	-476	-0-	268	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	22	1	549	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	18	1	435	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	20	1	503	3	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	19	1	434	3	Y	-0-					-0-
02	435	N	276	-0-	-159	-0-	12	1	264	3	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	22	1	505	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	16	1	174	3	Y	-0-					1
11	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-					1
12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					1
01	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					1
02	174	N	165	-0-	-9	-0-	16	1	149	3	Y	-0-					1
03	186	N	65	-0-	-121	-0-	6	1	59	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	78	1	443	3	Y	-0-					-0-
11	480	N	450	-0-	-30	-0-	46	1	404	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	42	1	416	3	Y	-0-					-0-
02	435	N	422	-0-	-13	-0-	40	1	382	3	Y	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	57	1	418	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	129	1	889	3	Y	2	4	1			-0-
							2	9									
11	957	N	957	-0-	-0-	-0-	64	1	892	3	Y	1					1
							1	9									
12	886	N	886	-0-	-0-	-0-	89	1	796	3	Y	1					2
							1	9									
01	886	N	886	-0-	-0-	-0-	105	1	780	3	Y	1	3	1			-0-
							1	9									
02	928	N	729	-0-	-199	-0-	54	1	674	3	Y	1	1	1			-0-
							1	9									
03	899	N	439	-0-	-460	-0-	439	1			Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	40	1	276	3	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	19	1	262	3	Y	-0-					-0-
12	279	N	279	-0-	-0-	-0-	28	1	251	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	31	1	234	3	Y	-0-					-0-
02	261	N	246	-0-	-15	-0-	18	1	228	3	Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	1			Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	X	181	-0-	-482	-0-	149	1	32	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	143	1	37	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	149	1	35	3	Y	-0-					-0-
01	T. A.		182	-0-	182	182	149	1	33	3	Y	-0-					-0-
02	T. A.		167	-0-	167	349	138	1	29	3	Y	-0-					-0-
03	T. A.		168	-0-	168	517	168	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					-0-
11	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
02	145	N	127	-0-	-18	-0-	10	1	117	3	N	-0-					-0-
*03	3100	N	7416	-0-	4316	4316	7297	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	997	-0-	-119	-0-	125	1	858	3	Y	13	20	1			4
							14	9									
11	1080	N	873	-0-	-207	-0-	58	1	808	3	Y	6					10
							7	9									
12	854	N	854	-0-	-0-	-0-	85	1	761	3	Y	7					17
							8	9									
01	699	N	699	-0-	-0-	-0-	82	1	613	3	Y	4	18	1			3
							4	9									
02	1005	N	1005	-0-	-0-	-0-	74	1	930	3	Y	1	4	1			-0-
							1	9									
03	868	N	640	-0-	-228	-0-	640	1			Y	-0-					-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	540	-0-	-142	-0-	68	1	468	3	Y	4	7	1			1
							4	9									
11	600	N	555	-0-	-45	-0-	37	1	516	3	Y	2					3
							2	9									
12	516	N	516	-0-	-0-	-0-	52	1	462	3	Y	2					5
							2	9									
01	512	N	512	-0-	-0-	-0-	60	1	450	3	Y	2	6	1			1
							2	9									
02	551	N	421	-0-	-130	-0-	31	1	390	3	Y	-0-	1	1			-0-
03	527	N	160	-0-	-367	-0-	160	1			Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	297	1	575	2	Y	-0-					-0-
11	838	N	838	-0-	-0-	-0-	277	1	561	2	Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	287	1	571	2	Y	-0-					-0-
01	853	N	853	-0-	-0-	-0-	286	1	567	2	Y	-0-					-0-
02	812	N	803	-0-	-9	-0-	270	1	533	2	Y	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	285	1	589	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	47	1	321	3	Y	-0-					-0-
11	420	N	271	-0-	-149	-0-	18	1	253	3	Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	35	1	313	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	41	1	308	3	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	732	-0-	-198	-0-	93	1	638	3	Y	1	1	1			-0-
							1	9									
11	840	N	774	-0-	-66	-0-	52	1	722	3	Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	80	1	715	3	Y	1					1
							1	9									
01	756	N	756	-0-	-0-	-0-	89	1	667	3	Y	-0-	1	1			-0-
02	754	N	666	-0-	-88	-0-	49	1	617	3	Y	-0-					-0-
03	806	N	460	-0-	-346	-0-	460	1			Y	-0-					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

10	1545	N	1545	-0-	-0-	-0-	128	1	1417	3	N	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	119	1	1422	3	N	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	108	1	1229	3	N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	170	1	1113	3	N	-0-					-0-
02	1450	N	1022	-0-	-428	-0-	116	1	906	3	N	-0-					-0-
03	1333	N	1001	-0-	-332	-0-	80	1	921	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

10	1023	N	95	-0-	-928	-0-	95	1			N	-0-					1
11	1529	N	1529	-0-	-0-	-0-	92	1	1437	3	N	-0-					1
12	1446	N	1446	-0-	-0-	-0-	95	1	1351	3	N	-0-					1
01	1414	N	1414	-0-	-0-	-0-	95	1	1319	3	N	-0-					1
02	1286	N	1286	-0-	-0-	-0-	89	1	1197	3	N	-0-					1
*03	1276	N	1276	-0-	-0-	-0-	95	1	1181	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	39	3	44	9	Y	40					296
11	59	N	59	-0-	-0-	-0-	17	3	42	9	Y	38					334
12	88	N	88	-0-	-0-	-0-	30	3	58	9	Y	53	167	1			220
01	63	N	63	-0-	-0-	-0-	19	3	44	9	Y	40					260
02	79	N	79	-0-	-0-	-0-	32	3	47	9	Y	43					303
03	93	N	64	-0-	-29	-0-	21	3	43	9	Y	39	159	1			183

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

10	158	N	158	-0-	-0-	-0-	19	1	132	3	Y	6	11	1			2
							7	9									
11	100	N	100	-0-	-0-	-0-	7	1	91	3	Y	2					4
							2	9									
12	323	N	323	-0-	-0-	-0-	31	1	274	3	Y	16					20
							18	9									
01	694	N	694	-0-	-0-	-0-	79	1	593	3	Y	20	29	1			11
							22	9									
02	586	N	586	-0-	-0-	-0-	42	1	527	3	Y	15	25	1			1
							17	9									
*03	690	N	690	-0-	-0-	-0-	690	1			Y	-0-					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

10	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					1
11	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-					1
12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					1
01	305	N	305	-0-	-0-	-0-	12	1	293	3	N	-0-					1
02	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					1
03	310	N	295	-0-	-15	-0-	12	1	282	3	N	1					2
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

10	682	N	449	-0-	-233	-0-	37	1	412	3	N	-0-					-0-
11	660	N	556	-0-	-104	-0-	43	1	513	3	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	51	1	585	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	81	1	526	3	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	73	1	571	3	N	-0-					-0-
03	651	N	580	-0-	-71	-0-	46	1	534	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

10	93	N	80	-0-	-13	-0-	10	1	70	3	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	5	1	69	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	182	1	553	3	Y	9	14	1			2
							10	9									
11	570	N	533	-0-	-37	-0-	127	1	403	3	Y	3					5
							3	9									
12	426	N	426	-0-	-0-	-0-	43	1	380	3	Y	3					8
							3	9									
01	463	N	463	-0-	-0-	-0-	54	1	405	3	Y	4	10	1			2
							4	9									
02	522	N	463	-0-	-59	-0-	92	1	371	3	Y	-0-	2	1			-0-
03	434	N	415	-0-	-19	-0-	415	1			Y	-0-					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					1
11	229	N	229	-0-	-0-	-0-	19	1	209	3	N	1					2
							1	9									
12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					2
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
02	232	N	141	-0-	-91	-0-	10	1	131	3	N	-0-					2
03	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-	1	1			1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	2	1	110	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	2	1	120	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	2	1	107	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	2	1	106	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					3
11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					3
12	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					3
01	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					3
02	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-					3
03	217	N	155	-0-	-62	-0-	13	1	142	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

10	648	N	648	-0-	-0-	-0-	80	1	551	3	Y	15	28	1			4
							17	9									
11	630	N	376	-0-	-254	-0-	25	1	345	3	Y	5					9
							6	9									
12	634	N	634	-0-	-0-	-0-	63	1	559	3	Y	11					20
							12	9									
01	667	N	667	-0-	-0-	-0-	78	1	580	3	Y	8	23	1			5
							9	9									
02	614	N	614	-0-	-0-	-0-	45	1	568	3	Y	1	6	1			-0-
							1	9									
*03	671	N	671	-0-	-0-	-0-	670	1	1	9	Y	1					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

10	221	N	221	-0-	-0-	-0-	25	1	196	3	Y	-0-					-0-
11	360	N	156	-0-	-204	-0-	18	1	138	3	Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	78	1	492	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	49	1	318	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	34	1	428	3	Y	-0-					-0-
03	558	N	408	-0-	-150	-0-	42	1	366	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

10	589	N	582	-0-	-7	-0-	23	1	559	3	N	-0-					1
11	570	N	555	-0-	-15	-0-	21	1	534	3	N	-0-					1
12	571	N	571	-0-	-0-	-0-	22	1	549	3	N	-0-					1
01	568	N	568	-0-	-0-	-0-	22	1	546	3	N	-0-					1
02	551	N	527	-0-	-24	-0-	20	1	507	3	N	-0-					1
03	558	N	548	-0-	-10	-0-	22	1	526	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	969	-0-	-85	-0-	145	1	824	3	Y	-0-					1
11	960	N	892	-0-	-68	-0-	91	1	801	3	Y	-0-					1
12	918	N	918	-0-	-0-	-0-	84	1	834	3	Y	-0-	1	1			-0-
01	1003	N	1003	-0-	-0-	-0-	93	1	910	3	Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	93	1	878	3	Y	-0-					-0-
03	930	N	901	-0-	-29	-0-	107	1	793	3	Y	1					1
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	30	1	455	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	30	1	423	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	4	1	481	2	Y	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	2	1	262	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	489	-0-	-38	-0-	55	1	434	3	Y	-0-					2
11	600	N	319	-0-	-281	-0-	38	1	281	3	Y	-0-					2
12	436	N	436	-0-	-0-	-0-	60	1	376	3	Y	-0-					2
01	448	N	448	-0-	-0-	-0-	60	1	388	3	Y	-0-					2
02	415	N	415	-0-	-0-	-0-	31	1	384	3	Y	-0-					2
03	434	N	418	-0-	-16	-0-	43	1	375	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	42	1	334	3	Y	-0-					2
11	450	N	366	-0-	-84	-0-	43	1	323	3	Y	-0-					2
12	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					2
01	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-					2
02	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					2
03	403	N	392	-0-	-11	-0-	40	1	352	3	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1221	-0-	-732	-0-	137	1	1084	3	Y	-0-					-0-
11	1890	X	1043	-0-	-847	-0-	123	1	920	3	Y	-0-					-0-
12	1643	X	1106	-0-	-537	-0-	152	1	954	3	Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	150	1	971	3	Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	79	1	986	3	Y	-0-					-0-
03	1116	N	828	-0-	-288	-0-	85	1	743	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

10	542	N	542	-0-	-0-	-0-	45	1	497	3	N	-0-					-0-
11	510	N	456	-0-	-54	-0-	35	1	421	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	34	1	388	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	56	1	364	3	N	-0-					-0-
02	435	N	355	-0-	-80	-0-	40	1	315	3	N	-0-					-0-
03	434	N	351	-0-	-83	-0-	28	1	323	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

10	698	N	698	-0-	-0-	-0-	104	1	594	3	Y	-0-					-0-
11	660	N	650	-0-	-10	-0-	66	1	584	3	Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	63	1	615	3	Y	-0-					-0-
02	638	N	632	-0-	-6	-0-	60	1	572	3	Y	-0-					-0-
03	682	N	651	-0-	-31	-0-	78	1	573	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

10	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
11	300	N	168	-0-	-132	-0-	168	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					-0-
02	174	N	143	-0-	-31	-0-	2	1	141	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	2	1	152	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

10	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
11	540	N	356	-0-	-184	-0-	356	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	6	1	374	3	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	7	1	364	3	Y	-0-					-0-
02	348	N	294	-0-	-54	-0-	5	1	289	3	Y	-0-					-0-
03	372	N	297	-0-	-75	-0-	5	1	292	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

10	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	5	1	300	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	5	1	274	3	Y	-0-					-0-
02	348	N	208	-0-	-140	-0-	3	1	205	3	Y	-0-					-0-
03	310	N	143	-0-	-167	-0-	2	1	141	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

10	279	N	231	-0-	-48	-0-	231	3			Y	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	4	1	226	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	4	1	229	3	Y	-0-					-0-
02	232	N	212	-0-	-20	-0-	3	1	209	3	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	3	1	202	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
11	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					1
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					1
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					1
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					1
02	754	N	685	-0-	-69	-0-	685	3			N	-0-					1
*03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	38	-0-	-396	-0-	38	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	5	1	51	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					-0-
11	390	N	189	-0-	-201	-0-	15	1	174	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	18	1	204	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	24	1	294	3	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	24	1	275	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	24	1	256	3	Y	-0-					-0-
03	310	N	258	-0-	-52	-0-	21	1	237	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	GLASSCOCK, LILLIAN BELL				WELL #: 3115	RRCID -> 226003						COMPL. DATE 08/18/2006					TOTAL DEPTH 8525 PERF. 6990 - 7352
10	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-	1	1			-0-
11	390	N	370	-0-	-20	-0-	29	1	340	3	Y	1					1
							1	9									
12	371	N	371	-0-	-0-	-0-	30	1	340	3	Y	1					2
							1	9									
01	376	N	376	-0-	-0-	-0-	31	1	345	3	Y	-0-	1	1			1
02	348	N	345	-0-	-3	-0-	29	1	315	3	Y	1	1	1			1
							1	9									
03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-					1
	REED 100				WELL #: 22	RRCID -> 226005						COMPL. DATE 10/02/2006					TOTAL DEPTH 6365 PERF. 5227 - 6132
10	124	N	101	-0-	-23	-0-	13	1	88	3	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	6	1	83	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	5	1	68	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	1			Y	-0-					-0-
	CANYON RANCH				WELL #: 105S	RRCID -> 226006						COMPL. DATE 08/10/2006					TOTAL DEPTH 6000 PERF. 2852 - 5118
10	154	N	154	-0-	-0-	-0-	6	1	148	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	8	1	198	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	Y	-0-					-0-
	SIMMONS 72				WELL #: 4	RRCID -> 226207						COMPL. DATE 06/25/1999					TOTAL DEPTH 8050 PERF. 6382 - 6404
10	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	34	1	335	3	Y	4					4
							4	9									
*03	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-	3	1			1
	BROWN/WHITEHEAD 2				WELL #: 24	RRCID -> 226223						COMPL. DATE 10/10/2004					TOTAL DEPTH 8850 PERF. 6362 - 8514
10	712	N	712	-0-	-0-	-0-	33	1	41	2	N	-0-					-0-
							638	3									
11	643	N	643	-0-	-0-	-0-	35	1	608	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	37	1	649	3	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
03	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	134	1	923	3	Y	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	132	1	889	3	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	134	1	914	3	Y	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	129	1	893	3	Y	-0-					-0-
02	986	N	898	-0-	-88	-0-	120	1	778	3	Y	-0-					-0-
03	1054	N	632	-0-	-422	-0-	75	1	557	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	14	1	149	3	N	1					1
							1	9									
12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
02	145	N	126	-0-	-19	-0-	9	1	117	3	N	-0-					1
03	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	37	1	46	2	N	-0-					5
							719	3									
11	725	N	725	-0-	-0-	-0-	39	1	686	3	N	-0-	5	1			-0-
12	739	N	739	-0-	-0-	-0-	40	1	699	3	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	37	1	702	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	36	1	661	3	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	42	1	53	2	Y	-0-					-0-
							829	3									
11	930	N	703	-0-	-227	-0-	38	1	665	3	Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	48	1	842	3	Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	41	1	766	3	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	36	1	661	3	Y	-0-					-0-
03	899	N	723	-0-	-176	-0-	44	1	679	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	56	1	70	2	Y	-0-					-0-
							1092	3									
11	1165	N	1165	-0-	-0-	-0-	63	1	1102	3	Y	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	66	1	1154	3	Y	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	60	1	1130	3	Y	-0-					-0-
02	1131	N	1100	-0-	-31	-0-	57	1	1043	3	Y	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	71	1	1091	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	40	1	51	2	Y	-0-					-0-
							790	3									
11	833	N	833	-0-	-0-	-0-	45	1	788	3	Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	45	1	789	3	Y	-0-					-0-
01	826	N	826	-0-	-0-	-0-	42	1	784	3	Y	-0-					-0-
02	812	N	758	-0-	-54	-0-	39	1	719	3	Y	-0-					-0-
03	837	N	801	-0-	-36	-0-	49	1	752	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	54	1	68	2	Y	-0-					-0-
							1056	3									
11	1144	N	1144	-0-	-0-	-0-	62	1	1082	3	Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	44	1	763	3	Y	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	59	1	1103	3	Y	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	60	1	1104	3	Y	-0-					-0-
*03	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	90	1	958	2	Y	-0-					-0-
11	892	N	892	-0-	-0-	-0-	82	1	810	2	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	60	1	773	2	Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	66	1	1060	2	Y	-0-					-0-
02	870	N	353	-0-	-517	-0-	25	1	328	2	Y	-0-					-0-
03	837	N	72	-0-	-765	-0-	5	1	67	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	424	-0-	-10	-0-	41	1	383	3	Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	35	1	340	3	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	35	1	343	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	34	1	344	3	Y	-0-					-0-
02	377	N	346	-0-	-31	-0-	32	1	314	3	Y	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	37	1	342	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

10	310	N	256	-0-	-54	-0-	15	1	241	3	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	17	1	274	3	Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	19	1	248	3	Y	-0-					-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

10	682	N	677	-0-	-5	-0-	56	1	617	3	N	4	5	1			2
							4	9									
11	660	N	614	-0-	-46	-0-	41	1	571	3	N	2	2	1			2
							2	9									
12	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-	1	1			1
01	636	N	636	-0-	-0-	-0-	47	1	586	3	N	3	2	1			2
							3	9									
02	592	N	592	-0-	-0-	-0-	48	1	541	3	N	3	3	1			2
							3	9									
*03	631	N	631	-0-	-0-	-0-	44	1	584	3	N	3	2	1			3
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	78	1	804	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	841	N	458	-0-	-383	-0-	42	1	416	2	Y	-0-					-0-
*03	1829	N	1829	-0-	-0-	-0-	155	1	1674	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	27	1	448	3	Y	-0-			1	1	-0-
11	544	N	544	-0-	-0-	-0-	33	1	511	3	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	32	1	522	3	Y	1					1
							1	9									
01	555	N	555	-0-	-0-	-0-	33	1	522	3	Y	-0-					1
02	522	N	495	-0-	-27	-0-	36	1	459	3	Y	-0-			1	1	-0-
03	558	N	520	-0-	-38	-0-	33	1	486	3	Y	1					1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	155	1	68	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	145	1	67	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	140	1	60	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	1			Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	42	1	461	3	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	47	1	568	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	41	1	461	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	80	1	523	3	N	-0-					-0-
02	609	N	513	-0-	-96	-0-	58	1	455	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	39	1	453	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	169	1	963	3	N	-0-					3
11	556	N	556	-0-	-0-	-0-	57	1	499	3	N	-0-					3
12	470	N	470	-0-	-0-	-0-	43	1	427	3	N	-0-			3	1	-0-
01	453	N	453	-0-	-0-	-0-	42	1	411	3	N	-0-					-0-
02	522	N	416	-0-	-106	-0-	40	1	376	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	55	1	409	3	N	1					1
							1	9									

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	52	1	360	3	N	-0-					-0-
11	510	N	394	-0-	-116	-0-	51	1	343	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	53	1	360	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	45	1	315	3	N	-0-					-0-
02	377	N	300	-0-	-77	-0-	40	1	260	3	N	-0-					-0-
03	403	N	302	-0-	-101	-0-	36	1	266	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	838	-0-	-92	-0-	58	1	780	3	Y	-0-					-0-
11	900	N	779	-0-	-121	-0-	62	1	717	3	Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	55	1	711	3	Y	-0-					-0-
01	790	N	790	-0-	-0-	-0-	58	1	732	3	Y	-0-					-0-
02	885	N	885	-0-	-0-	-0-	73	1	812	3	Y	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	74	1	868	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	70	1	536	3	Y	-0-					1
11	616	N	616	-0-	-0-	-0-	68	1	548	3	Y	-0-					1
12	552	N	552	-0-	-0-	-0-	63	1	489	3	Y	-0-					1
01	645	N	645	-0-	-0-	-0-	85	1	560	3	Y	-0-					1
02	635	N	635	-0-	-0-	-0-	90	1	545	3	Y	-0-					1
*03	621	N	621	-0-	-0-	-0-	53	1	568	3	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	19	1	229	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	29	1	192	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-
03	93	N	35	-0-	-58	-0-	3	1	32	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	343	-0-	-91	-0-	34	1	307	3	N	2	8	1			2
							2	9									
11	338	N	338	-0-	-0-	-0-	26	1	310	3	N	2					4
							2	9									
12	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					4
01	476	N	476	-0-	-0-	-0-	35	1	440	3	N	1	4	1			1
							1	9									
02	574	N	574	-0-	-0-	-0-	46	1	525	3	N	3					4
							3	9									
*03	510	N	510	-0-	-0-	-0-	55	1	453	3	N	2	5	1			1
							2	9									

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	371	-0-	-63	-0-	37	1	334	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	26	1	317	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	25	1	317	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	22	1	259	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	30	1	248	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	5	1	51	3	N	17	14	1			5
							19	9									
11	170	N	170	-0-	-0-	-0-	103	1	66	3	N	1	4	1			2
							1	9									
12	448	N	448	-0-	-0-	-0-	37	1	407	3	N	4	1	1			5
							4	9									
01	95	N	95	-0-	-0-	-0-	7	1	87	3	N	1	4	1			2
							1	9									
02	174	N	10	-0-	-164	-0-	1	1	9	3	N	-0-	1	1			1
03	186	N	65	-0-	-121	-0-	4	1	47	3	N	13					14
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	36	3	Y	8					8
							9	9									
01	43	N	43	-0-	-0-	-0-	4	1	38	3	Y	1	6	1			3
							1	9									
02	40	N	40	-0-	-0-	-0-	4	1	35	3	Y	1					4
							1	9									
03	62	N	41	-0-	-21	-0-	4	1	37	3	Y	-0-	3	1			1

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	327	-0-	-386	-0-	23	1	304	3	Y	-0-					-0-
11	600	N	455	-0-	-145	-0-	35	1	420	3	Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	38	1	399	3	Y	4					4
							4	9									
01	509	N	509	-0-	-0-	-0-	42	1	467	3	Y	-0-					4
02	572	N	572	-0-	-0-	-0-	48	1	524	3	Y	-0-					4
*03	611	N	611	-0-	-0-	-0-	53	1	557	3	Y	1					5
							1	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	28	1	686	3	N	-0-					1
11	542	N	542	-0-	-0-	-0-	21	1	521	3	N	-0-					1
12	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					1
01	496	N	496	-0-	-0-	-0-	19	1	477	3	N	-0-					1
02	435	N	413	-0-	-22	-0-	16	1	397	3	N	-0-					1
03	465	N	349	-0-	-116	-0-	14	1	335	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	706	-0-	-565	-0-	61	1	632	3	Y	12	15	1			28
							13	9									
11	1350	N	495	-0-	-855	-0-	46	1	435	3	Y	13	18	1			23
							14	9									
12	117	N	117	-0-	-0-	-0-	9	1	106	3	Y	2	14	1			11
							2	9									
01	178	N	178	-0-	-0-	-0-	13	1	159	3	Y	5	7	1			9
							6	9									
02	493	N	429	-0-	-64	-0-	35	1	384	3	Y	9	6	1			12
							10	9									
03	124	N	-0-	-0-	-124	-0-					Y	20	8	1			24

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-
11	840	N	389	-0-	-451	-0-	36	1	353	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	28	1	358	2	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
02	377	N	338	-0-	-39	-0-	24	1	314	2	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	26	1	336	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	743	-0-	-1	-0-	29	1	714	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	28	1	694	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	28	1	707	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	28	1	702	3	N	-0-					-0-
02	696	N	681	-0-	-15	-0-	26	1	655	3	N	-0-					-0-
03	744	N	705	-0-	-39	-0-	28	1	677	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	5	1	268	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	5	1	273	3	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	4	1	250	3	Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	4	1	237	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	8	1	93	3	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	2	1	141	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	2	1	139	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	155	1	84	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	151	1	82	3	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	157	1	79	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	21	1	74	3	Y	-0-					-0-
02	232	N	77	-0-	-155	-0-	6	1	71	3	Y	-0-					-0-
03	248	N	80	-0-	-168	-0-	8	1	72	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	149	1	641	3	Y	-0-					-0-
11	778	N	778	-0-	-0-	-0-	152	1	626	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	152	1	651	3	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	153	1	651	3	Y	-0-					-0-
02	754	N	680	-0-	-74	-0-	74	1	606	3	Y	-0-					-0-
03	806	N	680	-0-	-126	-0-	66	1	614	3	Y	-0-					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	184	1	568	3	Y	-0-	1	1			-0-
11	708	N	708	-0-	-0-	-0-	139	1	568	3	Y	1					1
							1	9									
12	628	N	628	-0-	-0-	-0-	63	1	565	3	Y	-0-					1
01	604	N	604	-0-	-0-	-0-	71	1	533	3	Y	-0-	1	1			-0-
02	696	N	200	-0-	-496	-0-	103	1	97	3	Y	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	723	1			Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	15	1	106	3	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	7	1	103	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	7	1	90	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	42	1	53	2	Y	-0-					-0-
							833	3									
11	840	N	793	-0-	-47	-0-	43	1	750	3	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	45	1	792	3	Y	-0-					-0-
01	890	N	890	-0-	-0-	-0-	45	1	845	3	Y	-0-					-0-
02	806	N	806	-0-	-0-	-0-	42	1	764	3	Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	42	1	639	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	58	1	329	3	Y	-0-					-0-
11	360	N	348	-0-	-12	-0-	36	1	312	3	Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
02	348	N	314	-0-	-34	-0-	30	1	283	3	Y	1					1
							1	9									
03	372	N	333	-0-	-39	-0-	40	1	293	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	19	1	24	2	N	-0-					1
							381	3									
11	390	N	377	-0-	-13	-0-	20	1	357	3	N	-0-	1	1			-0-
12	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
02	377	N	346	-0-	-31	-0-	18	1	328	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	42	1	558	3	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	47	1	488	3	Y	11					11
							12	9									
01	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					11
02	522	N	389	-0-	-133	-0-	33	1	356	3	Y	-0-					11
03	558	N	419	-0-	-139	-0-	36	1	383	3	Y	-0-					11

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					1
11	60	N	42	-0-	-18	-0-	3	1	38	3	N	1					2
							1	9									
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					2
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					2
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-					2
03	31	N	2	-0-	-29	-0-	2	3			N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	83	1	1378	3	N	-0-					8
11	1320	N	1031	-0-	-289	-0-	86	1	945	3	N	-0-					8
12	1206	N	1206	-0-	-0-	-0-	65	1	1141	3	N	-0-					8
01	1223	N	1223	-0-	-0-	-0-	63	1	1160	3	N	-0-					8
02	1144	N	1144	-0-	-0-	-0-	79	1	1065	3	N	-0-					8
*03	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	N	-0-	5	1			3

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	33	1	250	3	Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	31	1	251	3	Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	57	1	441	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	28	1	187	3	Y	-0-					-0-
02	261	N	229	-0-	-32	-0-	33	1	196	3	Y	-0-					-0-
03	496	N	293	-0-	-203	-0-	25	1	268	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1095	N	1095	-0-	-0-	-0-	43	1	1052	3	Y	-0-					1
11	1050	N	857	-0-	-193	-0-	34	1	823	3	Y	-0-					1
12	788	N	788	-0-	-0-	-0-	30	1	758	3	Y	-0-					1
01	813	N	813	-0-	-0-	-0-	34	1	779	3	Y	-0-					1
02	841	N	390	-0-	-451	-0-	17	1	373	3	Y	-0-					1
*03	932	N	932	-0-	-0-	-0-	39	1	893	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1003	-0-	-113	-0-	87	1	916	3	Y	-0-					1
11	990	N	949	-0-	-41	-0-	65	1	884	3	Y	-0-					1
12	704	N	704	-0-	-0-	-0-	54	1	650	3	Y	-0-					1
01	582	N	582	-0-	-0-	-0-	46	1	536	3	Y	-0-					1
02	928	N	789	-0-	-139	-0-	65	1	724	3	Y	-0-					1
03	713	N	466	-0-	-247	-0-	38	1	428	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	68	-0-	-87	-0-	9	1	59	3	Y	-0-					1
11	150	N	107	-0-	-43	-0-	14	1	93	3	Y	-0-					1
12	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					1
01	176	N	176	-0-	-0-	-0-	22	1	154	3	Y	-0-					1
02	167	N	167	-0-	-0-	-0-	22	1	145	3	Y	-0-					1
03	186	N	73	-0-	-113	-0-	9	1	64	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	23	-0-	-101	-0-	2	1	21	3	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	65	1	613	3	Y	4					4
							4	9									
12	733	N	733	-0-	-0-	-0-	55	1	677	3	Y	1	3	1			2
							1	9									
01	484	N	484	-0-	-0-	-0-	36	1	447	3	Y	1	1	1			2
							1	9									
02	667	N	572	-0-	-95	-0-	48	1	523	3	Y	1	1	1			2
							1	9									
03	744	N	276	-0-	-468	-0-	24	1	252	3	Y	-0-	1	1			1

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1138	-0-	-40	-0-	45	1	1093	3	N	-0-					2
11	1140	N	1128	-0-	-12	-0-	43	1	1085	3	N	-0-					2
12	1136	N	1136	-0-	-0-	-0-	44	1	1092	3	N	-0-					2
01	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	N	-0-					2
02	1102	N	1068	-0-	-34	-0-	41	1	1027	3	N	-0-					2
03	1147	N	1115	-0-	-32	-0-	44	1	1071	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	97	-0-	-58	-0-	4	1	93	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	4	1	106	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	552	-0-	-68	-0-	70	1	482	3	Y	-0-					-0-
11	630	N	511	-0-	-119	-0-	34	1	477	3	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	54	1	477	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	62	1	461	3	Y	-0-					-0-
02	493	N	480	-0-	-13	-0-	36	1	444	3	Y	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	1			Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	43	1	300	3	N	-0-					-0-
11	330	N	326	-0-	-4	-0-	42	1	284	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	42	1	285	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	41	1	283	3	N	-0-					-0-
02	319	N	302	-0-	-17	-0-	40	1	262	3	N	-0-					-0-
03	341	N	302	-0-	-39	-0-	36	1	266	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	90	1	621	3	N	-0-					1
11	697	N	697	-0-	-0-	-0-	90	1	606	3	N	1	1	1			1
							1	9									
12	707	N	707	-0-	-0-	-0-	90	1	617	3	N	-0-					1
01	714	N	714	-0-	-0-	-0-	90	1	624	3	N	-0-					1
02	674	N	674	-0-	-0-	-0-	90	1	584	3	N	-0-					1
03	713	N	649	-0-	-64	-0-	77	1	572	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

10	465	N	454	-0-	-11	-0-	35	1	419	3	Y	-0-					-0-
11	450	N	424	-0-	-26	-0-	33	1	391	3	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	41	1	463	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	36	1	396	3	Y	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	37	1	409	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	8	1	451	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	9	1	478	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	7	1	421	3	N	-0-					-0-
03	465	N	224	-0-	-241	-0-	3	1	221	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

10	781	N	781	-0-	-0-	-0-	45	1	735	3	Y	1	4	1			1
							1	9									
11	690	N	659	-0-	-31	-0-	39	1	619	3	Y	1					2
							1	9									
12	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					2
01	682	N	682	-0-	-0-	-0-	41	1	640	3	Y	1					3
							1	9									
02	638	N	604	-0-	-34	-0-	43	1	560	3	Y	1	3	1			1
							1	9									
03	620	N	507	-0-	-113	-0-	32	1	474	3	Y	1					2
							1	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

10	620	N	96	-0-	-524	-0-	96	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2826	-0-		-26	-0-	129	1	163	2	N	-0-					-0-
								2534	3									
11	2730	N	2720	-0-		-10	-0-	146	1	2574	3	N	-0-					-0-
12	2776	N	2776	-0-		-0-	-0-	150	1	2626	3	N	-0-					-0-
01	2734	N	2734	-0-		-0-	-0-	138	1	2596	3	N	-0-					-0-
02	2639	N	2509	-0-		-130	-0-	129	1	2380	3	N	-0-					-0-
03	2790	N	2592	-0-		-198	-0-	158	1	2434	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-		-0-	-0-	20	1	330	3	N	-0-					1
11	300	N	277	-0-		-23	-0-	23	1	254	3	N	-0-					1
12	285	N	285	-0-		-0-	-0-	15	1	270	3	N	-0-					1
01	280	N	280	-0-		-0-	-0-	14	1	266	3	N	-0-					1
02	262	N	262	-0-		-0-	-0-	18	1	244	3	N	-0-					1
*03	280	N	280	-0-		-0-	-0-	17	1	262	3	N	1	1	1			1
								1	9									

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-		-0-	-0-	36	1	319	3	N	-0-	2	1			-0-
11	330	N	293	-0-		-37	-0-	22	1	270	3	N	1					1
								1	9									
12	334	N	334	-0-		-0-	-0-	25	1	309	3	N	-0-					1
01	285	N	285	-0-		-0-	-0-	21	1	264	3	N	-0-	1	1			-0-
02	290	N	280	-0-		-10	-0-	22	1	258	3	N	-0-					-0-
03	341	N	330	-0-		-11	-0-	36	1	293	3	N	1	1	1			-0-
								1	9									

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-		-31	-0-					N	18					72
11	2	N	2	-0-		-0-	-0-	2	3			N	-0-					72
12	5	N	5	-0-		-0-	-0-	1	1	4	3	N	-0-					72
01	8	N	8	-0-		-0-	-0-	1	1	6	3	N	1	29	1			44
								1	9									
02	13	N	13	-0-		-0-	-0-	1	1	12	3	N	-0-	22	1			22
*03	29	N	29	-0-		-0-	-0-	3	1	24	3	N	2					24
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	10	1	74	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
02	87	N	71	-0-	-16	-0-	8	1	62	3	N	1					1
							1	9									
03	93	N	59	-0-	-34	-0-	7	1	52	3	N	-0-	1	1			-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	38	1	288	3	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	36	1	292	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	37	1	290	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	41	1	272	3	Y	-0-					-0-
02	319	N	280	-0-	-39	-0-	40	1	240	3	Y	-0-					-0-
03	341	N	272	-0-	-69	-0-	23	1	249	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	377	N	150	-0-	-227	-0-	150	3			N	-0-					-0-
03	341	N	122	-0-	-219	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	17	1	420	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	19	1	431	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	525	-0-	-33	-0-	91	1	434	3	Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	105	1	495	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	43	1	208	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	39	1	165	3	Y	-0-					-0-
02	580	N	357	-0-	-223	-0-	65	1	292	3	Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	54	1	273	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	303	-0-	-69	-0-	40	1	263	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	45	1	331	2	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	28	1	202	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	29	1	210	2	Y	-0-					-0-
02	377	N	254	-0-	-123	-0-	32	1	222	2	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	29	1	235	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	331	-0-	-72	-0-	29	1	1	2	N	5	3	1			10
							295	3	6	9							
11	360	N	306	-0-	-54	-0-	23	1	277	3	N	5	6	1			9
							6	9									
12	301	N	301	-0-	-0-	-0-	24	1	273	3	N	4	3	1			10
							4	9									
01	293	N	293	-0-	-0-	-0-	27	1	262	3	N	4	8	1			6
							4	9									
02	290	N	280	-0-	-10	-0-	26	1	250	3	N	4	5	1			5
							4	9									
03	310	N	308	-0-	-2	-0-	30	1	274	3	N	4	2	1			7
							4	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	313	-0-	-121	-0-	313	3			Y	-0-					-0-
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	4	1	235	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
02	290	N	190	-0-	-100	-0-	3	1	187	3	Y	-0-					-0-
03	248	N	167	-0-	-81	-0-	3	1	164	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	457	-0-	-70	-0-	38	1	419	3	N	-0-					-0-
11	480	N	466	-0-	-14	-0-	36	1	430	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	37	1	425	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	61	1	401	3	N	-0-					-0-
02	464	N	441	-0-	-23	-0-	50	1	391	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	36	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	13	1	154	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
02	145	N	70	-0-	-75	-0-	6	1	64	3	Y	-0-					-0-
03	155	N	76	-0-	-79	-0-	6	1	70	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					1
11	1320	N	1272	-0-	-48	-0-	1272	3			N	-0-					1
12	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					1
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					1
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					1
*03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	63	1	358	3	Y	-0-					-0-
11	390	N	360	-0-	-30	-0-	37	1	323	3	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-
02	348	N	336	-0-	-12	-0-	32	1	304	3	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	42	1	307	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	27	1	175	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	22	1	164	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	23	1	165	2	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	22	1	163	2	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	21	1	151	2	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	20	1	164	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

10	713	N	663	-0-	-50	-0-	663	3			Y	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	3			Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	12	1	665	3	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	11	1	661	3	Y	-0-					-0-
03	651	N	563	-0-	-88	-0-	9	1	554	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

10	620	N	550	-0-	-70	-0-	46	1	504	3	N	-0-					-0-
11	600	N	555	-0-	-45	-0-	43	1	512	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	78	1	510	3	N	-0-					-0-
02	551	N	528	-0-	-23	-0-	60	1	468	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	44	1	508	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

10	124	N	104	-0-	-20	-0-	13	1	91	3	Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	11	1	74	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
02	87	N	80	-0-	-7	-0-	11	1	69	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	10	1	75	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

10	994	N	994	-0-	-0-	-0-	39	1	955	3	N	-0-					1
11	1184	N	1184	-0-	-0-	-0-	46	1	1138	3	N	-0-					1
12	1335	N	1335	-0-	-0-	-0-	51	1	1284	3	N	-0-					1
01	1426	N	1426	-0-	-0-	-0-	55	1	1371	3	N	-0-					1
02	1345	N	1345	-0-	-0-	-0-	52	1	1293	3	N	-0-					1
*03	883	N	883	-0-	-0-	-0-	35	1	848	3	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

10	450	N	450	-0-	-0-	-0-	42	1	408	3	N	-0-					1
11	450	N	430	-0-	-20	-0-	41	1	388	3	N	1	1	1			1
							1	9									
12	436	N	436	-0-	-0-	-0-	41	1	395	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	42	1	393	3	N	-0-					1
02	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-					1
03	434	N	412	-0-	-22	-0-	36	1	376	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	109	-0-	-46	-0-	13	1	96	3	N	-0-					-0-
11	240	N	103	-0-	-137	-0-	11	1	92	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	14	1	85	3	N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	7	1	50	3	N	2					6
							2	9									
11	60	N	15	-0-	-45	-0-	2	1	12	3	N	1					7
							1	9									
12	45	N	45	-0-	-0-	-0-	5	1	38	3	N	2					9
							2	9									
01	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					9
02	45	N	45	-0-	-0-	-0-	5	1	34	3	N	5					14
							6	9									
03	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-	14	1			-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	27	1	34	2	N	-0-					-0-
							532	3									
11	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-					-0-
02	493	N	491	-0-	-2	-0-	25	1	466	3	N	-0-					-0-
03	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	152	N	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					1
12	623	N	623	-0-	-0-	-0-	24	1	599	3	Y	-0-					1
01	T. A.		502	-0-	502	502	21	1	481	3	Y	-0-					1
02	T. A.		557	-0-	557	1059	24	1	533	3	Y	-0-					1
03	T. A.		236	-0-	236	1295	10	1	226	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-			9
11	120	N	94	-0-	-26	-0-	8	1	84	3	N	2			11
							2	9							
12	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1			12
							1	9							
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			12
02	87	N	87	-0-	-0-	-0-	6	1	80	3	N	1			13
							1	9							
*03	98	N	98	-0-	-0-	-0-	6	1	91	3	N	1	8 1		6
							1	9							

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

10	62	N	44	-0-	-18	-0-	6	1	38	3	N	-0-			-0-
11	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
03	31	N	13	-0-	-18	-0-	13	1			N	-0-			-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

10	341	N	323	-0-	-18	-0-	129	1	194	3	Y	-0-			-0-
11	330	N	308	-0-	-22	-0-	112	1	196	3	Y	-0-			-0-
12	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-			-0-
01	211	N	211	-0-	-0-	-0-	25	1	186	3	Y	-0-			-0-
02	290	N	206	-0-	-84	-0-	15	1	191	3	Y	-0-			-0-
*03	221	N	221	-0-	-0-	-0-	221	1			Y	-0-			-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

10	93	N	78	-0-	-15	-0-	10	1	68	3	Y	-0-			-0-
11	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-			-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-			-0-
02	116	N	72	-0-	-44	-0-	5	1	67	3	Y	-0-			-0-
03	93	N	31	-0-	-62	-0-	31	1			Y	-0-			-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

10	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-			-0-
11	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-			-0-
03	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-			-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

10	509	N	509	-0-	-0-	-0-	59	1	450	3	N	-0-			11
11	494	N	494	-0-	-0-	-0-	55	1	438	3	N	1			12
							1	9							
12	445	N	445	-0-	-0-	-0-	51	1	394	3	N	-0-			12
01	275	N	275	-0-	-0-	-0-	36	1	239	3	N	-0-			12
02	464	N	338	-0-	-126	-0-	48	1	290	3	N	-0-			12
03	434	N	88	-0-	-346	-0-	8	1	80	3	N	-0-			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4550	X	4550	-0-	-0-	-0-	550	1	4000	2	Y	-0-					-0-
11	1530	X	1372	-0-	-158	-0-	207	1	1165	2	Y	-0-					-0-
12	4861	X	4861	-0-	-0-	-0-	528	1	4333	2	Y	-0-					-0-
01	3100	N	4578	-0-	1478	1478	498	1	4080	2	Y	-0-					-0-
02	5533	X	4055	-0-	-1478	-0-	460	1	3595	2	Y	-0-					-0-
*03	4411	X	4411	-0-	-0-	-0-	467	1	3944	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					1
11	420	N	300	-0-	-120	-0-	12	1	288	3	N	-0-					1
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
02	290	N	266	-0-	-24	-0-	10	1	256	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	892	-0-	-131	-0-	100	1	792	3	Y	-0-					2
11	1020	N	841	-0-	-179	-0-	99	1	742	3	Y	-0-					2
12	857	N	857	-0-	-0-	-0-	118	1	739	3	Y	-0-					2
01	834	N	834	-0-	-0-	-0-	111	1	723	3	Y	-0-					2
02	812	N	783	-0-	-29	-0-	58	1	725	3	Y	-0-					2
03	868	N	851	-0-	-17	-0-	87	1	764	3	Y	-0-					2

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	133	-0-	-115	-0-	10	1	123	3	N	-0-					-0-
11	240	N	90	-0-	-150	-0-	7	1	83	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23	-0-	141	1	270	3	Y	-0-					-0-
11	420	N	401	-0-	-19	-0-	119	1	282	3	Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	32	1	281	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	52	1	385	3	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	99	1	546	3	Y	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	1			Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	464	N	75	-0-	-389	-0-	75	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

10	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	4	1	107	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	4	1	112	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

10	341	N	156	-0-	-185	-0-	102	1	54	3	Y	-0-					-0-
11	210	N	139	-0-	-71	-0-	98	1	41	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	102	1	38	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	102	1	23	3	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	95	1	19	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	102	1	19	3	Y	-0-					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

10	1364	N	1257	-0-	-107	-0-	167	1	1090	2	N	-0-					-0-
11	1320	N	1189	-0-	-131	-0-	141	1	1048	2	N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	149	1	1070	2	N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	148	1	1074	2	N	-0-					-0-
02	1160	N	1112	-0-	-48	-0-	139	1	973	2	N	-0-					-0-
03	1209	N	1000	-0-	-209	-0-	110	1	890	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

10	434	N	427	-0-	-7	-0-	54	1	373	3	Y	-0-					-0-
11	450	N	390	-0-	-60	-0-	26	1	364	3	Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	37	1	331	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	50	1	374	3	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	1			Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

10	835	N	835	-0-	-0-	-0-	33	1	802	3	N	-0-					1
11	751	N	751	-0-	-0-	-0-	29	1	722	3	N	-0-					1
12	723	N	723	-0-	-0-	-0-	28	1	695	3	N	-0-					1
01	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					1
02	638	N	637	-0-	-1	-0-	25	1	612	3	N	-0-					1
03	682	N	646	-0-	-36	-0-	26	1	620	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	29	1	271	3	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	26	1	250	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	23	1	215	3	Y	-0-					-0-
02	290	N	201	-0-	-89	-0-	19	1	182	3	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	39	1	400	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

10	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

10	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	1			Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

10	403	N	376	-0-	-27	-0-	48	1	328	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	48	1	425	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	46	1	342	3	Y	9					9
							10	9									
02	377	N	334	-0-	-43	-0-	25	1	309	3	Y	-0-	8	1			1
03	465	N	442	-0-	-23	-0-	442	1			Y	-0-					1

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

10	558	N	476	-0-	-82	-0-	83	1	393	3	Y	-0-					1
11	420	N	420	-0-	-0-	-0-	73	1	347	3	Y	-0-					1
12	356	N	356	-0-	-0-	-0-	61	1	295	3	Y	-0-					1
01	370	N	370	-0-	-0-	-0-	71	1	299	3	Y	-0-					1
02	406	N	383	-0-	-23	-0-	69	1	314	3	Y	-0-					1
03	341	N	325	-0-	-16	-0-	54	1	271	3	Y	-0-					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	278	-0-	-311	-0-	35	1	243	3	Y	-0-					-0-
11	660	N	521	-0-	-139	-0-	35	1	486	3	Y	-0-					-0-
12	542	N	542	-0-	-0-	-0-	55	1	487	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	65	1	484	3	Y	-0-					-0-
02	493	N	491	-0-	-2	-0-	36	1	455	3	Y	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	561	1			Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	16	1	179	3	N	10	8	1			3
							11	9									
11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-	2	1			1
12	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					1
01	187	N	187	-0-	-0-	-0-	14	1	170	3	N	3					4
							3	9									
02	178	N	178	-0-	-0-	-0-	14	1	158	3	N	5	5	1			4
							6	9									
*03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-	2	1			2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	78	-0-	-294	-0-	7	1	71	3	Y	-0-					1
11	300	N	45	-0-	-255	-0-	3	1	42	3	Y	-0-					1
12	441	N	441	-0-	-0-	-0-	34	1	407	3	Y	-0-					1
01	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					1
02	466	N	466	-0-	-0-	-0-	39	1	427	3	Y	-0-					1
*03	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		8	-0-	8	8	8	3			Y	-0-					-0-
02	T. A.		27	-0-	27	35	1	1	26	3	Y	-0-					-0-
03	14B2 EXT		88	-0-	88	123	4	1	84	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	24	1	166	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	21	1	154	3	Y	-0-					-0-
02	174	N	161	-0-	-13	-0-	12	1	149	3	Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	1			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	47	1	72	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	98	1	59	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	41	1	264	2	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	33	1	248	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	33	1	240	2	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	34	1	243	2	Y	-0-					-0-
02	261	N	229	-0-	-32	-0-	29	1	200	2	Y	-0-					-0-
03	279	N	248	-0-	-31	-0-	27	1	221	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122	-0-	38	1	398	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	40	1	419	3	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	42	1	457	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	48	1	458	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					-0-
03	496	N	473	-0-	-23	-0-	119	1	354	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	263	-0-	-47	-0-	23	1	240	3	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	23	1	246	3	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					-0-
02	261	N	250	-0-	-11	-0-	24	1	226	3	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	22	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2000	-0-	-201	-0-	165	1	1820	3	N	14					16
							15	9									
11	2220	N	1984	-0-	-236	-0-	151	1	1808	3	N	23	13	1			26
							25	9									
12	1572	N	1572	-0-	-0-	-0-	126	1	1432	3	N	13	15	1			24
							14	9									
01	1195	N	1195	-0-	-0-	-0-	158	1	1030	3	N	6	23	1			7
							7	9									
02	1914	N	1466	-0-	-448	-0-	165	1	1287	3	N	13	14	1			6
							14	9									
03	1581	N	1238	-0-	-343	-0-	98	1	1133	3	N	6	5	1			7
							7	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

10	1430	N	1430	-0-	-0-	-0-	119	1	1311	3	N	-0-					1
11	1303	N	1303	-0-	-0-	-0-	100	1	1203	3	N	-0-					1
12	1466	N	1466	-0-	-0-	-0-	118	1	1348	3	N	-0-					1
01	1513	N	1513	-0-	-0-	-0-	201	1	1312	3	N	-0-					1
02	1278	N	1278	-0-	-0-	-0-	145	1	1133	3	N	-0-					1
03	1457	N	1186	-0-	-271	-0-	95	1	1091	3	N	-0-					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

10	766	N	766	-0-	-0-	-0-	47	1	719	2	Y	-0-					-0-
11	810	N	729	-0-	-81	-0-	45	1	684	2	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	49	1	697	2	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	54	1	662	2	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	6	1	718	2	Y	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	2			Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

10	527	N	526	-0-	-1	-0-	44	1	482	3	N	-0-					-0-
11	540	N	511	-0-	-29	-0-	39	1	472	3	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	42	1	475	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	74	1	481	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	57	1	445	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

10	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	10	1	242	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	9	1	222	3	N	2					2
							2	9									
03	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-	1	1			1

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	X	101	-0-	-300	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
02	T. A.		62	-0-	62	163	62	1			Y	-0-					-0-
03	T. A.		23	-0-	23	186	23	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	646	-0-	-36	-0-	646	3			N	-0-					1
11	630	N	581	-0-	-49	-0-	581	3			N	-0-					1
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
02	551	N	485	-0-	-66	-0-	485	3			N	-0-					1
03	589	N	497	-0-	-92	-0-	497	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	319	N	241	-0-	-78	-0-	241	3			N	-0-					-0-
03	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

10	496	N	461	-0-	-35	-0-	40	1	421	3	N	-0-					1
11	542	N	542	-0-	-0-	-0-	37	1	505	3	N	-0-					1
12	528	N	528	-0-	-0-	-0-	41	1	487	3	N	-0-					1
01	524	N	524	-0-	-0-	-0-	42	1	482	3	N	-0-					1
02	522	N	498	-0-	-24	-0-	41	1	457	3	N	-0-					1
03	527	N	465	-0-	-62	-0-	38	1	427	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

10	248	N	240	-0-	-8	-0-	21	1	219	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	16	1	211	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
02	232	N	204	-0-	-28	-0-	17	1	187	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

10	452	N	452	-0-	-0-	-0-	39	1	413	3	Y	-0-					1
11	480	N	388	-0-	-92	-0-	27	1	361	3	Y	-0-					1
12	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					1
01	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					1
02	377	N	43	-0-	-334	-0-	4	1	39	3	Y	-0-					1
03	403	N	141	-0-	-262	-0-	12	1	129	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

10	372	N	347	-0-	-25	-0-	43	1	294	3	Y	9	6	1			15
							10	9									
11	360	N	317	-0-	-43	-0-	41	1	273	3	Y	3	9	1			9
							3	9									
12	323	N	323	-0-	-0-	-0-	41	1	279	3	Y	3	7	1			5
							3	9									
01	339	N	339	-0-	-0-	-0-	42	1	294	3	Y	3	3	1			5
							3	9									
02	319	N	317	-0-	-2	-0-	42	1	273	3	Y	2	3	1			4
							2	9									
03	310	N	306	-0-	-4	-0-	36	1	269	3	Y	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	10	1	121	3	Y	13					13
							14	9									
12	159	N	159	-0-	-0-	-0-	11	1	139	3	Y	8					21
							9	9									
01	162	N	162	-0-	-0-	-0-	12	1	149	3	Y	1	20	1			2
							1	9									
02	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					2
03	155	N	148	-0-	-7	-0-	12	1	135	3	Y	1	3	1			-0-
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		184	-0-	184	573	13	1	169	3	Y	2					4
							2	9									
11	T. A.		171	-0-	171	744	14	1	157	3	Y	-0-					4
12	T. A.		161	-0-	161	905	12	1	149	3	Y	-0-					4
01	T. A.		152	-0-	152	1057	11	1	141	3	Y	-0-	4	1			-0-
02	T. A.		154	-0-	154	1211	11	1	119	3	Y	22					22
							24	9									
*03	1354	X	143	-0-	-1211	-0-	10	1	122	3	Y	10	29	1			3
							11	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	20	1	262	3	Y	-0-					1
11	270	N	264	-0-	-6	-0-	21	1	243	3	Y	-0-					1
12	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					1
01	T. A.		137	-0-	137	137	10	1	127	3	Y	-0-					1
02	T. A.		-0-	-0-	-0-	137					Y	-0-					1
03	T. A.		-0-	-0-	-0-	137					Y	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	4	1	46	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	2	1	123	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	117	-0-	-38	-0-	10	1	107	3	N	-0-					1
11	120	N	114	-0-	-6	-0-	9	1	105	3	N	-0-					1
12	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					1
01	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					1
02	116	N	108	-0-	-8	-0-	12	1	96	3	N	-0-					1
03	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	268	-0-	-42	-0-	22	1	246	3	N	-0-					-0-
11	300	N	268	-0-	-32	-0-	21	1	247	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	261	N	9	-0-	-252	-0-	1	1	8	3	N	-0-					-0-
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	-0-	2	1	18	3	N	-0-					1
11	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					1
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
01	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-					1
*03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		434	-0-	434	434	25	1	409	2	Y	-0-					-0-
02	T. A.		918	-0-	918	1352	65	1	853	2	Y	-0-					-0-
03	T. A.		757	-0-	757	2109	54	1	703	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	11	1	13	2	N	-0-					-0-
							210	3									
11	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
02	203	N	192	-0-	-11	-0-	10	1	182	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	270	N	32	-0-	-238	-0-	32	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	39	1	601	2	Y	-0-					-0-
11	570	N	561	-0-	-9	-0-	34	1	527	2	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	36	1	508	2	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	4	1	558	2	Y	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	76	1	801	3	Y	-0-	1	1			1
11	651	N	651	-0-	-0-	-0-	56	1	595	3	Y	-0-					1
12	701	N	701	-0-	-0-	-0-	59	1	642	3	Y	-0-	1	1			-0-
01	760	N	760	-0-	-0-	-0-	72	1	688	3	Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	64	1	601	3	Y	-0-					-0-
03	713	N	661	-0-	-52	-0-	60	1	601	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	105	1	1101	3	Y	-0-	1	1			12
11	570	N	513	-0-	-57	-0-	44	1	469	3	Y	-0-					12
12	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					12
01	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					12
02	493	N	207	-0-	-286	-0-	20	1	187	3	Y	-0-					12
*03	1021	N	1021	-0-	-0-	-0-	92	1	929	3	Y	-0-					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					1
11	339	N	339	-0-	-0-	-0-	13	1	326	3	N	-0-					1
12	344	N	344	-0-	-0-	-0-	13	1	331	3	N	-0-					1
01	346	N	346	-0-	-0-	-0-	13	1	333	3	N	-0-					1
02	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					1
*03	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	187	-0-	-16	-0-	187	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	27	1	366	3	N	-0-			-0-
11	420	N	371	-0-	-49	-0-	30	1	341	3	N	-0-			-0-
12	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-			-0-
01	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-			-0-
02	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-			-0-
*03	490	N	490	-0-	-0-	-0-	39	1	451	3	N	-0-			-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-			-0-
11	330	N	233	-0-	-97	-0-	19	1	214	3	Y	-0-			-0-
12	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-			-0-
01	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-			-0-
02	232	N	175	-0-	-57	-0-	14	1	161	3	Y	-0-			-0-
03	403	N	228	-0-	-175	-0-	18	1	210	3	Y	-0-			-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-			-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	36	1	481	3	Y	-0-			-0-
11	450	N	411	-0-	-39	-0-	33	1	378	3	Y	-0-			-0-
12	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-			-0-
01	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-			-0-
02	406	N	340	-0-	-66	-0-	28	1	312	3	Y	-0-			-0-
03	465	N	432	-0-	-33	-0-	34	1	398	3	Y	-0-			-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-			1
11	270	N	217	-0-	-53	-0-	15	1	202	3	N	-0-			1
12	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-			1
01	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-			1
02	203	N	109	-0-	-94	-0-	9	1	100	3	N	-0-			1
03	248	N	37	-0-	-211	-0-	3	1	34	3	N	-0-			1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	16	1	390	3	N	5	2	1			6
							6	9									
11	420	N	397	-0-	-23	-0-	15	1	365	3	N	15					21
							17	9									
12	441	N	441	-0-	-0-	-0-	16	1	411	3	N	13	13	1			21
							14	9									
01	410	N	410	-0-	-0-	-0-	16	1	392	3	N	2	10	1			13
							2	9									
02	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-	7	1			6
03	434	N	409	-0-	-25	-0-	16	1	391	3	N	2	4	1			4
							2	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

10	713	N	688	-0-	-25	-0-	27	1	661	3	N	-0-					1
11	660	N	660	-0-	-0-	-0-	25	1	634	3	N	1					2
							1	9									
12	677	N	677	-0-	-0-	-0-	26	1	651	3	N	-0-					2
01	673	N	673	-0-	-0-	-0-	26	1	647	3	N	-0-					2
02	638	N	627	-0-	-11	-0-	24	1	603	3	N	-0-					2
03	682	N	659	-0-	-23	-0-	26	1	633	3	N	-0-					2

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

10	1643	N	1450	-0-	-193	-0-	151	1	1299	2	Y	-0-					-0-
11	1500	N	1349	-0-	-151	-0-	119	1	1230	2	Y	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	125	1	1246	2	Y	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	118	1	1204	2	Y	-0-					-0-
02	1305	N	1124	-0-	-181	-0-	104	1	1020	2	Y	-0-					-0-
03	1364	N	1163	-0-	-201	-0-	99	1	1064	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

10	651	N	590	-0-	-61	-0-	36	1	554	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	35	1	540	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	39	1	552	2	Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	46	1	564	2	Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	5	1	574	2	Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

10	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					1
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	21	1	568	3	N	-0-			-0-
11	570	N	547	-0-	-23	-0-	547	3			N	-0-			-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-			-0-
02	522	N	515	-0-	-7	-0-	515	3			N	-0-			-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-			-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

10	465	N	426	-0-	-39	-0-	426	3			Y	-0-			-0-
11	420	N	416	-0-	-4	-0-	416	3			Y	-0-			-0-
12	421	N	421	-0-	-0-	-0-	7	1	414	3	Y	-0-			-0-
01	423	N	423	-0-	-0-	-0-	7	1	416	3	Y	-0-			-0-
02	406	N	382	-0-	-24	-0-	6	1	376	3	Y	-0-			-0-
03	434	N	353	-0-	-81	-0-	5	1	348	3	Y	-0-			-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

10	124	N	115	-0-	-9	-0-	115	3			Y	-0-			-0-
11	120	N	102	-0-	-18	-0-	102	3			Y	-0-			-0-
12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-			-0-
01	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-			-0-
02	91	N	91	-0-	-0-	-0-	1	1	90	3	Y	-0-			-0-
03	93	N	76	-0-	-17	-0-	1	1	75	3	Y	-0-			-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

10	199	N	199	-0-	-0-	-0-	199	3			N	-0-			-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-			-0-
12	202	N	202	-0-	-0-	-0-	3	1	199	3	N	-0-			-0-
01	208	N	208	-0-	-0-	-0-	4	1	204	3	N	-0-			-0-
02	203	N	186	-0-	-17	-0-	3	1	183	3	N	-0-			-0-
03	217	N	187	-0-	-30	-0-	3	1	184	3	N	-0-			-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

10	155	N	154	-0-	-1	-0-	154	3			Y	-0-			-0-
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-			-0-
12	144	N	144	-0-	-0-	-0-	2	1	142	3	Y	-0-			-0-
01	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-			-0-
02	145	N	132	-0-	-13	-0-	2	1	130	3	Y	-0-			-0-
03	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-			-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

10	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-			-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

10	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
11	180	N	91	-0-	-89	-0-	8	1	83	2	N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-			-0-
01	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-			-0-
*03	155	N	155	-0-	-0-	-0-	11	1	144	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	168	-0-	-204	-0-	12	1	156	3	Y	-0-			-0-
11	360	N	209	-0-	-151	-0-	17	1	192	3	Y	-0-			-0-
12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-			-0-
01	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-			-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	Y	-0-			-0-
*03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-			-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	27	1	188	3	Y	-0-			-0-
11	214	N	214	-0-	-0-	-0-	28	1	186	3	Y	-0-			-0-
12	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-			-0-
01	193	N	193	-0-	-0-	-0-	24	1	169	3	Y	-0-			-0-
02	203	N	197	-0-	-6	-0-	26	1	171	3	Y	-0-			-0-
03	217	N	169	-0-	-48	-0-	20	1	149	3	Y	-0-			-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		1	-0-	1	1	1	2			Y	-0-			-0-
11	T. A.		1	-0-	1	2	1	2			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
*03	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
12	171	N	171	-0-	-0-	-0-	3	1	168	3	N	-0-			-0-
01	172	N	172	-0-	-0-	-0-	3	1	169	3	N	-0-			-0-
02	102	N	102	-0-	-0-	-0-	2	1	100	3	N	-0-			-0-
*03	148	N	148	-0-	-0-	-0-	2	1	146	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	104	1	768	3	N	-0-			1
11	900	N	828	-0-	-72	-0-	73	1	755	3	N	-0-			1
12	841	N	841	-0-	-0-	-0-	69	1	772	3	N	-0-			1
01	796	N	796	-0-	-0-	-0-	64	1	732	3	N	-0-			1
02	812	N	785	-0-	-27	-0-	64	1	720	3	N	1	1	1	1
							1	9							
*03	967	N	967	-0-	-0-	-0-	87	1	880	3	N	-0-			1

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-			-0-
11	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-			-0-
02	116	N	105	-0-	-11	-0-	9	1	96	3	N	-0-			-0-
03	124	N	122	-0-	-2	-0-	11	1	110	3	N	1			1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	120	-0-	-190	-0-	120	3			N	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

10	310	N	257	-0-	-53	-0-	29	1	228	3	Y	-0-					14
11	300	N	264	-0-	-36	-0-	31	1	233	3	Y	-0-					14
12	296	N	296	-0-	-0-	-0-	41	1	255	3	Y	-0-					14
01	283	N	283	-0-	-0-	-0-	38	1	245	3	Y	-0-					14
02	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					14
03	310	N	282	-0-	-28	-0-	29	1	251	3	Y	2					16
							2	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	580	N	456	-0-	-124	-0-	456	3			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

10	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
02	174	N	133	-0-	-41	-0-	13	1	120	3	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	14	1	141	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

10	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					-0-
11	240	N	202	-0-	-38	-0-	12	1	190	2	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
02	203	N	150	-0-	-53	-0-	1	1	149	2	Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

10	756	N	756	-0-	-0-	-0-	73	1	683	3	Y	-0-					1
11	810	N	774	-0-	-36	-0-	73	1	701	3	Y	-0-	1	1			-0-
12	632	N	632	-0-	-0-	-0-	59	1	573	3	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	65	1	656	3	Y	-0-					-0-
02	754	N	613	-0-	-141	-0-	56	1	557	3	Y	-0-					-0-
03	620	N	599	-0-	-21	-0-	58	1	541	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	635	-0-	-171	-0-	61	1	574	3	Y	-0-					1
11	721	N	721	-0-	-0-	-0-	68	1	653	3	Y	-0-	1	1			-0-
12	715	N	715	-0-	-0-	-0-	66	1	649	3	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	63	1	644	3	Y	-0-					-0-
02	696	N	650	-0-	-46	-0-	60	1	590	3	Y	-0-					-0-
03	713	N	656	-0-	-57	-0-	64	1	592	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14	-0-	25	1	612	3	N	-0-					1
11	600	N	591	-0-	-9	-0-	23	1	568	3	N	-0-					1
12	603	N	603	-0-	-0-	-0-	23	1	580	3	N	-0-					1
01	604	N	604	-0-	-0-	-0-	23	1	581	3	N	-0-					1
02	580	N	567	-0-	-13	-0-	22	1	545	3	N	-0-					1
*03	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	3	1	194	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	3	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	3	1	177	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	3	1	175	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
11	14B2 EXT		4	-0-	4	10	4	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
02	14B2 EXT		3	-0-	3	13	3	2			Y	-0-					-0-
*03	25	X	12	-0-	-13	-0-	1	1	11	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	120	1	244	2	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	128	1	349	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	124	1	265	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	126	1	251	2	Y	-0-					-0-
02	464	N	367	-0-	-97	-0-	120	1	247	2	Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	140	1	413	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	332	-0-	-9	-0-	20	1	312	2	Y	-0-					-0-
11	330	N	324	-0-	-6	-0-	20	1	304	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-					-0-
02	319	N	291	-0-	-28	-0-	2	1	289	2	Y	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	340	-0-	-1	-0-	44	1	294	3	N	2					3
							2	9									
11	330	N	297	-0-	-33	-0-	29	1	268	3	N	-0-	1	1			2
12	297	N	297	-0-	-0-	-0-	33	1	262	3	N	2	1	1			3
							2	9									
01	298	N	298	-0-	-0-	-0-	32	1	265	3	N	1	1	1			3
							1	9									
02	290	N	270	-0-	-20	-0-	22	1	248	3	N	-0-	1	1			2
03	310	N	299	-0-	-11	-0-	28	1	270	3	N	1	1	1			2
							1	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	32	1	215	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	27	1	222	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	23	1	223	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	113	1	832	3	N	-0-					1
11	839	N	839	-0-	-0-	-0-	74	1	765	3	N	-0-					1
12	999	N	999	-0-	-0-	-0-	82	1	917	3	N	-0-					1
01	884	N	884	-0-	-0-	-0-	71	1	813	3	N	-0-					1
02	812	N	603	-0-	-209	-0-	49	1	554	3	N	-0-					1
*03	1020	N	1020	-0-	-0-	-0-	92	1	928	3	N	-0-					1

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	38	1	300	3	Y	-0-					2
11	390	N	333	-0-	-57	-0-	39	1	294	3	Y	-0-					2
12	352	N	352	-0-	-0-	-0-	48	1	304	3	Y	-0-					2
01	333	N	333	-0-	-0-	-0-	44	1	289	3	Y	-0-					2
02	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					2
03	341	N	325	-0-	-16	-0-	33	1	292	3	Y	-0-					2

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1
11	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					1
12	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					1
01	255	X	255	-0-	-0-	-0-	24	1	231	3	Y	-0-					1
02	348	X	127	-0-	-221	-0-	12	1	115	3	Y	-0-					1
03	434	X	132	-0-	-302	-0-	12	1	120	3	Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	24	1	30	2	N	-0-					-0-
							465	3									
11	450	N	442	-0-	-8	-0-	24	1	418	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
02	435	N	410	-0-	-25	-0-	21	1	389	3	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

10	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	10	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-
02	116	N	53	-0-	-63	-0-	6	1	47	3	N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

10	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	20	1	227	3	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
03	217	N	105	-0-	-112	-0-	8	1	97	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

10	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	17	1	191	3	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	26	1	299	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	1	1	85	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-
02	87	N	51	-0-	-36	-0-	1	1	50	3	N	-0-					-0-
03	93	N	35	-0-	-58	-0-	1	1	34	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

10	496	N	441	-0-	-55	-0-	31	1	410	3	Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	36	1	415	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	35	1	447	3	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
02	435	N	419	-0-	-16	-0-	34	1	385	3	Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	35	1	408	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

10	664	N	664	-0-	-0-	-0-	75	1	589	3	Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	75	1	559	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	89	1	561	3	Y	-0-					-0-
01	636	N	636	-0-	-0-	-0-	85	1	551	3	Y	-0-					-0-
02	609	N	557	-0-	-52	-0-	41	1	516	3	Y	-0-					-0-
03	651	N	616	-0-	-35	-0-	63	1	553	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

10	713	N	665	-0-	-48	-0-	79	1	584	3	N	2	2	1			5
							2	9									
11	660	N	639	-0-	-21	-0-	56	1	581	3	N	2	2	1			5
							2	9									
12	664	N	664	-0-	-0-	-0-	55	1	608	3	N	1	2	1			4
							1	9									
01	662	N	662	-0-	-0-	-0-	53	1	607	3	N	2	2	1			4
							2	9									
02	609	N	608	-0-	-1	-0-	50	1	556	3	N	2	3	1			3
							2	9									
*03	674	N	674	-0-	-0-	-0-	61	1	612	3	N	1					4
							1	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

10	930	N	802	-0-	-128	-0-	69	1	720	3	Y	12	8	1			19
							13	9									
11	810	N	513	-0-	-297	-0-	48	1	455	3	Y	9	12	1			16
							10	9									
12	1054	N	1054	-0-	-0-	-0-	78	1	957	3	Y	17	16	1			17
							19	9									
01	904	N	904	-0-	-0-	-0-	66	1	818	3	Y	18	15	1			20
							20	9									
02	798	N	798	-0-	-0-	-0-	66	1	719	3	Y	12	10	1			22
							13	9									
03	1054	N	267	-0-	-787	-0-	23	1	238	3	Y	5	9	1			18
							6	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

10	98	N	98	-0-	-0-	-0-	3	1	95	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					2
11	327	N	327	-0-	-0-	-0-	25	1	302	3	N	-0-	1	1			1
12	12	N	12	-0-	-0-	-0-	2	3	10	9	N	9	1	1			9
01	322	N	322	-0-	-0-	-0-	41	1	268	3	N	12	10	1			11
							13	9									
02	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-	8	1			3
03	12	N	3	-0-	-9	-0-	3	3			N	-0-	1	1			2

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

10	331	N	331	-0-	-0-	-0-	20	1	311	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
02	290	N	251	-0-	-39	-0-	2	1	249	2	Y	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

10	300	N	300	-0-	-0-	-0-	40	1	260	2	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	30	1	222	2	Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	36	1	258	2	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	34	1	247	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	32	1	223	2	Y	-0-					-0-
03	279	N	253	-0-	-26	-0-	28	1	225	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

10	355	N	355	-0-	-0-	-0-	12	1	343	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	12	1	340	3	N	6	11	1			21
							7	9									
11	300	N	288	-0-	-12	-0-	288	3			N	-0-					21
12	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					22
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					22
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					22
*03	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1	10	1			13

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	154	-0-	-63	-0-	5	1	149	3	N	-0-					1
11	210	N	163	-0-	-47	-0-	163	3			N	-0-					1
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					1
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	44	1	1099	3	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	39	1	902	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	1	1	128	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	13	1	195	2	Y	-0-					-0-
11	210	N	208	-0-	-2	-0-	13	1	195	2	Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	2	1	216	2	Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	754	-0-	-83	-0-	58	1	696	3	N	-0-					-0-
11	780	N	774	-0-	-6	-0-	61	1	713	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	67	1	760	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	66	1	745	3	N	-0-					-0-
02	754	N	509	-0-	-245	-0-	43	1	466	3	N	-0-					-0-
03	837	N	580	-0-	-257	-0-	48	1	532	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	10	1	573	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	9	1	524	3	N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	8	1	467	3	N	-0-					-0-
03	527	N	459	-0-	-68	-0-	7	1	452	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	50	1	329	3	N	-0-					1
11	360	N	344	-0-	-16	-0-	34	1	310	3	N	-0-					1
12	357	N	357	-0-	-0-	-0-	40	1	317	3	N	-0-					1
01	359	N	359	-0-	-0-	-0-	39	1	320	3	N	-0-					1
02	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-					1
03	372	N	367	-0-	-5	-0-	34	1	333	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	27	1	295	3	N	-0-					1
11	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					1
12	316	N	316	-0-	-0-	-0-	23	1	293	3	N	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	283	3	N	2	1	1			2
							2	9									
02	319	N	284	-0-	-35	-0-	23	1	260	3	N	1	1	1			2
							1	9									
03	310	N	269	-0-	-41	-0-	19	1	249	3	N	1	1	1			2
							1	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	3	1	154	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	3	1	146	3	N	-0-					-0-
02	145	N	113	-0-	-32	-0-	2	1	111	3	N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	3	1	211	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	13	1	362	3	N	3	10	1			17
							3	9									
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					17
12	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5					22
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					22
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					22
03	372	N	337	-0-	-35	-0-	333	3	4	9	N	4	11	1			15

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
11	240	N	165	-0-	-75	-0-	165	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	3	1	149	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	3	1	142	3	Y	-0-					-0-
02	174	N	126	-0-	-48	-0-	2	1	124	3	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	2	1	122	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	3	1	167	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	3	1	169	3	N	-0-					-0-
02	174	N	153	-0-	-21	-0-	2	1	151	3	N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	3	1	163	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	6	N	-0-	-0-	-6	-0-					N	-0-					1

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	3	1	170	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	3	1	163	3	N	-0-					-0-
02	174	N	140	-0-	-34	-0-	2	1	138	3	N	-0-					-0-
03	186	N	131	-0-	-55	-0-	2	1	129	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	16	1	444	3	N	1	1	1			1
							1	9									
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					1
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					1
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					1
02	406	N	351	-0-	-55	-0-	350	3	1	9	N	1					2
03	403	N	297	-0-	-106	-0-	297	3			N	-0-	1	1			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	10	-0-	-269	-0-	10	3			N	-0-					-0-
11	120	N	21	-0-	-99	-0-	21	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	149	1	329	3	Y	-0-					-0-
11	510	N	432	-0-	-78	-0-	120	1	312	3	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	38	1	287	3	Y	-0-					-0-
02	406	N	295	-0-	-111	-0-	22	1	273	3	Y	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					1
11	270	N	254	-0-	-16	-0-	10	1	244	3	N	-0-					1
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
01	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					1
02	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	32	1	253	3	Y	-0-					-0-
11	330	N	218	-0-	-112	-0-	26	1	192	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	29	1	180	3	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-
02	203	N	196	-0-	-7	-0-	15	1	181	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	21	1	186	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
03	217	N	105	-0-	-112	-0-	9	1	96	3	Y	-0-					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	116	1	503	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	108	1	375	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	65	1	398	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	72	1	387	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	48	1	454	3	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	32	1	391	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					1
11	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-	1	1			-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	2	1	213	2	Y	1					1
							1	9									
*03	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	19	1	531	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

10	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

10	129	N	129	-0-	-0-	-0-	17	1	111	3	N	1	1	1			1
							1	9									
11	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					1
12	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
01	150	N	150	-0-	-0-	-0-	44	1	106	3	N	-0-					1
02	116	N	111	-0-	-5	-0-	9	1	102	3	N	-0-					1
03	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

10	426	N	426	-0-	-0-	-0-	55	1	361	3	N	9	4	1			9
							10	9									
11	415	N	415	-0-	-0-	-0-	39	1	362	3	N	13	6	1			16
							14	9									
12	440	N	440	-0-	-0-	-0-	46	1	362	3	N	29	10	1			35
							32	9									
01	504	N	504	-0-	-0-	-0-	114	1	361	3	N	26	21	1			40
							29	9									
02	537	N	537	-0-	-0-	-0-	166	1	342	3	N	26	23	1			43
							29	9									
*03	554	N	554	-0-	-0-	-0-	149	1	359	3	N	42	31	1			54
							46	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	155	-0-	-93	-0-		13	1	1	2	N	3	2	1			5
								138	3	3	9							
11	210	N	138	-0-	-72	-0-		10	1	126	3	N	2	3	1			4
								2	9									
12	116	N	116	-0-	-0-	-0-		9	1	106	3	N	1	1	1			4
								1	9									
01	123	N	123	-0-	-0-	-0-		11	1	110	3	N	2	3	1			3
								2	9									
02	145	N	113	-0-	-32	-0-		11	1	101	3	N	1	2	1			2
								1	9									
03	124	N	120	-0-	-4	-0-		12	1	107	3	N	1	1	1			2
								1	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-		25	1	701	3	N	-0-					-0-
11	660	N	611	-0-	-49	-0-		611	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-		634	3	1	9	N	1					1
01	1041	N	1041	-0-	-0-	-0-		1041	3			N	-0-					1
02	836	N	836	-0-	-0-	-0-		836	3			N	-0-					1
*03	842	N	842	-0-	-0-	-0-		841	3	1	9	N	1	1	1			1

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-		388	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-		362	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-		375	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-		372	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-		359	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-		381	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-		6	3	1	9	Y	1	1	1			2
11	3	N	2	-0-	-1	-0-		1	3	1	9	Y	1	1	1			2
12	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-		1	3			Y	-0-					2
02	2	N	-0-	-0-	-2	-0-						Y	-0-					2
03	2	N	1	-0-	-1	-0-		1	3			Y	-0-					2

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	466	-0-	-123	-0-		28	1	438	2	Y	-0-					1
11	518	N	518	-0-	-0-	-0-		32	1	486	2	Y	-0-	1	1			-0-
12	445	N	445	-0-	-0-	-0-		29	1	416	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-		34	1	416	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-		4	1	530	2	Y	-0-					-0-
*03	504	N	504	-0-	-0-	-0-		504	2			Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	938	-0-	-209	-0-		57	1	881	2	Y	-0-					-0-
11	1020	N	925	-0-	-95	-0-		57	1	868	2	Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-		61	1	863	2	Y	-0-					-0-
01	891	N	891	-0-	-0-	-0-		67	1	824	2	Y	-0-					-0-
02	986	N	986	-0-	-0-	-0-		8	1	978	2	Y	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-		1086	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	55	1	656	3	Y	-0-					1
11	780	N	681	-0-	-99	-0-	54	1	627	3	Y	-0-					1
12	657	N	657	-0-	-0-	-0-	53	1	604	3	Y	-0-					1
01	720	N	720	-0-	-0-	-0-	59	1	661	3	Y	-0-					1
02	669	N	669	-0-	-0-	-0-	56	1	613	3	Y	-0-					1
*03	730	N	730	-0-	-0-	-0-	60	1	670	3	Y	-0-					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1326	-0-	-7	-0-	1326	3			N	-0-					1
11	1290	N	1226	-0-	-64	-0-	1226	3			N	-0-					1
12	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1
01	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					1
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					1
03	1302	N	1280	-0-	-22	-0-	1280	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	55	1	41	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	53	1	31	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	55	1	27	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	54	1	21	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	51	1	26	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	56	1	46	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	24	1	220	3	N	-0-					2
11	210	N	208	-0-	-2	-0-	22	1	186	3	N	-0-					2
12	204	N	204	-0-	-0-	-0-	21	1	183	3	N	-0-					2
01	218	N	218	-0-	-0-	-0-	23	1	195	3	N	-0-	1	1			1
02	204	N	204	-0-	-0-	-0-	19	1	149	3	N	33					34
							36	9									
03	217	N	170	-0-	-47	-0-	18	1	152	3	N	-0-					34

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					1
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					1
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					1
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59	-0-	25	1	690	3	N	1	2	1			4
							1	9									
11	720	N	617	-0-	-103	-0-	617	3			N	-0-					4
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					4
01	644	N	644	-0-	-0-	-0-	642	3	2	9	N	2					6
02	609	N	606	-0-	-3	-0-	604	3	2	9	N	2					8
03	651	N	603	-0-	-48	-0-	602	3	1	9	N	1	4	1			5

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	X	4	-0-	-20	-0-	4	3			Y	-0-					5
11	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					5
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5
01	T. A.		4	-0-	4	4	4	3			Y	-0-					5
02	T. A.		6	-0-	6	10	1	1	5	3	Y	-0-					5
03	T. A.		7	-0-	7	17	1	1	6	3	Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	12	3	6	9	Y	5	3	1			8
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-	4	1			4
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	2	1			2
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	1			2
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					2
*03	12	N	12	-0-	-0-	-0-	1	3	11	9	Y	10	4	1			8

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	120	-0-	-252	-0-	7	1	113	2	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	2	1	284	2	Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	806	-0-	-186	-0-	49	1	757	2	Y	-0-					-0-
11	900	N	774	-0-	-126	-0-	47	1	727	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	52	1	732	2	Y	-0-					-0-
01	818	N	818	-0-	-0-	-0-	61	1	757	2	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	7	1	844	2	Y	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	14	-0-	-1257	-0-	14	3			Y	-0-					-0-
11	150	X	22	-0-	-128	-0-	22	3			Y	-0-					-0-
12	31	X	19	-0-	-12	-0-	19	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	301	3	9	9	N	8					8
12	310	N	310	-0-	-0-	-0-	5	1	297	3	N	7	8	1			7
							8	9									
01	313	N	313	-0-	-0-	-0-	5	1	298	3	N	9	5	1			11
							10	9									
02	320	N	320	-0-	-0-	-0-	5	1	309	3	N	5	6	1			10
							6	9									
03	310	N	142	-0-	-168	-0-	2	1	140	3	N	-0-	4	1			6

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	13	1	350	3	N	-0-					1
11	360	N	271	-0-	-89	-0-	271	3			N	-0-					1
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					1
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	1	1	75	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	1	1	77	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	70	-0-	-85	-0-	70	3			Y	-0-					-0-
11	120	N	32	-0-	-88	-0-	32	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	26	1	230	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	25	1	207	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	26	1	220	3	N	-0-					-0-
02	232	N	221	-0-	-11	-0-	25	1	196	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	23	1	199	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	4	1	263	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	6	1	329	3	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	6	1	369	3	Y	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	5	1	319	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	3	1	17	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	10	1	285	3	N	-0-					1
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					1
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	593	-0-	-58	-0-	21	1	568	3	N	4	11	1			20
							4	9									
11	630	N	488	-0-	-142	-0-	488	3			N	-0-					20
12	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					21
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					21
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					21
03	527	N	457	-0-	-70	-0-	457	3			N	-0-	9	1			12

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	3			N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-					-0-
02	116	N	107	-0-	-9	-0-	15	1	92	3	Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	-0-	30	1	204	3	Y	3	4	1			1
							3	9									
11	330	N	197	-0-	-133	-0-	13	1	184	3	Y	-0-					1
12	203	N	203	-0-	-0-	-0-	20	1	181	3	Y	2					3
							2	9									
01	210	N	210	-0-	-0-	-0-	25	1	184	3	Y	1	3	1			1
							1	9									
02	203	N	189	-0-	-14	-0-	14	1	175	3	Y	-0-	1	1			-0-
03	217	N	147	-0-	-70	-0-	147	1			Y	-0-					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	44	1	299	3	N	3	4	1			1
							3	9									
11	360	N	351	-0-	-9	-0-	23	1	327	3	N	1					2
							1	9									
12	337	N	337	-0-	-0-	-0-	34	1	302	3	N	1					3
							1	9									
01	357	N	357	-0-	-0-	-0-	42	1	314	3	N	1	3	1			1
							1	9									
02	348	N	326	-0-	-22	-0-	24	1	302	3	N	-0-	1	1			-0-
03	341	N	267	-0-	-74	-0-	267	1			N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	39	1	520	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	42	1	509	3	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	47	1	486	3	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	45	1	496	3	Y	-0-					-0-
02	522	N	504	-0-	-18	-0-	42	1	462	3	Y	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
*03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	31	1	298	3	Y	1					3
							1	9									
11	584	N	584	-0-	-0-	-0-	59	1	525	3	Y	-0-					3
12	565	N	565	-0-	-0-	-0-	56	1	509	3	Y	-0-					3
01	564	N	564	-0-	-0-	-0-	60	1	504	3	Y	-0-	2	1			1
02	551	N	519	-0-	-32	-0-	59	1	458	3	Y	2					3
							2	9									
03	558	N	437	-0-	-121	-0-	45	1	389	3	Y	3					6
							3	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	11	1	699	3	Y	-0-					-0-
03	217	N	42	-0-	-175	-0-	1	1	41	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	72	1	269	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	39	1	238	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	5	1	15	3	Y	1					2
							1	9									
11	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					2
12	22	N	22	-0-	-0-	-0-	5	1	17	3	Y	-0-					2
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-	1	1			1
02	29	N	17	-0-	-12	-0-	2	1	15	3	Y	-0-					1
03	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	24	1	164	3	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	13	1	178	3	Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	1			Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					10
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					10
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	29	N	18	-0-	-11	-0-	2	1	16	3	Y	-0-					10
*03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1083	-0-	-2	-0-	49	1	62	2	Y	-0-					-0-
							972	3									
11	1080	N	1001	-0-	-79	-0-	54	1	947	3	Y	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	56	1	986	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	53	1	992	3	Y	-0-					-0-
02	957	N	943	-0-	-14	-0-	49	1	894	3	Y	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	63	1	966	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	28	1	339	2	Y	-0-					-0-
02	377	N	376	-0-	-1	-0-	3	1	373	2	Y	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	18	1	121	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	13	1	117	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	38	1	248	3	N	-0-					1
11	272	N	272	-0-	-0-	-0-	27	1	245	3	N	-0-					1
12	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					1
01	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					1
02	261	N	156	-0-	-105	-0-	13	1	143	3	N	-0-					1
03	217	N	175	-0-	-42	-0-	16	1	159	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	7	1	49	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	4	1	46	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	12 231	1 3	15	2	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	232	N	216	-0-	-16	-0-	11	1	205	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
02	29	N	9	-0-	-20	-0-	1	1	8	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

10	659	N	659	-0-	-0-	-0-	26	1	632	3	N	1	1	1			3
							1	9									
11	527	N	527	-0-	-0-	-0-	20	1	507	3	N	-0-					3
12	533	N	533	-0-	-0-	-0-	20	1	504	3	N	8	1	1			10
							9	9									
01	523	N	523	-0-	-0-	-0-	20	1	501	3	N	2	4	1			8
							2	9									
02	522	N	469	-0-	-53	-0-	18	1	449	3	N	2	4	1			6
							2	9									
03	527	N	494	-0-	-33	-0-	19	1	472	3	N	3	3	1			6
							3	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

10	310	N	307	-0-	-3	-0-	40	1	264	3	N	3	2	1			5
							3	9									
11	284	N	284	-0-	-0-	-0-	28	1	255	3	N	1	2	1			4
							1	9									
12	292	N	292	-0-	-0-	-0-	33	1	259	3	N	-0-	1	1			3
01	295	N	295	-0-	-0-	-0-	32	1	262	3	N	1	1	1			3
							1	9									
02	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-	1	1			2
*03	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

10	218	N	218	-0-	-0-	-0-	10	1	13	2	N	-0-					-0-
							195	3									
11	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

10	589	N	563	-0-	-26	-0-	43	1	520	3	Y	-0-					-0-
11	570	N	547	-0-	-23	-0-	43	1	504	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	45	1	514	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	45	1	504	3	Y	-0-					-0-
02	522	N	517	-0-	-5	-0-	44	1	473	3	Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	44	1	492	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	145	1	947	2	Y	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	126	1	935	2	Y	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	133	1	955	2	Y	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	131	1	948	2	Y	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	133	1	930	2	Y	-0-					-0-
03	1085	N	960	-0-	-125	-0-	106	1	854	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	43	1	2	2	N	5	3	1			9
							444	3	6	9							
11	510	N	330	-0-	-180	-0-	25	1	301	3	N	4	5	1			8
							4	9									
12	480	N	480	-0-	-0-	-0-	39	1	437	3	N	4	3	1			9
							4	9									
01	447	N	447	-0-	-0-	-0-	42	1	401	3	N	4	7	1			6
							4	9									
02	395	N	395	-0-	-0-	-0-	37	1	355	3	N	3	4	1			5
							3	9									
03	465	N	434	-0-	-31	-0-	42	1	389	3	N	3	2	1			6
							3	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	36	1	268	3	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	26	1	265	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					-0-
02	261	N	212	-0-	-49	-0-	17	1	195	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	21	1	212	3	N	1					1
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	9	1	234	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					-0-
*03	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2646	-0-	-299	-0-	184	1	2462	3	Y	-0-					49
11	2850	X	2386	-0-	-464	-0-	183	1	2203	3	Y	-0-					49
12	2790	X	2616	-0-	-174	-0-	230	1	2386	3	Y	-0-					49
01	2697	X	2626	-0-	-71	-0-	217	1	2405	3	Y	4					53
							4	9									
02	2465	X	2445	-0-	-20	-0-	205	1	2240	3	Y	-0-					53
03	2635	X	2392	-0-	-243	-0-	207	1	2185	3	Y	-0-					53

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					6
11	123	N	123	-0-	-0-	-0-	12	1	111	3	Y	-0-					6
12	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					6
01	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					6
02	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-					6
03	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	4	1	230	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	3	1	199	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	26	1	344	3	Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	29	1	329	3	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	27	1	344	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	30	1	330	3	Y	-0-					-0-
03	372	N	338	-0-	-34	-0-	27	1	311	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	197	1	924	3	Y	4					20
							4	9									
11	1017	N	1017	-0-	-0-	-0-	190	1	820	3	Y	6					26
							7	9									
12	1034	N	1034	-0-	-0-	-0-	194	1	838	3	Y	2					28
							2	9									
01	836	N	836	-0-	-0-	-0-	163	1	673	3	Y	-0-	27	1			1
02	986	N	466	-0-	-520	-0-	53	1	412	3	Y	1					2
							1	9									
03	1023	N	354	-0-	-669	-0-	37	1	316	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	1			Y	-0-					1
11	150	N	142	-0-	-8	-0-	140	1	2	9	Y	2	2	1			1
12	148	N	148	-0-	-0-	-0-	145	1	1	3	Y	2					3
							2	9									
01	162	N	162	-0-	-0-	-0-	146	1	15	3	Y	1	2	1			2
							1	9									
02	154	N	154	-0-	-0-	-0-	137	1	16	3	Y	1					3
							1	9									
*03	169	N	169	-0-	-0-	-0-	147	1	21	3	Y	1	2	1			2
							1	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	23	1	311	3	Y	-0-					2
11	330	N	296	-0-	-34	-0-	23	1	273	3	Y	-0-					2
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					2
01	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					2
02	290	N	5	-0-	-285	-0-	5	3			Y	-0-					2
03	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					2

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					1
11	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					1
12	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					1
01	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-	1	1			-0-
02	116	N	90	-0-	-26	-0-	10	1	80	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	8	1	72	3	Y	1					1
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	452	-0-	-44	-0-	31	1	421	3	Y	-0-					4
11	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					4
12	460	N	460	-0-	-0-	-0-	40	1	414	3	Y	5					9
							6	9									
01	406	N	406	-0-	-0-	-0-	34	1	372	3	Y	-0-					9
02	522	N	194	-0-	-328	-0-	16	1	178	3	Y	-0-					9
03	465	N	171	-0-	-294	-0-	15	1	153	3	Y	3					12
							3	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	117	1	1212	3	Y	26	16	1			40
							29	9									
11	1281	N	1281	-0-	-0-	-0-	120	1	1132	3	Y	26	25	1			41
							29	9									
12	1312	N	1312	-0-	-0-	-0-	96	1	1187	3	Y	26	34	1			33
							29	9									
01	1303	N	1303	-0-	-0-	-0-	95	1	1175	3	Y	30	27	1			36
							33	9									
02	1247	N	1209	-0-	-38	-0-	99	1	1084	3	Y	24	19	1			41
							26	9									
03	1302	N	1181	-0-	-121	-0-	101	1	1055	3	Y	23	18	1			46
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	321	-0-	-144	-0-	30	1	291	3	Y	-0-			-0-
11	450	N	409	-0-	-41	-0-	39	1	370	3	Y	-0-			-0-
12	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-			-0-
01	557	N	557	-0-	-0-	-0-	54	1	503	3	Y	-0-			-0-
02	653	N	653	-0-	-0-	-0-	62	1	591	3	Y	-0-			-0-
*03	595	N	595	-0-	-0-	-0-	53	1	542	3	Y	-0-			-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-			1
11	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-			1
12	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-			1
01	254	N	254	-0-	-0-	-0-	34	1	220	3	N	-0-			1
02	145	N	112	-0-	-33	-0-	13	1	99	3	N	-0-			1
03	217	N	-0-	-0-	-217	-0-					N	-0-			1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	12	1	16	2	N	-0-			-0-
							245	3							
11	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-			-0-
12	260	N	260	-0-	-0-	-0-	14	1	246	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
02	261	N	248	-0-	-13	-0-	13	1	235	3	N	-0-			-0-
*03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	56	1	520	3	Y	-0-			-0-
11	540	N	518	-0-	-22	-0-	49	1	469	3	Y	-0-			-0-
12	559	N	559	-0-	-0-	-0-	52	1	507	3	Y	-0-			-0-
01	516	N	516	-0-	-0-	-0-	46	1	470	3	Y	-0-			-0-
02	499	N	499	-0-	-0-	-0-	46	1	453	3	Y	-0-			-0-
03	558	N	526	-0-	-32	-0-	51	1	475	3	Y	-0-			-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	18	1	165	3	Y	-0-			-0-
11	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-			-0-
12	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-			-0-
01	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-			-0-
02	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-			-0-
*03	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-			-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-			-0-
11	150	N	149	-0-	-1	-0-	14	1	135	3	Y	-0-			-0-
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-			-0-
01	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-			-0-
02	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-			-0-
03	155	N	153	-0-	-2	-0-	15	1	138	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	922	-0-		-411	-0-	79	1	824	3	Y	17	14	1			30
								19	9									
11	1020	N	894	-0-		-126	-0-	83	1	790	3	Y	19	19	1			30
								21	9									
12	983	N	983	-0-		-0-	-0-	72	1	891	3	Y	18	25	1			23
								20	9									
01	958	N	958	-0-		-0-	-0-	70	1	865	3	Y	21	18	1			26
								23	9									
02	1250	N	1250	-0-		-0-	-0-	102	1	1122	3	Y	24	15	1			35
								26	9									
*03	1226	N	1226	-0-		-0-	-0-	105	1	1099	3	Y	20	15	1			40
								22	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-		-0-	-0-	5	1	129	3	N	-0-					-0-
11	125	N	125	-0-		-0-	-0-	5	1	120	3	N	-0-					-0-
12	122	N	122	-0-		-0-	-0-	5	1	117	3	N	-0-					-0-
01	118	N	118	-0-		-0-	-0-	5	1	113	3	N	-0-					-0-
02	116	N	112	-0-		-4	-0-	4	1	108	3	N	-0-					-0-
03	124	N	116	-0-		-8	-0-	5	1	111	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-		-0-	-0-	21	1	592	3	N	-0-	1	1			2
11	561	N	561	-0-		-0-	-0-	561	3			N	-0-					2
12	588	N	588	-0-		-0-	-0-	588	3			N	-0-					2
01	566	N	566	-0-		-0-	-0-	566	3			N	-0-					2
02	551	N	494	-0-		-57	-0-	494	3			N	-0-					2
03	589	N	365	-0-		-224	-0-	365	3			N	-0-	1	1			1

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-		-24	-0-	13	1	366	3	N	-0-					-0-
11	420	N	362	-0-		-58	-0-	362	3			N	-0-					-0-
12	619	N	619	-0-		-0-	-0-	619	3			N	-0-					-0-
01	574	N	574	-0-		-0-	-0-	574	3			N	-0-					-0-
02	497	N	497	-0-		-0-	-0-	497	3			N	-0-					-0-
03	620	N	497	-0-		-123	-0-	497	3			N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-		-12	-0-	1	1	18	3	N	-0-					-0-
11	17	N	17	-0-		-0-	-0-	1	1	16	3	N	-0-					-0-
12	17	N	17	-0-		-0-	-0-	1	1	16	3	N	-0-					-0-
01	19	N	19	-0-		-0-	-0-	1	1	18	3	N	-0-					-0-
02	29	N	17	-0-		-12	-0-	1	1	16	3	N	-0-					-0-
03	31	N	18	-0-		-13	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	176	1	1298	3	N	1	1	1			2
							1	9									
11	1337	N	1337	-0-	-0-	-0-	117	1	1219	3	N	1	1	1			2
							1	9									
12	1323	N	1323	-0-	-0-	-0-	109	1	1214	3	N	-0-	1	1			1
01	1298	N	1298	-0-	-0-	-0-	105	1	1192	3	N	1	1	1			1
							1	9									
02	1305	N	1241	-0-	-64	-0-	102	1	1138	3	N	1	1	1			1
							1	9									
*03	1340	N	1340	-0-	-0-	-0-	121	1	1219	3	N	-0-					1

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1780	-0-	-80	-0-	102	1	1678	3	N	-0-					1
11	1800	N	1020	-0-	-780	-0-	98	1	922	3	N	-0-					1
12	265	N	265	-0-	-0-	-0-	57	1	208	3	N	-0-					1
01	706	N	706	-0-	-0-	-0-	89	1	617	3	N	-0-					1
02	1366	N	1366	-0-	-0-	-0-	82	1	1284	3	N	-0-					1
*03	1588	N	1588	-0-	-0-	-0-	85	1	1503	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	527	-0-	-62	-0-	18	1	509	3	N	-0-	1	1			2
11	570	N	483	-0-	-87	-0-	483	3			N	-0-					2
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					2
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					2
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					2
03	496	N	434	-0-	-62	-0-	434	3			N	-0-	1	1			1

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	9	1	242	3	N	-0-					1
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					1
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					1
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					1
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					1
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					1

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	88	1	318	3	N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	88	1	383	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	124	1	391	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	76	1	419	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	116	1	388	3	N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	124	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	15	1	375	3	N	6					6
							7	9									
01	393	N	393	-0-	-0-	-0-	15	1	368	3	N	9	4	1			11
							10	9									
02	348	N	348	-0-	-0-	-0-	13	1	334	3	N	1	6	1			6
							1	9									
*03	380	N	380	-0-	-0-	-0-	15	1	364	3	N	1	3	1			4
							1	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	19	1	518	3	N	1	1	1			1
							1	9									
11	450	N	410	-0-	-40	-0-	410	3			N	-0-					1
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					1
02	406	N	370	-0-	-36	-0-	370	3			N	-0-					1
03	434	N	342	-0-	-92	-0-	342	3			N	-0-					1

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	49	1	586	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	47	1	549	3	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	48	1	539	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	45	1	511	3	Y	-0-					-0-
02	580	N	567	-0-	-13	-0-	48	1	519	3	Y	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	50	1	551	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	448	-0-	-48	-0-	16	1	432	3	N	-0-					-0-
11	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
11	210	N	90	-0-	-120	-0-	7	1	83	3	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	77	-0-	-47	-0-	6	1	71	3	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	5	1	60	3	N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	58	N	34	-0-	-24	-0-	4	1	30	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

10	22	N	22	-0-	-0-	-0-	2	1	19	3	N	1					2
							1	9									
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-	1	1			1
12	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			1
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	29	N	5	-0-	-24	-0-	1	1	4	3	N	-0-					1
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

10	276	N	276	-0-	-0-	-0-	13	1	16	2	Y	-0-					-0-
							247	3									
11	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

10	588	N	588	-0-	-0-	-0-	45	1	543	3	Y	-0-					1
11	547	N	547	-0-	-0-	-0-	43	1	504	3	Y	-0-					1
12	558	N	558	-0-	-0-	-0-	45	1	513	3	Y	-0-					1
01	559	N	559	-0-	-0-	-0-	46	1	513	3	Y	-0-					1
02	527	N	527	-0-	-0-	-0-	44	1	483	3	Y	-0-					1
03	558	N	554	-0-	-4	-0-	46	1	508	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					-0-
*03	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
	HILL-MAYER, EDWIN S. JR."C"				WELL #: 6	RRCID -> 239585	COMPL. DATE 11/02/2007				TOTAL DEPTH 8110		PERF. 6572 - 7926				
10	542	N	542	-0-	-0-	-0-	71	1	471	3	N	-0-					1
11	491	N	491	-0-	-0-	-0-	48	1	442	3	N	1	1	1			1
							1	9									
12	517	N	517	-0-	-0-	-0-	58	1	458	3	N	1	1	1			1
							1	9									
01	511	N	511	-0-	-0-	-0-	55	1	456	3	N	-0-					1
02	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					1
03	527	N	444	-0-	-83	-0-	41	1	403	3	N	-0-					1
	CLARK 58				WELL #: 5	RRCID -> 239587	COMPL. DATE 02/10/2008				TOTAL DEPTH 7992		PERF. 6646 - 7115				
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					58
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					61
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
	MAYER RANCH "R"				WELL #: 1602	RRCID -> 239595	COMPL. DATE 11/09/2007				TOTAL DEPTH 8200		PERF. 6598 - 7698				
10	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
	CLARK 58				WELL #: 4	RRCID -> 239599	COMPL. DATE 02/05/2008				TOTAL DEPTH 7992		PERF. 6936 - 7826				
10	465	N	458	-0-	-7	-0-	26	1	432	3	Y	-0-					45
11	450	N	415	-0-	-35	-0-	26	1	389	3	Y	-0-					45
12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					45
01	512	N	512	-0-	-0-	-0-	27	1	479	3	Y	5					50
							6	9									
02	508	N	508	-0-	-0-	-0-	31	1	473	3	Y	4					54
							4	9									
*03	476	N	476	-0-	-0-	-0-	26	1	450	3	Y	-0-					54
	WILSON, DUKE 172				WELL #: 19	RRCID -> 239607	COMPL. DATE 07/15/2007				TOTAL DEPTH 9000		PERF. 5716 - 8780				
10	527	N	527	-0-	-0-	-0-	44	1	483	3	N	-0-					1
11	609	N	609	-0-	-0-	-0-	47	1	562	3	N	-0-					1
12	604	N	604	-0-	-0-	-0-	49	1	555	3	N	-0-					1
01	573	N	573	-0-	-0-	-0-	76	1	497	3	N	-0-					1
02	580	N	561	-0-	-19	-0-	64	1	497	3	N	-0-					1
03	589	N	554	-0-	-35	-0-	44	1	510	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	30	1	329	3	N	-0-					-0-
11	360	N	349	-0-	-11	-0-	27	1	322	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	53	1	344	3	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	41	1	320	3	N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	648	-0-	-65	-0-	54	1	594	3	N	-0-					-0-
11	690	N	649	-0-	-41	-0-	50	1	599	3	N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	52	1	598	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	95	1	622	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	74	1	581	3	N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	54	1	626	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	59	1	553	3	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	52	1	496	3	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	54	1	528	3	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	50	1	512	3	Y	-0-					-0-
02	522	N	504	-0-	-18	-0-	46	1	458	3	Y	-0-					-0-
03	589	N	445	-0-	-144	-0-	43	1	402	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
11	120	N	17	-0-	-103	-0-	1	1	16	3	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
02	29	N	15	-0-	-14	-0-	2	1	13	3	N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	51	1	569	3	N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	51	1	614	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	65	1	742	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	227	1	1483	3	N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	158	1	1235	3	N	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	109	1	1254	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	742	-0-	-343	-0-	62	1	680	3	N	-0-					-0-
11	1050	N	841	-0-	-209	-0-	65	1	776	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	63	1	722	3	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	116	1	760	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	107	1	831	3	N	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	67	1	773	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	424	-0-	-72	-0-	24	1	400	3	Y	-0-					28
11	420	N	390	-0-	-30	-0-	25	1	365	3	Y	-0-					28
12	458	N	458	-0-	-0-	-0-	28	1	430	3	Y	-0-					28
01	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					28
02	377	N	4	-0-	-373	-0-	4	3			Y	-0-					28
03	465	N	2	-0-	-463	-0-	1	3	1	9	Y	1					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					1
11	341	N	341	-0-	-0-	-0-	13	1	327	3	N	1					2
							1	9									
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-	1	1			1
01	332	N	332	-0-	-0-	-0-	13	1	319	3	N	-0-					1
02	305	N	305	-0-	-0-	-0-	12	1	293	3	N	-0-					1
*03	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	65	1	721	3	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	56	1	665	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	59	1	671	3	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	103	1	671	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	80	1	620	3	N	-0-					-0-
03	713	N	710	-0-	-3	-0-	57	1	653	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	37	1	411	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	35	1	417	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	30	1	196	3	N	-0-					-0-
02	435	N	149	-0-	-286	-0-	17	1	132	3	N	-0-					-0-
03	558	N	117	-0-	-441	-0-	9	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	25	1	683	3	N	-0-			1
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-			1
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-			1
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-			1
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-			1
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-			1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	110	-0-	-45	-0-	4	1	106	3	N	-0-			-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-			-0-
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-			-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-			-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1170	-0-	-70	-0-	97	1	1072	3	N	1			1
							1	9							
11	1337	N	1337	-0-	-0-	-0-	103	1	1234	3	N	-0-			1
12	1552	N	1552	-0-	-0-	-0-	125	1	1426	3	N	1			2
							1	9							
01	1523	N	1523	-0-	-0-	-0-	202	1	1321	3	N	-0-			2
*02	1268	N	1268	-0-	-0-	-0-	144	1	1124	3	N	-0-			2
*03	1240	N	1150	-0-	-90	-0-	92	1	1058	3	N	-0-			2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	412	-0-	-84	-0-	40	1	372	3	Y	-0-			2
11	510	N	351	-0-	-159	-0-	33	1	318	3	Y	-0-	2 1		-0-
12	503	N	503	-0-	-0-	-0-	47	1	456	3	Y	-0-			-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-			-0-
02	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-			-0-
03	496	N	390	-0-	-106	-0-	38	1	352	3	Y	-0-			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	193	1	70	3	N	-0-	1 1		1
11	242	N	242	-0-	-0-	-0-	187	1	55	3	N	-0-			1
12	249	N	249	-0-	-0-	-0-	193	1	56	3	N	-0-			1
01	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-			1
02	232	N	53	-0-	-179	-0-	2	1	51	3	N	-0-			1
03	248	N	57	-0-	-191	-0-	2	1	55	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	81	1	757	3	Y	-0-					-0-
11	930	N	794	-0-	-136	-0-	75	1	719	3	Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	75	1	733	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	73	1	744	3	Y	-0-					-0-
02	754	N	750	-0-	-4	-0-	69	1	681	3	Y	-0-					-0-
03	806	N	786	-0-	-20	-0-	76	1	710	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-
11	330	N	320	-0-	-10	-0-	30	1	289	3	Y	1	1	1			-0-
							1	9									
12	355	N	355	-0-	-0-	-0-	33	1	319	3	Y	3					3
							3	9									
01	348	N	348	-0-	-0-	-0-	31	1	314	3	Y	3	4	1			2
							3	9									
02	319	N	317	-0-	-2	-0-	29	1	286	3	Y	2					4
							2	9									
03	341	N	334	-0-	-7	-0-	32	1	302	3	Y	-0-	3	1			1

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	106	1	1169	3	N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	99	1	1182	3	N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	101	1	1149	3	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	195	1	1272	3	N	-0-					-0-
02	1247	N	1104	-0-	-143	-0-	125	1	979	3	N	-0-					-0-
03	1240	N	986	-0-	-254	-0-	79	1	907	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	80	1	884	3	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	65	1	782	3	N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	95	1	1085	3	N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	170	1	1110	3	N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	131	1	1020	3	N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	90	1	1038	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	137	1	1518	3	N	-0-					-0-
11	1528	N	1528	-0-	-0-	-0-	118	1	1410	3	N	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	101	1	1154	3	N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	179	1	1167	3	N	-0-					-0-
02	1450	N	1308	-0-	-142	-0-	149	1	1159	3	N	-0-					-0-
*03	1282	N	1282	-0-	-0-	-0-	102	1	1180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	220	-0-	-90	-0-	18	1	202	3	N	-0-			1
11	270	N	212	-0-	-58	-0-	16	1	196	3	N	-0-			1
12	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-			1
01	204	N	204	-0-	-0-	-0-	27	1	177	3	N	-0-			1
02	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-			1
*03	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-			1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-			-0-
11	210	N	174	-0-	-36	-0-	13	1	161	3	N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-			-0-
01	183	N	183	-0-	-0-	-0-	24	1	159	3	N	-0-			-0-
02	174	N	146	-0-	-28	-0-	17	1	129	3	N	-0-			-0-
03	186	N	122	-0-	-64	-0-	10	1	112	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	211	1	738	3	N	-0-			2
11	840	N	834	-0-	-6	-0-	193	1	641	3	N	-0-			2
12	838	N	838	-0-	-0-	-0-	201	1	637	3	N	-0-			2
01	945	N	945	-0-	-0-	-0-	251	1	694	3	N	-0-			2
02	849	N	849	-0-	-0-	-0-	216	1	633	3	N	-0-			2
03	837	N	762	-0-	-75	-0-	194	1	568	3	N	-0-			2

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-			-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-			-0-
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-			-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-			-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-			-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	3	N	1	-0-	-2	-0-	1	3			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
03	279	N	206	-0-	-73	-0-	206	3			N	-0-			-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

10	465	N	446	-0-	-19	-0-	31	1	415	3	Y	-0-			-0-
11	450	N	225	-0-	-225	-0-	18	1	207	3	Y	-0-			-0-
12	495	N	495	-0-	-0-	-0-	36	1	459	3	Y	-0-			-0-
01	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-			-0-
02	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-			-0-
03	496	N	418	-0-	-78	-0-	33	1	385	3	Y	-0-			-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

10	155	N	114	-0-	-41	-0-	9	1	105	3	N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-			-0-
02	145	N	104	-0-	-41	-0-	12	1	92	3	N	-0-			-0-
03	124	N	104	-0-	-20	-0-	8	1	96	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

10	1116	N	744	-0-	-372	-0-	62	1	682	3	N	-0-			-0-
11	1050	N	796	-0-	-254	-0-	61	1	735	3	N	-0-			-0-
12	1078	N	1078	-0-	-0-	-0-	87	1	991	3	N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	170	1	1110	3	N	-0-			-0-
02	1080	N	1080	-0-	-0-	-0-	123	1	957	3	N	-0-			-0-
03	1085	N	798	-0-	-287	-0-	64	1	734	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

10	1215	N	1215	-0-	-0-	-0-	101	1	1114	3	N	-0-			-0-
11	1015	N	1015	-0-	-0-	-0-	78	1	937	3	N	-0-			-0-
12	1064	N	1064	-0-	-0-	-0-	86	1	978	3	N	-0-			-0-
01	977	N	977	-0-	-0-	-0-	130	1	847	3	N	-0-			-0-
02	995	N	995	-0-	-0-	-0-	113	1	882	3	N	-0-			-0-
*03	1025	N	1025	-0-	-0-	-0-	82	1	943	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	431	-0-	-96	-0-	38	1	1	2	N	4	3	1			8
							388	3	4	9							
11	480	N	326	-0-	-154	-0-	25	1	297	3	N	4	5	1			7
							4	9									
12	379	N	379	-0-	-0-	-0-	31	1	345	3	N	3	2	1			8
							3	9									
01	357	N	357	-0-	-0-	-0-	33	1	321	3	N	3	6	1			5
							3	9									
02	319	N	265	-0-	-54	-0-	25	1	237	3	N	3	4	1			4
							3	9									
03	372	N	301	-0-	-71	-0-	29	1	271	3	N	1	1	1			4
							1	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

10	155	N	134	-0-	-21	-0-	18	1	116	3	N	-0-					1
11	150	N	122	-0-	-28	-0-	12	1	110	3	N	-0-					1
12	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	28	1	106	3	N	-0-					1
02	116	N	109	-0-	-7	-0-	9	1	100	3	N	-0-					1
03	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

10	899	N	550	-0-	-349	-0-	46	1	504	3	N	-0-					2
11	720	N	446	-0-	-274	-0-	34	1	412	3	N	-0-					2
12	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-					2
01	886	N	886	-0-	-0-	-0-	118	1	768	3	N	-0-					2
02	721	N	721	-0-	-0-	-0-	82	1	639	3	N	-0-					2
*03	874	N	874	-0-	-0-	-0-	70	1	804	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

10	372	N	325	-0-	-47	-0-	27	1	298	3	N	-0-					-0-
11	360	N	317	-0-	-43	-0-	24	1	293	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	27	1	306	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	37	1	291	3	N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	29	1	334	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

10	615	N	615	-0-	-0-	-0-	53	1	550	3	Y	11	7	1			17
							12	9									
11	570	N	564	-0-	-6	-0-	53	1	499	3	Y	11	11	1			17
							12	9									
12	574	N	574	-0-	-0-	-0-	42	1	520	3	Y	11	14	1			14
							12	9									
01	575	N	575	-0-	-0-	-0-	42	1	520	3	Y	12	11	1			15
							13	9									
02	551	N	537	-0-	-14	-0-	44	1	482	3	Y	10	8	1			17
							11	9									
03	589	N	533	-0-	-56	-0-	46	1	477	3	Y	9	7	1			19
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	679	-0-	-251	-0-	56	1	623	3	N	-0-			-0-
11	720	N	718	-0-	-2	-0-	55	1	663	3	N	-0-			-0-
12	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-			-0-
01	856	N	856	-0-	-0-	-0-	114	1	742	3	N	-0-			-0-
02	889	N	889	-0-	-0-	-0-	101	1	788	3	N	-0-			-0-
*03	892	N	892	-0-	-0-	-0-	71	1	821	3	N	-0-			-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

10	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

10	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
11	9	N	2	-0-	-7	-0-	2	3			N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*03	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-			-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

10	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	1			N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-			-0-
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-			-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

10	155	N	141	-0-	-14	-0-	10	1	131	3	Y	-0-			-0-
11	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-			-0-
12	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-			-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-			-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	Y	-0-			-0-
03	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-			-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

10	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-			-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
03	10	N	1	-0-	-9	-0-	1	3			Y	-0-			-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	LANCASTER 155				WELL #: 6	RRCID -> 239946		COMPL. DATE 11/12/2007				TOTAL DEPTH 7512		PERF. 6066 - 6496			
10	328	N	328	-0-	-0-	-0-	32	1	296	3	Y	-0-					22
11	330	N	304	-0-	-26	-0-	29	1	275	3	Y	-0-					22
12	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					22
01	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					22
02	290	N	287	-0-	-3	-0-	26	1	261	3	Y	-0-					22
03	310	N	306	-0-	-4	-0-	30	1	276	3	Y	-0-					22
	CANYON RANCH 207				WELL #: 19S	RRCID -> 239948		COMPL. DATE 03/02/2008				TOTAL DEPTH 6990		PERF. 4328 - 6078			
10	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
02	406	N	386	-0-	-20	-0-	386	3			Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	392	3			Y	-0-					-0-
	CANYON RANCH				WELL #: 1135S	RRCID -> 239955		COMPL. DATE 07/18/2007				TOTAL DEPTH 6800		PERF. 4646 - 6216			
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
	KELLY 124				WELL #: 32	RRCID -> 239961		COMPL. DATE 02/17/2008				TOTAL DEPTH 6775		PERF. 5061 - 6443			
10	496	N	493	-0-	-3	-0-	62	1	431	3	Y	-0-					-0-
11	480	N	462	-0-	-18	-0-	60	1	402	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	60	1	409	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	59	1	408	3	Y	-0-					-0-
02	435	N	261	-0-	-174	-0-	35	1	226	3	Y	-0-					-0-
03	465	N	32	-0-	-433	-0-	4	1	28	3	Y	-0-					-0-
	SIMMONS 72				WELL #: 14	RRCID -> 239974		COMPL. DATE 02/10/2008				TOTAL DEPTH 8010		PERF. 6248 - 7676			
10	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	10	1	101	3	Y	1					1
							1	9									
*03	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	48	1	451	3	Y	-0-					2
11	469	N	469	-0-	-0-	-0-	44	1	424	3	Y	1	2	1			1
							1	9									
12	464	N	464	-0-	-0-	-0-	43	1	420	3	Y	1					2
							1	9									
01	482	N	482	-0-	-0-	-0-	43	1	437	3	Y	2	3	1			1
							2	9									
02	464	N	457	-0-	-7	-0-	42	1	413	3	Y	2					3
							2	9									
*03	492	N	492	-0-	-0-	-0-	48	1	444	3	Y	-0-	2	1			1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	7	1	65	3	Y	-0-					-0-
11	90	N	63	-0-	-27	-0-	6	1	57	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	41	1	435	3	Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	38	1	405	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	38	1	413	3	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	41	1	394	3	Y	-0-					-0-
02	435	N	389	-0-	-46	-0-	37	1	352	3	Y	-0-					-0-
03	465	N	318	-0-	-147	-0-	29	1	289	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	12	1	15	2	N	-0-					-0-
							237	3									
11	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	54	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	84	1	621	3	N	-0-					1
11	660	N	651	-0-	-9	-0-	57	1	594	3	N	-0-					1
12	649	N	649	-0-	-0-	-0-	53	1	596	3	N	-0-					1
01	699	N	699	-0-	-0-	-0-	56	1	643	3	N	-0-					1
02	638	N	589	-0-	-49	-0-	48	1	541	3	N	-0-					1
*03	710	N	710	-0-	-0-	-0-	64	1	645	3	N	1					2
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					1
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					1
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					1
02	1073	N	1057	-0-	-16	-0-	1057	3			N	-0-					1
*03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	261	N	229	-0-	-32	-0-	229	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	34	1	43	2	Y	-0-					-0-
							666	3									
11	693	N	693	-0-	-0-	-0-	37	1	656	3	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	37	1	656	3	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	35	1	660	3	Y	-0-					-0-
02	667	N	607	-0-	-60	-0-	31	1	576	3	Y	-0-					-0-
03	682	N	593	-0-	-89	-0-	36	1	557	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	543	-0-	-46	-0-	52	1	491	3	Y	-0-					-0-
11	570	N	525	-0-	-45	-0-	50	1	475	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	49	1	483	3	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	48	1	490	3	Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	75	1	745	3	Y	4					4
							4	9									
*03	804	N	804	-0-	-0-	-0-	78	1	726	3	Y	-0-	3	1			1

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	50	1	547	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	45	1	542	3	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	47	1	533	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	79	1	513	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	54	1	424	3	N	28	17	1			11
							31	9									
*03	515	N	515	-0-	-0-	-0-	39	1	456	3	N	18	11	1			18
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	N	2146	-0-	-0-	-0-	178	1	1968	3	N	-0-					-0-
11	2400	N	2363	-0-	-37	-0-	182	1	2181	3	N	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	185	1	2106	3	N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	235	1	1535	3	N	-0-					-0-
02	2291	N	1583	-0-	-708	-0-	180	1	1403	3	N	-0-					-0-
03	2294	N	1805	-0-	-489	-0-	144	1	1661	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	319	N	202	-0-	-117	-0-	202	3			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	608	-0-	-136	-0-	46	1	548	3	Y	13	43	1			2
							14	9									
11	690	N	443	-0-	-247	-0-	33	1	386	3	Y	22					24
							24	9									
12	495	N	495	-0-	-0-	-0-	38	1	436	3	Y	19					43
							21	9									
01	325	N	325	-0-	-0-	-0-	26	1	292	3	Y	6	33	1			16
							7	9									
02	435	N	258	-0-	-177	-0-	21	1	227	3	Y	9	17	1			8
							10	9									
03	496	N	459	-0-	-37	-0-	36	1	404	3	Y	17					25
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					1
02	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					1
*03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

10	195	N	195	-0-	-0-	-0-	78	1	117	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	80	1	144	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	81	1	144	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	78	1	132	3	Y	-0-					-0-
02	203	N	137	-0-	-66	-0-	24	1	113	3	Y	-0-					-0-
03	217	N	130	-0-	-87	-0-	21	1	109	3	Y	-0-					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	22	1	257	3	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	20	1	256	3	Y	3					3
							3	9									
02	261	N	260	-0-	-1	-0-	21	1	238	3	Y	1					4
							1	9									
03	279	N	255	-0-	-24	-0-	20	1	232	3	Y	3	6	1			1
							3	9									

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

10	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					1
11	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					1
12	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					1
01	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					1
02	174	N	141	-0-	-33	-0-	12	1	129	3	Y	-0-					1
03	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

10	457	N	457	-0-	-0-	-0-	58	1	399	3	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	56	1	377	3	Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	56	1	383	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	55	1	382	3	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	55	1	359	3	Y	-0-					-0-
03	434	N	375	-0-	-59	-0-	43	1	321	3	Y	10					10
							11	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

10	708	N	708	-0-	-0-	-0-	49	1	659	3	Y	-0-					1
11	660	N	641	-0-	-19	-0-	51	1	590	3	Y	-0-					1
12	660	N	660	-0-	-0-	-0-	48	1	612	3	Y	-0-					1
01	682	N	682	-0-	-0-	-0-	50	1	632	3	Y	-0-	1	1			-0-
02	622	N	622	-0-	-0-	-0-	51	1	571	3	Y	-0-					-0-
03	651	N	592	-0-	-59	-0-	47	1	545	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	150	-0-	-36	-0-	19	1	131	3	Y	-0-					-0-
11	180	N	148	-0-	-32	-0-	19	1	129	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	18	1	119	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	17	1	126	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					4
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					4
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-	4	1			-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	3	1	17	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	6	-0-	-3	-0-	1	1	5	3	Y	-0-					-0-
11	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	131	-0-	-179	-0-	11	1	118	3	Y	2	2	1			4
							2	9									
11	300	N	72	-0-	-228	-0-	7	1	64	3	Y	1	2	1			3
							1	9									
12	156	N	156	-0-	-0-	-0-	12	1	142	3	Y	2	2	1			3
							2	9									
01	406	N	406	-0-	-0-	-0-	30	1	368	3	Y	7	4	1			6
							8	9									
02	314	N	314	-0-	-0-	-0-	26	1	282	3	Y	5	3	1			8
							6	9									
*03	191	N	191	-0-	-0-	-0-	17	1	172	3	Y	2	3	1			7
							2	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	4	1	39	3	Y	1					1
							1	9									
11	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					1
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2 EXT		3	-0-	3	4	3	3			Y	-0-					-0-
02	14B2 EXT		10	-0-	10	14	1	1	9	3	Y	-0-					-0-
*03	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	187	1	492	3	Y	-0-					-0-
11	669	N	669	-0-	-0-	-0-	193	1	476	3	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	197	1	494	3	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	198	1	484	3	Y	-0-					-0-
02	638	N	554	-0-	-84	-0-	183	1	371	3	Y	-0-					-0-
03	682	N	499	-0-	-183	-0-	148	1	351	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	496	-0-	-62	-0-	48	1	448	3	Y	-0-					1
11	510	N	484	-0-	-26	-0-	46	1	438	3	Y	-0-					1
12	496	N	496	-0-	-0-	-0-	46	1	450	3	Y	-0-					1
01	567	N	567	-0-	-0-	-0-	51	1	516	3	Y	-0-					1
*02	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-					1
*03	530	N	530	-0-	-0-	-0-	51	1	479	3	Y	-0-					1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	331	-0-	-41	-0-	39	1	292	3	N	-0-					1
11	360	N	318	-0-	-42	-0-	28	1	290	3	N	-0-					1
12	320	N	320	-0-	-0-	-0-	26	1	294	3	N	-0-					1
01	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
02	319	N	290	-0-	-29	-0-	24	1	266	3	N	-0-					1
03	310	N	286	-0-	-24	-0-	26	1	260	3	N	-0-					1

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	58	1	330	3	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	37	1	328	3	Y	1					1
							1	9									
12	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-	1	1			-0-
01	377	N	377	-0-	-0-	-0-	35	1	342	3	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	34	1	318	3	Y	-0-					-0-
03	403	N	375	-0-	-28	-0-	45	1	330	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	453	-0-	-43	-0-	68	1	385	3	Y	-0-					-0-
11	480	N	468	-0-	-12	-0-	48	1	420	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	42	1	412	3	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	42	1	415	3	Y	-0-					-0-
02	464	N	454	-0-	-10	-0-	43	1	411	3	Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	51	1	374	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	688	-0-	-56	-0-	66	1	622	3	Y	-0-					-0-
11	690	N	575	-0-	-115	-0-	54	1	521	3	Y	-0-					-0-
12	587	N	587	-0-	-0-	-0-	54	1	533	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	53	1	539	3	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	51	1	503	3	Y	1					1
							1	9									
03	589	N	574	-0-	-15	-0-	56	1	518	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1324	-0-	-257	-0-	128	1	1196	3	Y	-0-					1
11	1320	N	733	-0-	-587	-0-	69	1	664	3	Y	-0-	1	1			-0-
12	1201	N	1201	-0-	-0-	-0-	111	1	1089	3	Y	1					1
							1	9									
01	1275	N	1275	-0-	-0-	-0-	114	1	1161	3	Y	-0-	1	1			-0-
02	1146	N	1146	-0-	-0-	-0-	105	1	1040	3	Y	1					1
							1	9									
03	1209	N	1185	-0-	-24	-0-	115	1	1070	3	Y	-0-					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	8	1	61	3	N	2	2	1			4
							2	9									
11	90	N	62	-0-	-28	-0-	5	1	57	3	N	-0-	1	1			3
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-	1	1			2
01	63	N	63	-0-	-0-	-0-	5	1	57	3	N	1	1	1			2
							1	9									
02	64	N	64	-0-	-0-	-0-	5	1	52	3	N	6	3	1			5
							7	9									
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	247	1	158	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	239	1	151	3	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	247	1	158	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	239	1	92	3	Y	-0-					-0-
02	377	N	297	-0-	-80	-0-	223	1	74	3	Y	-0-					-0-
03	403	N	320	-0-	-83	-0-	239	1	81	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	215	-0-	-126	-0-	15	1	200	3	Y	-0-					-0-
11	300	N	80	-0-	-220	-0-	6	1	74	3	Y	-0-					-0-
12	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	24	1	271	3	Y	-0-					-0-
03	372	N	291	-0-	-81	-0-	23	1	268	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	86	1	955	3	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	64	1	770	3	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	54	1	620	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	83	1	539	3	N	-0-					-0-
02	812	N	531	-0-	-281	-0-	60	1	471	3	N	-0-					-0-
03	682	N	536	-0-	-146	-0-	43	1	493	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	2	1	15	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	700	-0-	-354	-0-	58	1	642	3	N	-0-					1
11	990	N	734	-0-	-256	-0-	57	1	677	3	N	-0-					1
12	545	N	545	-0-	-0-	-0-	44	1	501	3	N	-0-					1
01	910	N	910	-0-	-0-	-0-	121	1	789	3	N	-0-					1
02	850	N	850	-0-	-0-	-0-	97	1	753	3	N	-0-					1
*03	919	N	919	-0-	-0-	-0-	73	1	846	3	N	-0-					1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	6	1	178	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	37	1	47	2	Y	-0-					-0-
							735	3									
11	775	N	775	-0-	-0-	-0-	42	1	733	3	Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	43	1	749	3	Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	40	1	756	3	Y	-0-					-0-
02	754	N	741	-0-	-13	-0-	38	1	703	3	Y	-0-					-0-
03	806	N	792	-0-	-14	-0-	48	1	744	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	192	1	473	3	Y	1					10
							1	9									
11	630	N	630	-0-	-0-	-0-	189	1	440	3	Y	1					11
							1	9									
12	662	N	662	-0-	-0-	-0-	190	1	470	3	Y	2					13
							2	9									
01	685	N	685	-0-	-0-	-0-	202	1	482	3	Y	1	12	1			2
							1	9									
02	635	N	635	-0-	-0-	-0-	190	1	443	3	Y	2					4
							2	9									
03	651	N	552	-0-	-99	-0-	139	1	407	3	Y	5					9
							6	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	14	1	97	3	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	16	1	110	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	13	1	85	3	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	12	1	91	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	36	1	307	2	Y	-0-					-0-
11	955	N	955	-0-	-0-	-0-	84	1	871	2	Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	47	1	474	2	Y	-0-					-0-
02	928	N	409	-0-	-519	-0-	38	1	371	2	Y	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	39	1	416	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	36	1	479	3	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	50	1	598	3	Y	-0-					-0-
12	567	N	567	-0-	-0-	-0-	49	1	506	3	Y	11					11
							12	9									
01	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-					11
02	638	N	446	-0-	-192	-0-	37	1	409	3	Y	-0-					11
03	558	N	320	-0-	-238	-0-	28	1	292	3	Y	-0-					11

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	151	1	145	3	N	-0-	1	1			-0-
11	281	N	281	-0-	-0-	-0-	145	1	136	3	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	151	1	152	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
02	261	N	136	-0-	-125	-0-	5	1	131	3	N	-0-					-0-
03	279	N	146	-0-	-133	-0-	10	1	127	3	N	8	1	1			7
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	113	1	82	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	104	1	79	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	45	1	276	3	Y	1	1	1			-0-
							1	9									
*03	539	N	539	-0-	-0-	-0-	539	1			Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-	3	1			5
11	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-	2	1			3
12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-	1	1			2
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	1	1			1
02	58	N	45	-0-	-13	-0-	4	1	41	3	N	-0-					1
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					1

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	8	1	97	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	6	1	78	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	34	1	409	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	20	1	282	3	N	1					1
							1	9									
12	1035	N	1035	-0-	-0-	-0-	66	1	968	3	N	1					2
							1	9									
01	881	N	881	-0-	-0-	-0-	65	1	816	3	N	-0-	2	1			-0-
02	927	N	927	-0-	-0-	-0-	73	1	853	3	N	1					1
							1	9									
*03	803	N	803	-0-	-0-	-0-	60	1	741	3	N	2					3
							2	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	36	1	602	3	N	-0-					2
11	600	N	525	-0-	-75	-0-	44	1	481	3	N	-0-					2
12	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					2
01	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-					2
02	522	N	505	-0-	-17	-0-	35	1	469	3	N	1					3
							1	9									
*03	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-	2	1			1

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	15	1	228	2	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-					-0-
02	232	N	220	-0-	-12	-0-	2	1	218	2	N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					50
11	90	N	53	-0-	-37	-0-	5	1	48	3	Y	-0-					50
12	232	N	232	-0-	-0-	-0-	21	1	210	3	Y	1	47	1			4
							1	9									
01	315	N	315	-0-	-0-	-0-	29	1	286	3	Y	-0-					4
02	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					4
03	217	N	168	-0-	-49	-0-	20	1	148	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	10	1	232	3	N	1	1	1			2
							1	9									
11	240	N	233	-0-	-7	-0-	9	1	224	3	N	-0-					2
12	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					2
01	235	N	235	-0-	-0-	-0-	9	1	222	3	N	4	1	1			5
							4	9									
02	232	N	219	-0-	-13	-0-	8	1	210	3	N	1	2	1			4
							1	9									
03	248	N	203	-0-	-45	-0-	8	1	194	3	N	1	2	1			3
							1	9									

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	95	1	542	3	Y	-0-					2
11	630	N	590	-0-	-40	-0-	60	1	530	3	Y	-0-					2
12	607	N	607	-0-	-0-	-0-	56	1	550	3	Y	1	3	1			-0-
							1	9									
01	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
02	580	N	562	-0-	-18	-0-	54	1	508	3	Y	-0-					-0-
03	620	N	596	-0-	-24	-0-	71	1	522	3	Y	3					3
							3	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	445	-0-	-51	-0-	39	1	406	3	Y	-0-					-0-
11	480	N	374	-0-	-106	-0-	36	1	338	3	Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	35	1	432	3	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	34	1	421	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	36	1	396	3	Y	-0-					-0-
03	465	N	415	-0-	-50	-0-	36	1	379	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	22	1	159	3	N	4	4	1			10
							4	9									
11	180	N	170	-0-	-10	-0-	15	1	152	3	N	3	4	1			9
							3	9									
12	175	N	175	-0-	-0-	-0-	14	1	158	3	N	3	4	1			8
							3	9									
01	170	N	170	-0-	-0-	-0-	13	1	154	3	N	3	3	1			8
							3	9									
02	174	N	173	-0-	-1	-0-	14	1	153	3	N	5	7	1			6
							6	9									
03	186	N	178	-0-	-8	-0-	16	1	158	3	N	4					10
							4	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	98	1	651	3	N	-0-	1	1			3
11	630	N	596	-0-	-34	-0-	58	1	535	3	N	3	2	1			4
							3	9									
12	536	N	536	-0-	-0-	-0-	60	1	475	3	N	1	1	1			4
							1	9									
01	485	N	485	-0-	-0-	-0-	52	1	432	3	N	1	1	1			4
							1	9									
02	580	N	451	-0-	-129	-0-	37	1	414	3	N	-0-					4
03	527	N	501	-0-	-26	-0-	48	1	453	3	N	-0-					4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	69	1	455	3	N	3	1	1			5
							3	9									
11	491	N	491	-0-	-0-	-0-	48	1	442	3	N	1	2	1			4
							1	9									
12	501	N	501	-0-	-0-	-0-	56	1	445	3	N	-0-	1	1			3
01	492	N	492	-0-	-0-	-0-	53	1	439	3	N	-0-	1	1			2
02	464	N	452	-0-	-12	-0-	37	1	414	3	N	1	1	1			2
							1	9									
03	496	N	486	-0-	-10	-0-	45	1	441	3	N	-0-					2

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	134	1	304	3	Y	1					14
							1	9									
11	405	N	405	-0-	-0-	-0-	129	1	275	3	Y	1					15
							1	9									
12	413	N	413	-0-	-0-	-0-	133	1	279	3	Y	1					16
							1	9									
01	422	N	422	-0-	-0-	-0-	134	1	287	3	Y	1	16	1			1
							1	9									
02	406	N	376	-0-	-30	-0-	127	1	248	3	Y	1					2
							1	9									
03	403	N	372	-0-	-31	-0-	100	1	269	3	Y	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	132	1	914	3	Y	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	131	1	879	3	Y	-0-					-0-
12	935	N	935	-0-	-0-	-0-	119	1	816	3	Y	-0-					-0-
01	950	N	950	-0-	-0-	-0-	120	1	830	3	Y	-0-					-0-
02	986	N	898	-0-	-88	-0-	120	1	778	3	Y	-0-					-0-
03	930	N	848	-0-	-82	-0-	100	1	748	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	190	-0-	-709	-0-	22	1	168	3	Y	-0-					41
11	780	N	178	-0-	-602	-0-	19	1	156	3	Y	3					44
							3	9									
12	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	174	N	-0-	-0-	-174	-0-					Y	-0-					44
03	62	N	-0-	-0-	-62	-0-					Y	-0-					44

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	52	1	551	3	Y	-0-					1
11	582	N	582	-0-	-0-	-0-	40	1	542	3	Y	-0-					1
12	555	N	555	-0-	-0-	-0-	43	1	512	3	Y	-0-					1
01	561	N	561	-0-	-0-	-0-	45	1	516	3	Y	-0-					1
02	551	N	506	-0-	-45	-0-	42	1	464	3	Y	-0-					1
*03	567	N	567	-0-	-0-	-0-	47	1	520	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-	1	1			1
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1699	-0-	-316	-0-	141	1	1558	3	N	-0-					-0-
11	1800	N	1668	-0-	-132	-0-	129	1	1539	3	N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	150	1	1713	3	N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	275	1	1797	3	N	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	206	1	1608	3	N	-0-					-0-
03	1860	N	1712	-0-	-148	-0-	137	1	1575	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	22	1	28	2	Y	-0-					-0-
							440	3									
11	450	N	439	-0-	-11	-0-	24	1	415	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	23	1	407	3	Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	22	1	405	3	Y	-0-					-0-
02	435	N	376	-0-	-59	-0-	19	1	357	3	Y	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	28	1	434	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	740	-0-	-97	-0-	97	1	639	3	N	4	2	1			6
							4	9									
11	810	N	671	-0-	-139	-0-	66	1	605	3	N	-0-	2	1			4
12	703	N	703	-0-	-0-	-0-	79	1	622	3	N	2	2	1			4
							2	9									
01	759	N	759	-0-	-0-	-0-	82	1	677	3	N	-0-	1	1			3
02	747	N	747	-0-	-0-	-0-	62	1	685	3	N	-0-	1	1			2
*03	797	N	797	-0-	-0-	-0-	74	1	722	3	N	1	1	1			2
							1	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	494	-0-	-95	-0-	28	1	466	3	Y	-0-					14
11	600	N	402	-0-	-198	-0-	25	1	377	3	Y	-0-					14
12	414	N	414	-0-	-0-	-0-	25	1	389	3	Y	-0-					14
01	534	N	534	-0-	-0-	-0-	29	1	505	3	Y	-0-					14
02	550	N	550	-0-	-0-	-0-	25	1	524	3	Y	1					15
							1	9									
*03	508	N	508	-0-	-0-	-0-	28	1	479	3	Y	1					16
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	17	1	110	3	N	-0-					1
11	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					1
12	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
01	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
*02	116	N	109	-0-	-7	-0-	9	1	100	3	N	-0-					1
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					1
11	60	N	37	-0-	-23	-0-	2	1	35	3	Y	-0-					1
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					1
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
02	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					1
*03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	180	-0-	-52	-0-	180	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	106	1	33	3	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	101	1	41	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	12	1	92	3	Y	3					3
							3	9									
02	1381	N	1381	-0-	-0-	-0-	183	1	1148	3	Y	45	46	1			2
							50	9									
*03	1105	N	1105	-0-	-0-	-0-	1105	1			Y	-0-					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	1	1	7	3	N	2					11
							2	9									
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					11
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	1			11
02	15	N	15	-0-	-0-	-0-	1	3	14	9	N	13	11	1			13
*03	16	N	16	-0-	-0-	-0-	1	1	6	3	N	8					21
							9	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	114	1	14	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	110	1	14	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	114	1	12	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	114	1	11	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	106	1	14	3	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	114	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	157	-0-	-525	-0-	102	1	55	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	98	1	117	3	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	102	1	165	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	102	1	47	3	Y	-0-					-0-
02	203	N	114	-0-	-89	-0-	95	1	19	3	Y	-0-					-0-
03	279	N	123	-0-	-156	-0-	102	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	-0-	44	1	458	3	Y	-0-					1
11	510	N	458	-0-	-52	-0-	31	1	427	3	Y	-0-					1
12	437	N	437	-0-	-0-	-0-	34	1	403	3	Y	-0-					1
01	413	N	413	-0-	-0-	-0-	33	1	378	3	Y	2					3
							2	9									
02	435	N	186	-0-	-249	-0-	15	1	161	3	Y	9	8	1			4
							10	9									
*03	488	N	488	-0-	-0-	-0-	40	1	440	3	Y	7	3	1			8
							8	9									

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					1
12	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-					1
01	474	N	474	-0-	-0-	-0-	38	1	436	3	Y	-0-					1
02	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					1
03	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17	-0-	116	1	859	3	N	-0-					1
11	1020	N	991	-0-	-29	-0-	87	1	904	3	N	-0-					1
12	1010	N	1010	-0-	-0-	-0-	83	1	927	3	N	-0-					1
01	1002	N	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					1
02	957	N	882	-0-	-75	-0-	72	1	810	3	N	-0-	1	1			-0-
03	1023	N	985	-0-	-38	-0-	89	1	895	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	391	-0-	-74	-0-	47	1	344	3	N	-0-					1
11	474	N	474	-0-	-0-	-0-	42	1	432	3	N	-0-					1
12	370	N	370	-0-	-0-	-0-	30	1	340	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	38	1	430	3	N	-0-					1
02	464	N	387	-0-	-77	-0-	32	1	355	3	N	-0-					1
*03	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	45	1	335	3	N	-0-					1
11	383	N	383	-0-	-0-	-0-	34	1	349	3	N	-0-					1
12	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
02	377	N	363	-0-	-14	-0-	30	1	333	3	N	-0-					1
03	403	N	394	-0-	-9	-0-	36	1	358	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	22	1	166	3	N	-0-					1
11	180	N	173	-0-	-7	-0-	15	1	158	3	N	-0-					1
12	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					1
02	174	N	162	-0-	-12	-0-	13	1	149	3	N	-0-					1
*03	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	423	-0-	-73	-0-	74	1	349	3	N	-0-					6
11	636	N	636	-0-	-0-	-0-	132	1	504	3	N	-0-					6
12	537	N	537	-0-	-0-	-0-	93	1	443	3	N	1					7
							1	9									
01	600	N	600	-0-	-0-	-0-	132	1	468	3	N	-0-	6	1			1
02	580	N	455	-0-	-125	-0-	97	1	358	3	N	-0-					1
03	527	N	428	-0-	-99	-0-	92	1	336	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	19	1	247	3	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	22	1	256	3	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	18	1	215	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	777	-0-	-60	-0-	97	1	4	2	N	-0-					-0-
							676	3									
11	810	N	712	-0-	-98	-0-	146	1	566	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	188	1	552	3	N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	174	1	560	3	N	-0-					-0-
02	696	N	679	-0-	-17	-0-	169	1	510	3	N	-0-					-0-
03	744	N	691	-0-	-53	-0-	101	1	590	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	30	1	198	3	N	-0-					2
11	240	N	206	-0-	-34	-0-	20	1	186	3	N	-0-					2
12	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					2
01	235	N	235	-0-	-0-	-0-	63	1	172	3	N	-0-					2
02	203	N	183	-0-	-20	-0-	24	1	159	3	N	-0-					2
03	217	N	176	-0-	-41	-0-	16	1	160	3	N	-0-					2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	48	1	535	3	N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	48	1	577	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
02	580	N	45	-0-	-535	-0-	5	1	40	3	N	-0-					-0-
03	372	N	21	-0-	-351	-0-	2	1	19	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	539	-0-	-112	-0-	45	1	494	3	N	-0-					-0-
11	630	N	559	-0-	-71	-0-	43	1	516	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	45	1	509	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	85	1	556	3	N	-0-					-0-
02	551	N	200	-0-	-351	-0-	16	1	127	3	N	52	38	1			14
							57	9									
03	558	N	327	-0-	-231	-0-	25	1	285	3	N	15	7	1			22
							17	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	17	1	21	2	Y	-0-					-0-
							327	3									
11	360	N	304	-0-	-56	-0-	16	1	288	3	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
02	290	N	224	-0-	-66	-0-	12	1	212	3	Y	-0-					-0-
03	279	N	228	-0-	-51	-0-	14	1	214	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	795	-0-	-259	-0-	36	1	46	2	N	-0-					-0-
							713	3									
11	1176	N	1176	-0-	-0-	-0-	63	1	1113	3	N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	67	1	1179	3	N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	63	1	1192	3	N	-0-					-0-
02	1131	N	1118	-0-	-13	-0-	58	1	1060	3	N	-0-					-0-
03	1240	N	1228	-0-	-12	-0-	75	1	1153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	24	1	229	3	Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	25	1	250	3	Y	2					2
							2	9									
*03	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-	1	1			1

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	115	-0-	-102	-0-	4	1	111	3	N	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	588	-0-	-63	-0-	21	1	566	3	N	1	4	1			8
							1	9									
11	630	N	521	-0-	-109	-0-	521	3			N	-0-					8
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					8
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					8
02	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					9
03	527	N	520	-0-	-7	-0-	517	3	3	9	N	3	5	1			7

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	386	-0-	-48	-0-	37	1	349	3	Y	-0-					2
11	412	N	412	-0-	-0-	-0-	38	1	367	3	Y	6	6	1			2
							7	9									
12	430	N	430	-0-	-0-	-0-	39	1	384	3	Y	6					8
							7	9									
01	437	N	437	-0-	-0-	-0-	38	1	390	3	Y	8	10	1			6
							9	9									
02	406	N	398	-0-	-8	-0-	36	1	355	3	Y	6					12
							7	9									
03	434	N	364	-0-	-70	-0-	35	1	329	3	Y	-0-	9	1			3

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	28	1	208	3	N	-0-					1
11	240	N	228	-0-	-12	-0-	20	1	208	3	N	-0-					1
12	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					1
01	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					1
02	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-	1	1			-0-
*03	331	N	331	-0-	-0-	-0-	30	1	299	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1487	-0-	-1	-0-	123	1	1	2	N	12	20	1			7
							1350	3	13	9							
11	1406	N	1406	-0-	-0-	-0-	93	1	1299	3	N	13	10	1			10
							14	9									
12	1448	N	1448	-0-	-0-	-0-	104	1	1293	3	N	46	12	1			44
							51	9									
01	1335	N	1335	-0-	-0-	-0-	97	1	1196	3	N	38	46	1			36
							42	9									
02	1363	N	1325	-0-	-38	-0-	104	1	1184	3	N	34	38	1			32
							37	9									
03	1457	N	1377	-0-	-80	-0-	94	1	1242	3	N	37	29	1			40
							41	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	26	1	623	3	N	1	1	1			1
							1	9									
11	632	N	632	-0-	-0-	-0-	24	1	607	3	N	1					2
							1	9									
12	650	N	650	-0-	-0-	-0-	25	1	625	3	N	-0-	1	1			1
01	654	N	654	-0-	-0-	-0-	25	1	629	3	N	-0-					1
02	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-					1
*03	522	N	522	-0-	-0-	-0-	21	1	501	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	53	1	353	3	N	-0-					1
11	390	N	378	-0-	-12	-0-	37	1	341	3	N	-0-					1
12	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-					1
01	388	N	388	-0-	-0-	-0-	42	1	346	3	N	-0-					1
02	377	N	360	-0-	-17	-0-	30	1	330	3	N	-0-					1
03	403	N	390	-0-	-13	-0-	36	1	354	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1031	-0-	-54	-0-	100	1	931	3	Y	-0-					1
11	1023	N	1023	-0-	-0-	-0-	97	1	926	3	Y	-0-	1	1			-0-
12	1049	N	1049	-0-	-0-	-0-	97	1	952	3	Y	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	94	1	959	3	Y	-0-					-0-
02	986	N	972	-0-	-14	-0-	89	1	883	3	Y	-0-					-0-
03	1054	N	966	-0-	-88	-0-	94	1	872	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	7	1	183	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1547	-0-	-251	-0-	128	1	1419	3	N	-0-					1
11	1710	N	1555	-0-	-155	-0-	120	1	1435	3	N	-0-					1
12	1570	N	1570	-0-	-0-	-0-	127	1	1443	3	N	-0-					1
01	1662	N	1662	-0-	-0-	-0-	221	1	1441	3	N	-0-					1
02	1508	N	1500	-0-	-8	-0-	170	1	1330	3	N	-0-					1
03	1581	N	1508	-0-	-73	-0-	120	1	1388	3	N	-0-					1

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	20	1	137	3	Y	-0-	1	1			-0-
11	180	N	148	-0-	-32	-0-	10	1	137	3	Y	1					1
							1	9									
12	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					1
01	135	N	135	-0-	-0-	-0-	16	1	119	3	Y	-0-	1	1			-0-
02	145	N	120	-0-	-25	-0-	9	1	111	3	Y	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	1			Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	78	1	16	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	75	1	14	3	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	69	1	12	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	72	1	9	3	Y	-0-					-0-
02	87	N	12	-0-	-75	-0-	12	3			Y	-0-					-0-
03	93	N	14	-0-	-79	-0-	14	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	16	1	1	2	N	-0-					-0-
							111	3									
11	326	N	326	-0-	-0-	-0-	67	1	259	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	124	1	364	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	91	1	291	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	102	1	309	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	22	1	127	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					1
11	300	N	237	-0-	-63	-0-	237	3			N	-0-					1
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					1
02	232	N	20	-0-	-212	-0-	20	3			N	-0-					1
03	341	N	-0-	-0-	-341	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

10	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
11	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
*03	20	X	18	-0-	-2	-0-	1	1	17	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

10	155	N	134	-0-	-21	-0-	16	1	117	3	N	1	1	1			2
							1	9									
11	226	N	226	-0-	-0-	-0-	20	1	205	3	N	1	1	1			2
							1	9									
12	147	N	147	-0-	-0-	-0-	12	1	134	3	N	1	1	1			2
							1	9									
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-	1	1			1
02	174	N	171	-0-	-3	-0-	14	1	156	3	N	1	1	1			1
							1	9									
*03	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					1

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

10	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	12	1	118	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

10	341	N	277	-0-	-64	-0-	116	1	161	3	N	-0-					1
11	330	N	258	-0-	-72	-0-	110	1	148	3	N	-0-					1
12	254	N	254	-0-	-0-	-0-	114	1	140	3	N	-0-					1
01	250	N	250	-0-	-0-	-0-	121	1	129	3	N	-0-					1
02	261	N	247	-0-	-14	-0-	112	1	135	3	N	-0-					1
*03	273	N	273	-0-	-0-	-0-	115	1	158	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					1
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					1
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	85	-0-	-349	-0-	7	1	78	3	Y	-0-					-0-
11	420	N	27	-0-	-393	-0-	2	1	25	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	18	1	138	3	Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	20	1	128	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	20	1	129	3	Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	10	1	129	3	Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	20	1	145	3	Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
02	174	N	140	-0-	-34	-0-	13	1	127	3	Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	40	1	444	3	N	-0-					1
11	300	N	284	-0-	-16	-0-	22	1	262	3	N	-0-					1
12	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-					1
01	54	N	54	-0-	-0-	-0-	2	1	15	3	N	34	19	1			16
							37	9									
02	261	N	15	-0-	-246	-0-	1	1	5	3	N	8	13	1			11
							9	9									
03	248	N	155	-0-	-93	-0-	8	1	92	3	N	50	7	1			54
							55	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	7	1	50	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	4	1	51	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	1			Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					1
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					1
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					1
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					1
02	406	N	361	-0-	-45	-0-	361	3			N	-0-					1
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	129	1	191	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	113	1	213	3	Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
02	319	N	175	-0-	-144	-0-	13	1	162	3	Y	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	1			Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

10	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

10	227	N	227	-0-	-0-	-0-	71	1	156	3	N	-0-					122
11	187	N	187	-0-	-0-	-0-	54	1	133	3	N	-0-					122
12	208	N	208	-0-	-0-	-0-	56	1	152	3	N	-0-					122
01	207	N	207	-0-	-0-	-0-	56	1	151	3	N	-0-	104	1			18
02	209	N	209	-0-	-0-	-0-	71	1	138	3	N	-0-					18
*03	224	N	224	-0-	-0-	-0-	82	1	142	3	N	-0-					18

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

10	310	N	281	-0-	-29	-0-	24	1	257	3	Y	-0-					1
11	300	N	271	-0-	-29	-0-	19	1	252	3	Y	-0-					1
12	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					1
01	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					1
02	261	N	248	-0-	-13	-0-	21	1	227	3	Y	-0-					1
03	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

10	274	N	274	-0-	-0-	-0-	24	1	250	3	Y	-0-					2
11	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					2
12	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					2
01	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					2
02	261	N	260	-0-	-1	-0-	22	1	238	3	Y	-0-					2
03	248	N	233	-0-	-15	-0-	19	1	214	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

10	467	N	467	-0-	-0-	-0-	41	1	426	3	Y	-0-					3
11	480	N	467	-0-	-13	-0-	32	1	435	3	Y	-0-					3
12	464	N	464	-0-	-0-	-0-	36	1	428	3	Y	-0-					3
01	643	N	643	-0-	-0-	-0-	51	1	592	3	Y	-0-					3
02	687	N	687	-0-	-0-	-0-	57	1	630	3	Y	-0-					3
*03	738	N	738	-0-	-0-	-0-	61	1	677	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	608	-0-	-74	-0-	47	1	561	3	Y	-0-					-0-
11	630	N	516	-0-	-114	-0-	41	1	475	3	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	45	1	514	3	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	45	1	508	3	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-
03	558	N	196	-0-	-362	-0-	16	1	180	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	746	-0-	-60	-0-	197	1	549	3	Y	-0-					4
11	648	N	648	-0-	-0-	-0-	133	1	515	3	Y	-0-					4
12	569	N	569	-0-	-0-	-0-	61	1	508	3	Y	-0-					4
01	530	N	530	-0-	-0-	-0-	50	1	480	3	Y	-0-					4
02	638	N	479	-0-	-159	-0-	54	1	425	3	Y	-0-					4
*03	693	N	693	-0-	-0-	-0-	122	1	571	3	Y	-0-					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	439	-0-	-57	-0-	38	1	401	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	36	1	384	3	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	49	1	465	3	Y	-0-					-0-
02	406	N	263	-0-	-143	-0-	25	1	238	3	Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	36	1	362	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	309	-0-	-218	-0-	26	1	283	3	N	-0-					1
11	510	N	328	-0-	-182	-0-	25	1	303	3	N	-0-					1
12	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					1
01	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					1
*02	319	N	272	-0-	-47	-0-	31	1	241	3	N	-0-					1
*03	434	N	434	-0-	-0-	-0-	35	1	399	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9	-0-	70	1	727	3	Y	-0-					1
11	810	N	586	-0-	-224	-0-	56	1	530	3	Y	-0-					1
12	766	N	766	-0-	-0-	-0-	57	1	709	3	Y	-0-					1
01	780	N	780	-0-	-0-	-0-	58	1	722	3	Y	-0-					1
02	728	N	728	-0-	-0-	-0-	61	1	667	3	Y	-0-					1
03	775	N	701	-0-	-74	-0-	61	1	640	3	Y	-0-					1

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	59	1	382	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	50	1	373	2	Y	-0-					-0-
12	442	N	442	-0-	-0-	-0-	54	1	388	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	52	1	379	2	Y	-0-					-0-
02	406	N	399	-0-	-7	-0-	50	1	349	2	Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	41	1	335	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	679	-0-	-34	-0-	86	1	593	3	Y	-0-					-0-
11	616	N	616	-0-	-0-	-0-	41	1	575	3	Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	68	1	602	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	79	1	586	3	Y	-0-					-0-
02	609	N	334	-0-	-275	-0-	25	1	309	3	Y	-0-					-0-
03	682	N	172	-0-	-510	-0-	172	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	142	1	277	3	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	118	1	277	3	Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	133	1	277	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	134	1	264	3	Y	-0-					-0-
02	377	N	331	-0-	-46	-0-	79	1	252	3	Y	-0-					-0-
03	403	N	281	-0-	-122	-0-	281	1			Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	47	1	325	3	Y	-0-					1
11	390	N	349	-0-	-41	-0-	45	1	304	3	Y	-0-					1
12	334	N	334	-0-	-0-	-0-	43	1	291	3	Y	-0-					1
01	312	N	312	-0-	-0-	-0-	39	1	273	3	Y	-0-					1
02	348	N	277	-0-	-71	-0-	37	1	240	3	Y	-0-					1
03	341	N	273	-0-	-68	-0-	32	1	241	3	Y	-0-					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	41	1	281	3	Y	-0-					-0-
11	330	N	299	-0-	-31	-0-	39	1	260	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	40	1	274	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	40	1	278	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	41	1	268	3	Y	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	37	1	276	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	19	1	178	3	Y	-0-					1
11	210	N	183	-0-	-27	-0-	17	1	166	3	Y	-0-	1	1			-0-
12	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1					1
							1	9									
01	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-	1	1			-0-
02	174	N	174	-0-	-0-	-0-	16	1	157	3	Y	1					1
							1	9									
*03	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	87	-0-	-37	-0-	8	1	79	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	71	3	Y	5	3	1			2
							6	9									
12	92	N	92	-0-	-0-	-0-	7	1	73	3	Y	11					13
							12	9									
01	156	N	156	-0-	-0-	-0-	12	1	123	3	Y	19	20	1			12
							21	9									
02	130	N	130	-0-	-0-	-0-	10	1	103	3	Y	15					27
							17	9									
*03	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-	21	1			6

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
02	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					1
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-	-0-	-0-	40	1	296	3	N	-0-					1
11	330	N	314	-0-	-16	-0-	28	1	286	3	N	-0-					1
12	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					1
01	321	N	321	-0-	-0-	-0-	26	1	295	3	N	-0-					1
02	290	N	287	-0-	-3	-0-	24	1	263	3	N	-0-					1
03	310	N	309	-0-	-1	-0-	28	1	281	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	13	1	89	3	N	-0-					-0-
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-					-0-
02	116	N	98	-0-	-18	-0-	8	1	90	3	N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	134	-0-	-176	-0-	12	1	122	3	Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	8	1	86	3	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	8	1	81	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

10	1023	N	1023	-0-	-0-	-0-	90	1	3	2	N	10	6	1			18
							919	3	11	9							
11	1020	N	889	-0-	-131	-0-	67	1	811	3	N	10	11	1			17
							11	9									
12	898	N	898	-0-	-0-	-0-	73	1	816	3	N	8	5	1			20
							9	9									
01	726	N	726	-0-	-0-	-0-	68	1	651	3	N	6	14	1			12
							7	9									
02	870	N	795	-0-	-75	-0-	75	1	712	3	N	7	9	1			10
							8	9									
03	899	N	808	-0-	-91	-0-	78	1	722	3	N	7	4	1			13
							8	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

10	401	X	101	-0-	-300	-0-	101	1			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

10	505	N	505	-0-	-0-	-0-	159	1	346	3	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	148	1	196	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	115	1	202	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	91	1	166	3	N	-0-					-0-
02	319	N	225	-0-	-94	-0-	50	1	175	3	N	-0-					-0-
03	310	N	167	-0-	-143	-0-	29	1	138	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	120	1	124	3	Y	-0-					-0-
11	270	N	179	-0-	-91	-0-	104	1	75	3	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	46	1	408	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	65	1	484	3	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	123	1	350	3	Y	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	1			Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	24	1	212	3	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	401	-0-	-33	-0-	16	1	385	3	N	-0-					-0-
11	390	N	388	-0-	-2	-0-	15	1	373	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					-0-
02	377	N	368	-0-	-9	-0-	14	1	354	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	15	1	366	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	28	1	35	2	N	-0-					-0-
							544	3									
11	556	N	556	-0-	-0-	-0-	30	1	526	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
02	551	N	519	-0-	-32	-0-	27	1	492	3	N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	552	-0-	-68	-0-	19	1	533	3	N	-0-					-0-
11	570	N	480	-0-	-90	-0-	480	3			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	18	1	4	2	N	-0-					-0-
							447	3									
11	482	N	482	-0-	-0-	-0-	18	1	2	2	N	-0-					-0-
							462	3									
12	481	N	481	-0-	-0-	-0-	18	1	2	2	N	-0-					-0-
							461	3									
01	475	N	475	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							454	3									
02	464	N	428	-0-	-36	-0-	17	1	411	3	N	-0-					-0-
03	496	N	307	-0-	-189	-0-	12	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	568	-0-	-114	-0-	49	1	519	3	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	47	1	501	3	Y	-0-					-0-
12	562	N	562	-0-	-0-	-0-	47	1	515	3	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	52	1	500	3	Y	-0-					-0-
02	522	N	511	-0-	-11	-0-	49	1	462	3	Y	-0-					-0-
03	558	N	531	-0-	-27	-0-	48	1	483	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20	-0-	47	1	491	3	Y	-0-					-0-
11	540	N	454	-0-	-86	-0-	39	1	415	3	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	32	1	350	3	Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	31	1	295	3	Y	-0-					-0-
02	435	N	347	-0-	-88	-0-	33	1	314	3	Y	-0-					-0-
03	372	N	243	-0-	-129	-0-	22	1	221	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	102	1	7	3	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	98	1	7	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	3			Y	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	1			Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	35	-0-	-120	-0-	2	1	2	2	N	-0-					-0-
							31	3									
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1137	-0-	-72	-0-	100	1	4	2	N	10	6	1			19
							1022	3	11	9							
11	1170	N	1062	-0-	-108	-0-	80	1	971	3	N	10	12	1			17
							11	9									
12	1097	N	1097	-0-	-0-	-0-	89	1	998	3	N	9	6	1			20
							10	9									
01	1093	N	1093	-0-	-0-	-0-	102	1	982	3	N	8	15	1			13
							9	9									
02	1037	N	1037	-0-	-0-	-0-	98	1	930	3	N	8	10	1			11
							9	9									
03	1085	N	814	-0-	-271	-0-	79	1	729	3	N	5	4	1			12
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	82	1	765	3	Y	2					2
							2	9									
11	816	N	816	-0-	-0-	-0-	77	1	739	3	Y	-0-	1	1			1
12	830	N	830	-0-	-0-	-0-	77	1	753	3	Y	-0-					1
01	823	N	823	-0-	-0-	-0-	74	1	749	3	Y	-0-					1
*02	783	N	757	-0-	-26	-0-	69	1	688	3	Y	-0-					1
*03	837	N	816	-0-	-21	-0-	79	1	737	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	133	1	879	3	N	11	6	1			19
							12	9									
11	964	N	964	-0-	-0-	-0-	93	1	850	3	N	19	12	1			26
							21	9									
12	977	N	977	-0-	-0-	-0-	108	1	848	3	N	19	14	1			31
							21	9									
01	958	N	958	-0-	-0-	-0-	102	1	843	3	N	12	15	1			28
							13	9									
02	841	N	773	-0-	-68	-0-	64	1	707	3	N	2	11	1			19
							2	9									
03	899	N	802	-0-	-97	-0-	74	1	727	3	N	1	7	1			13
							1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	25	1	615	3	N	-0-					1
11	601	N	601	-0-	-0-	-0-	23	1	578	3	N	-0-					1
12	605	N	605	-0-	-0-	-0-	23	1	581	3	N	1					2
							1	9									
01	605	N	605	-0-	-0-	-0-	23	1	578	3	N	4	1	1			5
							4	9									
02	580	N	542	-0-	-38	-0-	21	1	521	3	N	-0-	2	1			3
03	620	N	603	-0-	-17	-0-	24	1	579	3	N	-0-	1	1			2

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	235	-0-	-44	-0-	31	1	204	3	N	-0-					1
11	270	N	200	-0-	-70	-0-	20	1	180	3	N	-0-					1
12	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					1
01	202	N	202	-0-	-0-	-0-	22	1	180	3	N	-0-					1
02	203	N	191	-0-	-12	-0-	16	1	175	3	N	-0-					1
03	217	N	215	-0-	-2	-0-	20	1	195	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	168	1	6	2	N	17	10	1			32
							1716	3	19	9							
11	1740	N	1496	-0-	-244	-0-	113	1	1363	3	N	18	20	1			30
							20	9									
12	1776	N	1776	-0-	-0-	-0-	144	1	1614	3	N	16	10	1			36
							18	9									
01	1793	N	1793	-0-	-0-	-0-	167	1	1607	3	N	17	28	1			25
							19	9									
02	1460	N	1460	-0-	-0-	-0-	138	1	1308	3	N	13	18	1			20
							14	9									
03	1767	N	1593	-0-	-174	-0-	154	1	1426	3	N	12	7	1			25
							13	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

10	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-					1
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
02	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1
*03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

10	1132	N	1132	-0-	-0-	-0-	95	1	1037	3	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	86	1	816	3	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	54	1	646	3	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	58	1	617	3	N	-0-					-0-
02	870	N	710	-0-	-160	-0-	47	1	663	3	N	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	39	1	705	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

10	372	N	361	-0-	-11	-0-	31	1	330	3	Y	-0-					1
11	360	N	338	-0-	-22	-0-	23	1	315	3	Y	-0-					1
12	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					1
01	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					1
02	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					1
03	341	N	143	-0-	-198	-0-	12	1	131	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	33	1	400	3	N	1					1
							1	9									
11	420	N	377	-0-	-43	-0-	25	1	352	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	31	1	448	3	N	1					2
							1	9									
01	437	N	437	-0-	-0-	-0-	32	1	404	3	N	1	3	1			-0-
							1	9									
02	419	N	419	-0-	-0-	-0-	33	1	385	3	N	1					1
							1	9									
03	465	N	410	-0-	-55	-0-	30	1	379	3	N	1					2
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

10	713	N	254	-0-	-459	-0-	119	1	135	3	N	-0-					5
11	570	N	252	-0-	-318	-0-	116	1	136	3	N	-0-					5
12	252	N	252	-0-	-0-	-0-	124	1	128	3	N	-0-					5
01	238	N	238	-0-	-0-	-0-	109	1	125	3	N	4	3	1			6
							4	9									
02	232	N	145	-0-	-87	-0-	15	1	130	3	N	-0-	3	1			3
*03	317	N	317	-0-	-0-	-0-	111	1	206	3	N	-0-					3

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

10	775	N	728	-0-	-47	-0-	63	1	665	3	Y	-0-	6	1			1
11	720	N	719	-0-	-1	-0-	62	1	657	3	Y	-0-					1
12	750	N	750	-0-	-0-	-0-	63	1	687	3	Y	-0-	1	1			-0-
01	750	N	750	-0-	-0-	-0-	71	1	679	3	Y	-0-					-0-
02	696	N	689	-0-	-7	-0-	66	1	623	3	Y	-0-					-0-
03	744	N	207	-0-	-537	-0-	19	1	188	3	Y	-0-					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

10	182	N	182	-0-	-0-	-0-	16	1	164	3	Y	2	2	1			4
							2	9									
11	429	N	429	-0-	-0-	-0-	41	1	384	3	Y	4	2	1			6
							4	9									
12	805	N	805	-0-	-0-	-0-	59	1	734	3	Y	11	8	1			9
							12	9									
01	689	N	689	-0-	-0-	-0-	51	1	627	3	Y	10	8	1			11
							11	9									
02	494	N	494	-0-	-0-	-0-	41	1	445	3	Y	7	6	1			12
							8	9									
03	806	N	520	-0-	-286	-0-	45	1	469	3	Y	5	5	1			12
							6	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

10	236	N	236	-0-	-0-	-0-	17	1	178	3	Y	37	22	1			52
							41	9									
11	206	N	206	-0-	-0-	-0-	16	1	154	3	Y	33	32	1			53
							36	9									
12	216	N	216	-0-	-0-	-0-	13	1	166	3	Y	34	44	1			43
							37	9									
01	229	N	229	-0-	-0-	-0-	14	1	170	3	Y	41	36	1			48
							45	9									
02	221	N	221	-0-	-0-	-0-	15	1	167	3	Y	35	26	1			57
							39	9									
03	217	N	175	-0-	-42	-0-	14	1	141	3	Y	18	23	1			52
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	89	1	509	3	Y	-0-					1
11	600	N	527	-0-	-73	-0-	54	1	473	3	Y	-0-					1
12	532	N	532	-0-	-0-	-0-	49	1	483	3	Y	-0-	1	1			-0-
01	399	N	399	-0-	-0-	-0-	37	1	362	3	Y	-0-					-0-
02	522	N	324	-0-	-198	-0-	31	1	293	3	Y	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	65	1	478	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	718	-0-	-57	-0-	107	1	611	3	Y	-0-					-0-
11	720	N	620	-0-	-100	-0-	63	1	557	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	58	1	571	3	Y	1	1	1			-0-
							1	9									
01	649	N	649	-0-	-0-	-0-	60	1	589	3	Y	-0-					-0-
02	609	N	607	-0-	-2	-0-	58	1	549	3	Y	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	79	1	584	3	Y	1					1
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	620	-0-	-155	-0-	35	1	585	3	Y	-0-					12
11	630	N	546	-0-	-84	-0-	34	1	512	3	Y	-0-					12
12	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					12
01	433	N	433	-0-	-0-	-0-	24	1	409	3	Y	-0-					12
02	548	N	548	-0-	-0-	-0-	25	1	522	3	Y	1					13
							1	9									
*03	608	N	608	-0-	-0-	-0-	34	1	574	3	Y	-0-					13

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	1			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	1			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
02	145	N	144	-0-	-1	-0-	12	1	132	3	Y	-0-					-0-
03	155	N	53	-0-	-102	-0-	4	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

10	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					-0-
11	120	N	101	-0-	-19	-0-	10	1	91	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

10	403	N	317	-0-	-86	-0-	26	1	291	3	N	-0-					-0-
11	390	N	330	-0-	-60	-0-	25	1	305	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	50	1	329	3	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	38	1	299	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

10	1209	N	1182	-0-	-27	-0-	1182	3			Y	-0-					-0-
11	1170	N	1135	-0-	-35	-0-	1135	3			Y	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	18	1	1074	3	Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	25	1	1378	3	Y	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	22	1	1337	3	Y	-0-					-0-
*03	1243	N	1243	-0-	-0-	-0-	19	1	1224	3	Y	-0-					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

10	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	2	1	13	2	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
02	29	N	11	-0-	-18	-0-	1	1	10	2	Y	-0-					-0-
03	15	N	10	-0-	-5	-0-	1	1	9	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	28	1	204	3	N	-0-					1
11	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					1
12	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					1
01	219	N	219	-0-	-0-	-0-	18	1	201	3	N	-0-					1
02	209	N	209	-0-	-0-	-0-	17	1	192	3	N	-0-					1
03	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	23	1	29	2	Y	-0-					-0-
							447	3									
11	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	31	1	573	3	Y	-0-					-0-
02	551	N	548	-0-	-3	-0-	28	1	520	3	Y	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	36	1	547	3	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	76	1	57	2	Y	-0-					-0-
							883	3									
11	873	N	873	-0-	-0-	-0-	74	1	799	3	Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	69	1	734	3	Y	-0-					-0-
01	790	N	790	-0-	-0-	-0-	65	1	725	3	Y	-0-					-0-
02	932	N	932	-0-	-0-	-0-	79	1	853	3	Y	-0-					-0-
*03	883	N	883	-0-	-0-	-0-	76	1	807	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	101	1	670	3	N	3	2	1			4
							3	9									
11	716	N	716	-0-	-0-	-0-	70	1	644	3	N	2	2	1			4
							2	9									
12	713	N	713	-0-	-0-	-0-	80	1	632	3	N	1	1	1			4
							1	9									
01	719	N	719	-0-	-0-	-0-	78	1	641	3	N	-0-	1	1			3
02	665	N	665	-0-	-0-	-0-	55	1	610	3	N	-0-	1	1			2
*03	699	N	699	-0-	-0-	-0-	65	1	633	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	580	-0-	-9	-0-	77	1	503	2	Y	-0-					-0-
11	570	N	554	-0-	-16	-0-	66	1	488	2	Y	-0-					-0-
12	572	N	572	-0-	-0-	-0-	70	1	502	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	70	1	505	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	65	1	458	2	Y	-0-					-0-
03	558	N	498	-0-	-60	-0-	55	1	443	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	59	1	553	3	Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	55	1	528	3	Y	-0-					-0-
12	592	N	592	-0-	-0-	-0-	55	1	537	3	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	51	1	519	3	Y	-0-					-0-
02	551	N	493	-0-	-58	-0-	45	1	448	3	Y	-0-					-0-
03	589	N	516	-0-	-73	-0-	50	1	466	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	45	1	402	2	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	39	1	346	2	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	42	1	371	2	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	43	1	377	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	39	1	341	2	N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	96	1	13	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	93	1	12	3	N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	96	1	11	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	90	1	12	3	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	96	1	13	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	513	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	8	1	490	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	9	1	499	3	Y	-0-					-0-
02	464	N	456	-0-	-8	-0-	7	1	449	3	Y	-0-					-0-
03	496	N	386	-0-	-110	-0-	6	1	380	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	3	-0-	-431	-0-	3	3			Y	-0-					1
11	420	N	21	-0-	-399	-0-	1	1	20	3	Y	-0-					1
12	445	N	445	-0-	-0-	-0-	34	1	411	3	Y	-0-					1
01	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					1
02	443	N	443	-0-	-0-	-0-	37	1	406	3	Y	-0-					1
*03	469	N	469	-0-	-0-	-0-	39	1	430	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	38	1	399	3	Y	-0-					1
11	425	N	425	-0-	-0-	-0-	29	1	396	3	Y	-0-					1
12	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					1
01	433	N	433	-0-	-0-	-0-	34	1	399	3	Y	-0-					1
02	406	N	397	-0-	-9	-0-	33	1	364	3	Y	-0-					1
03	434	N	433	-0-	-1	-0-	36	1	397	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	40	1	263	2	Y	-0-					-0-
11	270	N	199	-0-	-71	-0-	24	1	175	2	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	23	1	167	2	Y	-0-					-0-
02	203	N	186	-0-	-17	-0-	23	1	163	2	Y	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	2	-0-	-91	-0-	2	3			Y	-0-					8
11	120	N	72	-0-	-48	-0-	72	3			Y	-0-					8
12	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1	8	1			1
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
*03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	28	1	35	2	Y	-0-					-0-
							548	3									
11	571	N	571	-0-	-0-	-0-	31	1	540	3	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	31	1	546	3	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	29	1	543	3	Y	-0-					-0-
02	551	N	527	-0-	-24	-0-	27	1	500	3	Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	34	1	523	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	83	1	544	2	Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	62	1	463	2	Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	66	1	473	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	65	1	467	2	Y	-0-					-0-
02	522	N	498	-0-	-24	-0-	62	1	436	2	Y	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	58	1	470	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	31	1	200	2	Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	27	1	197	2	Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	32	1	227	2	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	29	1	207	2	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	26	1	212	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	630	3			Y	-0-					13
11	690	N	616	-0-	-74	-0-	616	3			Y	-0-					13
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-	12	1			1
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					1
02	609	N	607	-0-	-2	-0-	607	3			Y	-0-					1
03	682	N	635	-0-	-47	-0-	635	3			Y	-0-					1

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	16	1	106	3	N	-0-					-0-
11	150	N	114	-0-	-36	-0-	11	1	103	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	9	1	101	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64	-0-	34	1	305	2	N	-0-					-0-
11	420	N	397	-0-	-23	-0-	40	1	357	2	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	41	1	363	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	40	1	353	2	N	-0-					-0-
02	377	N	351	-0-	-26	-0-	36	1	315	2	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	21	1	344	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	137	1	1219	2	N	-0-					-0-
11	1320	N	940	-0-	-380	-0-	95	1	845	2	N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	150	1	1328	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	150	1	1326	2	N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	130	1	1151	2	N	-0-					-0-
03	1488	N	1340	-0-	-148	-0-	77	1	1263	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	1 8	1 9	15	3	Y	7	24	1			2
11	42	N	42	-0-	-0-	-0-	2 21	1 9	19	3	Y	19					21
12	44	N	44	-0-	-0-	-0-	2 19	1 9	23	3	Y	17					38
01	34	N	34	-0-	-0-	-0-	2 10	1 9	22	3	Y	9	28	1			19
02	29	N	29	-0-	-0-	-0-	1 13	1 9	15	3	Y	12	22	1			9
03	31	N	20	-0-	-11	-0-	1 7	1 9	12	3	Y	6					15

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	459	-0-	-161	-0-	40	1	419	3	Y	-0-					-0-
11	570	N	509	-0-	-61	-0-	49	1	460	3	Y	-0-					-0-
12	518	N	518	-0-	-0-	-0-	39	1	479	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	38	1	476	3	Y	-0-					-0-
02	493	N	436	-0-	-57	-0-	36	1	400	3	Y	-0-					-0-
03	527	N	433	-0-	-94	-0-	38	1	395	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1004	-0-	-112	-0-	97	1	907	3	Y	-0-					1
11	1080	X	915	-0-	-165	-0-	87	1	828	3	Y	-0-	1	1			-0-
12	1023	X	978	-0-	-45	-0-	91	1	886	3	Y	1					1
							1	9									
01	920	N	920	-0-	-0-	-0-	82	1	837	3	Y	1	1	1			1
							1	9									
02	952	N	952	-0-	-0-	-0-	87	1	864	3	Y	1					2
							1	9									
03	992	N	945	-0-	-47	-0-	92	1	853	3	Y	-0-	1	1			1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
02	58	N	42	-0-	-16	-0-	5	1	37	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	11	1	14	2	N	-0-					-0-
							223	3									
11	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	49	1	506	3	Y	10	6	1			15
							11	9									
11	521	N	521	-0-	-0-	-0-	49	1	460	3	Y	11	10	1			16
							12	9									
12	533	N	533	-0-	-0-	-0-	39	1	483	3	Y	10	13	1			13
							11	9									
01	533	N	533	-0-	-0-	-0-	39	1	482	3	Y	11	10	1			14
							12	9									
02	493	N	418	-0-	-75	-0-	34	1	376	3	Y	7	7	1			14
							8	9									
03	527	N	431	-0-	-96	-0-	36	1	378	3	Y	15	7	1			22
							17	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	43	1	444	3	Y	12	8	1			18
							13	9									
11	510	N	451	-0-	-59	-0-	42	1	396	3	Y	12	11	1			19
							13	9									
12	518	N	518	-0-	-0-	-0-	38	1	467	3	Y	12	16	1			15
							13	9									
01	501	N	501	-0-	-0-	-0-	36	1	448	3	Y	15	13	1			17
							17	9									
02	470	N	470	-0-	-0-	-0-	38	1	420	3	Y	11	9	1			19
							12	9									
03	527	N	411	-0-	-116	-0-	35	1	366	3	Y	9	8	1			20
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	18 359	1 3	23	2	N	-0-					-0-
11	390	N	352	-0-	-38	-0-	19	1	333	3	N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	20	1	344	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
02	348	N	339	-0-	-9	-0-	17	1	322	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	2	1	54	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	28 1	1 9	184	3	N	1	1	1			3
11	240	N	194	-0-	-46	-0-	19	1	175	3	N	-0-	1	1			2
12	202	N	202	-0-	-0-	-0-	23 1	1 9	178	3	N	1	1	1			2
01	195	N	195	-0-	-0-	-0-	21	1	174	3	N	-0-	1	1			1
02	182	N	182	-0-	-0-	-0-	15 1	1 9	166	3	N	1	1	1			1
03	217	N	206	-0-	-11	-0-	19	1	187	3	N	-0-					1

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	15	1	182	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	31	1	202	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	2	1	12	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	29	1	382	3	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
02	377	N	367	-0-	-10	-0-	30	1	337	3	Y	-0-					-0-
03	403	N	303	-0-	-100	-0-	24	1	279	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	39	1	411	3	Y	-0-					1
11	450	N	407	-0-	-43	-0-	28	1	379	3	Y	-0-					1
12	386	N	386	-0-	-0-	-0-	30	1	356	3	Y	-0-					1
01	426	N	426	-0-	-0-	-0-	34	1	392	3	Y	-0-					1
02	406	N	389	-0-	-17	-0-	32	1	357	3	Y	-0-					1
*03	436	N	436	-0-	-0-	-0-	36	1	400	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	55	1	69	2	N	-0-					-0-
							1076	3									
11	1127	N	1127	-0-	-0-	-0-	61	1	1066	3	N	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	60	1	1060	3	N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	57	1	1063	3	N	-0-					-0-
02	1102	N	1022	-0-	-80	-0-	53	1	969	3	N	-0-					-0-
03	1116	N	1092	-0-	-24	-0-	67	1	1025	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	34	1	378	3	N	-0-					-0-
11	420	N	406	-0-	-14	-0-	31	1	375	3	N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	57	1	373	3	N	-0-					-0-
02	406	N	400	-0-	-6	-0-	45	1	355	3	N	-0-					-0-
03	403	N	229	-0-	-174	-0-	18	1	211	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	61	3	Y	11	9	1			2
							12	9									
12	78	N	78	-0-	-0-	-0-	7	1	67	3	Y	4					6
							4	9									
01	134	N	134	-0-	-0-	-0-	11	1	115	3	Y	7	8	1			5
							8	9									
02	180	N	180	-0-	-0-	-0-	16	1	160	3	Y	4					9
							4	9									
*03	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-	8	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	8	1	78	3	Y	4					4
							4	9									
*03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-	3	1			1

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	42	1	396	3	Y	-0-					1
11	450	N	424	-0-	-26	-0-	40	1	384	3	Y	-0-					1
12	443	N	443	-0-	-0-	-0-	41	1	402	3	Y	-0-					1
01	456	N	456	-0-	-0-	-0-	41	1	415	3	Y	-0-					1
02	416	N	416	-0-	-0-	-0-	38	1	378	3	Y	-0-					1
03	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					1

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	200	1	240	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	196	1	281	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	152	1	258	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	121	1	235	3	N	-0-					-0-
02	406	N	320	-0-	-86	-0-	67	1	253	3	N	-0-					-0-
03	403	N	313	-0-	-90	-0-	42	1	271	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43	-0-	15	1	407	3	N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

10	310	N	283	-0-	-27	-0-	36	1	247	3	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	18	1	248	3	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	27	1	241	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	32	1	237	3	Y	-0-					-0-
02	261	N	253	-0-	-8	-0-	19	1	234	3	Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	1			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

10	461	N	461	-0-	-0-	-0-	61	1	400	3	N	-0-					1
11	415	N	415	-0-	-0-	-0-	39	1	361	3	N	14	3	1			12
							15	9									
12	413	N	413	-0-	-0-	-0-	45	1	357	3	N	10	7	1			15
							11	9									
01	405	N	405	-0-	-0-	-0-	43	1	356	3	N	5	7	1			13
							6	9									
02	406	N	374	-0-	-32	-0-	31	1	342	3	N	1	5	1			9
							1	9									
*03	404	N	404	-0-	-0-	-0-	37	1	366	3	N	1	3	1			7
							1	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

10	496	N	471	-0-	-25	-0-	106	1	365	3	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	105	1	383	3	Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	100	1	399	3	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	92	1	377	3	Y	-0-					-0-
02	464	N	433	-0-	-31	-0-	87	1	346	3	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	85	1	378	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

10	868	N	603	-0-	-265	-0-	24	1	579	3	N	-0-					1
11	840	N	524	-0-	-316	-0-	20	1	504	3	N	-0-					1
12	479	N	479	-0-	-0-	-0-	18	1	461	3	N	-0-					1
01	516	N	516	-0-	-0-	-0-	20	1	496	3	N	-0-					1
02	712	N	712	-0-	-0-	-0-	27	1	684	3	N	1					2
							1	9									
*03	989	N	989	-0-	-0-	-0-	39	1	949	3	N	1	1	1			2
							1	9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

10	828	N	828	-0-	-0-	-0-	110	1	718	2	N	-0-					-0-
11	600	N	545	-0-	-55	-0-	65	1	480	2	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	68	1	489	2	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	67	1	487	2	N	-0-					-0-
02	522	N	521	-0-	-1	-0-	65	1	456	2	N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	90	1	725	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7	-0-	64	1	421	3	N	4	3	1			7
							4	9									
11	568	N	568	-0-	-0-	-0-	55	1	505	3	N	7	4	1			10
							8	9									
12	569	N	569	-0-	-0-	-0-	63	1	498	3	N	7	5	1			12
							8	9									
01	567	N	567	-0-	-0-	-0-	61	1	502	3	N	4	5	1			11
							4	9									
02	496	N	496	-0-	-0-	-0-	41	1	455	3	N	-0-	4	1			7
*03	550	N	550	-0-	-0-	-0-	51	1	497	3	N	2	3	1			6
							2	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

10	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					2
11	90	N	88	-0-	-2	-0-	10	1	78	3	N	-0-					2
12	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					2
01	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					2
02	87	N	81	-0-	-6	-0-	6	1	75	3	N	-0-					2
03	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					2

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

10	2449	N	2253	-0-	-196	-0-	187	1	1	2	N	11	18	1			6
							2053	3	12	9							
11	2250	N	2180	-0-	-70	-0-	145	1	2023	3	N	11	9	1			8
							12	9									
12	2028	N	2028	-0-	-0-	-0-	149	1	1851	3	N	25	8	1			25
							28	9									
01	2329	N	2329	-0-	-0-	-0-	172	1	2125	3	N	29	29	1			25
							32	9									
02	2117	N	2100	-0-	-17	-0-	168	1	1906	3	N	24	26	1			23
							26	9									
*03	2263	N	2263	-0-	-0-	-0-	158	1	2075	3	N	27	21	1			29
							30	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

10	514	N	514	-0-	-0-	-0-	68	1	446	2	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	57	1	422	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	59	1	421	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	54	1	391	2	Y	-0-					-0-
02	464	N	366	-0-	-98	-0-	46	1	320	2	Y	-0-					-0-
03	465	N	394	-0-	-71	-0-	43	1	351	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	4					4
01	13	N	13	-0-	-0-	-0-	1	1	10	3	Y	2	4	1			2
							2	9									
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					2
*03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

10	885	N	885	-0-	-0-	-0-	40	1	51	2	Y	-0-					-0-
							794	3									
11	785	N	785	-0-	-0-	-0-	42	1	743	3	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	42	1	732	3	Y	-0-					-0-
01	795	N	795	-0-	-0-	-0-	40	1	755	3	Y	-0-					-0-
02	758	N	758	-0-	-0-	-0-	39	1	719	3	Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	50	1	763	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

10	553	N	553	-0-	-0-	-0-	25	1	32	2	Y	-0-					-0-
							496	3									
11	524	N	524	-0-	-0-	-0-	28	1	496	3	Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	28	1	499	3	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	27	1	503	3	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	26	1	473	3	Y	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

10	1085	N	1085	-0-	-0-	-0-	162	1	923	3	Y	-0-					1
11	1045	N	1045	-0-	-0-	-0-	107	1	938	3	Y	-0-					1
12	1045	N	1045	-0-	-0-	-0-	96	1	949	3	Y	-0-	1	1			-0-
01	1057	N	1057	-0-	-0-	-0-	98	1	959	3	Y	-0-					-0-
02	1015	N	989	-0-	-26	-0-	94	1	895	3	Y	-0-					-0-
03	1054	N	1047	-0-	-7	-0-	125	1	921	3	Y	1					1
							1	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

10	496	N	490	-0-	-6	-0-	73	1	417	3	Y	-0-					5
11	429	N	429	-0-	-0-	-0-	44	1	385	3	Y	-0-					5
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-	5	1			-0-
01	468	N	468	-0-	-0-	-0-	43	1	425	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	59	1	439	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

10	524	N	524	-0-	-0-	-0-	78	1	446	3	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	47	1	450	3	Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	59	1	438	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	29	1	443	2	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	4	1	565	2	N	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

10	462	N	462	-0-	-0-	-0-	28	1	434	2	N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	27	1	417	2	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	33	1	403	2	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

10	620	N	468	-0-	-152	-0-	148	1	320	3	Y	-0-					-0-
11	480	N	440	-0-	-40	-0-	121	1	319	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	35	1	314	3	Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	44	1	326	3	Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	142	1	585	3	Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	1			Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

10	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

10	370	N	370	-0-	-0-	-0-	32	1	338	3	Y	-0-					1
11	470	N	470	-0-	-0-	-0-	32	1	438	3	Y	-0-					1
12	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					1
01	277	N	277	-0-	-0-	-0-	22	1	255	3	Y	-0-					1
02	464	N	386	-0-	-78	-0-	32	1	354	3	Y	-0-					1
*03	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	523	-0-	-500	-0-	176	1	347	3	N	-0-					1
11	990	N	500	-0-	-490	-0-	168	1	332	3	N	-0-					1
12	303	N	303	-0-	-0-	-0-	157	1	146	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	73	1	51	3	N	-0-					1
*02	493	N	82	-0-	-411	-0-	80	1	2	3	N	-0-					1
03	310	N	15	-0-	-295	-0-	14	1	1	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	22	1	242	3	N	2	2	1			1
							2	9									
11	270	N	236	-0-	-34	-0-	16	1	219	3	N	1	1	1			1
							1	9									
12	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					1
01	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					1
02	232	N	221	-0-	-11	-0-	18	1	203	3	N	-0-					1
*03	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					1

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	9	1	240	3	N	-0-	1	1			1
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					1
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					1
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					1
02	174	N	135	-0-	-39	-0-	134	3	1	9	N	1					2
03	186	N	119	-0-	-67	-0-	119	3			N	-0-	1	1			1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	120	1	205	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	116	1	214	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	119	1	208	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	132	1	203	3	N	-0-					-0-
02	319	N	307	-0-	-12	-0-	119	1	188	3	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	119	1	202	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
11	450	N	109	-0-	-341	-0-	109	3			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-		-0-	-0-	11	1	269	3	N	-0-					-0-
11	266	N	266	-0-		-0-	-0-	11	1	255	3	N	-0-					-0-
12	249	N	249	-0-		-0-	-0-	10	1	239	3	N	-0-					-0-
01	231	N	231	-0-		-0-	-0-	10	1	221	3	N	-0-					-0-
02	261	N	254	-0-		-7	-0-	11	1	243	3	N	-0-					-0-
*03	262	N	262	-0-		-0-	-0-	11	1	251	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-		-13	-0-	35	1	200	3	Y	-0-					-0-
11	210	N	200	-0-		-10	-0-	20	1	180	3	Y	-0-					-0-
12	204	N	204	-0-		-0-	-0-	19	1	185	3	Y	-0-					-0-
01	207	N	207	-0-		-0-	-0-	19	1	188	3	Y	-0-					-0-
02	203	N	193	-0-		-10	-0-	18	1	175	3	Y	-0-					-0-
03	217	N	213	-0-		-4	-0-	25	1	188	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-		-0-	-0-	166	1	608	3	Y	-0-					-0-
11	390	N	107	-0-		-283	-0-	77	1	30	3	Y	-0-					-0-
12	23	N	23	-0-		-0-	-0-	2	1	21	3	Y	-0-					-0-
01	18	N	18	-0-		-0-	-0-	2	1	16	3	Y	-0-					-0-
02	119	N	119	-0-		-0-	-0-	76	1	40	3	Y	3	3	1			-0-
								3	9									
03	31	N	12	-0-		-19	-0-	12	1			Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-		-0-	-0-	23	1	214	3	Y	-0-					1
11	240	N	225	-0-		-15	-0-	21	1	204	3	Y	-0-	1	1			-0-
12	227	N	227	-0-		-0-	-0-	21	1	205	3	Y	1					1
								1	9									
01	220	N	220	-0-		-0-	-0-	20	1	200	3	Y	-0-	1	1			-0-
02	232	N	162	-0-		-70	-0-	15	1	146	3	Y	1					1
								1	9									
03	217	N	197	-0-		-20	-0-	19	1	178	3	Y	-0-					1

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-		-0-	-0-	93	1	12	3	Y	175	186	1			250
								193	9									
11	318	N	318	-0-		-0-	-0-	98	1	27	3	Y	175	171	1			254
								193	9									
12	333	N	333	-0-		-0-	-0-	101	1	36	3	Y	178	172	1			260
								196	9									
01	338	N	338	-0-		-0-	-0-	101	1	39	3	Y	180	170	1			270
								198	9									
02	262	N	262	-0-		-0-	-0-	81	1	38	3	Y	130	163	1			237
								143	9									
*03	322	N	322	-0-		-0-	-0-	101	1	36	3	Y	168	167	1			238
								185	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	KELLY 115				WELL #: 27	RRCID -> 247457	COMPL. DATE 02/06/2009				TOTAL DEPTH 6486		PERF. 5882 - 6028				
10	339	X	84	-0-	-255	-0-	77	1	7	9	Y	6	10	1			2
11	78	N	78	-0-	-0-	-0-	75	1	3	9	Y	3					5
12	0	N	-0-	-0-	-0-	-0-					Y	3					8
01	T. A.		-0-	-0-	-0-	-0-					Y	3	9	1			2
02	T. A.		45	-0-	45	45	45	1			Y	-0-	2	1			-0-
03	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
	EPPS, H. C. #39				WELL #: 9	RRCID -> 247459	COMPL. DATE 12/24/2008				TOTAL DEPTH 7191		PERF. 4164 - 7064				
10	372	N	233	-0-	-139	-0-	16	1	217	3	Y	-0-					-0-
11	360	N	244	-0-	-116	-0-	19	1	225	3	Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					-0-
03	248	N	191	-0-	-57	-0-	17	1	174	3	Y	-0-					-0-
	MAYER, EDWIN S. JR. "U"				WELL #: 14	RRCID -> 247645	COMPL. DATE 04/22/2007				TOTAL DEPTH 7341		PERF. 6568 - 6936				
10	496	N	490	-0-	-6	-0-	58	1	432	3	N	-0-					2
11	480	N	469	-0-	-11	-0-	41	1	428	3	N	-0-					2
12	484	N	484	-0-	-0-	-0-	40	1	444	3	N	-0-					2
01	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					2
02	464	N	448	-0-	-16	-0-	37	1	411	3	N	-0-					2
03	496	N	492	-0-	-4	-0-	44	1	448	3	N	-0-					2
	CANYON RANCH 114				WELL #: 21S	RRCID -> 247647	COMPL. DATE 12/29/2008				TOTAL DEPTH 6800		PERF. 3582 - 5102				
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
	CANYON RANCH				WELL #: 8219S	RRCID -> 247648	COMPL. DATE 01/22/2009				TOTAL DEPTH 5552		PERF. 4166 - 5194				
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	STEWART				WELL #: 105	RRCID -> 247707	COMPL. DATE 01/09/2009				TOTAL DEPTH 5095		PERF. 3004 - 3880				
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	57	1	510	3	N	-0-					4
11	511	N	511	-0-	-0-	-0-	54	1	457	3	N	-0-					4
12	512	N	512	-0-	-0-	-0-	53	1	459	3	N	-0-					4
01	553	N	553	-0-	-0-	-0-	58	1	494	3	N	1	4	1			1
							1	9									
02	505	N	505	-0-	-0-	-0-	56	1	449	3	N	-0-					1
03	527	N	433	-0-	-94	-0-	43	1	369	3	N	19					20
							21	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

10	127	N	127	-0-	-0-	-0-	78	1	49	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	75	1	45	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	88	1	29	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	23	1	30	3	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	26	1	28	3	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	20	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

10	1736	N	1624	-0-	-112	-0-	135	1	1	2	N	4	6	1			2
							1484	3	4	9							
11	1650	N	1562	-0-	-88	-0-	104	1	1451	3	N	6	4	1			4
							7	9									
12	1540	N	1540	-0-	-0-	-0-	114	1	1423	3	N	3	2	1			5
							3	9									
01	1550	N	1550	-0-	-0-	-0-	116	1	1430	3	N	4	5	1			4
							4	9									
02	1508	N	1396	-0-	-112	-0-	113	1	1280	3	N	3	4	1			3
							3	9									
03	1550	N	1515	-0-	-35	-0-	107	1	1404	3	N	4	3	1			4
							4	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	11	N	-0-	-0-	-11	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	91	1	443	3	Y	-0-					1
11	553	N	553	-0-	-0-	-0-	97	1	456	3	Y	-0-					1
12	518	N	518	-0-	-0-	-0-	88	1	430	3	Y	-0-					1
01	516	N	516	-0-	-0-	-0-	91	1	424	3	Y	1					2
							1	9									
02	522	N	457	-0-	-65	-0-	80	1	377	3	Y	-0-					2
03	527	N	403	-0-	-124	-0-	68	1	335	3	Y	-0-					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	5	1	32	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	X	7	-0-	-46	-0-	7	3			N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	16	1	242	2	N	-0-					-0-
11	270	N	242	-0-	-28	-0-	15	1	227	2	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	17	1	242	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	19	1	237	2	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	2	1	277	2	N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	62	1	577	3	Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	62	1	597	3	Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	60	1	586	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	60	1	605	3	Y	-0-					-0-
02	638	N	588	-0-	-50	-0-	54	1	534	3	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	61	1	570	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	3	1	19	3	Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	3	1	20	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	28	1	224	3	Y	-0-					-0-
11	420	N	230	-0-	-190	-0-	30	1	200	3	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-
02	232	N	210	-0-	-22	-0-	20	1	190	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	1			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
02	87	N	22	-0-	-65	-0-	22	1			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	74	1	44	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	71	1	43	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	83	1	49	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	71	1	34	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	72	1	55	3	Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	26	1	49	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
*03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	43	1	282	3	N	-0-					1
11	309	N	309	-0-	-0-	-0-	30	1	276	3	N	3	1	1			3
							3	9									
12	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-	1	1			2
01	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1	1	1			2
							1	9									
02	329	N	329	-0-	-0-	-0-	27	1	299	3	N	3	1	1			4
							3	9									
*03	324	N	324	-0-	-0-	-0-	30	1	292	3	N	2	2	1			4
							2	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

10	341	N	34	-0-	-307	-0-	34	3			Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

10	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	25	1	198	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	29	1	185	3	N	-0-					-0-
02	203	N	191	-0-	-12	-0-	23	1	168	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	17	1	164	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

10	155	N	146	-0-	-9	-0-	22	1	124	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
02	145	N	129	-0-	-16	-0-	12	1	117	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

10	279	N	271	-0-	-8	-0-	12	1	16	2	N	-0-					-0-
							243	3									
11	270	N	255	-0-	-15	-0-	14	1	241	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
02	261	N	239	-0-	-22	-0-	12	1	227	3	N	-0-					-0-
03	248	N	212	-0-	-36	-0-	13	1	199	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3419	-0-	-239	-0-	455	1	2964	2	Y	-0-					-0-
11	3540	X	3294	-0-	-246	-0-	392	1	2902	2	Y	-0-					-0-
12	3658	X	3365	-0-	-293	-0-	411	1	2954	2	Y	-0-					-0-
01	3534	X	3322	-0-	-212	-0-	403	1	2919	2	Y	-0-					-0-
02	3190	X	2998	-0-	-192	-0-	374	1	2624	2	Y	-0-					-0-
03	3410	X	3217	-0-	-193	-0-	354	1	2863	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
02	58	N	29	-0-	-29	-0-	2	1	27	3	N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	106	1	34	3	Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	100	1	27	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	104	1	27	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	100	1	17	3	Y	-0-					-0-
02	116	N	75	-0-	-41	-0-	60	1	15	3	Y	-0-					-0-
03	124	N	38	-0-	-86	-0-	38	1			Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	8	2	41	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	1	2	45	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	58	1	101	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	55	1	66	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	57	1	86	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	54	1	83	3	N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	58	1	91	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	68	1	617	3	N	-0-					14
11	630	N	630	-0-	-0-	-0-	67	1	563	3	N	-0-					14
12	653	N	653	-0-	-0-	-0-	67	1	586	3	N	-0-					14
01	670	N	670	-0-	-0-	-0-	70	1	600	3	N	-0-	12	1			2
02	609	N	543	-0-	-66	-0-	60	1	483	3	N	-0-					2
*03	655	N	655	-0-	-0-	-0-	69	1	586	3	N	-0-					2

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	38	1	504	3	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	41	1	492	3	Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	45	1	468	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-					-0-
02	522	N	469	-0-	-53	-0-	39	1	430	3	Y	-0-					-0-
03	527	N	519	-0-	-8	-0-	45	1	474	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	115	1	84	3	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	83	1	84	3	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	67	1	90	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	101	1	89	3	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	112	1	82	3	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	117	1	76	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	210	N	111	-0-	-99	-0-	111	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1308	-0-	-149	-0-	126	1	1182	3	Y	-0-					2
11	1320	N	1300	-0-	-20	-0-	123	1	1177	3	Y	-0-	2	1			-0-
12	1284	N	1284	-0-	-0-	-0-	119	1	1164	3	Y	1					1
							1	9									
01	1306	N	1306	-0-	-0-	-0-	117	1	1189	3	Y	-0-	1	1			-0-
02	1247	N	1209	-0-	-38	-0-	111	1	1098	3	Y	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	123	1	1148	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

10	1131	N	1131	-0-	-0-	-0-	101	1	1030	3	Y	-0-					-0-
11	1260	N	882	-0-	-378	-0-	82	1	800	3	Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	101	1	906	3	Y	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	109	1	1022	3	Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	92	1	816	3	Y	-0-					-0-
03	992	N	731	-0-	-261	-0-	73	1	658	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

10	372	N	46	-0-	-326	-0-	4	1	42	3	Y	-0-					-0-
11	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	120	1	586	3	Y	-0-					1
11	698	N	698	-0-	-0-	-0-	120	1	569	3	Y	8					9
							9	9									
12	677	N	677	-0-	-0-	-0-	114	1	556	3	Y	6					15
							7	9									
01	594	N	594	-0-	-0-	-0-	105	1	489	3	Y	-0-	9	1			6
02	667	N	394	-0-	-273	-0-	69	1	325	3	Y	-0-					6
03	682	N	453	-0-	-229	-0-	74	1	368	3	Y	10	3	1			13
							11	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54	-0-	18	1	138	3	N	6					13
							7	9									
11	180	N	159	-0-	-21	-0-	18	1	141	3	N	-0-					13
12	207	N	207	-0-	-0-	-0-	30	1	177	3	N	-0-					13
01	150	N	150	-0-	-0-	-0-	18	1	130	3	N	2	5	1			10
							2	9									
02	145	N	111	-0-	-34	-0-	9	1	102	3	N	-0-	5	1			5
03	217	N	124	-0-	-93	-0-	13	1	111	3	N	-0-					5

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	278	-0-	-342	-0-	278	3			Y	-0-					1
11	600	N	111	-0-	-489	-0-	111	3			Y	-0-					1
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
02	116	N	60	-0-	-56	-0-	60	3			Y	-0-					1
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	291	-0-	-50	-0-	29	1	262	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	34	1	272	3	N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	36	1	281	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	42	1	275	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	36	1	263	3	N	-0-					-0-
03	310	N	289	-0-	-21	-0-	27	1	262	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					1
11	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					1
12	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					1
01	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					1
02	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1
*03	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	623	-0-	-307	-0-	47	1	574	3	N	2					4
							2	9									
11	660	N	565	-0-	-95	-0-	37	1	525	3	N	3					7
							3	9									
12	709	N	709	-0-	-0-	-0-	45	1	661	3	N	3					10
							3	9									
01	642	N	642	-0-	-0-	-0-	47	1	591	3	N	4	13	1			1
							4	9									
02	551	N	526	-0-	-25	-0-	41	1	482	3	N	3					4
							3	9									
03	713	N	473	-0-	-240	-0-	35	1	432	3	N	5					9
							6	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	27	1	657	3	N	-0-	1	1			1
11	697	N	697	-0-	-0-	-0-	27	1	670	3	N	-0-					1
12	720	N	720	-0-	-0-	-0-	28	1	691	3	N	1	1	1			1
							1	9									
01	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-					1
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					1
03	713	N	681	-0-	-32	-0-	27	1	654	3	N	-0-					1

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	58	N	47	-0-	-11	-0-	4	1	43	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	46	1	2	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	33	1	2	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	33	1	1	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	33	1	3	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	46	1	2	3	Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	56	1	1	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
02	232	N	156	-0-	-76	-0-	13	1	143	3	Y	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	143	-0-	-260	-0-	13	1	130	3	Y	-0-					1
11	330	N	39	-0-	-291	-0-	4	1	35	3	Y	-0-					1
12	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					1
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
02	229	N	229	-0-	-0-	-0-	19	1	208	3	Y	2					3
							2	9									
*03	511	N	511	-0-	-0-	-0-	45	1	465	3	Y	1	1	1			3
							1	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1129	-0-	-142	-0-	1129	3			Y	-0-					1
11	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					1
12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					1
01	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					1
02	1102	N	867	-0-	-235	-0-	867	3			Y	-0-					1
03	1147	N	1137	-0-	-10	-0-	1137	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	365	-0-	-255	-0-	48	1	317	3	N	-0-	4	1			8
11	600	N	340	-0-	-260	-0-	33	1	301	3	N	5	3	1			10
							6	9									
12	333	N	333	-0-	-0-	-0-	35	1	279	3	N	17	11	1			16
							19	9									
01	326	N	326	-0-	-0-	-0-	68	1	257	3	N	1	6	1			11
							1	9									
02	319	N	249	-0-	-70	-0-	21	1	228	3	N	-0-	4	1			7
03	341	N	248	-0-	-93	-0-	23	1	225	3	N	-0-	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

10	930	N	906	-0-	-24	-0-	32	1	874	3	N	-0-					-0-
11	840	N	838	-0-	-2	-0-	838	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

10	1829	N	1676	-0-	-153	-0-	140	1	1	2	N	4	6	1			2
							1531	3	4	9							
11	1740	N	1707	-0-	-33	-0-	113	1	1587	3	N	6	4	1			4
							7	9									
12	1686	N	1686	-0-	-0-	-0-	125	1	1555	3	N	5	3	1			6
							6	9									
01	1640	N	1640	-0-	-0-	-0-	123	1	1514	3	N	3	5	1			4
							3	9									
02	1653	N	1506	-0-	-147	-0-	122	1	1381	3	N	3	4	1			3
							3	9									
03	1674	N	1616	-0-	-58	-0-	114	1	1498	3	N	4	3	1			4
							4	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

10	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	966	N	966	-0-	-0-	-0-	80	1	886	3	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

10	647	N	647	-0-	-0-	-0-	49	1	598	3	N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	37	1	522	3	N	1					1
							1	9									
12	684	N	684	-0-	-0-	-0-	44	1	640	3	N	-0-					1
01	598	N	598	-0-	-0-	-0-	44	1	553	3	N	1	2	1			-0-
							1	9									
02	552	N	552	-0-	-0-	-0-	43	1	508	3	N	1					1
							1	9									
*03	542	N	542	-0-	-0-	-0-	40	1	502	3	N	-0-					1

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

10	186	N	176	-0-	-10	-0-	22	1	154	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	22	1	144	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
02	174	N	151	-0-	-23	-0-	20	1	131	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	17	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	231	-0-	-48	-0-	29	1	202	3	Y	-0-					-0-
11	270	N	204	-0-	-66	-0-	26	1	178	3	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	25	1	173	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	24	1	170	3	Y	-0-					-0-
02	203	N	181	-0-	-22	-0-	24	1	157	3	Y	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	31	-0-	-93	-0-	3	1	28	3	N	-0-					-0-
11	150	N	71	-0-	-79	-0-	5	1	66	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	39	1	260	3	N	2	8	1			14
							2	9									
11	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-	6	1			8
12	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-	3	1			5
01	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-	2	1			3
02	174	N	154	-0-	-20	-0-	13	1	141	3	N	-0-	1	1			2
03	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-	1	1			1

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	15	1	132	3	N	1	4	1			1
							1	9									
11	118	N	118	-0-	-0-	-0-	9	1	108	3	N	1					2
							1	9									
12	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					2
01	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	2	1			-0-
02	97	N	97	-0-	-0-	-0-	8	1	88	3	N	1					1
							1	9									
*03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	17	1	154	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	15	1	122	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	149	-0-	-440	-0-	149	3			Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	T. A.		159	-0-	159	159	3	1	156	3	Y	-0-					-0-
02	T. A.		142	-0-	142	301	2	1	140	3	Y	-0-					-0-
03	T. A.		153	-0-	153	454	2	1	151	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					1
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					1
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					1
02	377	N	362	-0-	-15	-0-	362	3			Y	-0-					1
*03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	11	1	99	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	18	1	430	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	17	1	424	3	N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-					-0-
02	435	N	415	-0-	-20	-0-	16	1	399	3	N	-0-					-0-
03	465	N	444	-0-	-21	-0-	18	1	426	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	106	-0-	-49	-0-	39	1	67	3	Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	30	1	78	3	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	20	1	95	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
02	116	N	76	-0-	-40	-0-	76	3			Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	3	1	82	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	100	1	929	3	N	2					4
							2	9									
11	1030	N	1030	-0-	-0-	-0-	98	1	929	3	N	3					7
							3	9									
12	1462	N	1462	-0-	-0-	-0-	165	1	1290	3	N	6					13
							7	9									
01	1269	N	1269	-0-	-0-	-0-	154	1	1109	3	N	5	16	1			2
							6	9									
02	1168	N	1168	-0-	-0-	-0-	148	1	1014	3	N	5					7
							6	9									
03	1178	N	742	-0-	-436	-0-	55	1	683	3	N	4					11
							4	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	242	-0-	-68	-0-	14	1	228	3	N	-0-					1
11	270	N	169	-0-	-101	-0-	14	1	155	3	N	-0-					1
12	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					1
01	180	N	180	-0-	-0-	-0-	9	1	170	3	N	1					2
							1	9									
02	174	N	143	-0-	-31	-0-	10	1	133	3	N	-0-					2
03	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-	1	1			1

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	13	1	16	2	N	-0-					-0-
							249	3									
11	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	232	N	224	-0-	-8	-0-	12	1	212	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	39	1	351	3	N	-0-					-0-
11	420	N	366	-0-	-54	-0-	28	1	338	3	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	29	1	363	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					-0-
02	348	N	343	-0-	-5	-0-	27	1	316	3	N	-0-					-0-
03	403	N	334	-0-	-69	-0-	36	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KEENE C				WELL #: 3	RRCID -> 252720						COMPL. DATE 10/01/2009					TOTAL DEPTH 8824 PERF. 8164 - 8430
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
	MAYER RANCH 35				WELL #: 13	RRCID -> 252908						COMPL. DATE 12/22/2008					TOTAL DEPTH 8445 PERF. 7384 - 8386
10	1705	N	1499	-0-	-206	-0-	131	1	5	2	N	15	9	1			28
							1346	3	17	9							
11	1770	N	1502	-0-	-268	-0-	114	1	1369	3	N	17	18	1			27
							19	9									
12	1202	N	1202	-0-	-0-	-0-	97	1	1094	3	N	10	9	1			28
							11	9									
01	1417	N	1417	-0-	-0-	-0-	132	1	1271	3	N	13	22	1			19
							14	9									
02	1450	N	1431	-0-	-19	-0-	135	1	1282	3	N	13	15	1			17
							14	9									
*03	1680	N	1680	-0-	-0-	-0-	163	1	1504	3	N	12	7	1			22
							13	9									
	CANYON RANCH 219				WELL #: 2E	RRCID -> 253258						COMPL. DATE 01/02/2008					TOTAL DEPTH 7295 PERF. 4759 - 5084
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
	MAYER, EDWIN S. JR.				WELL #: 404	RRCID -> 253400						COMPL. DATE 11/30/2006					TOTAL DEPTH 8122 PERF. 6547 - 7914
10	483	N	483	-0-	-0-	-0-	63	1	420	3	N	-0-	1	1			1
11	406	N	406	-0-	-0-	-0-	40	1	365	3	N	1	1	1			1
							1	9									
12	424	N	424	-0-	-0-	-0-	48	1	376	3	N	-0-					1
01	397	N	397	-0-	-0-	-0-	43	1	354	3	N	-0-					1
02	451	N	451	-0-	-0-	-0-	37	1	414	3	N	-0-					1
03	434	N	374	-0-	-60	-0-	35	1	339	3	N	-0-					1
	MAYER, EDWIN S. JR. K				WELL #: 12	RRCID -> 254081						COMPL. DATE 09/28/2009					TOTAL DEPTH 8200 PERF. 6360 - 6706
10	186	N	180	-0-	-6	-0-	21	1	159	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	15	1	157	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
02	174	N	151	-0-	-23	-0-	12	1	139	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	15	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

10	124	N	101	-0-	-23	-0-	8	1	93	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

10	93	N	83	-0-	-10	-0-	6	1	71	3	Y	5	12	1			1
							6	9									
11	90	N	80	-0-	-10	-0-	6	1	66	3	Y	7					8
							8	9									
12	83	N	83	-0-	-0-	-0-	6	1	68	3	Y	8					16
							9	9									
01	80	N	80	-0-	-0-	-0-	6	1	67	3	Y	6	13	1			9
							7	9									
02	87	N	81	-0-	-6	-0-	6	1	64	3	Y	10	13	1			6
							11	9									
03	93	N	81	-0-	-12	-0-	6	1	67	3	Y	7					13
							8	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

10	248	N	240	-0-	-8	-0-	21	1	219	3	Y	-0-					1
11	240	N	228	-0-	-12	-0-	16	1	212	3	Y	-0-					1
12	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					1
01	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					1
02	232	N	208	-0-	-24	-0-	17	1	191	3	Y	-0-					1
03	217	N	125	-0-	-92	-0-	10	1	115	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

10	589	N	517	-0-	-72	-0-	18	1	499	3	N	-0-					1
11	540	N	438	-0-	-102	-0-	438	3			N	-0-					1
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					1
02	435	N	396	-0-	-39	-0-	396	3			N	-0-					1
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					1

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

10	186	N	100	-0-	-86	-0-	9	1	91	3	Y	-0-					2
11	120	N	92	-0-	-28	-0-	9	1	83	3	Y	-0-					2
12	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					2
01	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					2
02	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					2
*03	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2546	-0-	-27	-0-	2546	3			N	-0-					4
11	2490	N	2382	-0-	-108	-0-	2382	3			N	-0-					4
12	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					4
01	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					4
02	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					4
*03	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

10	840	N	840	-0-	-0-	-0-	70	1	1	2	N	5	6	1			2
							763	3	6	9							
11	810	N	783	-0-	-27	-0-	52	1	725	3	N	5	4	1			3
							6	9									
12	846	N	846	-0-	-0-	-0-	63	1	782	3	N	1	2	1			2
							1	9									
01	809	N	809	-0-	-0-	-0-	61	1	748	3	N	-0-	1	1			1
02	768	N	768	-0-	-0-	-0-	62	1	706	3	N	-0-					1
03	837	N	798	-0-	-39	-0-	56	1	742	3	N	-0-					1

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

10	434	N	386	-0-	-48	-0-	34	1	1	2	N	5	3	1			9
							345	3	6	9							
11	420	N	420	-0-	-0-	-0-	32	1	384	3	N	4	5	1			8
							4	9									
12	401	N	401	-0-	-0-	-0-	32	1	363	3	N	5	3	1			10
							6	9									
01	403	N	403	-0-	-0-	-0-	38	1	362	3	N	3	7	1			6
							3	9									
02	406	N	371	-0-	-35	-0-	35	1	332	3	N	4	5	1			5
							4	9									
03	403	N	393	-0-	-10	-0-	38	1	351	3	N	4	2	1			7
							4	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

10	930	N	896	-0-	-34	-0-	78	1	3	2	N	14	9	1			27
							800	3	15	9							
11	930	N	868	-0-	-62	-0-	65	1	786	3	N	15	17	1			25
							17	9									
12	866	N	866	-0-	-0-	-0-	70	1	784	3	N	11	8	1			28
							12	9									
01	868	N	868	-0-	-0-	-0-	81	1	776	3	N	10	21	1			17
							11	9									
02	841	N	796	-0-	-45	-0-	75	1	710	3	N	10	13	1			14
							11	9									
03	868	N	861	-0-	-7	-0-	83	1	767	3	N	10	6	1			18
							11	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

10	2353	N	2353	-0-	-0-	-0-	2353	3			N	-0-					2
11	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					2
12	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					2
01	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					2
02	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					2
*03	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	70	1	714	3	N	-0-					-0-
11	750	N	589	-0-	-161	-0-	55	1	534	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	38	1	344	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	40	1	375	3	N	-0-					-0-
02	580	N	344	-0-	-236	-0-	35	1	309	3	N	-0-					-0-
03	372	N	351	-0-	-21	-0-	35	1	316	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-	1	1			-0-
11	348	N	348	-0-	-0-	-0-	13	1	334	3	N	1					1
							1	9									
12	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					1
01	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					1
02	348	N	346	-0-	-2	-0-	13	1	333	3	N	-0-					1
*03	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	35	1	534	2	Y	1					2
							1	9									
11	630	N	538	-0-	-92	-0-	33	1	505	2	Y	-0-					2
12	555	N	555	-0-	-0-	-0-	37	1	518	2	Y	-0-					2
01	537	N	537	-0-	-0-	-0-	40	1	497	2	Y	-0-					2
02	609	N	609	-0-	-0-	-0-	5	1	604	2	Y	-0-					2
*03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	783	N	755	-0-	-28	-0-	755	3			N	-0-					-0-
03	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	756	-0-	-50	-0-	63	1	693	3	N	-0-					-0-
11	780	N	734	-0-	-46	-0-	49	1	685	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	55	1	681	3	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	53	1	648	3	N	-0-					-0-
02	696	N	621	-0-	-75	-0-	50	1	571	3	N	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	54	1	705	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1030	-0-	-179	-0-	176	1	854	3	N	-0-					-0-
11	1020	N	876	-0-	-144	-0-	153	1	723	3	N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	116	1	565	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	102	1	474	3	N	-0-					-0-
02	841	N	551	-0-	-290	-0-	96	1	455	3	N	-0-					-0-
03	682	N	447	-0-	-235	-0-	75	1	372	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	31	1	763	3	N	-0-					2
11	791	N	791	-0-	-0-	-0-	30	1	761	3	N	-0-					2
12	792	N	792	-0-	-0-	-0-	30	1	761	3	N	1					3
							1	9									
01	787	N	787	-0-	-0-	-0-	30	1	757	3	N	-0-					3
02	754	N	732	-0-	-22	-0-	28	1	703	3	N	1	1	1			3
							1	9									
03	806	N	713	-0-	-93	-0-	28	1	684	3	N	1	1	1			3
							1	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	53	1	2	2	N	5	3	1			9
							542	3	6	9							
11	600	N	587	-0-	-13	-0-	44	1	537	3	N	5	6	1			8
							6	9									
12	604	N	604	-0-	-0-	-0-	49	1	551	3	N	4	3	1			9
							4	9									
01	593	N	593	-0-	-0-	-0-	56	1	533	3	N	4	7	1			6
							4	9									
02	580	N	541	-0-	-39	-0-	51	1	487	3	N	3	4	1			5
							3	9									
03	589	N	570	-0-	-19	-0-	55	1	512	3	N	3	2	1			6
							3	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	9	-0-	-4	-0-	1	1	7	3	N	1	1	1			3
							1	9									
11	13	N	6	-0-	-7	-0-	4	3	2	9	N	2	2	1			3
12	17	N	17	-0-	-0-	-0-	1	1	13	3	N	3	1	1			5
							3	9									
01	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	4	1			4
							3	9									
02	6	N	5	-0-	-1	-0-	4	3	1	9	N	1	3	1			2
03	31	N	13	-0-	-18	-0-	1	1	10	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							338	3									
11	360	N	338	-0-	-22	-0-	26	1	312	3	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	31	1	293	3	N	-0-					-0-
02	319	N	291	-0-	-28	-0-	28	1	263	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	30	1	279	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	966	-0-	-88	-0-	85	1	3	2	N	10	6	1			19
							867	3	11	9							
11	930	N	899	-0-	-31	-0-	68	1	819	3	N	11	12	1			18
							12	9									
12	933	N	933	-0-	-0-	-0-	75	1	848	3	N	9	6	1			21
							10	9									
01	949	N	949	-0-	-0-	-0-	89	1	851	3	N	8	16	1			13
							9	9									
02	870	N	859	-0-	-11	-0-	81	1	769	3	N	8	10	1			11
							9	9									
*03	938	N	938	-0-	-0-	-0-	91	1	839	3	N	7	4	1			14
							8	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	20	3	1			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	13	13	1			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	39	9	1			50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	56	48	1			58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	58	49	1			67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	112	40	1			139

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	47	1	441	3	Y	-0-					2
11	478	N	478	-0-	-0-	-0-	45	1	433	3	Y	-0-	1	1			1
12	481	N	481	-0-	-0-	-0-	45	1	436	3	Y	-0-					1
01	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					1
02	464	N	434	-0-	-30	-0-	40	1	394	3	Y	-0-					1
03	496	N	460	-0-	-36	-0-	45	1	415	3	Y	-0-					1

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	47	1	1156	3	N	1	1	1			1
							1	9									
11	1200	N	1133	-0-	-67	-0-	44	1	1089	3	N	-0-					1
12	1157	N	1157	-0-	-0-	-0-	44	1	1113	3	N	-0-					1
01	1124	N	1124	-0-	-0-	-0-	43	1	1080	3	N	1	1	1			1
							1	9									
02	1102	N	1009	-0-	-93	-0-	39	1	968	3	N	2	1	1			2
							2	9									
03	1147	N	1091	-0-	-56	-0-	43	1	1047	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	43	1	2	2	N	12	7	1			23
							438	3	13	9							
11	480	N	463	-0-	-17	-0-	34	1	415	3	N	13	14	1			22
							14	9									
12	477	N	477	-0-	-0-	-0-	38	1	427	3	N	11	7	1			26
							12	9									
01	480	N	480	-0-	-0-	-0-	44	1	425	3	N	10	19	1			17
							11	9									
02	448	N	448	-0-	-0-	-0-	42	1	395	3	N	10	12	1			15
							11	9									
*03	470	N	470	-0-	-0-	-0-	45	1	416	3	N	8	5	1			18
							9	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					1
11	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1
01	331	N	331	-0-	-0-	-0-	25	1	303	3	N	3	1	1			3
							3	9									
02	382	N	382	-0-	-0-	-0-	31	1	347	3	N	4	3	1			4
							4	9									
*03	350	N	350	-0-	-0-	-0-	24	1	322	3	N	4	3	1			5
							4	9									

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	12	1	122	3	N	28	15	1			48
							31	9									
11	161	N	161	-0-	-0-	-0-	10	1	119	3	N	29	31	1			46
							32	9									
12	142	N	142	-0-	-0-	-0-	10	1	108	3	N	22	15	1			53
							24	9									
01	141	N	141	-0-	-0-	-0-	11	1	107	3	N	21	41	1			33
							23	9									
02	145	N	132	-0-	-13	-0-	11	1	100	3	N	19	25	1			27
							21	9									
03	155	N	151	-0-	-4	-0-	13	1	117	3	N	19	11	1			35
							21	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	884	-0-	-139	-0-	94	1	788	3	Y	2	6	1			2
							2	9									
11	1018	N	1018	-0-	-0-	-0-	127	1	890	3	Y	1					3
							1	9									
12	976	N	976	-0-	-0-	-0-	97	1	878	3	Y	1					4
							1	9									
01	946	N	946	-0-	-0-	-0-	83	1	862	3	Y	1					5
							1	9									
02	986	N	874	-0-	-112	-0-	110	1	763	3	Y	1	5	1			1
							1	9									
03	961	N	899	-0-	-62	-0-	100	1	797	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

10	457	N	457	-0-	-0-	-0-	162	1	295	3	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	162	1	299	3	Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	166	1	311	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	167	1	303	3	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	156	1	286	3	Y	-0-					-0-
03	465	N	408	-0-	-57	-0-	153	1	255	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					40
11	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					40
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					40
01	43	N	43	-0-	-0-	-0-	3	1	29	3	N	10					50
							11	9									
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					50
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					50

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

10	1116	N	1077	-0-	-39	-0-	66	1	1011	2	Y	-0-					1
11	1025	N	1025	-0-	-0-	-0-	63	1	962	2	Y	-0-					1
12	1018	N	1018	-0-	-0-	-0-	67	1	951	2	Y	-0-					1
01	1052	N	1052	-0-	-0-	-0-	79	1	973	2	Y	-0-					1
*02	1031	N	1031	-0-	-0-	-0-	8	1	1023	2	Y	-0-					1
*03	1023	N	1015	-0-	-8	-0-	1015	2			Y	-0-					1

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					1
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					1
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					1
11	810	N	728	-0-	-82	-0-	728	3			N	-0-					1
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					1
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					1
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					1
03	806	N	805	-0-	-1	-0-	805	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
11	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	625	-0-	-181	-0-	52	1	573	3	N	-0-					1
11	780	N	696	-0-	-84	-0-	54	1	642	3	N	-0-					1
12	694	N	694	-0-	-0-	-0-	56	1	638	3	N	-0-					1
01	671	N	671	-0-	-0-	-0-	89	1	582	3	N	-0-					1
02	672	N	672	-0-	-0-	-0-	76	1	596	3	N	-0-					1
03	682	N	572	-0-	-110	-0-	46	1	526	3	N	-0-					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	91	1	101	3	N	-0-					1
11	126	N	126	-0-	-0-	-0-	78	1	48	3	N	-0-					1
12	42	N	42	-0-	-0-	-0-	13	1	29	3	N	-0-					1
01	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-					1
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					1
03	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	523	-0-	-66	-0-	50	1	470	3	Y	3					42
							3	9									
11	570	N	376	-0-	-194	-0-	35	1	333	3	Y	7	41	1			8
							8	9									
12	493	N	493	-0-	-0-	-0-	44	1	425	3	Y	22					30
							24	9									
01	560	N	560	-0-	-0-	-0-	48	1	488	3	Y	22	34	1			18
							24	9									
02	560	N	560	-0-	-0-	-0-	49	1	488	3	Y	21					39
							23	9									
*03	558	N	558	-0-	-0-	-0-	54	1	503	3	Y	1	31	1			9
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

10	403	N	389	-0-	-14	-0-	38	1	351	3	Y	-0-					1
11	390	N	367	-0-	-23	-0-	35	1	332	3	Y	-0-					1
12	376	N	376	-0-	-0-	-0-	35	1	341	3	Y	-0-					1
01	367	N	367	-0-	-0-	-0-	33	1	334	3	Y	-0-					1
02	348	N	339	-0-	-9	-0-	31	1	308	3	Y	-0-					1
03	372	N	344	-0-	-28	-0-	33	1	311	3	Y	-0-					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

10	279	N	234	-0-	-45	-0-	23	1	211	3	Y	-0-					3
11	240	N	227	-0-	-13	-0-	21	1	196	3	Y	9	6	1			6
							10	9									
12	232	N	232	-0-	-0-	-0-	21	1	202	3	Y	8					14
							9	9									
01	228	N	228	-0-	-0-	-0-	20	1	200	3	Y	7	13	1			8
							8	9									
02	232	N	199	-0-	-33	-0-	18	1	175	3	Y	5					13
							6	9									
03	217	N	192	-0-	-25	-0-	19	1	173	3	Y	-0-	10	1			3

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

10	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	6	1	59	3	Y	2					2
							2	9									
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					2
01	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	2	1			1
							1	9									
02	58	N	31	-0-	-27	-0-	3	1	28	3	Y	-0-					1
*03	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-	1	1			-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

10	1240	N	1151	-0-	-89	-0-	1151	3			N	-0-					2
11	1200	N	1031	-0-	-169	-0-	1031	3			N	-0-					2
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					2
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					2
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					2
03	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	25	1	281	3	N	-0-			-0-
11	390	N	340	-0-	-50	-0-	26	1	314	3	N	-0-			-0-
12	324	N	324	-0-	-0-	-0-	26	1	298	3	N	-0-			-0-
01	351	N	351	-0-	-0-	-0-	47	1	304	3	N	-0-			-0-
02	320	N	320	-0-	-0-	-0-	36	1	284	3	N	-0-			-0-
*03	409	N	409	-0-	-0-	-0-	33	1	376	3	N	-0-			-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	532	-0-	-57	-0-	44	1	488	3	N	-0-			1
11	570	N	535	-0-	-35	-0-	41	1	494	3	N	-0-			1
12	530	N	530	-0-	-0-	-0-	43	1	487	3	N	-0-			1
01	513	N	513	-0-	-0-	-0-	68	1	445	3	N	-0-			1
02	522	N	499	-0-	-23	-0-	57	1	442	3	N	-0-			1
*03	541	N	541	-0-	-0-	-0-	43	1	498	3	N	-0-			1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	950	-0-	-445	-0-	83 1	1 9	866	3	Y	1			1
11	1184	N	1184	-0-	-0-	-0-	113	1	1071	3	Y	-0-			1
12	1171	N	1171	-0-	-0-	-0-	88	1	1083	3	Y	-0-			1
01	1118	N	1118	-0-	-0-	-0-	84	1	1034	3	Y	-0-			1
*02	1131	N	698	-0-	-433	-0-	58	1	640	3	Y	-0-			1
*03	1178	N	442	-0-	-736	-0-	39	1	403	3	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1146	-0-	-94	-0-	95	1	1051	3	N	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	91	1	1089	3	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	95	1	1078	3	N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	164	1	1072	3	N	-0-					-0-
02	1131	N	939	-0-	-192	-0-	107	1	832	3	N	-0-					-0-
*03	1287	N	1287	-0-	-0-	-0-	103	1	1184	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	935	-0-	-150	-0-	78	1	857	3	N	-0-					-0-
11	990	N	910	-0-	-80	-0-	70	1	840	3	N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	83	1	948	3	N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	194	1	1267	3	N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	119	1	932	3	N	-0-					-0-
*03	1078	N	1078	-0-	-0-	-0-	86	1	992	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	79	1	872	3	N	-0-					-0-
11	900	N	838	-0-	-62	-0-	65	1	773	3	N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	89	1	1012	3	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	133	1	869	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	110	1	860	3	N	-0-					-0-
03	1116	N	875	-0-	-241	-0-	70	1	805	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	662	-0-	-51	-0-	55	1	607	3	N	-0-					-0-
11	690	N	665	-0-	-25	-0-	51	1	614	3	N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	54	1	613	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	95	1	619	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	73	1	568	3	N	-0-					-0-
03	682	N	635	-0-	-47	-0-	51	1	584	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					1
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					1
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					1
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	47	1	523	3	N	-0-					-0-
11	690	N	483	-0-	-207	-0-	37	1	446	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	46	1	525	3	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	74	1	483	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	64	1	502	3	N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	49	1	561	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	358	-0-	-45	-0-	30	1	328	3	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	22	1	304	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	29	1	326	3	N	-0-					-0-
*03	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

10	372	N	335	-0-	-37	-0-	28	1	305	3	N	2	4	1			1
							2	9									
11	330	N	315	-0-	-15	-0-	21	1	291	3	N	3	2	1			2
							3	9									
12	335	N	335	-0-	-0-	-0-	24	1	297	3	N	13	1	1			14
							14	9									
01	328	N	328	-0-	-0-	-0-	24	1	293	3	N	10	14	1			10
							11	9									
02	319	N	302	-0-	-17	-0-	24	1	269	3	N	8	10	1			8
							9	9									
03	341	N	323	-0-	-18	-0-	22	1	290	3	N	10	8	1			10
							11	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

10	713	N	635	-0-	-78	-0-	53	1	581	3	N	1					3
							1	9									
11	720	N	720	-0-	-0-	-0-	55	1	664	3	N	1	2	1			2
							1	9									
12	710	N	710	-0-	-0-	-0-	57	1	650	3	N	3	2	1			3
							3	9									
01	773	N	773	-0-	-0-	-0-	103	1	670	3	N	-0-	2	1			1
02	696	N	593	-0-	-103	-0-	67	1	526	3	N	-0-	1	1			-0-
03	713	N	614	-0-	-99	-0-	49	1	564	3	N	1					1
							1	9									

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	1			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

10	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					12
11	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					12
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					12
*03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	20	1	188	3	Y	28	1	1			27
							31	9									
12	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-	16	1			11
01	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-	4	1			7
02	345	N	345	-0-	-0-	-0-	29	1	315	3	Y	1	3	1			5
							1	9									
*03	361	N	361	-0-	-0-	-0-	32	1	329	3	Y	-0-	2	1			3

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1378	-0-	-234	-0-	115	1	1	2	N	4	7	1			2
							1258	3	4	9							
11	1530	N	1469	-0-	-61	-0-	97	1	1363	3	N	8	5	1			5
							9	9									
12	1472	N	1472	-0-	-0-	-0-	109	1	1357	3	N	5	3	1			7
							6	9									
01	1355	N	1355	-0-	-0-	-0-	101	1	1248	3	N	5	7	1			5
							6	9									
02	1421	N	1314	-0-	-107	-0-	106	1	1204	3	N	4	5	1			4
							4	9									
03	1457	N	1364	-0-	-93	-0-	96	1	1262	3	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2256	-0-	-193	-0-	188	1	1	2	N	7	10	1			3
							2059	3	8	9							
11	2160	N	2105	-0-	-55	-0-	140	1	1957	3	N	7	5	1			5
							8	9									
12	2117	N	2117	-0-	-0-	-0-	157	1	1956	3	N	4	3	1			6
							4	9									
01	2119	N	2119	-0-	-0-	-0-	159	1	1957	3	N	3	6	1			3
							3	9									
02	2030	N	1947	-0-	-83	-0-	157	1	1781	3	N	8	3	1			8
							9	9									
03	2108	N	2022	-0-	-86	-0-	141	1	1850	3	N	28	12	1			24
							31	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	5	1	59	3	N	4	7	1			2
							4	9									
11	71	N	71	-0-	-0-	-0-	4	1	58	3	N	8	5	1			5
							9	9									
12	71	N	71	-0-	-0-	-0-	5	1	58	3	N	7	4	1			8
							8	9									
01	68	N	68	-0-	-0-	-0-	5	1	56	3	N	6	8	1			6
							7	9									
02	62	N	62	-0-	-0-	-0-	5	1	53	3	N	4	6	1			4
							4	9									
*03	66	N	66	-0-	-0-	-0-	4	1	56	3	N	5	4	1			5
							6	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1596	-0-	-171	-0-	250	1	1346	3	N	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	272	1	1395	3	N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	295	1	1493	3	N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	325	1	1444	3	N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	288	1	1410	3	N	-0-					-0-
03	1798	N	1650	-0-	-148	-0-	248	1	1402	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2984	X	2984	-0-	-0-	-0-	298	1	2686	3	N	-0-					6
11	2880	X	2814	-0-	-66	-0-	300	1	2514	3	N	-0-					6
12	3071	X	3071	-0-	-0-	-0-	316	1	2749	3	N	5					11
							6	9									
01	3126	X	3126	-0-	-0-	-0-	328	1	2798	3	N	-0-	9	1			2
02	2842	X	2722	-0-	-120	-0-	303	1	2419	3	N	-0-					2
03	3069	X	2646	-0-	-423	-0-	279	1	2367	3	N	-0-					2

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	45	1	489	3	N	-0-	1	1			-0-
11	540	N	516	-0-	-24	-0-	34	1	482	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	38	1	477	3	N	1					1
							1	9									
01	509	N	509	-0-	-0-	-0-	38	1	470	3	N	1	1	1			1
							1	9									
02	493	N	472	-0-	-21	-0-	38	1	433	3	N	1	1	1			1
							1	9									
03	527	N	497	-0-	-30	-0-	35	1	462	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

10	376	N	376	-0-	-0-	-0-	107	1	269	3	N	-0-					2
11	360	N	357	-0-	-3	-0-	105	1	252	3	N	-0-					2
12	359	N	359	-0-	-0-	-0-	106	1	253	3	N	-0-					2
01	355	N	355	-0-	-0-	-0-	107	1	248	3	N	-0-	2	1			-0-
02	348	N	314	-0-	-34	-0-	99	1	215	3	N	-0-					-0-
03	372	N	301	-0-	-71	-0-	101	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

10	1478	N	1478	-0-	-0-	-0-	124	1	1	2	N	-0-	1	1			-0-
							1353	3									
11	1299	N	1299	-0-	-0-	-0-	87	1	1211	3	N	1					1
							1	9									
12	1414	N	1414	-0-	-0-	-0-	104	1	1295	3	N	14	3	1			12
							15	9									
01	1371	N	1371	-0-	-0-	-0-	102	1	1257	3	N	11	13	1			10
							12	9									
02	1268	N	1268	-0-	-0-	-0-	102	1	1157	3	N	8	10	1			8
							9	9									
03	1426	N	1354	-0-	-72	-0-	95	1	1247	3	N	11	8	1			11
							12	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	12	-0-	-198	-0-	12	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1781	-0-	-17	-0-	1781	3			N	-0-					3
11	1740	N	1574	-0-	-166	-0-	1574	3			N	-0-					3
12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					3
01	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					3
02	1508	N	1485	-0-	-23	-0-	1485	3			N	-0-					3
03	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	48	1	61	2	N	-0-					6
							949	3									
11	964	N	964	-0-	-0-	-0-	52	1	912	3	N	-0-	5	1			1
12	980	N	980	-0-	-0-	-0-	53	1	927	3	N	-0-					1
01	988	N	988	-0-	-0-	-0-	50	1	938	3	N	-0-					1
*02	928	N	883	-0-	-45	-0-	46	1	837	3	N	-0-					1
*03	992	N	992	-0-	-0-	-0-	60	1	920	3	N	11					12
							12	9									

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	5	1	45	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	13	1	1	2	N	-0-					-0-
							90	3									
11	180	N	9	-0-	-171	-0-	2	1	7	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	12	1	37	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					1
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					1
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					1
02	232	N	200	-0-	-32	-0-	200	3			N	-0-					1
*03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

10	1400	N	1400	-0-	-0-	-0-	139	1	1261	3	N	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	131	1	1052	3	N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	131	1	1009	3	N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	154	1	999	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	144	1	1055	3	N	-0-					-0-
03	1147	N	946	-0-	-201	-0-	89	1	857	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

10	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

10	465	N	430	-0-	-35	-0-	36	1	393	3	N	1	2	1			1
							1	9									
11	450	N	398	-0-	-52	-0-	26	1	371	3	N	1	1	1			1
							1	9									
12	461	N	461	-0-	-0-	-0-	32	1	400	3	N	26	5	1			22
							29	9									
01	453	N	453	-0-	-0-	-0-	32	1	397	3	N	22	24	1			20
							24	9									
02	420	N	420	-0-	-0-	-0-	32	1	368	3	N	18	21	1			17
							20	9									
03	465	N	440	-0-	-25	-0-	29	1	388	3	N	21	16	1			22
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	14	1	54	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	17	1	49	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-					-0-
02	58	N	51	-0-	-7	-0-	13	1	38	3	N	-0-					-0-
03	62	N	40	-0-	-22	-0-	6	1	34	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	17	1	162	3	Y	-0-					1
11	180	N	154	-0-	-26	-0-	15	1	139	3	Y	-0-					1
12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					1
02	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					1
*03	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					1

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					2
11	330	N	320	-0-	-10	-0-	30	1	290	3	Y	-0-	1	1			1
12	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					1
01	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					1
*02	319	N	269	-0-	-50	-0-	25	1	244	3	Y	-0-					1
*03	279	N	244	-0-	-35	-0-	24	1	220	3	Y	-0-					1

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	72	1	91	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	39	1	80	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1145	-0-	-126	-0-	96	1	1	2	N	-0-	1	1			1
							1048	3									
11	1170	N	989	-0-	-181	-0-	66	1	923	3	N	-0-					1
12	1142	N	1142	-0-	-0-	-0-	85	1	1057	3	N	-0-					1
01	1017	N	1017	-0-	-0-	-0-	76	1	941	3	N	-0-					1
02	1026	N	1026	-0-	-0-	-0-	83	1	943	3	N	-0-					1
03	1147	N	1057	-0-	-90	-0-	75	1	982	3	N	-0-					1

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1263	-0-	-411	-0-	95	1	1168	3	N	-0-			2
11	1560	N	1223	-0-	-337	-0-	79	1	1144	3	N	-0-			2
12	425	N	425	-0-	-0-	-0-	9	1	416	3	N	-0-			2
01	642	N	642	-0-	-0-	-0-	90	1	552	3	N	-0-			2
02	1189	N	757	-0-	-432	-0-	757	3			N	-0-			2
*03	1143	N	1143	-0-	-0-	-0-	95	1	1048	3	N	-0-			2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

10	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-			-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-			-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

10	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
11	300	N	270	-0-	-30	-0-	270	3			N	-0-			-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

10	335	N	335	-0-	-0-	-0-	335	3			N	-0-			1
11	300	N	285	-0-	-15	-0-	285	3			N	-0-			1
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-			1
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-			1
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-			1
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-			1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

10	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
11	120	N	91	-0-	-29	-0-	91	3			N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-			-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

10	1674	N	1575	-0-	-99	-0-	138	1	1437	3	Y	-0-					1
11	1890	N	1088	-0-	-802	-0-	104	1	984	3	Y	-0-					1
12	1547	N	1547	-0-	-0-	-0-	116	1	1431	3	Y	-0-					1
01	1743	N	1743	-0-	-0-	-0-	130	1	1613	3	Y	-0-					1
02	1494	N	1494	-0-	-0-	-0-	125	1	1369	3	Y	-0-					1
03	1550	N	553	-0-	-997	-0-	48	1	505	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

10	1085	N	992	-0-	-93	-0-	190	1	802	3	N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	201	1	821	3	N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	194	1	712	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	145	1	278	3	N	-0-					-0-
02	986	N	311	-0-	-675	-0-	121	1	190	3	N	-0-					-0-
03	899	N	308	-0-	-591	-0-	121	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	31	1	343	3	N	7	12	1			4
							8	9									
11	360	N	332	-0-	-28	-0-	22	1	302	3	N	7	6	1			5
							8	9									
12	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-	2	1			3
01	297	N	297	-0-	-0-	-0-	22	1	274	3	N	1	2	1			2
							1	9									
02	319	N	264	-0-	-55	-0-	21	1	243	3	N	-0-					2
03	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					2

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	26	1	290	3	N	-0-	1	1			1
11	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					1
12	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	283	3	N	2	1	1			2
							2	9									
02	290	N	289	-0-	-1	-0-	23	1	264	3	N	2	2	1			2
							2	9									
03	310	N	308	-0-	-2	-0-	22	1	284	3	N	2	1	1			3
							2	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	482	-0-	-76	-0-	55	1	425	3	N	2					4
							2	9									
11	660	N	404	-0-	-256	-0-	46	1	358	3	N	-0-					4
12	418	N	418	-0-	-0-	-0-	61	1	357	3	N	-0-					4
01	402	N	402	-0-	-0-	-0-	49	1	353	3	N	-0-	1	1			3
02	377	N	231	-0-	-146	-0-	19	1	211	3	N	1	1	1			3
							1	9									
03	403	N	286	-0-	-117	-0-	29	1	257	3	N	-0-					3

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	17	1	278	3	Y	19	64	1			22
							21	9									
11	335	N	335	-0-	-0-	-0-	19	1	296	3	Y	18					40
							20	9									
12	302	N	302	-0-	-0-	-0-	17	1	276	3	Y	8					48
							9	9									
01	341	N	341	-0-	-0-	-0-	19	1	303	3	Y	17					65
							19	9									
02	319	N	302	-0-	-17	-0-	20	1	263	3	Y	17	61	1			21
							19	9									
*03	325	N	325	-0-	-0-	-0-	18	1	273	3	Y	31					52
							34	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	9	1	69	3	N	3					6
							3	9									
11	120	N	83	-0-	-37	-0-	9	1	74	3	N	-0-					6
12	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					6
01	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-	2	1			4
02	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-	2	1			2
*03	161	N	161	-0-	-0-	-0-	16	1	145	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					8
11	780	N	691	-0-	-89	-0-	691	3			Y	-0-					8
12	699	N	699	-0-	-0-	-0-	698	3	1	9	Y	1	8	1			1
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					1
02	667	N	579	-0-	-88	-0-	579	3			Y	-0-					1
03	713	N	706	-0-	-7	-0-	706	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					1
11	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					1
12	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					1
01	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					1
02	232	N	199	-0-	-33	-0-	16	1	177	3	N	5	2	1			4
							6	9									
03	217	N	207	-0-	-10	-0-	14	1	187	3	N	5	3	1			6
							6	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-	1	1			1
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					1
12	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	12	1	145	3	N	2	1	1			2
							2	9									
02	146	N	146	-0-	-0-	-0-	12	1	133	3	N	1	1	1			2
							1	9									
03	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					2

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	27	1	207	3	N	-0-					2
11	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-					2
12	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					2
01	153	N	153	-0-	-0-	-0-	18	1	133	3	N	2	1	1			3
							2	9									
02	203	N	156	-0-	-47	-0-	13	1	143	3	N	-0-	1	1			2
03	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
12	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
02	87	N	73	-0-	-14	-0-	73	2			N	-0-			-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
02	29	N	28	-0-	-1	-0-	2	1	26	3	N	-0-			-0-
*03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	784	-0-	-53	-0-	78	1	706	3	N	-0-			-0-
11	901	N	901	-0-	-0-	-0-	100	1	801	3	N	-0-			-0-
12	862	N	862	-0-	-0-	-0-	99	1	763	3	N	-0-			-0-
01	965	N	965	-0-	-0-	-0-	129	1	836	3	N	-0-			-0-
02	909	N	909	-0-	-0-	-0-	109	1	800	3	N	-0-			-0-
03	868	N	836	-0-	-32	-0-	79	1	757	3	N	-0-			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-			-0-
11	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-			-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-			-0-
11	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-			-0-
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-			-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-			-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	Y	-0-			-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	48	1	437	3	N	-0-			-0-
11	570	N	544	-0-	-26	-0-	60	1	484	3	N	-0-			-0-
12	612	N	612	-0-	-0-	-0-	70	1	542	3	N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	73	1	475	3	N	-0-			-0-
02	522	N	454	-0-	-68	-0-	55	1	399	3	N	-0-			-0-
03	620	N	455	-0-	-165	-0-	43	1	412	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	698	-0-	-15	-0-	67	1	631	3	Y	-0-					2
11	690	N	667	-0-	-23	-0-	63	1	604	3	Y	-0-	2	1			-0-
12	676	N	676	-0-	-0-	-0-	63	1	612	3	Y	1					1
							1	9									
01	693	N	693	-0-	-0-	-0-	62	1	629	3	Y	2	2	1			1
							2	9									
02	638	N	492	-0-	-146	-0-	45	1	447	3	Y	-0-					1
03	682	N	661	-0-	-21	-0-	64	1	597	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2230	-0-	-2	-0-	153	1	12	2	N	-0-					4
							2065	3									
11	2130	N	2059	-0-	-71	-0-	105	1	1954	3	N	-0-					4
12	2105	N	2105	-0-	-0-	-0-	116	1	1989	3	N	-0-					4
01	2062	N	2062	-0-	-0-	-0-	96	1	1966	3	N	-0-					4
02	2001	N	1939	-0-	-62	-0-	148	1	1791	3	N	-0-					4
03	2108	N	2071	-0-	-37	-0-	129	1	1942	3	N	-0-					4

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					1
11	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					1
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1
02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
03	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					1

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2236	-0-	-151	-0-	154	1	12	2	N	-0-					4
							2070	3									
11	2340	N	2037	-0-	-303	-0-	104	1	1933	3	N	-0-					4
12	2102	N	2102	-0-	-0-	-0-	116	1	1986	3	N	-0-					4
01	2137	N	2137	-0-	-0-	-0-	99	1	2038	3	N	-0-					4
02	1972	N	1955	-0-	-17	-0-	149	1	1806	3	N	-0-					4
*03	2134	N	2134	-0-	-0-	-0-	133	1	2001	3	N	-0-					4

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	108	1	978	3	N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	79	1	638	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	62	1	478	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	78	1	505	3	N	-0-					-0-
02	696	N	423	-0-	-273	-0-	51	1	372	3	N	-0-					-0-
03	527	N	353	-0-	-174	-0-	33	1	320	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					150
11	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					150
12	2112	N	2112	-0-	-0-	-0-	55	1	2057	2	N	-0-					150
01	2135	N	2135	-0-	-0-	-0-	25	1	2110	2	N	-0-					150
02	2001	N	1861	-0-	-140	-0-	1844	2	17	9	N	15					165
03	2108	N	1933	-0-	-175	-0-	1933	2			N	-0-					165

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	328	-0-	-75	-0-	33	1	295	3	N	-0-					-0-
11	360	N	324	-0-	-36	-0-	36	1	288	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	44	1	284	3	N	-0-					-0-
02	319	N	311	-0-	-8	-0-	37	1	274	3	N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	89	1	687	3	N	2					19
							2	9									
11	645	N	645	-0-	-0-	-0-	74	1	571	3	N	-0-					19
12	535	N	535	-0-	-0-	-0-	78	1	457	3	N	-0-					19
01	669	N	669	-0-	-0-	-0-	80	1	580	3	N	8	9	1			18
							9	9									
02	638	N	621	-0-	-17	-0-	51	1	570	3	N	-0-	9	1			9
*03	793	N	793	-0-	-0-	-0-	80	1	712	3	N	1					10
							1	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					1
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					1
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					1
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					1
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	10	1	37	3	N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	12	1	36	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-
02	58	N	45	-0-	-13	-0-	11	1	34	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	401	-0-	-33	-0-	28	1	373	3	Y	-0-					22
11	390	N	300	-0-	-90	-0-	23	1	277	3	Y	-0-					22
12	312	N	312	-0-	-0-	-0-	25	1	263	3	Y	22					44
							24	9									
01	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					44
02	290	N	177	-0-	-113	-0-	15	1	162	3	Y	-0-					44
03	310	N	142	-0-	-168	-0-	12	1	130	3	Y	-0-					44

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	429	-0-	-67	-0-	54	1	2	2	N	-0-					-0-
							373	3									
11	450	N	431	-0-	-19	-0-	88	1	343	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	110	1	323	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	101	1	326	3	N	-0-					-0-
02	406	N	398	-0-	-8	-0-	99	1	299	3	N	-0-					-0-
03	434	N	418	-0-	-16	-0-	61	1	357	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					1
11	900	N	822	-0-	-78	-0-	822	3			N	-0-					1
12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					1
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					1
03	899	N	892	-0-	-7	-0-	892	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	7	1	82	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	7	1	76	3	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	20	1	242	3	Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-					-0-
02	261	N	214	-0-	-47	-0-	18	1	196	3	Y	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1805	-0-	-24	-0-	1805	3			N	-0-					2
11	1740	N	1658	-0-	-82	-0-	1658	3			N	-0-					2
12	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					2
01	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					2
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					2
*03	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					-0-
02	348	N	232	-0-	-116	-0-	4	1	228	3	Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	1	1	82	3	Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1361	-0-	-127	-0-	119	1	1242	3	Y	-0-					1
11	1440	X	1349	-0-	-91	-0-	129	1	1218	3	Y	2					3
							2	9									
12	1488	X	1305	-0-	-183	-0-	98	1	1207	3	Y	-0-	1	1			2
01	1293	N	1293	-0-	-0-	-0-	97	1	1195	3	Y	1	1	1			2
							1	9									
02	1305	N	1132	-0-	-173	-0-	95	1	1037	3	Y	-0-					2
03	1302	N	1249	-0-	-53	-0-	109	1	1140	3	Y	-0-					2

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
11	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	33	1	278	3	N	-0-					5
11	300	N	250	-0-	-50	-0-	26	1	224	3	N	-0-					5
12	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					5
01	256	N	256	-0-	-0-	-0-	29	1	226	3	N	1	3	1			3
							1	9									
02	272	N	272	-0-	-0-	-0-	30	1	239	3	N	3					6
							3	9									
03	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					6

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	405	-0-	-60	-0-	36	1	1	2	N	2	1	1			4
							366	3	2	9							
11	480	N	431	-0-	-49	-0-	33	1	397	3	N	1	2	1			3
							1	9									
12	496	N	496	-0-	-0-	-0-	40	1	454	3	N	2	1	1			4
							2	9									
01	476	N	476	-0-	-0-	-0-	45	1	429	3	N	2	3	1			3
							2	9									
02	406	N	380	-0-	-26	-0-	36	1	343	3	N	1	2	1			2
							1	9									
03	496	N	397	-0-	-99	-0-	39	1	357	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	1	1	6	3	N	5	5	1			15
							6	9									
11	30	N	11	-0-	-19	-0-	3	3	8	9	N	7	10	1			12
12	26	N	26	-0-	-0-	-0-	1	1	11	3	N	13	4	1			21
							14	9									
01	9	N	9	-0-	-0-	-0-	1	1	5	3	N	3	14	1			10
							3	9									
02	11	N	6	-0-	-5	-0-	3	3	3	9	N	3	7	1			6
03	31	N	25	-0-	-6	-0-	1	1	6	3	N	16	5	1			17
							18	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1666	-0-	-287	-0-	277	1	1366	3	N	21					133
							23	9									
11	1680	N	1013	-0-	-667	-0-	246	1	749	3	N	16					149
							18	9									
12	812	N	812	-0-	-0-	-0-	217	1	591	3	N	4					153
							4	9									
01	639	N	639	-0-	-0-	-0-	196	1	436	3	N	6					159
							7	9									
02	986	N	896	-0-	-90	-0-	213	1	664	3	N	17					176
							19	9									
*03	932	N	932	-0-	-0-	-0-	250	1	674	3	N	7					183
							8	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	690	-0-	-1077	-0-	61	1	629	3	Y	-0-					135
11	1620	N	1257	-0-	-363	-0-	156	1	1101	3	Y	-0-					135
12	1372	N	1372	-0-	-0-	-0-	150	1	1222	3	Y	-0-					135
01	1403	N	1403	-0-	-0-	-0-	148	1	1255	3	Y	-0-					135
02	1565	N	1565	-0-	-0-	-0-	163	1	1402	3	Y	-0-					135
*03	1384	N	1384	-0-	-0-	-0-	188	1	1196	3	Y	-0-					135

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	348	1	274	3	Y	-0-					138
11	583	N	583	-0-	-0-	-0-	345	1	237	3	Y	1					139
							1	9									
12	586	N	586	-0-	-0-	-0-	350	1	236	3	Y	-0-					139
01	528	N	528	-0-	-0-	-0-	269	1	259	3	Y	-0-					139
02	551	N	512	-0-	-39	-0-	323	1	189	3	Y	-0-					139
03	589	N	500	-0-	-89	-0-	283	1	216	3	Y	1					140
							1	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	-0-	58	1	2	2	N	5	3	1			9
							596	3	6	9							
11	660	N	619	-0-	-41	-0-	47	1	565	3	N	6	6	1			9
							7	9									
12	629	N	629	-0-	-0-	-0-	51	1	574	3	N	4	3	1			10
							4	9									
01	627	N	627	-0-	-0-	-0-	59	1	564	3	N	4	8	1			6
							4	9									
02	609	N	587	-0-	-22	-0-	56	1	527	3	N	4	5	1			5
							4	9									
*03	630	N	630	-0-	-0-	-0-	61	1	565	3	N	4	2	1			7
							4	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	9					9
12	T. A.		-0-	-0-	-0-	-0-					Y	5	8	1			6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			3

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	894	-0-	-36	-0-	79	1	815	3	N	-0-					-0-
11	870	N	837	-0-	-33	-0-	104	1	733	3	N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	92	1	751	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	87	1	736	3	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	87	1	750	3	N	-0-					-0-
03	837	N	685	-0-	-152	-0-	93	1	592	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	17	1	184	3	N	-0-					-0-
11	240	N	196	-0-	-44	-0-	15	1	181	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	33	1	216	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					1
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					1
*03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

10	527	N	458	-0-	-69	-0-	52	1	399	3	N	6					13
							7	9									
11	450	N	406	-0-	-44	-0-	46	1	360	3	N	-0-					13
12	435	N	435	-0-	-0-	-0-	64	1	371	3	N	-0-					13
01	409	N	409	-0-	-0-	-0-	49	1	354	3	N	5	6	1			12
							6	9									
02	458	N	458	-0-	-0-	-0-	38	1	420	3	N	-0-	6	1			6
*03	476	N	476	-0-	-0-	-0-	48	1	428	3	N	-0-					6

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

10	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					4
11	269	N	269	-0-	-0-	-0-	31	1	238	3	N	-0-					4
12	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					4
01	384	N	384	-0-	-0-	-0-	46	1	337	3	N	1	2	1			3
							1	9									
02	980	N	980	-0-	-0-	-0-	81	1	898	3	N	1	2	1			2
							1	9									
*03	937	N	937	-0-	-0-	-0-	95	1	842	3	N	-0-					2

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

10	221	N	221	-0-	-0-	-0-	8	1	213	3	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

10	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	17	1	64	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	20	1	60	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	19	1	56	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	7	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	N	3091	-0-		-0-	-0-	258	1	2	2	N	2	1	1			1
								2829	3	2	9							
11	2836	N	2836	-0-		-0-	-0-	189	1	2646	3	N	1	1	1			1
								1	9									
12	2303	N	2303	-0-		-0-	-0-	171	1	2132	3	N	-0-					1
01	2005	N	2005	-0-		-0-	-0-	150	1	1855	3	N	-0-					1
02	1826	N	1826	-0-		-0-	-0-	148	1	1678	3	N	-0-					1
*03	1769	N	1769	-0-		-0-	-0-	125	1	1644	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1761	-0-		-440	-0-	142	1	1	2	N	60	96	1			35
								1552	3	66	9							
11	2130	X	1816	-0-		-314	-0-	114	1	1600	3	N	93	49	1			79
								102	9									
12	2155	X	2155	-0-		-0-	-0-	134	1	1670	3	N	319	90	1			308
								351	9									
01	1966	N	1966	-0-		-0-	-0-	126	1	1554	3	N	260	324	1			244
								286	9									
02	1804	N	1804	-0-		-0-	-0-	127	1	1440	3	N	215	250	1			209
								237	9									
03	2170	N	1884	-0-		-286	-0-	114	1	1507	3	N	239	189	1			259
								263	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-		-0-	-0-	44	1	460	3	Y	-0-					69
11	480	N	474	-0-		-6	-0-	59	1	415	3	Y	-0-					69
12	466	N	466	-0-		-0-	-0-	51	1	415	3	Y	-0-					69
01	448	N	448	-0-		-0-	-0-	47	1	401	3	Y	-0-					69
02	464	N	423	-0-		-41	-0-	44	1	379	3	Y	-0-					69
03	465	N	413	-0-		-52	-0-	56	1	357	3	Y	-0-					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-		-11	-0-	7	1	75	3	N	-0-					1
11	90	N	80	-0-		-10	-0-	6	1	74	3	N	-0-					1
12	82	N	82	-0-		-0-	-0-	7	1	75	3	N	-0-					1
01	81	N	81	-0-		-0-	-0-	8	1	73	3	N	-0-					1
02	87	N	74	-0-		-13	-0-	7	1	67	3	N	-0-					1
03	93	N	32	-0-		-61	-0-	3	1	29	3	N	-0-					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	295	-0-	-77	-0-	33	1	258	3	N	4					10
							4	9									
11	300	N	268	-0-	-32	-0-	31	1	237	3	N	-0-					10
12	289	N	289	-0-	-0-	-0-	42	1	247	3	N	-0-					10
01	275	N	275	-0-	-0-	-0-	32	1	235	3	N	7	6	1			11
							8	9									
02	261	N	253	-0-	-8	-0-	21	1	231	3	N	1	6	1			6
							1	9									
03	279	N	247	-0-	-32	-0-	25	1	222	3	N	-0-					6

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	384	-0-	-112	-0-	42	1	321	3	N	19					23
							21	9									
11	397	N	397	-0-	-0-	-0-	45	1	352	3	N	-0-					23
12	405	N	405	-0-	-0-	-0-	59	1	346	3	N	-0-					23
01	372	N	372	-0-	-0-	-0-	43	1	309	3	N	18	14	1			27
							20	9									
02	411	N	411	-0-	-0-	-0-	34	1	376	3	N	1	14	1			14
							1	9									
03	403	N	397	-0-	-6	-0-	40	1	356	3	N	1					15
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34	-0-	9	1	236	3	N	-0-					-0-
11	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	89	1	689	3	N	-0-					1
11	720	N	641	-0-	-79	-0-	73	1	568	3	N	-0-					1
12	630	N	630	-0-	-0-	-0-	92	1	538	3	N	-0-					1
01	677	N	677	-0-	-0-	-0-	82	1	595	3	N	-0-					1
02	639	N	639	-0-	-0-	-0-	53	1	586	3	N	-0-					1
*03	666	N	666	-0-	-0-	-0-	68	1	598	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	58	1	449	3	N	8					13
							9	9									
11	510	N	469	-0-	-41	-0-	54	1	415	3	N	-0-					13
12	510	N	510	-0-	-0-	-0-	75	1	435	3	N	-0-					13
01	574	N	574	-0-	-0-	-0-	68	1	496	3	N	9	7	1			15
							10	9									
02	551	N	551	-0-	-0-	-0-	46	1	505	3	N	-0-	7	1			8
03	496	N	393	-0-	-103	-0-	40	1	352	3	N	1					9
							1	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	152	-0-	-158	-0-	13	1	139	3	Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	30	1	280	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	21	1	263	3	Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	22	1	245	3	Y	-0-					-0-
03	279	N	251	-0-	-28	-0-	22	1	229	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
02	58	N	32	-0-	-26	-0-	3	1	29	3	Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	497	-0-	-123	-0-	57	1	439	3	N	1					6
							1	9									
11	430	N	430	-0-	-0-	-0-	49	1	381	3	N	-0-					6
12	466	N	466	-0-	-0-	-0-	68	1	398	3	N	-0-					6
01	508	N	508	-0-	-0-	-0-	61	1	444	3	N	3	3	1			6
							3	9									
02	579	N	579	-0-	-0-	-0-	48	1	531	3	N	-0-	3	1			3
*03	607	N	607	-0-	-0-	-0-	62	1	545	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	16	1	174	3	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	18	1	187	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4565	-0-	-550	-0-	456	1	4109	3	N	-0-					23
11	4950	X	4314	-0-	-636	-0-	459	1	3855	3	N	-0-					23
12	5115	X	5115	-0-	-0-	-0-	527	1	4587	3	N	1					24
							1	9									
01	4888	X	4888	-0-	-0-	-0-	513	1	4375	3	N	-0-	20	1			4
02	4524	X	4419	-0-	-105	-0-	491	1	3928	3	N	-0-					4
03	5115	X	4117	-0-	-998	-0-	434	1	3682	3	N	1					5
							1	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	61	1	552	3	N	-0-					5
11	570	N	566	-0-	-4	-0-	60	1	506	3	N	-0-					5
12	593	N	593	-0-	-0-	-0-	60	1	523	3	N	9					14
							10	9									
01	587	N	587	-0-	-0-	-0-	62	1	525	3	N	-0-	12	1			2
02	551	N	533	-0-	-18	-0-	59	1	474	3	N	-0-					2
03	589	N	509	-0-	-80	-0-	54	1	455	3	N	-0-					2

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	48	1	495	3	Y	-0-					116
11	480	N	480	-0-	-0-	-0-	60	1	420	3	Y	-0-					116
12	475	N	475	-0-	-0-	-0-	52	1	423	3	Y	-0-					116
01	463	N	463	-0-	-0-	-0-	49	1	414	3	Y	-0-					116
02	464	N	442	-0-	-22	-0-	46	1	396	3	Y	-0-					116
03	465	N	418	-0-	-47	-0-	57	1	361	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4356	X	4356	-0-	-0-	-0-	299	1	23	2	N	-0-					6
							4034	3									
11	4020	X	3894	-0-	-126	-0-	199	1	3695	3	N	-0-					6
12	4092	X	3990	-0-	-102	-0-	220	1	3770	3	N	-0-					6
01	4154	X	4100	-0-	-54	-0-	191	1	3909	3	N	-0-					6
02	3944	X	3704	-0-	-240	-0-	283	1	3421	3	N	-0-					6
03	4216	X	3860	-0-	-356	-0-	239	1	3612	3	N	8					14
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	10260	-0-	-1210	-0-	705	1	53	2	N	-0-					22
							9502	3									
11	11100	X	8428	-0-	-2672	-0-	430	1	7998	3	N	-0-					22
12	11470	X	8754	-0-	-2716	-0-	484	1	8270	3	N	-0-					22
01	10974	X	9514	-0-	-1460	-0-	785	1	8729	3	N	-0-					22
02	10266	X	9943	-0-	-323	-0-	1161	1	8782	3	N	-0-					22
*03	10966	X	10966	-0-	-0-	-0-	1117	1	9848	3	N	1					23
							1	9									
	MEADOR 57				WELL #: 9		RRCID -> 261640		COMPL. DATE 02/12/2011			TOTAL DEPTH 8100			PERF. 6576 - 7972		
10	651	N	578	-0-	-73	-0-	33	1	545	3	N	-0-					30
11	630	N	556	-0-	-74	-0-	35	1	521	3	N	-0-					30
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					30
01	659	N	659	-0-	-0-	-0-	36	1	623	3	N	-0-					30
02	566	N	566	-0-	-0-	-0-	26	1	538	3	N	2					32
							2	9									
*03	671	N	671	-0-	-0-	-0-	37	1	632	3	N	2					34
							2	9									
	HILL-MAYER, EDWIN S. JR. "H"				WELL #: 4		RRCID -> 261641		COMPL. DATE 02/17/2011			TOTAL DEPTH 8100			PERF. 6404 - 6710		
10	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "H"				WELL #: 5		RRCID -> 261752		COMPL. DATE 02/25/2011			TOTAL DEPTH 8223			PERF. 6430 - 6820		
10	558	N	546	-0-	-12	-0-	65	1	481	3	N	-0-					1
11	540	N	534	-0-	-6	-0-	47	1	487	3	N	-0-					1
12	564	N	564	-0-	-0-	-0-	46	1	518	3	N	-0-					1
01	557	N	557	-0-	-0-	-0-	45	1	512	3	N	-0-					1
02	522	N	511	-0-	-11	-0-	42	1	469	3	N	-0-					1
03	558	N	555	-0-	-3	-0-	50	1	505	3	N	-0-					1
	EPPS, H.C. #39				WELL #: 18		RRCID -> 261753		COMPL. DATE 12/30/2010			TOTAL DEPTH 7000			PERF. 4780 - 6532		
10	448	N	448	-0-	-0-	-0-	31	1	417	3	Y	-0-					4
11	480	N	296	-0-	-184	-0-	23	1	273	3	Y	-0-					4
12	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					4
01	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					4
02	290	N	267	-0-	-23	-0-	22	1	245	3	Y	-0-					4
03	341	N	263	-0-	-78	-0-	23	1	240	3	Y	-0-					4
	KELLY 124				WELL #: 33		RRCID -> 261755		COMPL. DATE 12/08/2010			TOTAL DEPTH 6785			PERF. 6576 - 7972		
10	1575	N	1575	-0-	-0-	-0-	199	1	1375	3	Y	1					2
							1	9									
11	1229	N	1229	-0-	-0-	-0-	159	1	1070	3	Y	-0-	1	1			1
12	1162	N	1162	-0-	-0-	-0-	148	1	1013	3	Y	1	1	1			1
							1	9									
01	1111	N	1111	-0-	-0-	-0-	140	1	971	3	Y	-0-					1
02	1189	N	1024	-0-	-165	-0-	136	1	888	3	Y	-0-					1
03	1147	N	952	-0-	-195	-0-	112	1	840	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					1
11	540	N	500	-0-	-40	-0-	500	3			N	-0-					1
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					1
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					1
*03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

10	589	N	565	-0-	-24	-0-	22	1	543	3	N	-0-					1
11	540	N	530	-0-	-10	-0-	20	1	510	3	N	-0-					1
12	533	N	533	-0-	-0-	-0-	20	1	512	3	N	1					2
							1	9									
01	523	N	523	-0-	-0-	-0-	20	1	503	3	N	-0-					2
02	522	N	487	-0-	-35	-0-	19	1	468	3	N	-0-					2
03	527	N	522	-0-	-5	-0-	21	1	501	3	N	-0-					2

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

10	961	N	921	-0-	-40	-0-	89	1	832	3	N	-0-					-0-
11	900	N	898	-0-	-2	-0-	85	1	813	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	81	1	787	3	N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	79	1	801	3	N	-0-					-0-
02	870	N	768	-0-	-102	-0-	70	1	698	3	N	-0-					-0-
03	868	N	793	-0-	-75	-0-	77	1	716	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
12	320	N	320	-0-	-0-	-0-	5	1	315	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	6	1	308	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	4	1	232	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	132	-0-	-333	-0-	9	1	123	3	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	56	1	648	3	N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	52	1	670	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	44	1	559	3	N	2					2
							2	9									
02	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					2
03	496	N	332	-0-	-164	-0-	26	1	306	3	N	-0-	2	1			-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

10	705	N	705	-0-	-0-	-0-	48	1	4	2	N	-0-					1
							653	3									
11	647	N	647	-0-	-0-	-0-	33	1	614	3	N	-0-					1
12	653	N	653	-0-	-0-	-0-	36	1	617	3	N	-0-					1
01	647	N	647	-0-	-0-	-0-	30	1	617	3	N	-0-					1
02	638	N	560	-0-	-78	-0-	43	1	517	3	N	-0-					1
03	651	N	650	-0-	-1	-0-	40	1	610	3	N	-0-					1

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

10	484	N	484	-0-	-0-	-0-	142	1	342	3	Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	108	1	332	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	44	1	327	3	Y	-0-					-0-
02	435	N	415	-0-	-20	-0-	102	1	313	3	Y	-0-					-0-
03	372	N	323	-0-	-49	-0-	323	1			Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

10	1412	N	1412	-0-	-0-	-0-	97	1	7	2	N	-0-					1
							1308	3									
11	1290	N	1290	-0-	-0-	-0-	66	1	1224	3	N	-0-					1
12	1330	N	1330	-0-	-0-	-0-	73	1	1257	3	N	-0-					1
01	1255	N	1255	-0-	-0-	-0-	58	1	1197	3	N	-0-					1
02	1176	N	1176	-0-	-0-	-0-	90	1	1086	3	N	-0-					1
*03	1237	N	1237	-0-	-0-	-0-	77	1	1160	3	N	-0-					1

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

10	372	N	366	-0-	-6	-0-	32	1	334	3	N	-0-					90
11	330	N	329	-0-	-1	-0-	41	1	288	3	N	-0-					90
12	333	N	333	-0-	-0-	-0-	36	1	297	3	N	-0-					90
01	342	N	342	-0-	-0-	-0-	36	1	306	3	N	-0-					90
02	319	N	308	-0-	-11	-0-	32	1	276	3	N	-0-					90
03	341	N	314	-0-	-27	-0-	43	1	271	3	N	-0-					90

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	127	1	603	3	Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	105	1	497	3	Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	90	1	435	3	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	85	1	356	3	Y	-0-					-0-
02	580	N	387	-0-	-193	-0-	70	1	317	3	Y	-0-					-0-
03	527	N	395	-0-	-132	-0-	66	1	329	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	719	-0-	-56	-0-	60	1	659	3	N	-0-					-0-
11	750	N	729	-0-	-21	-0-	56	1	673	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	58	1	658	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	95	1	619	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	83	1	646	3	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	58	1	665	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1224	-0-	-78	-0-	102	1	1122	3	N	-0-					-0-
11	1200	N	1163	-0-	-37	-0-	90	1	1073	3	N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	99	1	1130	3	N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	167	1	1088	3	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	142	1	1107	3	N	-0-					-0-
*03	1241	N	1241	-0-	-0-	-0-	99	1	1142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	4	1	40	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	43	1	471	3	N	-0-					-0-
11	600	N	484	-0-	-116	-0-	37	1	447	3	N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	43	1	489	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	70	1	456	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	51	1	400	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	58	1	546	3	Y	-0-					22
11	600	N	570	-0-	-30	-0-	72	1	498	3	Y	-0-					22
12	578	N	578	-0-	-0-	-0-	76	1	502	3	Y	-0-					22
01	583	N	583	-0-	-0-	-0-	153	1	430	3	Y	-0-					22
02	551	N	537	-0-	-14	-0-	142	1	395	3	Y	-0-					22
03	589	N	485	-0-	-104	-0-	118	1	367	3	Y	-0-					22

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					88
11	180	N	176	-0-	-4	-0-	22	1	154	3	N	-0-					88
12	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					88
01	184	N	184	-0-	-0-	-0-	19	1	165	3	N	-0-					88
02	174	N	161	-0-	-13	-0-	17	1	144	3	N	-0-					88
03	186	N	145	-0-	-41	-0-	20	1	125	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
02	58	N	37	-0-	-21	-0-	4	1	33	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	583	-0-	-6	-0-	87	1	496	3	Y	-0-					-0-
11	540	N	538	-0-	-2	-0-	55	1	482	3	Y	1					1
							1	9									
12	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-	1	1			-0-
01	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					-0-
02	522	N	496	-0-	-26	-0-	47	1	449	3	Y	-0-					-0-
03	558	N	488	-0-	-70	-0-	58	1	430	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

10	407	N	407	-0-	-0-	-0-	36	1	1	2	N	3	1	1			5
							367	3	3	9							
11	360	N	357	-0-	-3	-0-	27	1	328	3	N	2	3	1			4
							2	9									
12	354	N	354	-0-	-0-	-0-	29	1	323	3	N	2	1	1			5
							2	9									
01	350	N	350	-0-	-0-	-0-	33	1	315	3	N	2	4	1			3
							2	9									
02	348	N	302	-0-	-46	-0-	29	1	272	3	N	1	2	1			2
							1	9									
03	341	N	317	-0-	-24	-0-	31	1	284	3	N	2	1	1			3
							2	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

10	248	N	248	-0-	-0-	-0-	24	1	224	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	23	1	235	3	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	24	1	225	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

10	713	N	709	-0-	-4	-0-	89	1	3	2	N	-0-					-0-
							617	3									
11	673	N	673	-0-	-0-	-0-	138	1	535	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	173	1	510	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	158	1	508	3	N	-0-					-0-
02	638	N	622	-0-	-16	-0-	155	1	467	3	N	-0-					-0-
03	682	N	628	-0-	-54	-0-	92	1	536	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

10	589	N	571	-0-	-18	-0-	39	1	3	2	N	-0-					1
							529	3									
11	570	N	533	-0-	-37	-0-	27	1	506	3	N	-0-					1
12	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					1
01	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					1
02	522	N	500	-0-	-22	-0-	38	1	462	3	N	-0-					1
*03	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					1

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
11	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	460	-0-	-36	-0-	41	1	419	3	N	-0-					170
11	448	N	448	-0-	-0-	-0-	56	1	392	3	N	-0-					170
12	447	N	447	-0-	-0-	-0-	49	1	398	3	N	-0-					170
01	443	N	443	-0-	-0-	-0-	47	1	396	3	N	-0-					170
02	435	N	279	-0-	-156	-0-	29	1	250	3	N	-0-					170
03	434	N	185	-0-	-249	-0-	25	1	160	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	48	1	498	3	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	62	1	433	3	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	49	1	403	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	52	1	440	3	N	-0-					-0-
02	493	N	463	-0-	-30	-0-	48	1	415	3	N	-0-					-0-
03	465	N	407	-0-	-58	-0-	55	1	352	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	26	1	1	2	N	1	1	1			4
							270	3	1	9							
11	300	N	286	-0-	-14	-0-	22	1	261	3	N	3	3	1			4
							3	9									
12	292	N	292	-0-	-0-	-0-	24	1	266	3	N	2	1	1			5
							2	9									
01	281	N	281	-0-	-0-	-0-	26	1	253	3	N	2	4	1			3
							2	9									
02	290	N	266	-0-	-24	-0-	25	1	239	3	N	2	2	1			3
							2	9									
03	279	N	278	-0-	-1	-0-	27	1	250	3	N	1	1	1			3
							1	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	542	-0-	-16	-0-	31	1	511	3	N	-0-					19
11	570	N	449	-0-	-121	-0-	28	1	421	3	N	-0-					19
12	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					19
01	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					19
02	559	N	559	-0-	-0-	-0-	26	1	530	3	N	3					22
							3	9									
*03	557	N	557	-0-	-0-	-0-	31	1	524	3	N	2					24
							2	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
11	900	N	778	-0-	-122	-0-	778	3			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	832	-0-	-36	-0-	57	1	4	2	N	-0-					1
							771	3									
11	840	N	751	-0-	-89	-0-	38	1	713	3	N	-0-					1
12	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					1
01	730	N	730	-0-	-0-	-0-	34	1	696	3	N	-0-					1
02	725	N	679	-0-	-46	-0-	52	1	627	3	N	-0-					1
03	744	N	675	-0-	-69	-0-	42	1	633	3	N	-0-					1

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	16	1	166	3	N	-0-					1
11	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-					1
12	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					1
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					1
02	145	N	29	-0-	-116	-0-	3	1	26	3	N	-0-					1
*03	170	N	170	-0-	-0-	-0-	23	1	147	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1110	-0-	-68	-0-	76	1	6	2	N	-0-					1
							1028	3									
11	1037	N	1037	-0-	-0-	-0-	53	1	984	3	N	-0-					1
12	1047	N	1047	-0-	-0-	-0-	58	1	989	3	N	-0-					1
01	1052	N	1052	-0-	-0-	-0-	49	1	1003	3	N	-0-					1
02	1015	N	977	-0-	-38	-0-	75	1	902	3	N	-0-					1
03	1054	N	1031	-0-	-23	-0-	64	1	967	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	33	1	3	2	N	-0-					1
							445	3									
11	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					1
12	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					1
01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					1
02	435	N	402	-0-	-33	-0-	31	1	371	3	N	-0-					1
03	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	25	1	2	2	N	-0-					1
							334	3									
11	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					1
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					1
01	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					1
02	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
03	403	N	375	-0-	-28	-0-	23	1	352	3	N	-0-					1

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	20	1	185	3	N	-0-					7
11	210	N	193	-0-	-17	-0-	24	1	169	3	N	-0-					7
12	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					7
01	191	N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					7
02	174	N	162	-0-	-12	-0-	43	1	119	3	N	-0-					7
03	186	N	52	-0-	-134	-0-	13	1	39	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

10	1025	N	1025	-0-	-0-	-0-	91	1	4	2	N	3	2	1			5
							927	3	3	9							
11	899	N	899	-0-	-0-	-0-	69	1	828	3	N	2	3	1			4
							2	9									
12	914	N	914	-0-	-0-	-0-	74	1	837	3	N	3	2	1			5
							3	9									
01	913	N	913	-0-	-0-	-0-	86	1	825	3	N	2	4	1			3
							2	9									
02	870	N	656	-0-	-214	-0-	62	1	592	3	N	2	2	1			3
							2	9									
03	899	N	854	-0-	-45	-0-	83	1	769	3	N	2	1	1			4
							2	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

10	1498	N	1498	-0-	-0-	-0-	131	1	5	2	N	18	11	1			33
							1342	3	20	9							
11	1500	N	1396	-0-	-104	-0-	105	1	1270	3	N	19	21	1			31
							21	9									
12	1382	N	1382	-0-	-0-	-0-	112	1	1255	3	N	14	10	1			35
							15	9									
01	1298	N	1298	-0-	-0-	-0-	121	1	1163	3	N	13	26	1			22
							14	9									
02	1363	N	1286	-0-	-77	-0-	121	1	1150	3	N	14	17	1			19
							15	9									
*03	1436	N	1436	-0-	-0-	-0-	139	1	1285	3	N	11	7	1			23
							12	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

10	403	N	379	-0-	-24	-0-	33	1	346	3	Y	-0-					1
11	360	N	355	-0-	-5	-0-	34	1	321	3	Y	-0-					1
12	369	N	369	-0-	-0-	-0-	28	1	341	3	Y	-0-					1
01	372	N	372	-0-	-0-	-0-	28	1	344	3	Y	-0-					1
02	349	N	349	-0-	-0-	-0-	29	1	320	3	Y	-0-					1
03	372	N	333	-0-	-39	-0-	29	1	304	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

10	1395	N	1219	-0-	-176	-0-	107	1	1112	3	Y	-0-					1
11	1260	N	1204	-0-	-56	-0-	115	1	1089	3	Y	-0-					1
12	1376	N	1376	-0-	-0-	-0-	103	1	1273	3	Y	-0-					1
01	1382	N	1382	-0-	-0-	-0-	103	1	1279	3	Y	-0-					1
02	1222	N	1222	-0-	-0-	-0-	102	1	1118	3	Y	2					3
							2	9									
03	1364	N	1147	-0-	-217	-0-	100	1	1047	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	286	-0-	-985	-0-	16	1	270	3	Y	-0-	1	1			-0-
11	1170	N	1004	-0-	-166	-0-	60	1	943	3	Y	1					1
							1	9									
12	1158	N	1158	-0-	-0-	-0-	68	1	1090	3	Y	-0-					1
01	1178	N	1178	-0-	-0-	-0-	71	1	1107	3	Y	-0-					1
02	957	N	934	-0-	-23	-0-	67	1	867	3	Y	-0-	1	1			-0-
03	1147	N	856	-0-	-291	-0-	54	1	801	3	Y	1					1
							1	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	836	-0-	-125	-0-	48	1	788	3	N	-0-					-0-
11	840	N	565	-0-	-275	-0-	36	1	529	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	30	1	628	3	N	-0-					-0-
03	558	N	540	-0-	-18	-0-	30	1	510	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	860	-0-	-8	-0-	70	1	1	2	N	17	27	1			9
							770	3	19	9							
11	810	N	800	-0-	-10	-0-	52	1	731	3	N	15	13	1			11
							17	9									
12	792	N	792	-0-	-0-	-0-	59	1	733	3	N	-0-	5	1			6
01	790	N	790	-0-	-0-	-0-	59	1	731	3	N	-0-	4	1			2
02	783	N	656	-0-	-127	-0-	53	1	603	3	N	-0-	1	1			1
03	806	N	762	-0-	-44	-0-	54	1	707	3	N	1	1	1			1
							1	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					38
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					38
12	898	N	898	-0-	-0-	-0-	23	1	875	2	N	-0-					38
01	888	N	888	-0-	-0-	-0-	10	1	878	2	N	-0-					38
02	882	N	882	-0-	-0-	-0-	879	2	3	9	N	3					41
03	899	N	770	-0-	-129	-0-	770	2			N	-0-					41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3684	-0-	-191	-0-	283	1	3401	3	N	-0-					97
11	3750	X	3634	-0-	-116	-0-	287	1	3347	3	N	-0-					97
12	3720	X	3686	-0-	-34	-0-	299	1	3387	3	N	-0-					97
01	3720	X	3593	-0-	-127	-0-	293	1	3300	3	N	-0-					97
02	3509	X	3363	-0-	-146	-0-	283	1	3080	3	N	-0-					97
03	3751	X	3563	-0-	-188	-0-	294	1	3269	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					1
11	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					1
12	317	N	317	-0-	-0-	-0-	12	1	298	3	N	6					7
							7	9									
01	288	N	288	-0-	-0-	-0-	11	1	276	3	N	1	3	1			5
							1	9									
02	291	N	291	-0-	-0-	-0-	11	1	279	3	N	1	2	1			4
							1	9									
*03	300	N	300	-0-	-0-	-0-	12	1	281	3	N	6	2	1			8
							7	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2751	-0-	-101	-0-	238	1	2465	3	N	44					387
							48	9									
11	2670	X	2535	-0-	-135	-0-	309	1	2176	3	N	45	166	1			266
							50	9									
12	2728	X	2617	-0-	-111	-0-	279	1	2279	3	N	54					320
							59	9									
01	3131	X	2597	-0-	-534	-0-	267	1	2269	3	N	55					375
							61	9									
02	2929	X	2392	-0-	-537	-0-	245	1	2101	3	N	42					417
							46	9									
03	2759	X	2175	-0-	-584	-0-	291	1	1850	3	N	31	171	1			277
							34	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	974	-0-	-49	-0-	67	1	5	2	N	-0-					2
							902	3									
11	990	N	901	-0-	-89	-0-	46	1	855	3	N	-0-					2
12	909	N	909	-0-	-0-	-0-	50	1	859	3	N	-0-					2
01	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					2
02	870	N	843	-0-	-27	-0-	64	1	779	3	N	-0-					2
03	899	N	886	-0-	-13	-0-	55	1	831	3	N	-0-					2

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					10
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					10
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					10
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					10
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					10
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					10

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	31	1	325	3	Y	-0-					1
11	330	N	324	-0-	-6	-0-	31	1	293	3	Y	-0-					1
12	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					1
01	334	N	334	-0-	-0-	-0-	25	1	308	3	Y	1					2
							1	9									
02	319	N	306	-0-	-13	-0-	26	1	280	3	Y	-0-					2
03	341	N	220	-0-	-121	-0-	19	1	201	3	Y	-0-					2

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	18	1	184	3	Y	-0-					1
11	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					1
12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					1
02	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					1
03	186	N	67	-0-	-119	-0-	6	1	61	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	50	1	545	3	N	-0-	1	1			-0-
11	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	41	1	507	3	N	10	4	1			6
							11	9									
02	609	N	413	-0-	-196	-0-	33	1	372	3	N	7	7	1			6
							8	9									
03	589	N	518	-0-	-71	-0-	36	1	472	3	N	9	6	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	994	-0-	-29	-0-	83	1	1	2	N	-0-	1	1			-0-
							910	3									
11	960	N	949	-0-	-11	-0-	63	1	886	3	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	72	1	902	3	N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	69	1	853	3	N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	76	1	865	3	N	-0-					-0-
*03	996	N	996	-0-	-0-	-0-	70	1	925	3	N	1					1
							1	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	55	1	2	2	N	3	2	1			6
							566	3	3	9							
11	573	N	573	-0-	-0-	-0-	44	1	525	3	N	4	4	1			6
							4	9									
12	582	N	582	-0-	-0-	-0-	47	1	533	3	N	2	2	1			6
							2	9									
01	524	N	524	-0-	-0-	-0-	49	1	472	3	N	3	5	1			4
							3	9									
02	551	N	457	-0-	-94	-0-	43	1	412	3	N	2	3	1			3
							2	9									
03	589	N	460	-0-	-129	-0-	45	1	413	3	N	2	1	1			4
							2	9									

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	47	1	482	3	N	-0-					113
11	540	N	501	-0-	-39	-0-	61	1	433	3	N	6					119
							7	9									
12	499	N	499	-0-	-0-	-0-	53	1	435	3	N	10					129
							11	9									
01	541	N	541	-0-	-0-	-0-	55	1	469	3	N	15					144
							17	9									
02	493	N	492	-0-	-1	-0-	48	1	411	3	N	30					174
							33	9									
03	496	N	454	-0-	-42	-0-	58	1	368	3	N	25					199
							28	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	922	-0-	-8	-0-	168	1	1	2	N	20					313
							731	3	22	9							
11	900	N	722	-0-	-178	-0-	140	1	582	3	N	-0-					313
12	879	N	879	-0-	-0-	-0-	159	1	720	3	N	-0-					313
01	935	N	935	-0-	-0-	-0-	159	1	717	3	N	54					367
							59	9									
02	848	N	848	-0-	-0-	-0-	153	1	662	3	N	30					397
							33	9									
*03	904	N	904	-0-	-0-	-0-	156	1	728	3	N	18					415
							20	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	614	-0-	-68	-0-	51	1	563	3	N	-0-					212
11	660	N	607	-0-	-53	-0-	47	1	560	3	N	-0-					212
12	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					212
01	660	N	660	-0-	-0-	-0-	88	1	572	3	N	-0-					212
02	596	N	596	-0-	-0-	-0-	68	1	528	3	N	-0-					212
*03	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					212

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	5	-0-	-24	-0-	5	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

10 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

10 0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11 0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12 0 N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01 T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02 T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

10	62 N	50	-0-	-12	B	-0-	5	1	45	2	Y	-0-					-0-
11	60 N	54	-0-	-6	B	-0-	3	1	51	2	Y	-0-					-0-
12	130 N	130	-0-	-0-	B	-0-	7	1	123	2	Y	-0-					-0-
01	128 N	128	-0-	-0-	B	-0-	7	1	121	2	Y	-0-					-0-
02	123 N	123	-0-	-0-	B	-0-	7	1	116	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	129 N	129	-0-	-0-	B	-0-	7	1	122	2	Y	-0-					-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

10	93 N	34	-0-	-59	B	-0-	4	1	30	3	Y	-0-					-0-
11	90 N	23	-0-	-67	B	-0-	3	1	20	3	Y	-0-					-0-
12	9 N	9	-0-	-0-	B	-0-	1	1	8	3	Y	-0-					-0-
01	10 N	10	-0-	-0-	B	-0-	1	1	9	3	Y	-0-					-0-
02	29 N	8	-0-	-21	B	-0-	1	1	7	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9 N	1	-0-	-8	B	-0-	1	3			Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

10 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	B	-0-	37	1	311	3	N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	36	1	305	3	N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	36	1	303	3	N	-0-					-0-
01	333	N	333	-0-	-0-	B	-0-	38	1	295	3	N	-0-					-0-
02	319	N	310	-0-	-9	B	-0-	34	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	334	-0-	-7	B	-0-	36	1	298	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	B	-0-	204	1	1	2	N	-0-					248
								1123	3									
11	1225	N	1018	-0-	-207	B	-0-	159	1	859	3	N	-0-					248
12	1220	N	1220	-0-	-0-	B	-0-	184	1	1036	3	N	-0-					248
01	1140	N	1140	-0-	-0-	B	-0-	179	1	961	3	N	-0-					248
02	1202	N	1202	-0-	-0-	B	-0-	184	1	1018	3	N	-0-					248
03/01 BALANCING DATE STATUS -> -0-																		
*03	1269	N	1269	-0-	-0-	B	-0-	184	1	1085	3	N	-0-					248

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0- B	-0-	75	1	387	3	N	1					46
							1	9									
11	447	N	447	-0-	-0- B	-0-	76	1	371	3	N	-0-					46
12	445	N	445	-0-	-0- B	-0-	89	1	355	3	N	1					47
							1	9									
01	386	N	386	-0-	-0- B	-0-	61	1	325	3	N	-0-					47
02	330	N	330	-0-	-0- B	-0-	33	1	296	3	N	1	13	1			35
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	324	N	324	-0-	-0- B	-0-	36	1	287	3	N	1					36
							1	9									

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0- B	-0-	338	1	505	3	N	-0-					7
11	829	N	829	-0-	-0- B	-0-	331	1	497	3	N	1					8
							1	9									
12	844	N	844	-0-	-0- B	-0-	352	1	492	3	N	-0-					8
01	829	N	829	-0-	-0- B	-0-	348	1	481	3	N	-0-					8
02	777	N	777	-0-	-0- B	-0-	295	1	482	3	N	-0-	2	1			6
03/01 BALANCING DATE STATUS -> -0-																	
*03	812	N	812	-0-	-0- B	-0-	329	1	483	3	N	-0-					6

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	90	1	663	3	N	99	106	1			242
							109	9									
11	617	N	617	-0-	-0-	-0-	48	1	495	3	N	67	94	1			215
							74	9									
12	571	N	571	-0-	-0-	-0-	43	1	475	3	N	48	83	1			180
							53	9									
01	577	N	577	-0-	-0-	-0-	39	1	444	3	N	85	70	1			195
							94	9									
02	1224	N	1224	-0-	-0-	-0-	87	1	976	3	N	146	174	1			167
							161	9									
*03	1138	N	1138	-0-	-0-	-0-	91	1	919	3	N	116					283
							128	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	29	1	715	3	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	28	1	698	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	29	1	720	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	29	1	715	3	N	-0-					-0-
02	696	N	694	-0-	-2	-0-	27	1	667	3	N	-0-					-0-
03	744	N	729	-0-	-15	-0-	29	1	699	3	N	1					1
							1	9									

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	40	1	987	3	N	-0-					1
11	1005	N	1005	-0-	-0-	-0-	39	1	966	3	N	-0-					1
12	1029	N	1029	-0-	-0-	-0-	39	1	990	3	N	-0-					1
01	1019	N	1019	-0-	-0-	-0-	39	1	979	3	N	1					2
							1	9									
02	945	N	945	-0-	-0-	-0-	36	1	909	3	N	-0-					2
*03	974	N	974	-0-	-0-	-0-	39	1	935	3	N	-0-					2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	34	1	829	3	N	18	64	1			62
							20	9									
11	910	N	910	-0-	-0-	-0-	33	1	830	3	N	43					105
							47	9									
12	929	N	929	-0-	-0-	-0-	34	1	860	3	N	32	63	1			74
							35	9									
01	941	N	941	-0-	-0-	-0-	34	1	846	3	N	55	47	1			82
							61	9									
02	838	N	838	-0-	-0-	-0-	32	1	792	3	N	13	46	1			49
							14	9									
*03	845	N	845	-0-	-0-	-0-	33	1	798	3	N	13	28	1			34
							14	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1509	-0-	-72	-0-	59	1	1450	3	N	-0-					-0-
11	1500	N	1423	-0-	-77	-0-	55	1	1368	3	N	-0-					-0-
12	1502	N	1502	-0-	-0-	-0-	58	1	1444	3	N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	56	1	1405	3	N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	53	1	1310	3	N	-0-					-0-
03	1488	N	1416	-0-	-72	-0-	56	1	1359	3	N	1					1
							1	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	8	1	194	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
02	203	N	195	-0-	-8	-0-	16	1	179	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	658	-0-	-55	-0-	78	1	578	3	N	2	2	1			4
							2	9									
11	690	N	642	-0-	-48	-0-	56	1	584	3	N	2	2	1			4
							2	9									
12	660	N	660	-0-	-0-	-0-	54	1	604	3	N	2	2	1			4
							2	9									
01	663	N	663	-0-	-0-	-0-	53	1	609	3	N	1	1	1			4
							1	9									
02	623	N	623	-0-	-0-	-0-	51	1	571	3	N	1	3	1			2
							1	9									
*03	690	N	690	-0-	-0-	-0-	62	1	626	3	N	2					4
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	517	-0-	-72	-0-	62	1	455	3	N	-0-					1
11	570	N	511	-0-	-59	-0-	45	1	466	3	N	-0-					1
12	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					1
01	549	N	549	-0-	-0-	-0-	44	1	497	3	N	7					8
							8	9									
02	536	N	536	-0-	-0-	-0-	44	1	489	3	N	3	6	1			5
							3	9									
*03	583	N	583	-0-	-0-	-0-	52	1	528	3	N	3					8
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34	-0-	37	1	611	3	N	-0-					3
11	750	N	587	-0-	-163	-0-	49	1	537	3	N	1					4
							1	9									
12	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					4
01	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					4
02	580	N	577	-0-	-3	-0-	40	1	537	3	N	-0-					4
*03	606	N	606	-0-	-0-	-0-	36	1	569	3	N	1	3	1			2
							1	9									

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	135	1	891	3	N	2	1	1			4
							2	9									
11	976	N	976	-0-	-0-	-0-	96	1	878	3	N	2	1	1			5
							2	9									
12	988	N	988	-0-	-0-	-0-	111	1	876	3	N	1	1	1			5
							1	9									
01	976	N	976	-0-	-0-	-0-	105	1	870	3	N	1	1	1			5
							1	9									
02	957	N	903	-0-	-54	-0-	75	1	828	3	N	-0-	1	1			4
03	992	N	958	-0-	-34	-0-	89	1	869	3	N	-0-	1	1			3

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	15	1	373	3	N	-0-					1
11	390	N	376	-0-	-14	-0-	14	1	362	3	N	-0-					1
12	389	N	389	-0-	-0-	-0-	15	1	373	3	N	1					2
							1	9									
01	386	N	386	-0-	-0-	-0-	15	1	370	3	N	1	1	1			2
							1	9									
02	377	N	374	-0-	-3	-0-	14	1	358	3	N	2	1	1			3
							2	9									
03	403	N	339	-0-	-64	-0-	13	1	325	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	897	-0-	-33	-0-	118	1	779	3	N	-0-					1
11	851	N	851	-0-	-0-	-0-	84	1	767	3	N	-0-					1
12	738	N	738	-0-	-0-	-0-	83	1	655	3	N	-0-					1
01	877	N	877	-0-	-0-	-0-	95	1	782	3	N	-0-					1
02	826	N	826	-0-	-0-	-0-	68	1	758	3	N	-0-					1
*03	895	N	895	-0-	-0-	-0-	83	1	812	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	27	1	176	3	N	-0-	3	1			4
11	210	N	167	-0-	-43	-0-	16	1	150	3	N	1	2	1			3
							1	9									
12	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-	1	1			2
01	200	N	200	-0-	-0-	-0-	22	1	178	3	N	-0-	1	1			1
02	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					1
*03	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

10	1860	N	1685	-0-	-175	-0-	140	1	1	2	N	10	17	1			6
							1533	3	11	9							
11	1770	N	1619	-0-	-151	-0-	107	1	1502	3	N	9	8	1			7
							10	9									
12	1744	N	1744	-0-	-0-	-0-	126	1	1570	3	N	44	11	1			40
							48	9									
01	1727	N	1727	-0-	-0-	-0-	126	1	1551	3	N	45	46	1			39
							50	9									
02	1631	N	1631	-0-	-0-	-0-	129	1	1460	3	N	38	41	1			36
							42	9									
03	1736	N	1709	-0-	-27	-0-	117	1	1546	3	N	42	33	1			45
							46	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

10	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			6
11	0	N	-0-	-0-	-0-	-0-					N	63	17	1			52
12	0	N	-0-	-0-	-0-	-0-					N	48	26	1			74
01	0	N	-0-	-0-	-0-	-0-					N	17	33	1			58
02	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

10	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1
11	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					1
12	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					1
01	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					1
02	232	N	204	-0-	-28	-0-	8	1	196	3	N	-0-					1
03	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

10	446	N	446	-0-	-0-	-0-	53	1	393	3	N	-0-					1
11	416	N	416	-0-	-0-	-0-	37	1	379	3	N	-0-					1
12	430	N	430	-0-	-0-	-0-	35	1	395	3	N	-0-					1
01	432	N	432	-0-	-0-	-0-	35	1	397	3	N	-0-					1
02	388	N	388	-0-	-0-	-0-	32	1	356	3	N	-0-					1
03	403	N	355	-0-	-48	-0-	32	1	323	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	35 1		259	3	N	-0-					1
11	280	N	280	-0-	-0-	-0-	25 1		255	3	N	-0-					1
12	282	N	282	-0-	-0-	-0-	23 1		259	3	N	-0-					1
01	285	N	285	-0-	-0-	-0-	23 1		262	3	N	-0-					1
02	263	N	263	-0-	-0-	-0-	22 1		241	3	N	-0-					1
*03	282	N	282	-0-	-0-	-0-	25 1		257	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	27 1 1 9		175	3	N	1	2	1			3
11	210	N	192	-0-	-18	-0-	19 1		173	3	N	-0-	1	1			2
12	197	N	197	-0-	-0-	-0-	22 1		175	3	N	-0-	1	1			1
01	209	N	209	-0-	-0-	-0-	23 1		186	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	15 1		171	3	N	-0-					1
*03	199	N	199	-0-	-0-	-0-	18 1 1 9		180	3	N	1	1	1			1

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-	-21	-0-	91 1		601	3	N	-0-	2	1			4
11	690	N	664	-0-	-26	-0-	65 1		599	3	N	-0-	2	1			2
12	677	N	677	-0-	-0-	-0-	76 1 1 9		600	3	N	1	1	1			2
01	682	N	682	-0-	-0-	-0-	74 1		608	3	N	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	53 1		590	3	N	-0-					1
*03	684	N	684	-0-	-0-	-0-	63 1		621	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	48 1		319	3	N	-0-					1
11	330	N	281	-0-	-49	-0-	28 1		253	3	N	-0-					1
12	332	N	332	-0-	-0-	-0-	37 1		295	3	N	-0-					1
01	416	N	416	-0-	-0-	-0-	45 1		371	3	N	-0-					1
02	317	N	317	-0-	-0-	-0-	26 1		291	3	N	-0-					1
03	341	N	288	-0-	-53	-0-	27 1		261	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	48 1 2 9		352	3	N	2	2	1			4
11	390	N	349	-0-	-41	-0-	31 1		318	3	N	-0-	1	1			3
12	408	N	408	-0-	-0-	-0-	33 1 1 9		374	3	N	1	1	1			3
01	435	N	435	-0-	-0-	-0-	35 1 1 9		399	3	N	1	1	1			3
02	443	N	443	-0-	-0-	-0-	36 1 1 9		406	3	N	1	2	1			2
*03	480	N	480	-0-	-0-	-0-	43 1 1 9		436	3	N	1					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	46	1	302	3	N	-0-					1
11	328	N	328	-0-	-0-	-0-	32	1	296	3	N	-0-					1
12	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-					1
01	353	N	353	-0-	-0-	-0-	38	1	315	3	N	-0-					1
02	333	N	333	-0-	-0-	-0-	28	1	305	3	N	-0-					1
*03	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

10	920	N	920	-0-	-0-	-0-	121	1	797	3	N	2	1	1			3
							2	9									
11	955	N	955	-0-	-0-	-0-	94	1	860	3	N	1	1	1			3
							1	9									
12	974	N	974	-0-	-0-	-0-	109	1	863	3	N	2	1	1			4
							2	9									
01	980	N	980	-0-	-0-	-0-	106	1	874	3	N	-0-	1	1			3
02	928	N	919	-0-	-9	-0-	76	1	842	3	N	1	1	1			3
							1	9									
*03	979	N	979	-0-	-0-	-0-	91	1	888	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

10	558	N	530	-0-	-28	-0-	63	1	465	3	N	2	2	1			5
							2	9									
11	540	N	523	-0-	-17	-0-	46	1	475	3	N	2	2	1			5
							2	9									
12	519	N	519	-0-	-0-	-0-	43	1	475	3	N	1	2	1			4
							1	9									
01	534	N	534	-0-	-0-	-0-	43	1	490	3	N	1	1	1			4
							1	9									
02	493	N	479	-0-	-14	-0-	39	1	439	3	N	1	3	1			2
							1	9									
03	527	N	520	-0-	-7	-0-	47	1	471	3	N	2					4
							2	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

10	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	58	N	39	-0-	-19	-0-	3	1	36	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

10	296	N	296	-0-	-0-	-0-	35	1	261	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	23	1	241	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
02	261	N	219	-0-	-42	-0-	18	1	201	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	24	1	247	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

10	496	N	455	-0-	-41	-0-	18	1	437	3	N	-0-	9	1			7
11	450	N	434	-0-	-16	-0-	17	1	417	3	N	-0-					7
12	464	N	464	-0-	-0-	-0-	18	1	446	3	N	-0-	4	1			3
01	461	N	461	-0-	-0-	-0-	18	1	443	3	N	-0-	1	1			2
02	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-	1	1			1
03	465	N	456	-0-	-9	-0-	18	1	438	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	29	1	268	3	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	27	1	262	3	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-
02	290	N	273	-0-	-17	-0-	25	1	248	3	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	28	1	262	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

10	434	N	409	-0-	-25	-0-	53	1	354	3	N	2	1	1			4
							2	9									
11	429	N	429	-0-	-0-	-0-	42	1	385	3	N	2	2	1			4
							2	9									
12	429	N	429	-0-	-0-	-0-	48	1	379	3	N	2	2	1			4
							2	9									
01	408	N	408	-0-	-0-	-0-	44	1	363	3	N	1	1	1			4
							1	9									
02	406	N	398	-0-	-8	-0-	33	1	365	3	N	-0-	1	1			3
03	434	N	365	-0-	-69	-0-	34	1	331	3	N	-0-	1	1			2

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

10	284	N	284	-0-	-0-	-0-	32	1	252	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	39	1	295	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	48	1	299	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	46	1	300	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	24	1	298	3	Y	-0-					-0-
03	341	N	298	-0-	-43	-0-	31	1	267	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

10	1085	N	1008	-0-	-77	-0-	40	1	968	3	N	-0-					-0-
11	1050	N	971	-0-	-79	-0-	37	1	934	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	38	1	963	3	N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	38	1	953	3	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	36	1	896	3	N	-0-					-0-
03	992	N	974	-0-	-18	-0-	39	1	935	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

10	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-					1
11	270	N	269	-0-	-1	-0-	23	1	246	3	Y	-0-					1
12	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					1
01	408	N	408	-0-	-0-	-0-	39	1	369	3	Y	-0-					1
02	374	N	374	-0-	-0-	-0-	36	1	338	3	Y	-0-					1
*03	346	N	346	-0-	-0-	-0-	38	1	308	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	571	-0-	-142	-0-	68	1	502	3	N	1	1	1			2
							1	9									
11	690	N	141	-0-	-549	-0-	12	1	129	3	N	-0-	1	1			1
12	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					1
01	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-	1	1			-0-
*03	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	61	1	449	3	N	-0-					2
11	480	N	465	-0-	-15	-0-	41	1	424	3	N	-0-					2
12	455	N	455	-0-	-0-	-0-	37	1	418	3	N	-0-					2
01	540	N	540	-0-	-0-	-0-	44	1	496	3	N	-0-					2
02	501	N	501	-0-	-0-	-0-	41	1	460	3	N	-0-					2
*03	482	N	482	-0-	-0-	-0-	43	1	439	3	N	-0-					2

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	713	-0-	-93	-0-	120	1	593	3	N	-0-					1
11	764	N	764	-0-	-0-	-0-	118	1	646	3	N	-0-					1
12	721	N	721	-0-	-0-	-0-	119	1	602	3	N	-0-					1
01	693	N	693	-0-	-0-	-0-	27	1	666	3	N	-0-					1
02	725	N	590	-0-	-135	-0-	23	1	567	3	N	-0-					1
03	713	N	621	-0-	-92	-0-	25	1	596	3	N	-0-					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	17	1	159	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	16	1	156	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	18	1	182	3	Y	1					1
							1	9									
*03	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	30	-0-	-63	-0-	3	1	27	3	Y	-0-					1
11	90	N	39	-0-	-51	-0-	5	1	34	3	Y	-0-					1
12	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					1
01	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					1
02	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1
*03	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	42	1	464	3	N	-0-					1
11	450	N	346	-0-	-104	-0-	23	1	323	3	N	-0-					1
12	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					1
01	542	N	542	-0-	-0-	-0-	41	1	501	3	N	-0-					1
02	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					1
*03	526	N	526	-0-	-0-	-0-	37	1	489	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1656	-0-	-142	-0-	138	1	1	2	N	-0-	1	1			-0-
							1517	3									
11	1650	N	1540	-0-	-110	-0-	103	1	1435	3	N	2	1	1			1
							2	9									
12	1545	N	1545	-0-	-0-	-0-	115	1	1430	3	N	-0-					1
01	1571	N	1571	-0-	-0-	-0-	118	1	1453	3	N	-0-					1
02	1479	N	1460	-0-	-19	-0-	118	1	1342	3	N	-0-					1
03	1550	N	1530	-0-	-20	-0-	108	1	1422	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	104	1	1	2	N	-0-	1	1			-0-
							1140	3									
11	1232	N	1232	-0-	-0-	-0-	82	1	1150	3	N	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	87	1	1080	3	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	83	1	1023	3	N	1					1
							1	9									
02	1189	N	1075	-0-	-114	-0-	87	1	987	3	N	1	1	1			1
							1	9									
03	1178	N	1110	-0-	-68	-0-	78	1	1031	3	N	1	1	1			1
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					42
11	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-					42
12	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					42
01	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					42
02	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					42
*03	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1					43
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	11	1	117	3	N	5	3	1			3
							6	9									
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	2	1			1
12	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
01	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	7	1	76	3	N	11	5	1			7
							12	9									
*03	124	N	124	-0-	-0-	-0-	7	1	97	3	N	18	8	1			17
							20	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	80	1	1	2	N	1					1
							875	3	1	9							
11	766	N	766	-0-	-0-	-0-	51	1	711	3	N	4	3	1			2
							4	9									
12	798	N	798	-0-	-0-	-0-	59	1	737	3	N	2	1	1			3
							2	9									
01	698	N	698	-0-	-0-	-0-	52	1	644	3	N	2	3	1			2
							2	9									
02	454	N	454	-0-	-0-	-0-	37	1	415	3	N	2	2	1			2
							2	9									
*03	770	N	770	-0-	-0-	-0-	54	1	714	3	N	2	2	1			2
							2	9									

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

10	744	N	711	-0-	-33	-0-	80	1	631	3	Y	-0-					12
11	870	N	695	-0-	-175	-0-	82	1	613	3	Y	-0-					12
12	726	N	726	-0-	-0-	-0-	100	1	626	3	Y	-0-					12
01	696	N	696	-0-	-0-	-0-	93	1	603	3	Y	-0-					12
02	667	N	656	-0-	-11	-0-	49	1	607	3	Y	-0-					12
03	713	N	637	-0-	-76	-0-	65	1	570	3	Y	2					14
							2	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

10	1144	N	1144	-0-	-0-	-0-	96	1	1	2	N	1	1	1			1
							1046	3	1	9							
11	879	N	879	-0-	-0-	-0-	59	1	820	3	N	-0-					1
12	935	N	935	-0-	-0-	-0-	69	1	866	3	N	-0-					1
01	884	N	884	-0-	-0-	-0-	66	1	818	3	N	-0-					1
02	856	N	856	-0-	-0-	-0-	69	1	787	3	N	-0-					1
*03	868	N	868	-0-	-0-	-0-	61	1	805	3	N	2					3
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

10	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2635						N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

10	682	N	668	-0-	-14	-0-	65	1	603	3	Y	-0-					-0-
11	630	N	625	-0-	-5	-0-	59	1	566	3	Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	61	1	597	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	60	1	605	3	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	56	1	560	3	Y	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	64	1	597	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	44	1	415	3	Y	-0-					1
11	450	N	437	-0-	-13	-0-	41	1	396	3	Y	-0-	1	1			-0-
12	452	N	452	-0-	-0-	-0-	42	1	410	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-					-0-
02	435	N	372	-0-	-63	-0-	34	1	338	3	Y	-0-					-0-
03	465	N	398	-0-	-67	-0-	39	1	359	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	67	1	558	3	Y	-0-					1
11	608	N	608	-0-	-0-	-0-	53	1	555	3	Y	-0-					1
12	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					1
01	595	N	595	-0-	-0-	-0-	56	1	539	3	Y	-0-					1
02	580	N	541	-0-	-39	-0-	52	1	489	3	Y	-0-					1
03	589	N	550	-0-	-39	-0-	61	1	489	3	Y	-0-					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	90	1	743	3	Y	-0-					1
11	841	N	841	-0-	-0-	-0-	73	1	767	3	Y	1					2
							1	9									
12	855	N	855	-0-	-0-	-0-	79	1	775	3	Y	1					3
							1	9									
01	850	N	850	-0-	-0-	-0-	81	1	769	3	Y	-0-					3
02	812	N	777	-0-	-35	-0-	74	1	703	3	Y	-0-					3
03	868	N	742	-0-	-126	-0-	82	1	660	3	Y	-0-					3

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	47	1	391	3	Y	-0-					-0-
11	420	N	415	-0-	-5	-0-	36	1	379	3	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	41	1	389	3	Y	-0-					-0-
02	406	N	394	-0-	-12	-0-	38	1	356	3	Y	-0-					-0-
03	434	N	321	-0-	-113	-0-	35	1	286	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	6	1	50	3	Y	-0-					-0-
11	90	N	30	-0-	-60	-0-	4	1	26	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	38	1	248	3	N	-0-					1
11	270	N	267	-0-	-3	-0-	26	1	241	3	N	-0-					1
12	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					1
01	274	N	274	-0-	-0-	-0-	30	1	244	3	N	-0-					1
02	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					1
03	279	N	274	-0-	-5	-0-	25	1	249	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	6	-0-	6	6	1	1	5	3	Y	-0-					-0-
02		14B2 EXT	1	-0-	1	7	1	3			Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	7					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	6	1	41	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	4	1	48	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	245	-0-	-34	-0-	29	1	216	3	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	23	1	238	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-
02	261	N	220	-0-	-41	-0-	18	1	202	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	22	1	221	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	29	1	230	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	29	1	217	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	35	1	218	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	33	1	217	3	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	17	1	211	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	25	1	220	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	20	1	149	3	N	-0-					2
11	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-					2
12	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					2
01	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					2
02	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					2
03	155	N	144	-0-	-11	-0-	13	1	131	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	29	1	242	3	Y	-0-					1
11	270	N	264	-0-	-6	-0-	23	1	241	3	Y	-0-					1
12	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					1
01	276	N	276	-0-	-0-	-0-	26	1	250	3	Y	-0-					1
02	261	N	251	-0-	-10	-0-	24	1	227	3	Y	-0-					1
03	279	N	264	-0-	-15	-0-	29	1	235	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	37	1	273	3	N	-0-					1
11	300	N	298	-0-	-2	-0-	26	1	272	3	N	-0-					1
12	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					1
01	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					1
02	290	N	277	-0-	-13	-0-	23	1	254	3	N	-0-					1
03	310	N	291	-0-	-19	-0-	26	1	264	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	380	-0-	-209	-0-	33	1	347	3	Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	52	1	552	3	Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	56	1	607	3	Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	61	1	587	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	58	1	550	3	Y	-0-					-0-
03	651	N	612	-0-	-39	-0-	55	1	557	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	199	-0-	-49	-0-	17	1	174	3	Y	7	1	1			8
							8	9									
11	210	N	194	-0-	-16	-0-	16	1	169	3	Y	8					16
							9	9									
12	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-	14	1			2
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					2
02	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-					2
03	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	8	1	81	3	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
02	87	N	86	-0-	-1	-0-	8	1	77	3	Y	1					1
							1	9									
03	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	30	1	276	3	Y	-0-					-0-
11	390	N	330	-0-	-60	-0-	31	1	299	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	45	1	452	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	37	1	366	3	Y	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	42	1	394	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-	1	1			2
11	35	N	35	-0-	-0-	-0-	3	1	29	3	N	3	2	1			3
							3	9									
12	34	N	34	-0-	-0-	-0-	4	1	29	3	N	1	1	1			3
							1	9									
01	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	1	1			3
							1	9									
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			2
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	31	1	754	3	N	16	35	1			39
							18	9									
11	809	N	809	-0-	-0-	-0-	31	1	767	3	N	10					49
							11	9									
12	810	N	810	-0-	-0-	-0-	30	1	759	3	N	19	30	1			38
							21	9									
01	828	N	828	-0-	-0-	-0-	30	1	754	3	N	40	26	1			52
							44	9									
02	783	N	722	-0-	-61	-0-	27	1	684	3	N	10	29	1			33
							11	9									
03	806	N	742	-0-	-64	-0-	29	1	701	3	N	11	18	1			26
							12	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	14	1	96	3	N	-0-					1
11	120	N	103	-0-	-17	-0-	10	1	93	3	N	-0-					1
12	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
01	112	N	112	-0-	-0-	-0-	23	1	89	3	N	-0-					1
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					1
*03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					1
11	120	N	105	-0-	-15	-0-	12	1	93	3	Y	-0-					1
12	106	N	106	-0-	-0-	-0-	15	1	91	3	Y	-0-					1
01	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					1
02	116	N	107	-0-	-9	-0-	8	1	99	3	Y	-0-					1
*03	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	574	-0-	-139	-0-	68	1	506	3	N	-0-					1
11	630	N	557	-0-	-73	-0-	49	1	508	3	N	-0-					1
12	537	N	537	-0-	-0-	-0-	44	1	493	3	N	-0-					1
01	470	N	470	-0-	-0-	-0-	38	1	432	3	N	-0-					1
02	551	N	388	-0-	-163	-0-	32	1	356	3	N	-0-					1
03	527	N	158	-0-	-369	-0-	14	1	144	3	N	-0-					1

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	649	-0-	-2	-0-	163	1	486	3	Y	-0-					15
11	660	N	600	-0-	-60	-0-	158	1	442	3	Y	-0-					15
12	673	N	673	-0-	-0-	-0-	180	1	493	3	Y	-0-					15
01	436	N	436	-0-	-0-	-0-	81	1	355	3	Y	-0-					15
02	580	N	39	-0-	-541	-0-	3	1	36	3	Y	-0-					15
03	682	N	248	-0-	-434	-0-	34	1	178	3	Y	33					48
							36	9									

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2115	-0-	-148	-0-	184	1	1931	3	Y	-0-					1
11	2040	N	2038	-0-	-2	-0-	176	1	1862	3	Y	-0-					1
12	2102	N	2102	-0-	-0-	-0-	177	1	1925	3	Y	-0-					1
01	1916	N	1916	-0-	-0-	-0-	182	1	1734	3	Y	-0-					1
02	1972	N	1918	-0-	-54	-0-	184	1	1734	3	Y	-0-					1
03	2108	N	1457	-0-	-651	-0-	130	1	1305	3	Y	20					21
							22	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

10	181	N	181	-0-	-0-	-0-	15	1	164	3	N	2	2	1			2
							2	9									
11	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-	1	1			1
12	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					1
02	245	N	245	-0-	-0-	-0-	19	1	220	3	N	5	2	1			4
							6	9									
03	248	N	228	-0-	-20	-0-	16	1	208	3	N	4	2	1			6
							4	9									

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

10	326	N	326	-0-	-0-	-0-	27	1	297	3	N	2	1	1			1
							2	9									
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					1
12	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1					2
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	190	3	N	2	2	1			2
							2	9									
02	194	N	194	-0-	-0-	-0-	14	1	160	3	N	18	9	1			11
							20	9									
*03	182	N	182	-0-	-0-	-0-	12	1	162	3	N	7	7	1			11
							8	9									

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1313	-0-	-299	-0-	114	1	1198	3	Y	1	8	1			2
							1	9									
11	1470	N	1425	-0-	-45	-0-	123	1	1302	3	Y	-0-					2
12	1481	N	1481	-0-	-0-	-0-	124	1	1357	3	Y	-0-	1	1			1
01	1517	N	1517	-0-	-0-	-0-	144	1	1372	3	Y	1					2
							1	9									
02	1401	N	1401	-0-	-0-	-0-	134	1	1267	3	Y	-0-					2
03	1488	N	1325	-0-	-163	-0-	120	1	1205	3	Y	-0-					2

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	6485	N	NO RPT	-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	85	1	702	3	Y	-0-					2
11	766	N	766	-0-	-0-	-0-	66	1	700	3	Y	-0-					2
12	771	N	771	-0-	-0-	-0-	71	1	698	3	Y	2					4
							2	9									
01	777	N	777	-0-	-0-	-0-	74	1	703	3	Y	-0-					4
02	754	N	695	-0-	-59	-0-	67	1	628	3	Y	-0-					4
03	775	N	580	-0-	-195	-0-	64	1	516	3	Y	-0-					4

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	14	1	112	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	15	1	113	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
02	116	N	111	-0-	-5	-0-	8	1	103	3	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	225	1	1772	3	Y	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	261	1	1952	3	Y	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	293	1	1838	3	Y	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	263	1	1705	3	Y	-0-					-0-
02	2146	N	1749	-0-	-397	-0-	130	1	1619	3	Y	-0-					-0-
03	2139	N	1680	-0-	-459	-0-	172	1	1508	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	20	1	476	3	N	-0-					1
11	486	N	486	-0-	-0-	-0-	19	1	467	3	N	-0-					1
12	482	N	482	-0-	-0-	-0-	18	1	464	3	N	-0-					1
01	489	N	489	-0-	-0-	-0-	19	1	470	3	N	-0-					1
02	503	N	503	-0-	-0-	-0-	19	1	473	3	N	10					11
							11	9									
*03	511	N	511	-0-	-0-	-0-	20	1	491	3	N	-0-	5	1			6

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	16	1	396	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	16	1	400	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	14	1	337	3	N	-0-					-0-
02	406	N	392	-0-	-14	-0-	15	1	377	3	N	-0-					-0-
03	403	N	354	-0-	-49	-0-	14	1	340	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	3	1	80	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	24	1	591	3	N	-0-					1
11	600	N	599	-0-	-1	-0-	23	1	576	3	N	-0-					1
12	602	N	602	-0-	-0-	-0-	23	1	579	3	N	-0-					1
01	610	N	610	-0-	-0-	-0-	24	1	586	3	N	-0-					1
02	580	N	571	-0-	-9	-0-	22	1	549	3	N	-0-					1
*03	613	N	613	-0-	-0-	-0-	24	1	589	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

10	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

10	465	N	432	-0-	-33	-0-	17	1	415	3	N	-0-					-0-
11	510	N	419	-0-	-91	-0-	16	1	403	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	16	1	413	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	15	1	384	3	N	-0-					-0-
03	434	N	428	-0-	-6	-0-	17	1	411	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	99	-0-	-366	-0-	5	1	83	2	Y	10					11
							11	9									
11	270	N	266	-0-	-4	-0-	16	1	250	2	Y	-0-	7	1			4
12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					4
01	814	N	814	-0-	-0-	-0-	61	1	753	2	Y	-0-					4
02	923	N	923	-0-	-0-	-0-	7	1	915	2	Y	1					5
							1	9									
*03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					5

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	1	1	102	2	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	1	1	152	2	Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	33	1	514	2	Y	-0-					-0-
11	570	N	532	-0-	-38	-0-	33	1	499	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	34	1	487	2	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	39	1	475	2	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	4	1	535	2	Y	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	143	-0-	-43	-0-	9	1	134	2	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	8	1	123	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	116	N	105	-0-	-11	-0-	1	1	104	2	Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	11	1	133	2	Y	-0-					-0-
02	174	N	99	-0-	-75	-0-	1	1	98	2	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	626	-0-	-87	-0-	38 6	1 9	582	2	Y	5					6
11	660	N	592	-0-	-68	-0-	36 1	1 9	555	2	Y	1	5	1			2
12	620	N	620	-0-	-0-	-0-	41	1	579	2	Y	-0-					2
01	607	N	607	-0-	-0-	-0-	46 1	1 9	560	2	Y	1					3
02	635	N	635	-0-	-0-	-0-	5 1	1 9	629	2	Y	1					4
*03	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					5

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	45	1	691	2	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	44	1	669	2	Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	54	1	770	2	Y	-0-					-0-
01	873	N	873	-0-	-0-	-0-	66	1	807	2	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	7	1	853	2	Y	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	349	-0-	-85	-0-	21	1	328	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	21	1	318	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	3	1	355	2	Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	400	-0-	-468	-0-	35	1	365	3	Y	-0-					5
11	858	N	858	-0-	-0-	-0-	74	1	784	3	Y	-0-					5
12	843	N	843	-0-	-0-	-0-	71	1	772	3	Y	-0-					5
01	845	N	845	-0-	-0-	-0-	80	1	765	3	Y	-0-					5
02	841	N	709	-0-	-132	-0-	68	1	641	3	Y	-0-					5
03	837	N	439	-0-	-398	-0-	46	1	393	3	Y	-0-					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	35	1	325	3	Y	-0-					-0-
11	360	N	336	-0-	-24	-0-	32	1	304	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	31	1	311	3	Y	-0-					-0-
02	319	N	313	-0-	-6	-0-	29	1	284	3	Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	33	1	303	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	825	-0-	-198	-0-	50	1	775	2	Y	-0-					-0-
11	930	N	735	-0-	-195	-0-	45	1	690	2	Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	49	1	699	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	54	1	669	2	Y	-0-					-0-
02	725	N	723	-0-	-2	-0-	6	1	717	2	Y	-0-					-0-
03	744	N	679	-0-	-65	-0-	679	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	785	-0-	-269	-0-	48	1	737	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	48	1	731	2	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-
01	704	N	704	-0-	-0-	-0-	53	1	651	2	Y	-0-					-0-
02	754	N	582	-0-	-172	-0-	5	1	577	2	Y	-0-					-0-
03	775	N	580	-0-	-195	-0-	580	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	242	-0-	-130	-0-	10	1	232	3	N	-0-					1
11	360	N	244	-0-	-116	-0-	9	1	235	3	N	-0-					1
12	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
02	232	N	224	-0-	-8	-0-	9	1	215	3	N	-0-					1
*03	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	738	-0-	-99	-0-	45	1	693	2	Y	-0-					1
11	780	N	763	-0-	-17	-0-	47	1	716	2	Y	-0-	1	1			-0-
12	789	N	789	-0-	-0-	-0-	52	1	737	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	57	1	697	2	Y	-0-					-0-
02	725	N	705	-0-	-20	-0-	6	1	699	2	Y	-0-					-0-
03	775	N	558	-0-	-217	-0-	558	2			Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
							36	3									
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	303	-0-	-38	-0-	45	1	258	3	Y	-0-					1
11	300	N	278	-0-	-22	-0-	28	1	250	3	Y	-0-					1
12	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					1
01	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					1
02	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					1
*03	291	N	291	-0-	-0-	-0-	35	1	256	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	19	1	289	2	Y	-0-					-0-
11	300	N	299	-0-	-1	-0-	18	1	281	2	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	19	1	267	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	21	1	264	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	29	1	442	2	Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	31	1	476	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	39	1	485	2	Y	-0-					-0-
02	493	N	452	-0-	-41	-0-	4	1	448	2	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	2			Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	-0-	37	1	309	3	Y	-0-					1
11	390	N	356	-0-	-34	-0-	31	1	325	3	Y	-0-					1
12	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					1
01	353	N	353	-0-	-0-	-0-	33	1	320	3	Y	-0-					1
02	348	N	321	-0-	-27	-0-	31	1	290	3	Y	-0-					1
*03	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	50	1	775	2	Y	-0-					1
11	840	N	783	-0-	-57	-0-	48	1	735	2	Y	-0-	1	1			-0-
12	803	N	803	-0-	-0-	-0-	53	1	750	2	Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	58	1	710	2	Y	-0-					-0-
02	777	N	777	-0-	-0-	-0-	6	1	771	2	Y	-0-					-0-
03	806	N	719	-0-	-87	-0-	719	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	72	1	593	3	Y	-0-					2
11	660	N	625	-0-	-35	-0-	54	1	571	3	Y	-0-					2
12	616	N	616	-0-	-0-	-0-	57	1	559	3	Y	-0-					2
01	640	N	640	-0-	-0-	-0-	61	1	578	3	Y	1					3
							1	9									
02	609	N	579	-0-	-30	-0-	55	1	524	3	Y	-0-					3
03	620	N	581	-0-	-39	-0-	64	1	516	3	Y	1					4
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	737	-0-	-69	-0-	110	1	627	3	Y	-0-					-0-
11	780	N	679	-0-	-101	-0-	69	1	610	3	Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	66	1	652	3	Y	1	1	1			-0-
							1	9									
01	717	N	717	-0-	-0-	-0-	66	1	651	3	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	67	1	636	3	Y	-0-					-0-
*03	779	N	779	-0-	-0-	-0-	93	1	686	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	1829	N	1540	-0-	-289	-0-	128	1	1411	3	N	1					5
							1	9									
11	1710	N	1558	-0-	-152	-0-	120	1	1437	3	N	1	2	1			4
							1	9									
12	1576	N	1576	-0-	-0-	-0-	127	1	1446	3	N	3	2	1			5
							3	9									
01	1653	N	1653	-0-	-0-	-0-	219	1	1433	3	N	1	3	1			3
							1	9									
02	1814	N	1814	-0-	-0-	-0-	206	1	1606	3	N	2	2	1			3
							2	9									
*03	1829	N	1829	-0-	-0-	-0-	146	1	1682	3	N	1	1	1			3
							1	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	25	1	32	2	N	-0-					-0-
							500	3									
11	510	N	488	-0-	-22	-0-	26	1	462	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-					1
11	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					1
12	195	N	195	-0-	-0-	-0-	18	1	176	3	Y	1					2
							1	9									
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					2
02	174	N	163	-0-	-11	-0-	16	1	147	3	Y	-0-					2
03	186	N	149	-0-	-37	-0-	16	1	133	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	529	-0-	-153	-0-	60	1	469	3	Y	-0-					-0-
11	570	N	525	-0-	-45	-0-	62	1	463	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	70	1	437	3	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	69	1	448	3	Y	-0-					-0-
02	522	N	472	-0-	-50	-0-	35	1	437	3	Y	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	51	1	450	3	Y	3					3
							3	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	29	1	241	3	Y	-0-					-0-
11	300	N	157	-0-	-143	-0-	13	1	140	3	Y	4					4
							4	9									
12	149	N	149	-0-	-0-	-0-	14	1	134	3	Y	1	4	1			1
							1	9									
01	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					1
02	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					1
03	155	N	123	-0-	-32	-0-	14	1	109	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	568	-0-	-362	-0-	61	1	507	3	Y	-0-	13	1			3
11	1185	N	1185	-0-	-0-	-0-	102	1	1082	3	Y	1					4
							1	9									
12	1139	N	1139	-0-	-0-	-0-	105	1	1034	3	Y	-0-	2	1			2
01	1131	N	1131	-0-	-0-	-0-	107	1	1024	3	Y	-0-					2
02	1160	N	1044	-0-	-116	-0-	100	1	944	3	Y	-0-					2
03	1147	N	1027	-0-	-120	-0-	113	1	914	3	Y	-0-					2

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2100	-0-	-225	-0-	2100	3			N	-0-					-0-
11	2220	N	2099	-0-	-121	-0-	2099	3			N	-0-					-0-
12	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
02	2030	N	1300	-0-	-730	-0-	1300	3			N	-0-					-0-
*03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	87	1	910	3	Y	1					2
							1	9									
11	952	N	952	-0-	-0-	-0-	82	1	869	3	Y	1					3
							1	9									
12	964	N	964	-0-	-0-	-0-	81	1	883	3	Y	-0-	2	1			1
01	902	N	902	-0-	-0-	-0-	85	1	817	3	Y	-0-					1
02	928	N	671	-0-	-257	-0-	64	1	607	3	Y	-0-					1
03	961	N	740	-0-	-221	-0-	67	1	673	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240 N	909	-0-	-331	-0-	42	1	52	2	N	-0-					-0-
						815	3									
11	1463 N	1463	-0-	-0-	-0-	79	1	1384	3	N	-0-					-0-
12	1497 N	1497	-0-	-0-	-0-	81	1	1416	3	N	-0-					-0-
01	1491 N	1491	-0-	-0-	-0-	75	1	1414	3	N	2					2
						2	9									
02	1337 N	1337	-0-	-0-	-0-	69	1	1268	3	N	-0-					2
*03	1423 N	1423	-0-	-0-	-0-	87	1	1336	3	N	-0-					2

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	706	-0-	-38	-0-	84	1	622	3	N	-0-					1
11	720	N	683	-0-	-37	-0-	60	1	623	3	N	-0-					1
12	694	N	694	-0-	-0-	-0-	57	1	637	3	N	-0-					1
01	696	N	696	-0-	-0-	-0-	56	1	640	3	N	-0-					1
02	667	N	630	-0-	-37	-0-	52	1	578	3	N	-0-					1
*03	698	N	698	-0-	-0-	-0-	63	1	635	3	N	-0-					1

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	150	-0-	-67	-0-	7	1	9	2	N	-0-					-0-
							134	3									
11	180	N	135	-0-	-45	-0-	7	1	128	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
02	145	N	124	-0-	-21	-0-	6	1	118	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	1	1	101	2	Y	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	59	1	495	3	N	-0-					-0-
11	540	N	538	-0-	-2	-0-	57	1	481	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	57	1	482	3	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					-0-
02	522	N	490	-0-	-32	-0-	54	1	436	3	N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	57	1	471	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	24	1	274	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	23	1	246	3	Y	6	5	1			1
							7	9									
*03	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1167	-0-	-135	-0-	113	1	1054	3	Y	-0-					1
11	1200	N	1124	-0-	-76	-0-	106	1	1018	3	Y	-0-	1	1			-0-
12	1142	N	1142	-0-	-0-	-0-	106	1	1036	3	Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	90	1	910	3	Y	-0-					-0-
02	1073	N	809	-0-	-264	-0-	74	1	735	3	Y	-0-					-0-
03	1147	N	990	-0-	-157	-0-	96	1	894	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	14	1	131	3	Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-					-0-
02	145	N	138	-0-	-7	-0-	13	1	125	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	35 692	1 3	44	2	N	-0-					5
11	720	N	703	-0-	-17	-0-	38	1	665	3	N	-0-	5	1			-0-
12	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	37	1	696	3	N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	35	1	644	3	N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	43	1	319	3	N	-0-					2
11	360	N	302	-0-	-58	-0-	27	1	275	3	N	-0-					2
12	323	N	323	-0-	-0-	-0-	27	1	296	3	N	-0-					2
01	420	N	420	-0-	-0-	-0-	34	1	386	3	N	-0-					2
02	290	N	255	-0-	-35	-0-	21	1	234	3	N	-0-					2
*03	335	N	335	-0-	-0-	-0-	30	1	305	3	N	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	32	1	213	3	N	-0-					1
11	243	N	243	-0-	-0-	-0-	24	1	219	3	N	-0-					1
12	251	N	251	-0-	-0-	-0-	28	1	223	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	27	1	219	3	N	-0-					1
02	232	N	227	-0-	-5	-0-	19	1	208	3	N	-0-					1
*03	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	80	1	887	3	N	-0-					1
11	900	N	900	-0-	-0-	-0-	69	1	831	3	N	-0-					1
12	878	N	878	-0-	-0-	-0-	71	1	807	3	N	-0-					1
01	925	N	925	-0-	-0-	-0-	123	1	802	3	N	-0-					1
02	870	N	827	-0-	-43	-0-	94	1	733	3	N	-0-					1
03	868	N	834	-0-	-34	-0-	67	1	767	3	N	-0-					1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	69	1	582	3	N	-0-					4
11	630	N	425	-0-	-205	-0-	45	1	380	3	N	-0-					4
12	687	N	687	-0-	-0-	-0-	73	1	614	3	N	-0-					4
01	675	N	675	-0-	-0-	-0-	76	1	598	3	N	1	3	1			2
							1	9									
02	635	N	635	-0-	-0-	-0-	70	1	563	3	N	2					4
							2	9									
*03	667	N	667	-0-	-0-	-0-	72	1	595	3	N	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1131	-0-	-202	-0-	169	1	962	3	Y	-0-					-0-
11	971	N	971	-0-	-0-	-0-	99	1	872	3	Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	90	1	886	3	Y	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	99	1	969	3	Y	-0-					-0-
02	974	N	974	-0-	-0-	-0-	93	1	881	3	Y	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	116	1	857	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	14	1	94	3	N	-0-					1
11	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					1
12	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					1
01	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					1
02	145	N	140	-0-	-5	-0-	12	1	128	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	66	1	437	3	N	-0-					1
11	510	N	470	-0-	-40	-0-	46	1	424	3	N	-0-					1
12	479	N	479	-0-	-0-	-0-	54	1	425	3	N	-0-					1
01	475	N	475	-0-	-0-	-0-	51	1	424	3	N	-0-					1
02	464	N	438	-0-	-26	-0-	36	1	402	3	N	-0-					1
*03	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	23	1	359	2	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	31	1	481	2	Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	42	1	597	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	42	1	521	2	Y	-0-					-0-
02	853	N	853	-0-	-0-	-0-	7	1	846	2	Y	-0-					-0-
03	651	N	324	-0-	-327	-0-	324	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	423	-0-	-259	-0-	26	1	396	2	Y	1					2
							1	9									
11	630	N	504	-0-	-126	-0-	31	1	473	2	Y	-0-	1	1			1
12	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
01	550	N	550	-0-	-0-	-0-	41	1	509	2	Y	-0-					1
02	627	N	627	-0-	-0-	-0-	5	1	622	2	Y	-0-					1
*03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	33 646	1 3	41	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	37	1	659	3	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	35	1	620	3	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	33	1	616	3	Y	-0-					-0-
02	667	N	570	-0-	-97	-0-	29	1	541	3	Y	-0-					-0-
03	651	N	460	-0-	-191	-0-	28	1	432	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					-0-
11	1620	N	1584	-0-	-36	-0-	1584	3			N	-0-					-0-
12	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
02	1537	N	1531	-0-	-6	-0-	1531	3			N	-0-					-0-
03	1674	N	1619	-0-	-55	-0-	1619	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1385	-0-	-134	-0-	115	1	1270	3	N	-0-					-0-
11	1470	N	1414	-0-	-56	-0-	109	1	1305	3	N	-0-					-0-
12	1330	N	1330	-0-	-0-	-0-	107	1	1223	3	N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	199	1	1300	3	N	-0-					-0-
02	1363	N	1331	-0-	-32	-0-	151	1	1180	3	N	-0-					-0-
03	1333	N	1307	-0-	-26	-0-	104	1	1203	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	65	1	1	2	N	-0-					-0-
							710	3									
11	780	N	730	-0-	-50	-0-	49	1	681	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	56	1	693	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	56	1	687	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	57	1	649	3	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	53	1	704	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

10	1178	N	1113	-0-	-65	-0-	97	1	4	2	N	14	9	1			27
							997	3	15	9							
11	1170	N	1130	-0-	-40	-0-	85	1	1027	3	N	16	17	1			26
							18	9									
12	1051	N	1051	-0-	-0-	-0-	85	1	953	3	N	12	8	1			30
							13	9									
01	992	N	992	-0-	-0-	-0-	92	1	889	3	N	10	21	1			19
							11	9									
02	1102	N	999	-0-	-103	-0-	94	1	893	3	N	11	14	1			16
							12	9									
*03	1073	N	1073	-0-	-0-	-0-	104	1	958	3	N	10	6	1			20
							11	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	52	1	571	3	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	58	1	697	3	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	64	1	726	3	N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	113	1	741	3	N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	89	1	693	3	N	-0-					-0-
*03	802	N	802	-0-	-0-	-0-	64	1	738	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	71	1	852	3	Y	2	4	1			-0-
							2	9									
11	915	N	915	-0-	-0-	-0-	72	1	840	3	Y	3					3
							3	9									
12	904	N	904	-0-	-0-	-0-	73	1	829	3	Y	2					5
							2	9									
01	931	N	931	-0-	-0-	-0-	76	1	853	3	Y	2	4	1			3
							2	9									
02	919	N	919	-0-	-0-	-0-	77	1	839	3	Y	3	4	1			2
							3	9									
*03	938	N	938	-0-	-0-	-0-	77	1	859	3	Y	2					4
							2	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	72	1	478	3	N	-0-					1
11	417	N	417	-0-	-0-	-0-	41	1	376	3	N	-0-					1
12	535	N	535	-0-	-0-	-0-	60	1	475	3	N	-0-					1
01	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					1
*02	406	N	387	-0-	-19	-0-	32	1	355	3	N	-0-					1
03	465	N	385	-0-	-80	-0-	36	1	349	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1185	-0-	-117	-0-	54	1	68	2	N	-0-					16
							1063	3									
11	1200	N	1090	-0-	-110	-0-	59	1	1030	3	N	1	16	1			1
							1	9									
12	1105	N	1105	-0-	-0-	-0-	60	1	1045	3	N	-0-					1
01	1119	N	1119	-0-	-0-	-0-	57	1	1062	3	N	-0-					1
02	1044	N	1012	-0-	-32	-0-	52	1	960	3	N	-0-					1
03	1116	N	1114	-0-	-2	-0-	68	1	1046	3	N	-0-					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	19	1	203	3	Y	-0-	1	1			18
11	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					18
12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					18
01	153	N	153	-0-	-0-	-0-	14	1	137	3	Y	2					20
							2	9									
02	203	N	158	-0-	-45	-0-	15	1	143	3	Y	-0-					20
03	186	N	88	-0-	-98	-0-	8	1	80	3	Y	-0-					20

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519 N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					11
11	511 N	511	-0-	-0-	-0-	44	1	467	3	Y	-0-					11
12	514 N	514	-0-	-0-	-0-	43	1	471	3	Y	-0-					11
01	537 N	537	-0-	-0-	-0-	51	1	486	3	Y	-0-					11
02	522 N	522	-0-	-0-	-0-	50	1	472	3	Y	-0-					11
03	527 N	521	-0-	-6	-0-	47	1	474	3	Y	-0-					11

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767 N	1658	-0-	-109	-0-	1658	3			N	-0-					-0-
11	1740 N	1577	-0-	-163	-0-	1577	3			N	-0-					-0-
12	1627 N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1688 N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
02	1565 N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*03	1652 N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271 N	1265	-0-	-6	-0-	189	1	1076	3	Y	-0-					-0-
11	1230 N	1155	-0-	-75	-0-	118	1	1037	3	Y	-0-					-0-
12	1302 N	1302	-0-	-0-	-0-	120	1	1182	3	Y	-0-					-0-
01	1175 N	1175	-0-	-0-	-0-	109	1	1066	3	Y	-0-					-0-
02	1131 N	1091	-0-	-40	-0-	104	1	987	3	Y	-0-					-0-
03	1302 N	1174	-0-	-128	-0-	140	1	1034	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	382	-0-	-21	-0-	37	1	345	3	Y	-0-					-0-
11	390	N	368	-0-	-22	-0-	35	1	333	3	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	32	1	319	3	Y	-0-					-0-
03	372	N	370	-0-	-2	-0-	36	1	334	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	198	-0-	-81	-0-	19	1	179	3	Y	-0-					-0-
11	270	N	174	-0-	-96	-0-	16	1	158	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	24	1	598	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	22	1	556	3	N	-0-					1
12	480	N	480	-0-	-0-	-0-	18	1	462	3	N	-0-					1
01	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-					1
02	551	N	497	-0-	-54	-0-	19	1	475	3	N	3					4
							3	9									
*03	491	N	491	-0-	-0-	-0-	19	1	469	3	N	3	2	1			5
							3	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	458	-0-	-348	-0-	28	1	430	2	Y	-0-					-0-
11	630	N	534	-0-	-96	-0-	33	1	501	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	37	1	527	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	36	1	442	2	Y	-0-					-0-
02	522	N	508	-0-	-14	-0-	4	1	504	2	Y	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	5	1			2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	650	-0-	-94	-0-	50	1	600	3	Y	-0-					1
11	660	N	481	-0-	-179	-0-	38	1	443	3	Y	-0-					1
12	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
01	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					1
02	464	N	93	-0-	-371	-0-	8	1	85	3	Y	-0-					1
*03	909	N	909	-0-	-0-	-0-	75	1	834	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	27	1	733	3	N	-0-					-0-
11	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	667	N	662	-0-	-5	-0-	662	3			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2677	-0-	-82	-0-	235	1	9	2	N	22	13	1			41
							2409	3	24	9							
11	2640	X	2524	-0-	-116	-0-	191	1	2308	3	N	23	26	1			38
							25	9									
12	2728	X	2641	-0-	-87	-0-	214	1	2408	3	N	17	12	1			43
							19	9									
01	2672	N	2672	-0-	-0-	-0-	250	1	2403	3	N	17	33	1			27
							19	9									
02	2470	N	2470	-0-	-0-	-0-	234	1	2218	3	N	16	21	1			22
							18	9									
*03	2660	N	2660	-0-	-0-	-0-	258	1	2385	3	N	15	9	1			28
							17	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	17	1	413	3	N	-0-					1
11	410	N	410	-0-	-0-	-0-	16	1	394	3	N	-0-					1
12	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-					1
01	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					1
02	406	N	380	-0-	-26	-0-	15	1	365	3	N	-0-					1
*03	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	660	-0-	-22	-0-	79	1	581	3	N	-0-					1
11	660	N	617	-0-	-43	-0-	54	1	563	3	N	-0-					1
12	632	N	632	-0-	-0-	-0-	52	1	580	3	N	-0-					1
01	640	N	640	-0-	-0-	-0-	52	1	588	3	N	-0-					1
02	609	N	588	-0-	-21	-0-	48	1	540	3	N	-0-					1
*03	627	N	627	-0-	-0-	-0-	57	1	570	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	12	1	203	3	Y	-0-					25
11	210	N	193	-0-	-17	-0-	12	1	181	3	Y	-0-					25
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					25
01	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					25
02	224	N	224	-0-	-0-	-0-	10	1	213	3	Y	1					26
							1	9									
*03	220	N	220	-0-	-0-	-0-	12	1	206	3	Y	2					28
							2	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465 N	432	-0-	-33	-0-	26	1	406	2	Y	-0-					-0-
11	450 N	424	-0-	-26	-0-	26	1	398	2	Y	-0-					-0-
12	410 N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
01	410 N	410	-0-	-0-	-0-	31	1	379	2	Y	-0-					-0-
02	423 N	423	-0-	-0-	-0-	3	1	420	2	Y	-0-					-0-
*03	443 N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					19
11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					19
12	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	29	N	-0-	-0-	-29	-0-					Y	1					20
03	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					20

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	8	1	86	3	Y	2	1	1			1
							2	9									
03	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	140	1	1550	3	N	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	144	1	1720	3	N	-0-					-0-
12	1869	N	1869	-0-	-0-	-0-	151	1	1718	3	N	-0-					-0-
01	1807	N	1807	-0-	-0-	-0-	240	1	1567	3	N	-0-					-0-
02	1798	N	1424	-0-	-374	-0-	162	1	1262	3	N	-0-					-0-
03	1860	N	1452	-0-	-408	-0-	116	1	1336	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	13	1	1	2	N	2	1	1			2
							133	3	2	9							
11	149	N	149	-0-	-0-	-0-	11	1	137	3	N	1	1	1			2
							1	9									
12	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					2
01	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-	1	1			1
02	145	N	135	-0-	-10	-0-	13	1	121	3	N	1	1	1			1
							1	9									
03	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					1

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1240	-0-	-62	-0-	108	1	4	2	N	18	11	1			34
							1108	3	20	9							
11	1178	N	1178	-0-	-0-	-0-	89	1	1068	3	N	19	21	1			32
							21	9									
12	1210	N	1210	-0-	-0-	-0-	98	1	1097	3	N	14	10	1			36
							15	9									
01	1193	N	1193	-0-	-0-	-0-	111	1	1068	3	N	13	27	1			22
							14	9									
02	1131	N	1107	-0-	-24	-0-	104	1	989	3	N	13	17	1			18
							14	9									
03	1209	N	1205	-0-	-4	-0-	116	1	1076	3	N	12	7	1			23
							13	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	27 188	1 3	1	2	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	40	1	153	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	49	1	145	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	46	1	148	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	44	1	134	3	N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	28	1	165	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					1
11	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					1
12	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					1
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
*03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	13	1	138	3	Y	3	2	1			5
							3	9									
11	150	N	148	-0-	-2	-0-	14	1	131	3	Y	3	3	1			5
							3	9									
12	151	N	151	-0-	-0-	-0-	11	1	137	3	Y	3	4	1			4
							3	9									
01	157	N	157	-0-	-0-	-0-	11	1	140	3	Y	5	4	1			5
							6	9									
02	145	N	143	-0-	-2	-0-	12	1	129	3	Y	2	2	1			5
							2	9									
*03	172	N	172	-0-	-0-	-0-	14	1	147	3	Y	10	4	1			11
							11	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1989	-0-	-150	-0-	171	1	1774	3	Y	40	26	1			62
							44	9									
11	1950	N	1909	-0-	-41	-0-	178	1	1687	3	Y	40	39	1			63
							44	9									
12	1891	N	1891	-0-	-0-	-0-	139	1	1711	3	Y	37	52	1			48
							41	9									
01	1869	N	1869	-0-	-0-	-0-	136	1	1685	3	Y	44	40	1			52
							48	9									
02	1856	N	1752	-0-	-104	-0-	143	1	1572	3	Y	34	27	1			59
							37	9									
03	1891	N	1718	-0-	-173	-0-	148	1	1539	3	Y	28	25	1			62
							31	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	640	-0-	-42	-0-	76 1	1 9	563	3	N	1	1	1			2
11	630	N	583	-0-	-47	-0-	51	1	532	3	N	-0-	1	1			1
12	621	N	621	-0-	-0-	-0-	51 1	1 9	569	3	N	1	1	1			1
01	603	N	603	-0-	-0-	-0-	49	1	554	3	N	-0-					1
02	656	N	656	-0-	-0-	-0-	54 1	1 9	601	3	N	1	1	1			1
*03	688	N	688	-0-	-0-	-0-	62	1	626	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	28 282	1 3	1 6	2 9	N	5	2	1			8
11	289	N	289	-0-	-0-	-0-	22 6	1 9	261	3	N	5	5	1			8
12	282	N	282	-0-	-0-	-0-	23 4	1 9	255	3	N	4	3	1			9
01	300	N	300	-0-	-0-	-0-	28 4	1 9	268	3	N	4	7	1			6
02	290	N	256	-0-	-34	-0-	24 4	1 9	228	3	N	4	5	1			5
03	279	N	246	-0-	-33	-0-	24 3	1 9	219	3	N	3	2	1			6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	14	1	1	2	N	2	1	1			4
							142	3	2	9							
11	180	N	149	-0-	-31	-0-	11	1	137	3	N	1	2	1			3
							1	9									
12	135	N	135	-0-	-0-	-0-	11	1	123	3	N	1	1	1			3
							1	9									
01	152	N	152	-0-	-0-	-0-	14	1	136	3	N	2	3	1			2
							2	9									
02	145	N	137	-0-	-8	-0-	13	1	122	3	N	2	2	1			2
							2	9									
*03	149	N	149	-0-	-0-	-0-	14	1	134	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	74	1	769	3	Y	-0-					-0-
11	835	N	835	-0-	-0-	-0-	80	1	753	3	Y	2					2
							2	9									
12	443	N	443	-0-	-0-	-0-	33	1	410	3	Y	-0-	1	1			1
01	1054	N	1054	-0-	-0-	-0-	79	1	973	3	Y	2	1	1			2
							2	9									
02	812	N	407	-0-	-405	-0-	34	1	373	3	Y	-0-	1	1			1
03	434	N	233	-0-	-201	-0-	20	1	213	3	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	129	1	1206	3	Y	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	123	1	1177	3	Y	3	2	1			1
							3	9									
12	1329	N	1329	-0-	-0-	-0-	123	1	1205	3	Y	1					2
							1	9									
01	1348	N	1348	-0-	-0-	-0-	121	1	1226	3	Y	1	2	1			1
							1	9									
02	1247	N	1243	-0-	-4	-0-	114	1	1128	3	Y	1					2
							1	9									
03	1333	N	1314	-0-	-19	-0-	128	1	1186	3	Y	-0-	1	1			1

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	7	1	93	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	31	1	1	2	N	3	2	1			6
							319	3	3	9							
11	360	N	329	-0-	-31	-0-	25	1	301	3	N	3	4	1			5
							3	9									
12	338	N	338	-0-	-0-	-0-	27	1	308	3	N	3	2	1			6
							3	9									
01	335	N	335	-0-	-0-	-0-	31	1	301	3	N	3	5	1			4
							3	9									
02	319	N	316	-0-	-3	-0-	30	1	284	3	N	2	3	1			3
							2	9									
*03	344	N	344	-0-	-0-	-0-	33	1	309	3	N	2	1	1			4
							2	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	3	3	9	9	Y	8	5	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	9					12
01	883	N	883	-0-	-0-	-0-	79	1	800	3	Y	4	7	1			9
							4	9									
02	964	N	964	-0-	-0-	-0-	87	1	865	3	Y	11					20
							12	9									
*03	815	N	815	-0-	-0-	-0-	79	1	736	3	Y	-0-	13	1			7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	183	-0-	-220	-0-	18	1	164	3	Y	1					3
							1	9									
11	255	N	255	-0-	-0-	-0-	24	1	225	3	Y	5	6	1			2
							6	9									
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					2
01	419	N	419	-0-	-0-	-0-	37	1	380	3	Y	2	2	1			2
							2	9									
02	261	N	10	-0-	-251	-0-	1	1	9	3	Y	-0-					2
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			1

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3439	-0-	-188	-0-	295	1	3065	3	Y	72	46	1			111
							79	9									
11	3450	X	3241	-0-	-209	-0-	302	1	2861	3	Y	71	70	1			112
							78	9									
12	3565	X	3360	-0-	-205	-0-	246	1	3037	3	Y	70	94	1			88
							77	9									
01	3596	X	3265	-0-	-331	-0-	238	1	2938	3	Y	81	73	1			96
							89	9									
02	3364	X	3070	-0-	-294	-0-	251	1	2749	3	Y	64	51	1			109
							70	9									
03	3441	X	2287	-0-	-1154	-0-	193	1	2017	3	Y	70	52	1			127
							77	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	40	1	481	3	N	1					1
							1	9									
11	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					1
12	429	N	429	-0-	-0-	-0-	27	1	401	3	N	1					2
							1	9									
01	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-	2	1			-0-
02	353	N	353	-0-	-0-	-0-	28	1	324	3	N	1					1
							1	9									
03	434	N	346	-0-	-88	-0-	26	1	320	3	N	-0-					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	89	1	3	2	N	10	6	1			19
							915	3	11	9							
11	1020	N	1005	-0-	-15	-0-	76	1	918	3	N	10	12	1			17
							11	9									
12	1020	N	1020	-0-	-0-	-0-	83	1	928	3	N	8	6	1			19
							9	9									
01	1015	N	1015	-0-	-0-	-0-	95	1	911	3	N	8	15	1			12
							9	9									
02	986	N	945	-0-	-41	-0-	89	1	848	3	N	7	9	1			10
							8	9									
*03	1025	N	1025	-0-	-0-	-0-	99	1	919	3	N	6	4	1			12
							7	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

10	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					1
11	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					1
12	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					1
01	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					1
02	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					1
*03	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	N	2188	-0-	-0-	-0-	192	1	7	2	N	17	10	1			33
							1970	3	19	9							
11	2130	N	1947	-0-	-183	-0-	148	1	1780	3	N	17	20	1			30
							19	9									
12	2168	N	2168	-0-	-0-	-0-	176	1	1977	3	N	14	10	1			34
							15	9									
01	2146	N	2146	-0-	-0-	-0-	201	1	1930	3	N	14	26	1			22
							15	9									
02	1983	N	1983	-0-	-0-	-0-	188	1	1781	3	N	13	16	1			19
							14	9									
03	2170	N	2170	-0-	-0-	-0-	211	1	1947	3	N	11	7	1			23
							12	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1159	-0-	-112	-0-	112	1	1047	3	Y	-0-					-0-
11	1170	N	1131	-0-	-39	-0-	107	1	1024	3	Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	109	1	1061	3	Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	108	1	1092	3	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	101	1	1001	3	Y	-0-					-0-
03	1178	N	1163	-0-	-15	-0-	113	1	1050	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	26	1	149	3	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	12	1	107	3	Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
02	116	N	82	-0-	-34	-0-	8	1	74	3	Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	13	1	97	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	76	-0-	-203	-0-	6	1	70	3	N	-0-					-0-
11	180	N	57	-0-	-123	-0-	4	1	53	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	44	1	286	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	29	1	229	3	N	-0-					-0-
03	372	N	111	-0-	-261	-0-	9	1	102	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	98	1	914	3	Y	-0-					1
11	1007	N	1007	-0-	-0-	-0-	95	1	912	3	Y	-0-					1
12	1027	N	1027	-0-	-0-	-0-	95	1	932	3	Y	-0-					1
01	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-					1
02	986	N	913	-0-	-73	-0-	84	1	829	3	Y	-0-					1
03	1023	N	1023	-0-	-0-	-0-	99	1	924	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713 N	671	-0-	-42	-0-	65	1	606	3	Y	-0-					1
11	660 N	638	-0-	-22	-0-	60	1	578	3	Y	-0-					1
12	648 N	648	-0-	-0-	-0-	60	1	588	3	Y	-0-					1
01	655 N	655	-0-	-0-	-0-	59	1	596	3	Y	-0-					1
02	609 N	604	-0-	-5	-0-	55	1	549	3	Y	-0-					1
03	651 N	637	-0-	-14	-0-	62	1	575	3	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	39	1	288	3	N	-0-					1
11	330	N	303	-0-	-27	-0-	27	1	276	3	N	-0-					1
12	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					1
01	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					1
02	290	N	286	-0-	-4	-0-	23	1	263	3	N	-0-					1
*03	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 X	856	-0-	-508	-0-	128	1	728	3	Y	-0-					-0-
11	1230 X	991	-0-	-239	-0-	101	1	890	3	Y	-0-					-0-
12	1209 X	1142	-0-	-67	-0-	105	1	1037	3	Y	-0-					-0-
01	1042 N	1042	-0-	-0-	-0-	96	1	946	3	Y	-0-					-0-
02	987 N	987	-0-	-0-	-0-	94	1	893	3	Y	-0-					-0-
03	1147 N	897	-0-	-250	-0-	107	1	790	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8 N		8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
11	9 N		8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
12	9 N		9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	9 N		9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	8 N		8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
03	9 N		9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1518	-0-	-1	-0-	60	1	1458	3	N	-0-					-0-
11	1470	N	1461	-0-	-9	-0-	56	1	1405	3	N	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	55	1	1386	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	57	1	1419	3	N	-0-					-0-
02	1421	N	1365	-0-	-56	-0-	53	1	1312	3	N	-0-					-0-
*03	1439	N	1439	-0-	-0-	-0-	57	1	1382	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	130	1	961	3	N	-0-					5
11	1080	N	1019	-0-	-61	-0-	90	1	929	3	N	-0-					5
12	1069	N	1069	-0-	-0-	-0-	88	1	981	3	N	-0-					5
01	1058	N	1058	-0-	-0-	-0-	85	1	973	3	N	-0-					5
02	986	N	961	-0-	-25	-0-	79	1	882	3	N	-0-					5
03	1054	N	996	-0-	-58	-0-	90	1	906	3	N	-0-					5

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	922	-0-	-101	-0-	110	1 9	811	3	N	1	1	1			1
11	960	N	902	-0-	-58	-0-	79	1 9	822	3	N	1	1	1			1
12	951	N	951	-0-	-0-	-0-	78	1	873	3	N	-0-					1
01	908	N	908	-0-	-0-	-0-	73	1	835	3	N	-0-					1
02	890	N	890	-0-	-0-	-0-	73	1 9	816	3	N	1	1	1			1
*03	983	N	983	-0-	-0-	-0-	89	1	894	3	N	-0-					1

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					1
11	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					1
12	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					1
01	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					1
02	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					1
03	279	N	260	-0-	-19	-0-	10	1	250	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	22	1	1	2	N	2	1	1			4
							221	3	2	9							
11	240	N	226	-0-	-14	-0-	17	1	206	3	N	3	3	1			4
							3	9									
12	228	N	228	-0-	-0-	-0-	19	1	208	3	N	1	1	1			4
							1	9									
01	227	N	227	-0-	-0-	-0-	21	1	204	3	N	2	3	1			3
							2	9									
02	232	N	208	-0-	-24	-0-	20	1	187	3	N	1	2	1			2
							1	9									
*03	229	N	229	-0-	-0-	-0-	22	1	205	3	N	2	1	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

10	837 N	824	-0-	-13	-0-	72	1	748	3	Y	4	1	1			5
						4	9									
11	810 N	741	-0-	-69	-0-	71	1	668	3	Y	2	3	1			4
						2	9									
12	400 N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-	2	1			2
01	205 N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-	1	1			1
02	768 N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					1
*03	847 N	847	-0-	-0-	-0-	74	1	773	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	656	-0-	-57	-0-	54	1	602	3	N	-0-					-0-
11	720	N	644	-0-	-76	-0-	50	1	594	3	N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	55	1	629	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	99	1	644	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	76	1	594	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	52	1	604	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	180	-0-	-130	-0-	15	1	165	3	N	-0-					-0-
11	240	N	183	-0-	-57	-0-	14	1	169	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	25	1	164	3	N	-0-					-0-
02	174	N	166	-0-	-8	-0-	19	1	147	3	N	-0-					-0-
03	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1545	-0-	-129	-0-	137	1	5	2	N	4	3	1			8
							1399	3	4	9							
11	1620	N	1473	-0-	-147	-0-	112	1	1357	3	N	4	5	1			7
							4	9									
12	1505	N	1505	-0-	-0-	-0-	123	1	1379	3	N	3	2	1			8
							3	9									
01	1492	N	1492	-0-	-0-	-0-	140	1	1349	3	N	3	6	1			5
							3	9									
02	1421	N	1366	-0-	-55	-0-	130	1	1233	3	N	3	4	1			4
							3	9									
03	1519	N	1377	-0-	-142	-0-	134	1	1241	3	N	2	1	1			5
							2	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					1
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					1
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					1
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-					1
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					1

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0-	-0-	157	1	6	2	N	11	7	1			22
							1604	3	12	9							
11	1680	N	1591	-0-	-89	-0-	121	1	1457	3	N	12	14	1			20
							13	9									
12	1792	N	1792	-0-	-0-	-0-	145	1	1635	3	N	11	7	1			24
							12	9									
01	1709	N	1709	-0-	-0-	-0-	160	1	1537	3	N	11	19	1			16
							12	9									
02	1575	N	1575	-0-	-0-	-0-	149	1	1415	3	N	10	12	1			14
							11	9									
03	1798	N	1696	-0-	-102	-0-	165	1	1522	3	N	8	5	1			17
							9	9									

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5644	-0-	-122	-0-	388	1	29	2	N	-0-					11
							5227	3									
11	5520	X	5227	-0-	-293	-0-	267	1	4960	3	N	-0-					11
12	5642	X	5274	-0-	-368	-0-	291	1	4983	3	N	-0-					11
01	5704	X	5254	-0-	-450	-0-	244	1	5010	3	N	-0-					11
02	5336	X	4827	-0-	-509	-0-	369	1	4458	3	N	-0-					11
03	5642	X	5186	-0-	-456	-0-	322	1	4863	3	N	1					12
							1	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	964	-0-	-400	-0-	85	1	879	3	Y	-0-					1
11	1200	N	830	-0-	-370	-0-	79	1	751	3	Y	-0-					1
12	799	N	799	-0-	-0-	-0-	60	1	739	3	Y	-0-					1
01	806	N	806	-0-	-0-	-0-	60	1	746	3	Y	-0-					1
02	812	N	674	-0-	-138	-0-	56	1	618	3	Y	-0-					1
03	806	N	325	-0-	-481	-0-	28	1	297	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	62	-0-	-186	-0-	6	1	56	3	Y	-0-					-0-
11	210	N	30	-0-	-180	-0-	2	1	28	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	27 1	1 9	257	3	Y	1					3
11	258	N	258	-0-	-0-	-0-	26	1	232	3	Y	-0-					3
12	270	N	270	-0-	-0-	-0-	27	1	243	3	Y	-0-					3
01	269	N	269	-0-	-0-	-0-	29	1	240	3	Y	-0-	3	1			-0-
02	261	N	253	-0-	-8	-0-	29	1	224	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	28 1	1 9	244	3	Y	1					1

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	61	1	596	3	Y	-0-					-0-
11	660	N	627	-0-	-33	-0-	60	1	567	3	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	61	1	589	3	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	62	1	581	3	Y	-0-					-0-
02	609	N	605	-0-	-4	-0-	58	1	547	3	Y	-0-					-0-
03	651	N	600	-0-	-51	-0-	53	1	547	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	245	-0-	-16	-0-	245	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-
03	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	568	-0-	-145	-0-	568	6			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	6			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	6			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	6			N	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	6			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	682	-0-	-186	-0-	682	6			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	6			N	-0-					-0-
12	744	N	670	-0-	-74	-0-	670	6			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	6			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	6			N	-0-					-0-
*03	1050	N	1050	-0-	-0-	-0-	1050	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	644	-0-	-162	-0-	644	6			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	6			N	-0-					-0-
12	682	N	632	-0-	-50	-0-	632	6			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	6			N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	778	6			N	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	991	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					9
11	300	N	-0-	-0-	-300	-0-					N	-0-					9
12	31	N	-0-	-0-	-31	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	R	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	#	66	-0-	-27	-0-	66	3			N	-0-					-0-
02	87	#	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	#	74	-0-	-19	-0-	74	3			N	-0-					-0-

SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	99	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/2019

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	-0-	-0-	-0-	-0-					N	-0-					323
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE							* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	1	1	999	2	N	-0-					55
11	1258	N	1258	-0-	-0-	-0-	1	1	1257	2	N	-0-					55
12	1180	N	1180	-0-	-0-	-0-	1	1	1179	2	N	-0-					55
01	1059	N	1059	-0-	-0-	-0-	1	1	1058	2	N	-0-					55
02	992	N	992	-0-	-0-	-0-	1	1	991	2	N	-0-					55
*03	1012	N	1012	-0-	-0-	-0-	1	1	1011	2	N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SPECIAL ENERGY CORPORATION 808775
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					38
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					38
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					38
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					38
02	174	N	160	-0-	-14	-0-	160	2			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					204
11	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					204
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					204
01	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					204
02	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					204
03	2294	N	2025	-0-	-269	-0-	2025	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	X	2307	-0-	-0-	-0-	2304	2	3	9	N	3					1268
11	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					1268
12	2159	X	2159	-0-	-0-	-0-	2156	2	3	9	N	3					1271
01	3641	X	3641	-0-	-0-	-0-	3638	2	3	9	N	3					1274
02	3106	X	3106	-0-	-0-	-0-	3103	2	3	9	N	3					1277
03	1767	X	876	-0-	-891	-0-	876	2			N	-0-					1277

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1745	-0-	-239	-0-	1636	2	109	9	N	99					1212
11	1920	X	1733	-0-	-187	-0-	1636	2	97	9	N	88					1300
12	1984	X	1855	-0-	-129	-0-	1749	2	106	9	N	96					1396
01	1953	N	-0-	-0-	-1953	-0-					N	96	181	1			1311
02	2900	N	3103	-0-	203	203	2997	2	106	9	N	96					1407
03	1860	N	929	-0-	-931	-0-	922	2	7	9	N	6					1413

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					122
11	1410	N	1322	-0-	-88	-0-	1322	2			N	-0-					122
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					122
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					122
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					122
*03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1356	-0-	-442	-0-	1354	2	2	9	N	2					256
11	1530	N	1358	-0-	-172	-0-	1354	2	4	9	N	4					260
12	1364	N	1300	-0-	-64	-0-	1296	2	4	9	N	4					264
01	1333	N	1233	-0-	-100	-0-	1229	2	4	9	N	4					268
02	958	N	958	-0-	-0-	-0-	954	2	4	9	N	4					272
03	1302	N	1165	-0-	-137	-0-	1163	2	2	9	N	2					274

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	670	-0-	-43	-0-	670	2			N	-0-					152
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					152
12	775	N	660	-0-	-115	-0-	660	2			N	-0-					152
01	744	N	661	-0-	-83	-0-	661	2			N	-0-					152
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					152
*03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4747	X	4747	-0-	-0-	-0-	4725	2	22	9	Y	20					107
11	4747	X	4747	-0-	-0-	-0-	4725	2	22	9	Y	20					127
12	3937	X	2856	-0-	-1081	-0-	2853	2	3	9	Y	3					130
01	5270	X	4906	-0-	-364	-0-	4903	2	3	9	Y	3					133
02	4582	X	3931	-0-	-651	-0-	3928	2	3	9	Y	3					136
03	4898	X	4431	-0-	-467	-0-	4430	2	1	9	Y	1					137

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	933	-0-	-400	-0-	924	2	9	9	N	8					551
11	1110	N	924	-0-	-186	-0-	924	2			N	-0-					551
12	1023	N	925	-0-	-98	-0-	925	2			N	-0-					551
01	992	N	860	-0-	-132	-0-	860	2			N	-0-					551
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					551
03	930	N	-0-	-0-	-930	-0-					N	-0-					551

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	892	-0-	-348	-0-	890	2	2	9	N	2					228
11	1170	N	893	-0-	-277	-0-	890	2	3	9	N	3					231
12	1240	N	477	-0-	-763	-0-	471	2	6	9	N	5					236
01	1209	N	1092	-0-	-117	-0-	1086	2	6	9	N	5					241
02	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					246
03	465	N	326	-0-	-139	-0-	326	2			N	-0-					246

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1881	X	1881	-0-	-0-	-0-	1873	2	8	9	N	7					401
11	1881	X	1881	-0-	-0-	-0-	1873	2	8	9	N	7					408
12	3556	X	3556	-0-	-0-	-0-	3536	2	20	9	N	18					426
01	3562	X	3562	-0-	-0-	-0-	3542	2	20	9	N	18					444
02	3230	X	3230	-0-	-0-	-0-	3210	2	20	9	N	18					462
*03	3306	X	3306	-0-	-0-	-0-	3300	2	6	9	N	5					467

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	288	-0-	-580	-0-	288	2			N	-0-					134
11	1290	N	288	-0-	-1002	-0-	288	2			N	-0-					134
12	1333	N	662	-0-	-671	-0-	662	2			N	-0-					134
01	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					134
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					134
*03	848	N	848	-0-	-0-	-0-	845	2	3	9	N	3					137

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					99
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					99
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					99
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					99
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					99
03	186	N	61	-0-	-125	-0-	61	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1477	-0-	-166	-0-	1477	2			N	-0-					143
11	1590	N	1478	-0-	-112	-0-	1477	2	1	9	N	1					144
12	3100	N	3157	-0-	57	57	3157	2			N	-0-					144
01	2239	N	2182	-0-	-57	-0-	2182	2			N	-0-					144
02	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					144
*03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					144

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	342	-0-	-123	-0-	342	2			N	-0-					96
11	420	N	342	-0-	-78	-0-	342	2			N	-0-					96
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					96
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					96
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					96
*03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39	-0-	450	2	7	9	Y	6					417
11	480	N	457	-0-	-23	-0-	450	2	7	9	Y	6					423
12	496	N	456	-0-	-40	-0-	456	2			Y	-0-					423
01	496	N	443	-0-	-53	-0-	443	2			Y	-0-					423
02	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					423
03	465	N	131	-0-	-334	-0-	131	2			Y	-0-					423

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-	-0-	-0-	2324	2	85	9	N	77					247
11	2364	N	2364	-0-	-0-	-0-	2324	2	40	9	N	36					283
12	2170	N	2170	-0-	-0-	-0-	2161	2	9	9	N	8					291
01	2046	N	2035	-0-	-11	-0-	2026	2	9	9	N	8					299
02	1954	N	1954	-0-	-0-	-0-	1945	2	9	9	N	8					307
03	2046	N	1891	-0-	-155	-0-	1872	2	19	9	N	17					324

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	202	-0-	-108	-0-	202	2			N	-0-					53
11	300	N	202	-0-	-98	-0-	202	2			N	-0-					53
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					53
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					53
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					53
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1328	-0-	-129	-0-	1328	2			N	-0-					87
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					87
12	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					87
01	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					87
02	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					87
*03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					87

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-	6	1			14
11	2543	X	2543	-0-	-0-	-0-	2540	2	3	9	N	3					17
12	3746	X	3746	-0-	-0-	-0-	3735	2	11	9	N	10					27
01	3100	N	3899	-0-	799	799	3888	2	11	9	N	10					37
02	1247	N	448	-0-	-799	-0-	437	2	11	9	N	10					47
03	2077	X	1	-0-	-2076	-0-	1	2			N	-0-					47

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					158
11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					158
12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					158
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					158
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					158
03	1364	N	541	-0-	-823	-0-	541	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	9	N	-0-	-0-	-9	-0-					N	-0-					60
01	9	N	-0-	-0-	-9	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	1959	2	2	9	N	2					232
11	1983	N	1983	-0-	-0-	-0-	1959	2	24	9	N	22					254
12	2002	N	2002	-0-	-0-	-0-	1971	2	31	9	N	28					282
01	1770	N	1770	-0-	-0-	-0-	1739	2	31	9	N	28	192	1			118
02	2900	N	4409	-0-	1509	1509	4378	2	31	9	N	28					146
*03	3100	N	4738	-0-	1638	3147	4658	2	80	9	N	73					219

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					72
11	240	N	150	-0-	-90	-0-	150	2			N	-0-					72
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					72
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					72
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					72
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

10	1271	N	1182	-0-	-89	-0-	1175	2	7	9	N	6					228
11	1230	N	1178	-0-	-52	-0-	1175	2	3	9	N	3					231
12	1240	N	1034	-0-	-206	-0-	1031	2	3	9	N	3					234
01	1209	N	1093	-0-	-116	-0-	1090	2	3	9	N	3					237
02	1234	N	1234	-0-	-0-	-0-	1231	2	3	9	N	3					240
*03	1153	N	1153	-0-	-0-	-0-	1146	2	7	9	N	6					246

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	404	-0-	-61	-0-	404	3			N	-0-					61
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					61
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					61
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					61
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					19
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					19
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					19
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					19
02	319	N	239	-0-	-80	-0-	239	2			N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					76
11	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					76
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					76
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					76
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					76
*03	925	N	925	-0-	-0-	-0-	925	3			N	-0-					76

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	58					77
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					77
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	#	-0-	-0-	-0-	-0-					Y	1	26	1			9
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
*03	DLQ G-10		4	-0-	4	4	2	2	2	9	Y	2					11

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	57	-0-	-5	-0-	48	2	9	9	Y	8					24
11	237	R	237	-0-	-0-	-0-	237	2			Y	-0-					24
12	267	R	267	-0-	-0-	-0-	267	2			Y	-0-					24
01	176	R	176	-0-	-0-	-0-	176	2			Y	-0-	18	1			6
02	116	R	116	-0-	-0-	-0-	116	2			Y	-0-					6
*03	10	R	10	-0-	-0-	-0-	8	2	2	9	Y	2					8

SIXTY-SEVEN (CANYON) //CONT.// 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	169	-0-	-637	-0-	148	2	21	9	Y	19					25
11	1013	R	1013	-0-	-0-	-0-	1013	2			Y	-0-					25
12	1140	R	1140	-0-	-0-	-0-	1140	2			Y	-0-					11
01	351	R	351	-0-	-0-	-0-	351	2			Y	-0-	8	1			3
02	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					3
*03	DLQ G-10		486	-0-	486	486	485	2	1	9	Y	1					4

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	319	-0-	-146	-0-	319	2			N	-0-					91
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					91
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					91
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					91
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					91
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					91

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-
02	696	N	612	-0-	-84	-0-	612	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					76
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					76
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					76
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					76
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					76
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					74
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					74
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					74
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					74
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					74
*03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					10
11	60	N	-0-	-0-	-60	-0-					Y	-0-					10
12	62	N	-0-	-0-	-62	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	33	-0-	-401	-0-	33	2			Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	54	-0-	-70	-0-	54	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	45	-0-	-203	-0-	45	2			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	357	-0-	-139	-0-	357	2			Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	100	-0-	-241	-0-	100	2			Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	22	-0-	-288	-0-	22	2			Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					10
11	210	N	-0-	-0-	-210	-0-					Y	-0-					10
12	186	N	-0-	-0-	-186	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					10
11	150	N	-0-	-0-	-150	-0-					Y	-0-					10
12	93	N	-0-	-0-	-93	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					110
11	360	N	-0-	-0-	-360	-0-					Y	-0-					110
12	372	N	-0-	-0-	-372	-0-					Y	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					20
11	180	N	-0-	-0-	-180	-0-					Y	-0-					20
12	186	N	-0-	-0-	-186	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	140	-0-	-294	-0-	140	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	179	-0-	-224	-0-	179	2			N	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	112	-0-	-136	-0-	112	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					121
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					121
12	124	N	92	-0-	-32	-0-	92	3			N	-0-					121
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					121
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					121
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	651	N	533	-0-	-118	-0-	533	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	522	N	507	-0-	-15	-0-	507	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

10	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

10	620	N	596	-0-	-24	-0-	596	3			N	-0-			-0-
11	600	N	418	-0-	-182	-0-	418	3			N	-0-			-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-			-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-			-0-
03	651	N	578	-0-	-73	-0-	578	3			N	-0-			-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

10	82	N	82	-0-	-0-	-0-	82	3			N	-0-			-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	129	-0-	-16	-0-	129	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	174	N	47	-0-	-127	-0-	47	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	6	-0-	-1	-0-	6	3			Y	-0-					24
11	5	N	2	-0-	-3	-0-	2	3			Y	-0-					24
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					24
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					24
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					24
*03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	54	1	6	3	N	-0-					33
11	60	N	59	-0-	-1	-0-	52	1	7	3	N	-0-					33
12	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					33
01	56	N	56	-0-	-0-	-0-	54	1	2	3	N	-0-					33
02	58	N	53	-0-	-5	-0-	50	1	3	3	N	-0-					33
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					33

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A																	
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A																	
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A																	
10	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A																	
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A																	
10	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A																	
10	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					7
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					7
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					7
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					7
02	87	N	55	-0-	-32	-0-	55	3			Y	-0-					7
*03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	464	N	455	-0-	-9	-0-	455	3			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	892	-0-	-38	-0-	72	1	820	3	N	-0-					-0-
11	930	N	844	-0-	-86	-0-	66	1	778	3	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	71	1	874	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	62	1	880	3	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	55	1	823	3	N	-0-					-0-
*03	964	N	964	-0-	-0-	-0-	64	1	900	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	242	-0-	-99	-0-	242	3			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

10	124	N	36	-0-	-88	-0-	36	3			Y	-0-					13
11	60	N	27	-0-	-33	-0-	27	3			Y	-0-					13
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					13
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					13
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					13
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

10	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

10	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		6	-0-	6	6	6	3			N	-0-					-0-
01	14B2 EXT		20	-0-	20	26	20	3			N	-0-					-0-
02	14B2 EXT		34	-0-	34	60	34	3			N	-0-					-0-
*03	86	X	26	-0-	-60	-0-	26	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	6	-0-	6	6	6	3			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	9	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

10	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			Y	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

10	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

10	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
11	450	N	51	-0-	-399	-0-	51	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

10	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
11	480	N	266	-0-	-214	-0-	266	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	203	N	134	-0-	-69	-0-	134	3			Y	-0-					-0-
03	217	N	122	-0-	-95	-0-	122	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	36	-0-	-57	-0-	36	3			Y	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
11	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	522	N	477	-0-	-45	-0-	477	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
03	14B2 EXT		1	-0-	1	6	1	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	369	-0-	-251	-0-	369	3			N	-0-					-0-
11	540	N	386	-0-	-154	-0-	386	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-
11	750	N	641	-0-	-109	-0-	641	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
11	450	N	248	-0-	-202	-0-	248	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	750	N	665	-0-	-85	-0-	665	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

10	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

10	93	N	59	-0-	-34	-0-	59	3			Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	493	N	421	-0-	-72	-0-	421	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	67	2	68	3	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	450	2	59	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	295	2	54	3	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	532	2	48	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	629	2	31	3	N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	253	2	42	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	276	3			Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	290	N	145	-0-	-145	-0-	145	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	348	N	322	-0-	-26	-0-	322	3			Y	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	203	N	175	-0-	-28	-0-	175	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

10	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

10	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
11	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
02	522	N	295	-0-	-227	-0-	295	3			Y	-0-					-0-
03	434	N	266	-0-	-168	-0-	266	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	348	N	332	-0-	-16	-0-	332	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

10	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

10	6	N	-0-	-0-	-6	-0-					Y	-0-					13
11	8	N	-0-	-0-	-8	-0-					Y	-0-					13
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
01	T. A.		1	-0-	1	1	1	3			Y	-0-					13
02	T. A.		1	-0-	1	2	1	3			Y	-0-					13
03	T. A.		-0-	-0-	-0-	2					Y	-0-					13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	31	-0-	-201	-0-	31	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	465	N	119	-0-	-346	-0-	119	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	333	-0-	-73	-0-	333	3			N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	770	-0-	-160	-0-	770	3			N	-0-					-0-
11	960	N	554	-0-	-406	-0-	554	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	87	N	49	-0-	-38	-0-	49	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

10	341	N	242	-0-	-99	-0-	242	3			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

10	620	N	488	-0-	-132	-0-	488	3			Y	-0-					-0-
11	600	N	405	-0-	-195	-0-	405	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					28
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					28
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					28
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					28
02	348	N	303	-0-	-45	-0-	303	3			Y	-0-					28
*03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					28

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	203	N	174	-0-	-29	-0-	174	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

10	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

10	93	N	36	-0-	-57	-0-	36	3			Y	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	3			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
02	1842	X	1842	-0-	-0-	-0-	1842	3			Y	-0-					-0-
*03	1156	X	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
11	240	N	165	-0-	-75	-0-	165	3			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	279	X	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
02	341	X	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
03	279	X	239	-0-	-40	-0-	239	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
11	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
02	812	N	525	-0-	-287	-0-	525	3			Y	-0-					-0-
03	713	N	358	-0-	-355	-0-	358	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	52	1	7	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	54	1	8	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	54	1	6	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	50	1	12	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	54	1	7	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	244	-0-	-17	-0-	244	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	522	N	440	-0-	-82	-0-	440	3			Y	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
11	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	754	N	746	-0-	-8	-0-	746	3			N	-0-					-0-
03	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

10	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	348	N	268	-0-	-80	-0-	268	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	348	N	213	-0-	-135	-0-	213	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	985	-0-	-38	-0-	985	3			N	-0-					-0-
11	960	N	922	-0-	-38	-0-	922	3			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	198	-0-	-50	-0-	198	3			N	-0-					-0-
11	240	X	179	-0-	-61	-0-	179	3			N	-0-					-0-
12	248	X	187	-0-	-61	-0-	187	3			N	-0-					-0-
01	217	X	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	203	X	178	-0-	-25	-0-	178	3			N	-0-					-0-
*03	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	3			N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*03	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	420	N	208	-0-	-212	-0-	208	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	669	-0-	-106	-0-	669	3			N	-0-					-0-
11	750	N	643	-0-	-107	-0-	643	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	377	N	330	-0-	-47	-0-	330	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	850	-0-	-49	-0-	850	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
11	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	210	N	125	-0-	-85	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	143	-0-	-147	-0-	143	3			N	-0-					-0-
03	310	N	130	-0-	-180	-0-	130	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-			-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	123	1	284	3	N	-0-			-0-
11	450	N	370	-0-	-80	-0-	97	1	273	3	N	-0-			-0-
12	422	N	422	-0-	-0-	-0-	124	1	298	3	N	-0-			-0-
01	458	N	458	-0-	-0-	-0-	127	1	331	3	N	-0-			-0-
02	419	N	419	-0-	-0-	-0-	134	1	285	3	N	-0-			-0-
*03	448	N	448	-0-	-0-	-0-	130	1	318	3	N	-0-			-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-			-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					30
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					30
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					30
*03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

10	310	N	285	-0-	-25	-0-	23	1	262	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	22	1	255	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
02	261	N	252	-0-	-9	-0-	16	1	236	3	N	-0-					-0-
03	310	N	246	-0-	-64	-0-	16	1	230	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

10	372	N	325	-0-	-47	-0-	325	3			N	-0-					28
11	330	N	279	-0-	-51	-0-	279	3			N	-0-					28
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					28
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					28
*03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	283	-0-	-89	-0-	283	3			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	290	N	193	-0-	-97	-0-	193	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	40	-0-	-53	-0-	12	1	28	3	N	-0-					-0-
11	90	N	42	-0-	-48	-0-	11	1	31	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	12	1	26	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	13	1	32	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	317	-0-	-179	-0-	26	1	291	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	32	1	375	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	60	1	738	3	N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	59	1	846	3	N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	60	1	886	3	N	-0-					-0-
*03	1099	N	1099	-0-	-0-	-0-	73	1	1026	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	134	-0-	-11	-0-	134	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	1	-0-	1	1	1	3			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	28	1	322	3	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	45	1	638	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

10	589	N	513	-0-	-76	-0-	7	2	506	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	54	2	588	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	48	2	608	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	69	2	601	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	79	2	549	3	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	34	2	593	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-		-29	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-		-26	-0-	4	3			N	-0-					-0-
12	171	N	171	-0-		-0-	-0-	171	3			N	-0-					-0-
01	118	N	118	-0-		-0-	-0-	118	3			N	-0-					-0-
02	83	N	83	-0-		-0-	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-		-3	-0-	90	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-		-7	-0-	117	3			N	-0-					-0-
11	111	N	111	-0-		-0-	-0-	111	3			N	-0-					-0-
12	103	N	103	-0-		-0-	-0-	103	3			N	-0-					-0-
01	118	N	118	-0-		-0-	-0-	118	3			N	-0-					-0-
02	116	N	108	-0-		-8	-0-	108	3			N	-0-					-0-
*03	116	N	116	-0-		-0-	-0-	116	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-		-22	-0-	9	3			N	-0-					-0-
11	8	N	2	-0-		-6	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
02	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-
*03	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-		-0-	-0-	303	3			N	-0-					-0-
11	271	N	271	-0-		-0-	-0-	271	3			N	-0-					-0-
12	267	N	267	-0-		-0-	-0-	267	3			N	-0-					-0-
01	261	N	261	-0-		-0-	-0-	261	3			N	-0-					-0-
02	261	N	241	-0-		-20	-0-	241	3			N	-0-					-0-
03	279	N	270	-0-		-9	-0-	270	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
11	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
12	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
*03	41	N	41	-0-		-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
11	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
12	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
*03	37	N	37	-0-		-0-	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	371	-0-	-6	-0-	371	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	50	1	8	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	54	1	6	3	N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

10	143	N	143	-0-	-0-	-0-	54	1	89	3	N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	52	1	83	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	54	1	78	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-			-0-
02	116	N	101	-0-	-15	-0-	50	1	51	3	N	-0-			-0-
03	124	N	110	-0-	-14	-0-	54	1	56	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

10	9	N	3	-0-	-6	-0-	3	3			N	-0-			-0-
11	7	N	1	-0-	-6	-0-	1	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*03	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

10	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-			-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-			-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

10	1178	N	1069	-0-	-109	-0-	87	1	982	3	N	-0-			-0-
11	1140	N	995	-0-	-145	-0-	78	1	917	3	N	-0-			-0-
12	1149	N	1149	-0-	-0-	-0-	86	1	1063	3	N	-0-			-0-
01	1102	N	1102	-0-	-0-	-0-	72	1	1030	3	N	-0-			-0-
02	1020	N	1020	-0-	-0-	-0-	64	1	956	3	N	-0-			-0-
03	1147	N	1086	-0-	-61	-0-	72	1	1014	3	N	-0-			-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

10	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-			-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

10	620	N	534	-0-	-86	-0-	534	3			N	-0-			-0-
11	570	N	428	-0-	-142	-0-	428	3			N	-0-			-0-
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-			-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-			-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	617	-0-	-127	-0-	95	1	522	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	92	1	558	3	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	95	1	578	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	89	1	597	3	N	-0-					-0-
02	638	N	585	-0-	-53	-0-	71	1	514	3	N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	95	1	596	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	95	1	194	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	92	1	180	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	95	1	188	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	95	1	187	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	89	1	174	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	95	1	183	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
11	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	420	N	363	-0-	-57	-0-	363	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	90	1	21	3	N	208					208
							229	9									
*03	311	N	311	-0-	-0-	-0-	100	1	211	9	N	192	221	1	10	7	179

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	3	1	200	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	3	1	139	3	N	-0-					-0-
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					-0-
03	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	54	1	425	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	52	1	395	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	54	1	392	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	54	1	381	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	50	1	345	3	N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	54	1	370	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	95	1	907	3	N	-0-					-0-
11	960	N	953	-0-	-7	-0-	92	1	861	3	N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	95	1	890	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	95	1	885	3	N	-0-					-0-
02	928	N	923	-0-	-5	-0-	89	1	834	3	N	-0-					-0-
03	992	N	971	-0-	-21	-0-	95	1	876	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	87	N	51	-0-	-36	-0-	51	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	54	1	142	3	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	52	1	126	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	54	1	136	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	54	1	134	3	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	50	1	122	3	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	54	1	134	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	964	-0-	-214	-0-	964	3			N	-0-					-0-
11	960	N	816	-0-	-144	-0-	816	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
11	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	232	N	169	-0-	-63	-0-	169	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	353	-0-	-50	-0-	178	1	175	3	N	-0-					-0-
11	360	N	319	-0-	-41	-0-	156	1	163	3	N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	174	1	173	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	170	1	177	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	168	1	153	3	N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	177	1	183	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
11	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-
11	510	N	287	-0-	-223	-0-	287	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	319	N	78	-0-	-241	-0-	78	3			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	70	1	101	3	N	-0-					-0-
11	180	N	139	-0-	-41	-0-	67	1	72	3	N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	70	1	69	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	70	1	61	3	N	-0-					-0-
02	145	N	115	-0-	-30	-0-	65	1	50	3	N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	70	1	62	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	145	N	2	-0-	-143	-0-	2	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	377	N	352	-0-	-25	-0-	352	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

10	558	N	540	-0-	-18	-0-	70	1	470	3	N	-0-					-0-
11	540	N	529	-0-	-11	-0-	67	1	462	3	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	70	1	479	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	70	1	472	3	N	-0-					-0-
02	522	N	503	-0-	-19	-0-	65	1	438	3	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	70	1	471	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
11	390	N	277	-0-	-113	-0-	277	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	29	1	187	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	330	-0-	-47	-0-	330	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	232	N	30	-0-	-202	-0-	30	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	435	N	427	-0-	-8	-0-	427	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

10	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	493	N	51	-0-	-442	-0-	51	3			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

10	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
11	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	116	N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	252	-0-	-151	-0-	252	3			N	-0-					-0-
11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
11	630	N	539	-0-	-91	-0-	539	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	186	-0-	-93	-0-	145	1	41	3	N	-0-					-0-
11	180	N	162	-0-	-18	-0-	140	1	22	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	145	1	21	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	145	1	29	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	135	1	31	3	N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	145	1	170	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

10	808	X	218	-0-	-590	-0-	218	3			Y	-0-					1
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					1
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					1
01	T. A.		128	-0-	128	128	128	3			Y	-0-					1
02	T. A.		159	-0-	159	287	159	3			Y	-0-					1
03	T. A.		211	-0-	211	498	211	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

10	864	X	141	-0-	-723	-0-	141	3			Y	-0-					25
11	240	N	22	-0-	-218	-0-	22	3			Y	-0-					25
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					25
01	T. A.		11	-0-	11	11	11	3			Y	-0-					25
02	T. A.		16	-0-	16	27	16	3			Y	-0-					25
03	T. A.		22	-0-	22	49	22	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	116	N	45	-0-	-71	-0-	45	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	116	N	80	-0-	-36	-0-	80	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	12	-0-	-298	-0-	12	3			N	-0-					-0-
11	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	261	N	185	-0-	-76	-0-	185	3			N	-0-					-0-
03	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	348	N	292	-0-	-56	-0-	292	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

10	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
11	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

10	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
11	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	188	-0-	-44	-0-	188	3			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

10	1333	N	1260	-0-	-73	-0-	1260	3			N	-0-					-0-
11	1260	N	1105	-0-	-155	-0-	1105	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

10	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	232	N	213	-0-	-19	-0-	213	3			N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	406	N	371	-0-	-35	-0-	371	3			N	-0-					-0-
03	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

10	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	24	3			Y	-0-					1
11	60	N	-0-	-0-	-60	-0-					Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	1	1			-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
11	660	N	436	-0-	-224	-0-	436	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	296	-0-	-169	-0-	296	3			N	-0-					-0-
11	390	N	232	-0-	-158	-0-	232	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
11	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	493	N	401	-0-	-92	-0-	401	3			N	-0-					-0-
03	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	98	-0-	-18	-0-	98	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
11	660	N	549	-0-	-111	-0-	549	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	522	N	478	-0-	-44	-0-	478	3			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	X	1	-0-	-5	-0-	1	3			Y	-0-					50
11	1	N	-0-	-0-	-1	-0-					Y	-0-					50
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	46	1			4
01	T. A.		1	-0-	1	1	1	3			Y	-0-					4
02	T. A.		1	-0-	1	2	1	3			Y	-0-					4
03	T. A.		1	-0-	1	3	1	3			Y	-0-					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	145	N	59	-0-	-86	-0-	59	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					2
11	150	N	128	-0-	-22	-0-	128	3			Y	-0-					2
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-	2	1			-0-
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	108	1	401	3	Y	-0-					-0-
12	167	N	167	-0-	-0-	-0-	42	1	125	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	36	1	233	3	Y	-0-					-0-
02	493	N	105	-0-	-388	-0-	105	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	676	-0-	-37	-0-	95	1	581	3	N	-0-					-0-
11	660	N	612	-0-	-48	-0-	92	1	520	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	95	1	577	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	95	1	576	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	89	1	525	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	95	1	552	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

10	992	N	565	-0-	-427	-0-	565	3			N	-0-					-0-
11	840	N	577	-0-	-263	-0-	577	3			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

10	434	N	265	-0-	-169	-0-	265	3			N	-0-					-0-
11	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	22	1	63	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	65	1	63	3	N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	60	1	73	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

10	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
11	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	70	1	66	3	N	-0-					-0-
11	150	N	127	-0-	-23	-0-	67	1	60	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	70	1	57	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	70	1	58	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	65	1	51	3	N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	70	1	58	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	290	N	248	-0-	-42	-0-	248	3			N	-0-					-0-
03	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					2
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-	2	1			-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					1
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	1	1			-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	119	1	787	3	N	3	1	1			5
							3	9									
11	842	N	842	-0-	-0-	-0-	83	1	758	3	N	1	2	1			4
							1	9									
12	735	N	735	-0-	-0-	-0-	83	1	652	3	N	-0-	1	1			3
01	777	N	777	-0-	-0-	-0-	84	1	693	3	N	-0-	1	1			2
02	812	N	712	-0-	-100	-0-	59	1	652	3	N	1	1	1			2
							1	9									
03	744	N	734	-0-	-10	-0-	68	1	666	3	N	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	102	1	110	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	98	1	96	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	102	1	88	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	102	1	92	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	95	1	83	3	N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	102	1	88	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					1
11	7	N	-0-	-0-	-7	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		23	-0-	23	23	23	3			Y	-0-					-0-
03	T. A.		6	-0-	6	29	6	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-
03	T. A.		2	-0-	2	7	2	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	3			Y	-0-					8
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					8
12	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1	8	1			1
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
02	87	N	72	-0-	-15	-0-	72	3			Y	-0-					1
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					1

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	81	-0-	-93	-0-	81	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	303	-0-	-38	-0-	77	1	226	3	N	-0-			-0-
11	330	N	319	-0-	-11	-0-	75	1	244	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	77	1	267	3	N	-0-			-0-
01	319	N	319	-0-	-0-	-0-	50	1	269	3	N	-0-			-0-
02	319	N	313	-0-	-6	-0-	65	1	248	3	N	-0-			-0-
*03	344	N	344	-0-	-0-	-0-	77	1	267	3	N	-0-			-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

10	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-			-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

10	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
02	145	N	111	-0-	-34	-0-	111	3			N	-0-			-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-			-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

10	558	N	361	-0-	-197	-0-	361	3			N	-0-			-0-
11	510	N	415	-0-	-95	-0-	415	3			N	-0-			-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
02	406	N	244	-0-	-162	-0-	244	3			N	-0-			-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-			-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-			-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-			-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-			-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

10	599	N	599	-0-	-0-	-0-	599	3			N	-0-			-0-
11	420	N	353	-0-	-67	-0-	353	3			N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-			-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

10	372	N	366	-0-	-6	-0-	366	3			N	-0-			-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-			-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-			-0-
*03	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
11	510	N	380	-0-	-130	-0-	380	3			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1235	-0-	-5	-0-	102	1	1133	3	N	-0-					-0-
11	1200	N	919	-0-	-281	-0-	98	1	821	3	N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	102	1	639	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	66	1	578	3	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	95	1	1083	3	N	-0-					-0-
03	744	N	631	-0-	-113	-0-	102	1	529	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	261	N	64	-0-	-197	-0-	64	3			N	-0-					-0-
03	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	558	N	194	-0-	-364	-0-	194	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	390	N	251	-0-	-139	-0-	251	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					1
11	180	N	143	-0-	-37	-0-	12	1	131	3	N	-0-					1
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
02	145	N	139	-0-	-6	-0-	10	1	129	3	N	-0-					1
*03	438	N	438	-0-	-0-	-0-	26	1	410	3	N	2	1	1			2
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	496	-0-	-104	-0-	496	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	203	N	43	-0-	-160	-0-	43	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		54	-0-	54	54	54	3			Y	-0-					-0-
02	T. A.		31	-0-	31	85	31	3			Y	-0-					-0-
03	T. A.		29	-0-	29	114	29	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	547	-0-	-352	-0-	547	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	783	N	618	-0-	-165	-0-	618	3			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	84	-0-	-598	-0-	84	3			N	-0-					-0-
11	660	N	19	-0-	-641	-0-	19	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	232	N	207	-0-	-25	-0-	207	3			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	118	-0-	-161	-0-	118	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	203	N	173	-0-	-30	-0-	173	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
11	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
03	T. A.		102	-0-	102	102	102	1			N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

10	775	N	709	-0-	-66	-0-	709	3			Y	-0-					3
11	750	N	694	-0-	-56	-0-	694	3			Y	-0-					3
12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-	3	1			-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
03	775	N	755	-0-	-20	-0-	755	3			Y	-0-					-0-

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BONFIRE OPERATING LLC 082443
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3131 X	2693	-0-	-438	-0-	2693	3		N	-0-			-0-
11	3000 X	2715	-0-	-285	-0-	2715	3		N	-0-			-0-
12	3729 X	3729	-0-	-0-	-0-	3729	3		N	-0-			-0-
01	3100 X	2848	-0-	-252	-0-	2848	3		N	-0-			-0-
02	3003 X	3003	-0-	-0-	-0-	3003	3		N	-0-			-0-
03	3286 X	3036	-0-	-250	-0-	3036	3		N	-0-			-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3162 X	2696	-0-	-466	-0-	2696	3		N	-0-			-0-
11	3150 X	3131	-0-	-19	-0-	3131	3		N	-0-			-0-
12	3255 X	2689	-0-	-566	-0-	2689	3		N	-0-			-0-
01	3255 X	3142	-0-	-113	-0-	3142	3		N	-0-			-0-
02	3016 X	2900	-0-	-116	-0-	2900	3		N	-0-			-0-
03	3224 X	3009	-0-	-215	-0-	3009	3		N	-0-			-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992 N	946	-0-	-46	-0-	946	3		N	-0-			-0-
11	960 N	895	-0-	-65	-0-	895	3		N	-0-			-0-
12	992 N	835	-0-	-157	-0-	835	3		N	-0-			-0-
01	963 N	963	-0-	-0-	-0-	963	3		N	-0-			-0-
02	870 N	850	-0-	-20	-0-	850	3		N	-0-			-0-
*03	888 N	888	-0-	-0-	-0-	888	3		N	-0-			-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395 N	1168	-0-	-227	-0-	1168	3		N	-0-			-0-
11	1462 N	1462	-0-	-0-	-0-	1462	3		N	-0-			-0-
12	1426 N	1337	-0-	-89	-0-	1337	3		N	-0-			-0-
01	1471 N	1471	-0-	-0-	-0-	1471	3		N	-0-			-0-
02	1392 N	1277	-0-	-115	-0-	1277	3		N	-0-			-0-
*03	1384 N	1384	-0-	-0-	-0-	1384	3		N	-0-			-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1989	-0-	-615	-0-	1989	3			N	-0-					-0-
11	2520	X	1758	-0-	-762	-0-	1758	3			N	-0-					-0-
12	2418	X	1787	-0-	-631	-0-	1787	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1711	N	1651	-0-	-60	-0-	1651	3			N	-0-					-0-
*03	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

10	1271	N	1018	-0-	-253	-0-	997	2	21	9	N	19	16	1			68
11	1230	N	1077	-0-	-153	-0-	1067	2	10	9	N	9	15	1			62
12	1271	N	-0-	-0-	-1271	-0-					N	20	15	1			67
01	1023	N	-0-	-0-	-1023	-0-					N	20	20	1			67
02	1044	N	-0-	-0-	-1044	-0-					N	11	15	1			63
03	0	N	-0-	-0-	-0-	-0-					N	30	15	1			78

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

10	2759	N	2130	-0-	-629	-0-	2096	2	34	9	Y	31	23	1			87
11	2190	N	1347	-0-	-843	-0-	1332	2	15	9	Y	14	23	1			78
12	2387	N	1715	-0-	-672	-0-	1668	2	47	9	Y	43	23	1			98
01	2139	N	1826	-0-	-313	-0-	1793	2	33	9	Y	30	29	1			99
02	1305	N	1133	-0-	-172	-0-	1114	2	19	9	Y	17	23	1			93
03	1705	N	1538	-0-	-167	-0-	1491	2	47	9	Y	43	22	1			114

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

10	1147	N	971	-0-	-176	-0-	971	2			N	-0-					22
11	1110	N	636	-0-	-474	-0-	636	2			N	-0-					22
12	1147	N	776	-0-	-371	-0-	776	2			N	-0-					22
01	961	N	662	-0-	-299	-0-	662	2			N	-0-					22
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					22
03	775	N	566	-0-	-209	-0-	566	2			N	-0-					22

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	X	1164	-0-	-0-	-0-	1164	2			N	-0-					194
11	422	X	422	-0-	-0-	-0-	422	2			N	-0-					194
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					194
01	1178	N	360	-0-	-818	-0-	360	2			N	-0-					194
02	406	N	267	-0-	-139	-0-	267	2			N	-0-					194
03	434	N	220	-0-	-214	-0-	220	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

10	930	N	766	-0-	-164	-0-	766	2			Y	-0-					-0-
11	810	N	589	-0-	-221	-0-	589	2			Y	-0-					-0-
12	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	2			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
03	713	N	638	-0-	-75	-0-	638	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					183
11	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					183
12	3100	N	3493	-0-	393	393	3493	2			N	-0-					183
01	3100	N	7771	-0-	4671	5064	7771	2			N	-0-					183
02	2900	N	4713	-0-	1813	6877	4713	2			N	-0-					183
*03	10743	X	3866	-0-	-6877	-0-	3866	2			N	-0-					183

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

10	682	X	-0-	-0-	-682	-0-					N	33	6	1			183
11	0	X	-0-	-0-	-0-	-0-					N	12	6	1			189
12	0	X	-0-	-0-	-0-	-0-					N	47	6	1			230
01	0	N	-0-	-0-	-0-	-0-					N	31	198	1			63
02	0	N	-0-	-0-	-0-	-0-					N	31	6	1			88
03	0	N	-0-	-0-	-0-	-0-					N	27	6	1			109

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

10	4123	X	3505	-0-	-618	-0-	3499	2	6	9	N	5	5	1			70
11	3990	X	2314	-0-	-1676	-0-	2310	2	4	9	N	4	5	1			69
12	4123	X	2872	-0-	-1251	-0-	2865	2	7	9	N	6	5	1			70
01	3503	X	3028	-0-	-475	-0-	3020	2	8	9	N	7	7	1			70
02	3277	X	2221	-0-	-1056	-0-	2217	2	4	9	N	4	5	1			69
03	3503	X	2704	-0-	-799	-0-	2693	2	11	9	N	10	5	1			74

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

10	8184	X	8184	-0-	-0-	-0-	8184	2			N	-0-					322
11	5670	X	4988	-0-	-682	-0-	4988	2			N	-0-					322
12	6774	X	6774	-0-	-0-	-0-	6774	2			N	-0-					322
01	6300	X	6300	-0-	-0-	-0-	6300	2			N	-0-					322
02	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					322
03	5859	X	4934	-0-	-925	-0-	4934	2			N	-0-					322

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					81
11	390	N	-0-	-0-	-390	-0-					N	-0-					81
12	372	N	-0-	-0-	-372	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					181
11	3600	X	2348	-0-	-1252	-0-	2348	2			N	-0-					181
12	3720	X	3078	-0-	-642	-0-	3078	2			N	-0-					181
01	3720	X	3088	-0-	-632	-0-	3088	2			N	-0-					181
02	3480	X	3244	-0-	-236	-0-	3244	2			N	-0-					181
03	3720	X	2671	-0-	-1049	-0-	2671	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
11	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	#	209	-0-	-8	-0-	209	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	#	17	-0-	-43	-0-	1	1	1	2	N	13	8	1			5
							1	4	14	9							
12	69	R	69	-0-	-0-	-0-	1	1	4	2	N	58	35	1			28
							64	9									
01	43	R	43	-0-	-0-	-0-	1	1	3	2	N	35	29	1			34
							39	9									
02	29	#	28	-0-	-1	-0-	1	1	4	2	N	21	40	1			15
							23	9									
03	62	#	9	-0-	-53	-0-	2	2	7	9	N	6					21

BTA OIL PRODUCERS, LLC 041867
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

10	961	#	148	-0-	-813	-0-	140	3	8	9	Y	7					79
11	930	#	-0-	-0-	-930	-0-					Y	-0-					79
12	961	#	-0-	-0-	-961	-0-					Y	-0-					79
01	837	#	-0-	-0-	-837	-0-					Y	-0-					79
*02	58	#	-0-	-0-	-58	-0-					Y	-0-					79
03	62	#	-0-	-0-	-62	-0-					Y	-0-					79

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

10	561	R	561	-0-	-0-	-0-	492	3	69	9	N	63	181	1			85
11	493	R	493	-0-	-0-	-0-	448	3	45	9	N	41					126
12	310	#	222	-0-	-88	-0-	198	3	24	9	N	22					148
01	615	R	615	-0-	-0-	-0-	550	3	65	9	N	59					207
02	547	R	547	-0-	-0-	-0-	502	3	45	9	N	41	180	1			68
*03	566	R	566	-0-	-0-	-0-	531	3	35	9	N	32					100

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

10	1117	R	1117	-0-	-0-	-0-	784	3	91	4	Y	220	312	1			128
							242	9									
11	1010	R	1010	-0-	-0-	-0-	848	3	162	9	Y	147	166	1			109
12	869	R	869	-0-	-0-	-0-	767	3	102	9	Y	93					202
01	868	#	802	-0-	-66	-0-	700	3	102	9	Y	93	145	1			150
02	812	#	638	-0-	-174	-0-	559	3	79	9	Y	72	143	1			79
*03	879	R	879	-0-	-0-	-0-	778	3	101	9	Y	92					171

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/10/2019 - P/A 12/10/19

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

10	186	N	118	-0-	-68	-0-	116	2	2	9	Y	2					8
11	180	N	110	-0-	-70	-0-	106	2	4	9	Y	4	8	1			4
12	186	N	186	-0-	-0-	-0-	182	2	4	9	Y	4					8
01	179	N	179	-0-	-0-	-0-	173	2	6	9	Y	5					13
02	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4	13	1			4
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

10	297	N	297	-0-	-0-	-0-	291	2	6	9	Y	5					14
11	240	N	170	-0-	-70	-0-	166	2	4	9	Y	4	14	1			4
12	310	N	-0-	-0-	-310	-0-					Y	-0-					4
01	339	N	339	-0-	-0-	-0-	329	2	10	9	Y	9					13
02	342	N	342	-0-	-0-	-0-	331	2	11	9	Y	10	13	1			10
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					18
11	60	N	35	-0-	-25	-0-	35	2			Y	-0-					18
12	62	N	44	-0-	-18	-0-	44	2			Y	-0-					18
01	62	N	33	-0-	-29	-0-	33	2			Y	-0-					18
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-	14	1			4
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

10	465	N	390	-0-	-75	-0-	375	2	15	9	Y	14	26	1			18
11	445	N	445	-0-	-0-	-0-	428	2	17	9	Y	15					33
12	442	N	442	-0-	-0-	-0-	420	2	22	9	Y	20	25	1			28
01	451	N	451	-0-	-0-	-0-	425	2	26	9	Y	24	34	1			18
02	435	N	412	-0-	-23	-0-	388	2	24	9	Y	22					40
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					40

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

10	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					1
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					1
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-	1	1			-0-
03	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

10	124	N	114	-0-	-10	-0-	111	2	3	9	Y	3	4	1			2
11	120	N	109	-0-	-11	-0-	103	2	6	9	Y	5					7
12	124	N	107	-0-	-17	-0-	103	2	4	9	Y	4	5	1			6
01	103	N	103	-0-	-0-	-0-	99	2	4	9	Y	4	4	1			6
02	94	N	94	-0-	-0-	-0-	91	2	3	9	Y	3	4	1			5
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	154	2	3	9	Y	3	4	1			2
11	169	N	169	-0-	-0-	-0-	163	2	6	9	Y	5					7
12	169	N	169	-0-	-0-	-0-	165	2	4	9	Y	4	5	1			6
01	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	4	1			5
02	174	N	164	-0-	-10	-0-	160	2	4	9	Y	4	4	1			5
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	444	2	6	9	Y	5	26	1			9
11	450	N	434	-0-	-16	-0-	426	2	8	9	Y	7					16
12	465	N	439	-0-	-26	-0-	431	2	8	9	Y	7					23
01	465	N	424	-0-	-41	-0-	416	2	8	9	Y	7					30
02	406	N	387	-0-	-19	-0-	386	2	1	9	Y	1					31
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					31

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4					71
11	153	N	153	-0-	-0-	-0-	147	2	6	9	Y	5					76
12	191	N	191	-0-	-0-	-0-	183	2	8	9	Y	7					83
01	147	N	147	-0-	-0-	-0-	138	2	9	9	Y	8					91
02	150	N	150	-0-	-0-	-0-	139	2	11	9	Y	10	72	1			29
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					29

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	570	2	7	9	Y	6					34
11	549	N	549	-0-	-0-	-0-	541	2	8	9	Y	7					41
12	536	N	536	-0-	-0-	-0-	530	2	6	9	Y	5	29	1			17
01	589	N	548	-0-	-41	-0-	541	2	7	9	Y	6					23
02	522	N	453	-0-	-69	-0-	445	2	8	9	Y	7					30
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					30

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	159	2	18	9	Y	16	24	1			12
11	243	N	243	-0-	-0-	-0-	221	2	22	9	Y	20					32
12	453	N	453	-0-	-0-	-0-	434	2	19	9	Y	17	27	1			22
01	587	N	587	-0-	-0-	-0-	570	2	17	9	Y	15	23	1			14
02	495	N	495	-0-	-0-	-0-	477	2	18	9	Y	16					30
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					30

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8	-0-	566	2	15	9	Y	14					66
11	570	N	528	-0-	-42	-0-	506	2	22	9	Y	20					86
12	682	N	517	-0-	-165	-0-	499	2	18	9	Y	16	61	1			41
01	537	N	537	-0-	-0-	-0-	513	2	24	9	Y	22					63
02	464	N	422	-0-	-42	-0-	409	2	13	9	Y	12					75
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					75

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	577	2	32	9	Y	29					97
11	510	N	449	-0-	-61	-0-	419	2	30	9	Y	27	77	1			47
12	527	N	478	-0-	-49	-0-	441	2	37	9	Y	34					81
01	464	N	464	-0-	-0-	-0-	432	2	32	9	Y	29	71	1			39
02	261	N	207	-0-	-54	-0-	175	2	32	9	Y	29					68
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					68

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	177	-0-	-164	-0-	167	2	10	9	Y	9					31
11	210	N	208	-0-	-2	-0-	199	2	9	9	Y	8	24	1			15
12	225	N	225	-0-	-0-	-0-	212	2	13	9	Y	12					27
01	219	N	219	-0-	-0-	-0-	208	2	11	9	Y	10	24	1			13
02	242	N	242	-0-	-0-	-0-	233	2	9	9	Y	8					21
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					21

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	87	-0-	-37	-0-	87	2			Y	-0-					2
11	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	2	1			1
12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					1
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					1
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	307	-0-	-530	-0-	279	2	28	9	Y	25	50	1			23
11	840	N	286	-0-	-554	-0-	262	2	24	9	Y	22					45
12	403	N	260	-0-	-143	-0-	232	2	28	9	Y	25	37	1			33
01	217	N	217	-0-	-0-	-0-	189	2	28	9	Y	25	36	1			22
02	203	N	186	-0-	-17	-0-	161	2	25	9	Y	23					45
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					45

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	868	2	7	9	Y	6					31
11	832	N	832	-0-	-0-	-0-	824	2	8	9	Y	7					38
12	813	N	813	-0-	-0-	-0-	807	2	6	9	Y	5	27	1			16
01	868	N	832	-0-	-36	-0-	825	2	7	9	Y	6					22
02	812	N	686	-0-	-126	-0-	678	2	8	9	Y	7					29
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					29

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	2			N	-0-					19
11	120	N	57	-0-	-63	-0-	57	2			N	-0-					19
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					19
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					19
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					19

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	338	-0-	-65	-0-	335	2	3	9	Y	3					9
11	388	N	388	-0-	-0-	-0-	380	2	8	9	Y	7					16
12	504	N	504	-0-	-0-	-0-	489	2	15	9	Y	14	19	1			11
01	496	N	496	-0-	-0-	-0-	483	2	13	9	Y	12					23
02	464	N	464	-0-	-0-	-0-	455	2	9	9	Y	8					31
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					31

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	2			Y	-0-					-0-
03	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	170	2	2	9	Y	2					8
11	180	N	156	-0-	-24	-0-	153	2	3	9	Y	3	8	1			3
12	227	N	227	-0-	-0-	-0-	224	2	3	9	Y	3					6
01	186	N	152	-0-	-34	-0-	150	2	2	9	Y	2					8
02	145	N	138	-0-	-7	-0-	135	2	3	9	Y	3	8	1			3
03	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1577	-0-	-748	-0-	1576	2	1	9	Y	1					53
11	2010	N	1549	-0-	-461	-0-	1546	2	3	9	Y	3	39	1			17
12	1736	N	1570	-0-	-166	-0-	1564	2	6	9	Y	5					22
01	1581	N	1559	-0-	-22	-0-	1549	2	10	9	Y	9					31
02	1610	N	1610	-0-	-0-	-0-	1604	2	6	9	Y	5					36
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					36

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	N	1552	-0-	-0-	-0-	1550	2	2	9	Y	2					56
11	1490	N	1490	-0-	-0-	-0-	1484	2	6	9	Y	5	41	1			20
12	1514	N	1514	-0-	-0-	-0-	1512	2	2	9	Y	2					22
01	1550	N	1525	-0-	-25	-0-	1518	2	7	9	Y	6					28
02	1450	N	1375	-0-	-75	-0-	1361	2	14	9	Y	13					41
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					41

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		136	-0-	136	439	136	3			Y	-0-					-0-
11	DLQ G-10		131	-0-	131	570	131	3			Y	-0-					-0-
12	DLQ G-10		91	-0-	91	661	91	3			Y	-0-					-0-
01	756	R	95	-0-	-661	-0-	95	3			Y	-0-					-0-
02	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*03	166	R	166	-0-	-0-	-0-	152	3	14	9	Y	13	1	8			12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	302	R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		89	-0-	89	2137	89	3			N	-0-					-0-
11	0		147	-0-	147	2284	147	3			N	-0-					-0-
12	0		113	-0-	113	2397	113	3			N	-0-					-0-
01	0		173	-0-	173	2570	173	3			N	-0-					-0-
02	0		188	-0-	188	2758	188	3			N	-0-					-0-
03	0		NO RPT	-0-	-0-	2758					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	#	89	-0-	-190	-0-	89	3			N	-0-					-0-
*11	270	#	150	-0-	-120	-0-	150	3			N	-0-					-0-
*12	279	#	117	-0-	-162	-0-	117	3			N	-0-					-0-
*01	279	#	181	-0-	-98	-0-	181	3			N	-0-					-0-
*02	261	#	222	-0-	-39	-0-	222	3			N	-0-					-0-
*03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	48	-0-	-152	-0-	47	2	1	9	Y	1					9
11	60	N	48	-0-	-12	-0-	47	2	1	9	Y	1					10
12	62	N	52	-0-	-10	-0-	51	2	1	9	Y	1					11
01	62	N	47	-0-	-15	-0-	45	2	2	9	Y	2	6	1			7
02	58	N	39	-0-	-19	-0-	38	2	1	9	Y	1					8
03	0		54	-0-	54	54	53	2	1	9	Y	1					9

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	81	-0-	-227	-0-	79	2	2	9	Y	2					11
11	60	N	60	-0-	-0-	-0-	58	2	2	9	Y	2					13
12	62	N	53	-0-	-9	-0-	52	2	1	9	Y	1					14
01	62	N	57	-0-	-5	-0-	55	2	2	9	Y	2					16
02	58	N	47	-0-	-11	-0-	45	2	2	9	Y	2					18
03	0		54	-0-	54	54	52	2	2	9	Y	2					20

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	5	-0-	-274	-0-	3	2	2	9	Y	2					34
11	90	N	75	-0-	-15	-0-	73	2	2	9	Y	2					36
12	93	N	66	-0-	-27	-0-	65	2	1	9	Y	1					37
01	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					39
02	87	N	59	-0-	-28	-0-	57	2	2	9	Y	2					41
03	0		67	-0-	67	67	65	2	2	9	Y	2					43

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					10
11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					10
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					10
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					10
02	58	N	34	-0-	-24	-0-	34	2			Y	-0-					10
03	0		39	-0-	39	39	39	2			Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	243	-0-	-124	-0-	243	2			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	2			Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	159	2			Y	-0-					-0-
03	0		181	-0-	181	181	181	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	69	-0-	-204	-0-	65	2	4	9	Y	4					44
11	66	N	66	-0-	-0-	-0-	63	2	3	9	Y	3					47
12	70	N	70	-0-	-0-	-0-	64	2	6	9	Y	5					52
01	69	N	69	-0-	-0-	-0-	63	2	6	9	Y	5	27	1			30
02	58	N	55	-0-	-3	-0-	49	2	6	9	Y	5					35
03	0		64	-0-	64	64	60	2	4	9	Y	4					39

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	41	-0-	-128	-0-	40	2	1	9	Y	1					1
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					1
12	34	N	34	-0-	-0-	-0-	33	2	1	9	Y	1					2
01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					3
02	29	N	28	-0-	-1	-0-	27	2	1	9	Y	1					4
03	0		30	-0-	30	30	29	2	1	9	Y	1					5

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	82	-0-	-321	-0-	80	2	2	9	Y	2					7
11	90	N	84	-0-	-6	-0-	81	2	3	9	Y	3	7	1			3
12	93	N	59	-0-	-34	-0-	57	2	2	9	Y	2					5
01	93	N	56	-0-	-37	-0-	53	2	3	9	Y	3					8
02	87	N	69	-0-	-18	-0-	66	2	3	9	Y	3					11
03	0		75	-0-	75	75	72	2	3	9	Y	3	8	1			6

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	2			Y	-0-					-0-
03	0		39	-0-	39	39	39	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	32	-0-	-104	-0-	32	2			Y	-0-					15
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-	8	1			7
12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					7
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					7
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					7
03	0		78	-0-	78	78	78	2			Y	-0-	1	1			6

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	51	-0-	-222	-0-	51	2			Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
02	0		42	-0-	42	42	42	2			Y	-0-					-0-
03	0		62	-0-	62	104	62	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	65	-0-	-250	-0-	61	2	4	9	Y	4					4
11	67	N	67	-0-	-0-	-0-	60	2	7	9	Y	6	3	1			7
12	93	N	69	-0-	-24	-0-	65	2	4	9	Y	4					11
01	62	N	60	-0-	-2	-0-	54	2	6	9	Y	5					16
02	0		63	-0-	63	63	57	2	6	9	Y	5					21
03	0		69	-0-	69	132	62	2	7	9	Y	6	14	1			13

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	42	-0-	-220	-0-	42	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	105	-0-	-315	-0-	103	2	2	9	Y	2					22
11	90	N	88	-0-	-2	-0-	87	2	1	9	Y	1					23
12	124	N	115	-0-	-9	-0-	112	2	3	9	Y	3					26
01	110	N	110	-0-	-0-	-0-	107	2	3	9	Y	3	13	1			16
02	0		77	-0-	77	77	74	2	3	9	Y	3					19
03	0		92	-0-	92	169	90	2	2	9	Y	2					21

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	91	-0-	-277	-0-	89	2	2	9	Y	2					22
11	90	N	86	-0-	-4	-0-	84	2	2	9	Y	2					24
12	93	N	87	-0-	-6	-0-	84	2	3	9	Y	3					27
01	93	N	85	-0-	-8	-0-	82	2	3	9	Y	3	14	1			16
02	0		65	-0-	65	65	62	2	3	9	Y	3					19
03	0		77	-0-	77	142	75	2	2	9	Y	2					21

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	255	-0-	-779	-0-	253	2	2	9	Y	2					22
11	270	N	253	-0-	-17	-0-	251	2	2	9	Y	2					24
12	279	N	254	-0-	-25	-0-	251	2	3	9	Y	3					27
01	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	14	1			16
02	0		201	-0-	201	201	198	2	3	9	Y	3					19
03	0		243	-0-	243	444	241	2	2	9	Y	2					21

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	78	-0-	-238	-0-	76	2	2	9	Y	2					19
11	90	N	72	-0-	-18	-0-	70	2	2	9	Y	2					21
12	93	N	73	-0-	-20	-0-	70	2	3	9	Y	3					24
01	93	N	71	-0-	-22	-0-	68	2	3	9	Y	3	13	1			14
02	58	N	52	-0-	-6	-0-	49	2	3	9	Y	3					17
03	0		62	-0-	62	62	60	2	2	9	Y	2					19

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	109	-0-	-331	-0-	109	2			Y	-0-					11
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					11
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					11
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					11
02	87	N	62	-0-	-25	-0-	62	2			Y	-0-					11
03	0		72	-0-	72	72	72	2			Y	-0-					11

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	53	-0-	-165	-0-	51	2	2	9	Y	2					21
11	60	N	49	-0-	-11	-0-	47	2	2	9	Y	2					23
12	62	N	50	-0-	-12	-0-	47	2	3	9	Y	3					26
01	62	N	50	-0-	-12	-0-	47	2	3	9	Y	3	14	1			15
02	0		40	-0-	40	40	37	2	3	9	Y	3					18
03	0		47	-0-	47	87	45	2	2	9	Y	2					20

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	X	120	-0-	-281	-0-	120	2			Y	-0-					-0-
11	150	N	105	-0-	-45	-0-	105	2			Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
02	0		64	-0-	64	64	64	2			Y	-0-					-0-
03	0		-0-	-0-	-0-	64					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	68	-0-	-194	-0-	68	2			Y	-0-					15
11	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					15
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					15
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					15
02	0		48	-0-	48	48	48	2			Y	-0-					15
03	0		52	-0-	52	100	52	2			Y	-0-					15

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	86	-0-	-322	-0-	83	2	3	9	Y	3	3	1			1
11	120	N	66	-0-	-54	-0-	64	2	2	9	Y	2	3	1			-0-
12	124	N	59	-0-	-65	-0-	57	2	2	9	Y	2	2	1			-0-
01	93	N	47	-0-	-46	-0-	45	2	2	9	Y	2	2	1			-0-
02	0		43	-0-	43	43	41	2	2	9	Y	2					2
03	0		84	-0-	84	127	80	2	4	9	Y	4	2	1			4

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	106	-0-	-305	-0-	104	2	2	9	Y	2					19
11	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					21
12	124	N	101	-0-	-23	-0-	98	2	3	9	Y	3					24
01	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3	14	1			13
02	0		77	-0-	77	77	74	2	3	9	Y	3					16
03	0		92	-0-	92	169	90	2	2	9	Y	2					18

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	935	-0-	-2065	539	931	2	4	9	Y	4	8	1			-0-
11	1487	N	948	-0-	-539	-0-	937	2	11	9	Y	10					10
12	955	N	955	-0-	-0-	-0-	948	2	7	9	Y	6					16
01	859	N	859	-0-	-0-	-0-	851	2	8	9	Y	7	17	1			6
02	853	N	853	-0-	-0-	-0-	844	2	9	9	Y	8					14
*03	862	N	862	-0-	-0-	-0-	853	2	9	9	Y	8	16	1			6

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	169	-0-	-475	-0-	169	2			Y	-0-					4
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					4
12	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					4
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					4
02	116	N	70	-0-	-46	-0-	70	2			Y	-0-					4
*03	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	141	-0-	-466	-0-	137	2	4	9	Y	4	8	1			5
11	129	N	129	-0-	-0-	-0-	123	2	6	9	Y	5					10
12	137	N	137	-0-	-0-	-0-	130	2	7	9	Y	6					16
01	144	N	144	-0-	-0-	-0-	136	2	8	9	Y	7	13	1			10
02	0		209	-0-	209	209	205	2	4	9	Y	4					14
03	0		210	-0-	210	419	206	2	4	9	Y	4	13	1			5

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	156	-0-	-454	-0-	152	2	4	9	Y	4	8	1			5
11	127	N	127	-0-	-0-	-0-	121	2	6	9	Y	5					10
12	127	N	127	-0-	-0-	-0-	120	2	7	9	Y	6					16
01	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	13	1			10
02	0		136	-0-	136	136	132	2	4	9	Y	4					14
03	0		142	-0-	142	278	138	2	4	9	Y	4	13	1			5

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	86	-0-	-319	-0-	86	2			Y	-0-	8	1			1
11	90	N	74	-0-	-16	-0-	74	2			Y	-0-					1
12	93	N	91	-0-	-2	-0-	91	2			Y	-0-					1
01	124	N	124	-0-	-0-	-0-	116	2	8	9	Y	7	2	1			6
02	0		159	-0-	159	159	155	2	4	9	Y	4					10
03	0		163	-0-	163	322	159	2	4	9	Y	4	13	1			1

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2456	N	746	-0-	-1710	-0-	742	2	4	9	Y	4	8	1			2
11	648	N	648	-0-	-0-	-0-	642	2	6	9	Y	5					7
12	598	N	598	-0-	-0-	-0-	591	2	7	9	Y	6					13
01	558	N	524	-0-	-34	-0-	516	2	8	9	Y	7	13	1			7
02	604	N	604	-0-	-0-	-0-	595	2	9	9	Y	8					15
*03	764	N	764	-0-	-0-	-0-	755	2	9	9	Y	8	16	1			7

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	64	-0-	-237	-0-	64	2			Y	-0-	4	1			1
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					1
12	93	N	57	-0-	-36	-0-	57	2			Y	-0-					1
01	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					4
02	0		70	-0-	70	70	67	2	3	9	Y	3					7
03	0		75	-0-	75	145	72	2	3	9	Y	3					10

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		537	-0-	537	1856	512	2	25	9	Y	23	54	1			5
11	2371	N	515	-0-	-1856	-0-	503	2	12	9	Y	11					16
12	519	N	519	-0-	-0-	-0-	509	2	10	9	Y	9					25
01	527	N	487	-0-	-40	-0-	477	2	10	9	Y	9					34
02	0		423	-0-	423	423	414	2	9	9	Y	8					42
03	0		443	-0-	443	866	433	2	10	9	Y	9					51

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3008	N	754	-0-	-2254	-0-	751	2	3	9	Y	3					30
11	842	N	842	-0-	-0-	-0-	838	2	4	9	Y	4					34
12	843	N	843	-0-	-0-	-0-	837	2	6	9	Y	5					39
01	843	N	843	-0-	-0-	-0-	837	2	6	9	Y	5	27	1			17
02	0		698	-0-	698	698	692	2	6	9	Y	5					22
03	0		846	-0-	846	1544	842	2	4	9	Y	4					26

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		38	-0-	38	38	38	2			Y	-0-					-0-
02	14B2 EXT		70	-0-	70	108	70	2			Y	-0-					-0-
03	14B2 EXT		110	-0-	110	218	110	2			Y	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-	16	1			5
11	1154	N	1154	-0-	-0-	-0-	1151	2	3	9	Y	3					8
12	949	N	949	-0-	-0-	-0-	945	2	4	9	Y	4					12
01	953	N	953	-0-	-0-	-0-	949	2	4	9	Y	4	11	1			5
02	0		984	-0-	984	984	980	2	4	9	Y	4					9
03	0		1140	-0-	1140	2124	1134	2	6	9	Y	5					14

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1028	-0-	-1972	743	1018	2	10	9	Y	9					26
11	1440	N	697	-0-	-743	-0-	689	2	8	9	Y	7					33
12	899	N	704	-0-	-195	-0-	693	2	11	9	Y	10					43
01	1023	N	658	-0-	-365	-0-	649	2	9	9	Y	8					51
02	667	N	640	-0-	-27	-0-	631	2	9	9	Y	8					59
03	0		726	-0-	726	726	717	2	9	9	Y	8					67

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	R	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	826	R	826	-0-	-0-	-0-	826	2			N	-0-					-0-
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
01	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
02	783	#	-0-	-0-	-783	-0-					N	-0-					-0-
03	837	#	-0-	-0-	-837	-0-					N	-0-					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OVINTIV USA INC. 628658
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2019

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1178	-0-	-279	-0-	1176	3	2	9	N	2	178	1	1	8	57
11	1620	#	1142	-0-	-478	-0-	1130	3	12	9	N	11	1	8			67
12	1674	#	922	-0-	-752	-0-	912	3	10	9	N	9					76
01	1674	#	939	-0-	-735	-0-	917	3	22	9	N	20					96
02	1566	#	733	-0-	-833	-0-	722	3	11	9	N	10					106
*03	2171	R	2171	-0-	-0-	-0-	1064	3	1085	4	N	20					126
							22	9									

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/26/2019 - P/A 11/26/19

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	78					N	NO RPT					154
11	14B	DENY	NO RPT	-0-	-0-	78					N	NO RPT					154
12	14B	DENY	NO RPT	-0-	-0-	78					N	NO RPT					154
01	62	#	NO RPT	-0-	-62	16					N	NO RPT					154
02	58	#	NO RPT	-0-	-58	-0-					N	NO RPT					154
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					154

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	3			Y	-0-					24
11	180	N	180	-0-	-0- B	-0-	180	3			Y	-0-					24
12	158	N	158	-0-	-0- B	-0-	158	3			Y	-0-					24
01	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					24
02	178	N	178	-0-	-0- B	-0-	178	3			Y	-0-					24
*03	246	N	246	-0-	-0- B	-0-	246	3			Y	-0-					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755		132	-0-	-623 B	-0-	132	3			Y	-0-					6
11	210	N	108	-0-	-102 B	-0-	108	3			Y	-0-					6
12	112	N	112	-0-	-0- B	-0-	112	3			Y	-0-					6
01	T. A.		114	-0-	114 B	114	114	3			Y	-0-					6
02	T. A.		117	-0-	117 B	231	117	3			Y	-0-					6
03	T. A.		129	-0-	129 B	360	129	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	28	1	977	2	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	14	1	393	2	N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	38	1	962	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	38	1	1158	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	36	1	1091	2	N	-0-					-0-
*03	960	N	960	-0-	-0-	-0-	38	1	922	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	592	-0-	-28	-0-	592	2			Y	-0-					180
11	600	N	596	-0-	-4	-0-	595	2	1	9	Y	1					181
12	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					181
01	589	N	585	-0-	-4	-0-	581	2	4	9	Y	4	157	1			28
02	580	N	557	-0-	-23	-0-	554	2	3	9	Y	3					31
03	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					31

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	269	2			Y	-0-					21
11	300	N	232	-0-	-68	-0-	231	2	1	9	Y	1					22
12	279	N	244	-0-	-35	-0-	244	2			Y	-0-					22
01	248	N	220	-0-	-28	-0-	219	2	1	9	Y	1					23
02	232	N	218	-0-	-14	-0-	218	2			Y	-0-					23
03	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					23

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					195
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					195
12	620	N	580	-0-	-40	-0-	580	2			N	-0-					195
01	589	N	579	-0-	-10	-0-	579	2			N	-0-					195
02	551	N	537	-0-	-14	-0-	537	2			N	-0-					195
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					195

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					34
11	486	N	486	-0-	-0-	-0-	485	2	1	9	Y	1					35
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					36
01	499	N	499	-0-	-0-	-0-	498	2	1	9	Y	1					37
02	464	N	453	-0-	-11	-0-	452	2	1	9	Y	1					38
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					38

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	549	-0-	-9	-0-	549	2			Y	-0-					13
11	540	N	515	-0-	-25	-0-	513	2	2	9	Y	2					15
12	558	N	528	-0-	-30	-0-	527	2	1	9	Y	1					16
01	558	N	532	-0-	-26	-0-	530	2	2	9	Y	2					18
02	495	N	495	-0-	-0-	-0-	493	2	2	9	Y	2					20
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					20

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	678	-0-	-4	-0-	676	2	2	9	Y	2					65
11	660	N	638	-0-	-22	-0-	631	2	7	9	Y	6					71
12	682	N	658	-0-	-24	-0-	649	2	9	9	Y	8					79
01	682	N	663	-0-	-19	-0-	652	2	11	9	Y	10					89
02	615	N	615	-0-	-0-	-0-	607	2	8	9	Y	7					96
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					96

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		30	-0-	30	81	30	2			Y	-0-					4
11	T. A.		30	-0-	30	111	30	2			Y	-0-					4
12	T. A.		22	-0-	22	133	22	2			Y	-0-					4
01	1067	N	934	-0-	-133	-0-	882	2	52	9	Y	47	14	1			37
02	1153	N	1153	-0-	-0-	-0-	1131	2	22	9	Y	20					57
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					57

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	357	2			Y	-0-					19
11	390	N	308	-0-	-82	-0-	307	2	1	9	Y	1					20
12	403	N	283	-0-	-120	-0-	283	2			Y	-0-					20
01	341	N	283	-0-	-58	-0-	282	2	1	9	Y	1					21
02	290	N	240	-0-	-50	-0-	240	2			Y	-0-					21
03	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					21

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	524	-0-	-220	-0-	516	2	8	9	Y	7	19	1			6
11	690	N	350	-0-	-340	-0-	346	2	4	9	Y	4					10
12	682	N	-0-	-0-	-682	-0-					Y	-0-					10
01	527	N	-0-	-0-	-527	-0-					Y	-0-	8	1			2
02	348	N	-0-	-0-	-348	-0-					Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	1835	2	35	9	Y	32	22	1			35
11	1800	N	1760	-0-	-40	-0-	1725	2	35	9	Y	32	47	1			20
12	1924	N	1924	-0-	-0-	-0-	1894	2	30	9	Y	27	23	1			24
01	1860	N	1734	-0-	-126	-0-	1699	2	35	9	Y	32	23	1			33
02	1711	N	1467	-0-	-244	-0-	1437	2	30	9	Y	27	24	1			36
03	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					36

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1948	-0-	-408	-0-	1948	2			Y	-0-					1
11	2070	N	1920	-0-	-150	-0-	1910	2	10	9	Y	9	3	1			7
12	2484	N	2484	-0-	-0-	-0-	2469	2	15	9	Y	14	9	1			12
01	2395	N	2395	-0-	-0-	-0-	2374	2	21	9	Y	19	12	1			19
02	2025	N	2025	-0-	-0-	-0-	2007	2	18	9	Y	16	14	1			21
03	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/01/2019

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	212	-0-	-577	-0-	208	2	4	9	Y	4	4	1			2
11	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4	4	1			2
12	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					6
01	241	N	241	-0-	-0-	-0-	235	2	6	9	Y	5	8	1			3
02	181	N	181	-0-	-0-	-0-	177	2	4	9	Y	4	5	1			2
03	155	N	117	-0-	-38	-0-	114	2	3	9	Y	3	5	1			-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	-0-	-0-	-122	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	NO RPT	-0-	-29	-0-					N	NO RPT					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					205
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	18	159	1			64
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	21					85
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					85
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	10	71	1			24
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	255	-0-	255	255	37	1 9	218	2	Y	-0-					-0-
11	DLQ	G-10	397	-0-	397	652	47	1 9	336	2	Y	13					13
12	DLQ	G-10	515	-0-	515	1167	76	1 9	426	2	Y	12					25
01	DLQ	G-10	535	-0-	535	1702	49	1	486	2	Y	-0-					25
02	DLQ	G-10	444	-0-	444	2146	75	1 9	361	2	Y	7	21	1			11
03	0	#	NO RPT	-0-	-0-	2146					Y	NO RPT					11

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1172	-0-	1172	1172	170	1	1002	2	Y	-0-					-0-
11	DLQ	G-10	1847	-0-	1847	3019	220	1 9	1576	2	Y	46					46
12	DLQ	G-10	1763	-0-	1763	4782	263	1 9	1476	2	Y	22					68
01	DLQ	G-10	1951	-0-	1951	6733	180	1	1771	2	Y	-0-					68
02	DLQ	G-10	1756	-0-	1756	8489	300	1 9	1438	2	Y	16	57	1			27
03	0	#	NO RPT	-0-	-0-	8489					Y	NO RPT					27

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	793	-0-	-106	-0-	7	1	786	2	N	-0-					141
11	870	#	792	-0-	-78	-0-	7	1	785	2	N	-0-					141
12	837	#	817	-0-	-20	-0-	7	1 9	807	2	N	3					144
01	837	#	725	-0-	-112	-0-	6	1	719	2	N	-0-					144
02	754	#	417	-0-	-337	-0-	4	1	413	2	N	-0-					144
03	806	#	372	-0-	-434	-0-	3	1	369	2	N	-0-					144

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	796	-0-	-41	-0-	7	1	789	2	N	-0-					81
11	810	#	774	-0-	-36	-0-	7	1	767	2	N	-0-					81
12	837	#	766	-0-	-71	-0-	7	1	759	2	N	-0-					81
01	837	#	710	-0-	-127	-0-	6	1	704	2	N	-0-					81
02	754	#	261	-0-	-493	-0-	2	1	259	2	N	-0-					81
03	806	#	429	-0-	-377	-0-	4	1	425	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	152	-0-	-3	-0-	1	1	151	2	N	-0-					10
11	159	R	159	-0-	-0-	-0-	1	1	158	2	N	-0-					10
12	178	R	178	-0-	-0-	-0-	2	1	176	2	N	-0-					10
01	156	R	156	-0-	-0-	-0-	1	1	155	2	N	-0-					10
02	145	#	105	-0-	-40	-0-	1	1	104	2	N	-0-					10
03	186	#	103	-0-	-83	-0-	1	1	102	2	N	-0-					10

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	R	75	-0-	-0-	-0-	75	4			N	-0-					147
11	100	R	100	-0-	-0-	-0-	100	4			N	-0-					147
12	102	R	102	-0-	-0-	-0-	100	4	2	9	N	2					149
01	101	R	101	-0-	-0-	-0-	100	4	1	9	N	1					150
02	110	R	110	-0-	-0-	-0-	110	4			N	-0-					150
*03	1705	R	1705	-0-	-0-	-0-	1705	2			N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

10	713	#	634	-0-	-79	-0-	626	2	8	9	Y	7	11	1			4
11	720	#	663	-0-	-57	-0-	654	2	9	9	Y	8					12
12	744	#	599	-0-	-145	-0-	590	2	9	9	Y	8	11	1			9
01	744	#	712	-0-	-32	-0-	698	2	14	9	Y	13	11	1			11
02	638	#	488	-0-	-150	-0-	484	2	4	9	Y	4	11	1			4
03	682	#	654	-0-	-28	-0-	643	2	11	9	Y	10	11	1			3

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

10	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
12	496	N	348	-0-	-148	-0-	348	2			N	-0-					-0-
01	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
02	406	N	169	-0-	-237	-0-	169	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

10	0	W	-0-	-0-	-0-	198					N	-0-					-0-
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

10	631	R	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	540	#	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	600	R	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	552	R	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	558	#	430	-0-	-128	-0-	430	3			N	-0-					-0-

FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

10	33	R	33	-0-	-0-	-0-	16 6	3 9	11	4	Y	5					101
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					101
12	93	#	-0-	-0-	-93	-0-					Y	30					131
01	93	#	-0-	-0-	-93	-0-					Y	37					168
02	87	#	-0-	-0-	-87	-0-					Y	-0-					168
03	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					168

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	228	-0-	-82	-0-	137	3	91	9	Y	83	76	1			58
11	300	N	202	-0-	-98	-0-	105	3	97	9	Y	88	71	1			75
*12	409	N	409	-0-	-0-	-0-	306	3	103	9	Y	94	73	1			96
*01	542	N	542	-0-	-0-	-0-	445	3	97	9	Y	88	143	1			41
*02	464	N	464	-0-	-0-	-0-	374	3	90	9	Y	82	74	1			49
*03	475	N	475	-0-	-0-	-0-	376	3	99	9	Y	90	75	1			64

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	116	N	99	-0-	-17	-0-	99	2			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	1			N	-0-					-0-
*03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
02	609	N	581	-0-	-28	-0-	581	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	777	-0-	-122	-0-	702	3	75	9	N	68					187
11	870	#	867	-0-	-3	-0-	793	3	74	9	N	67					254
12	957	R	957	-0-	-0-	-0-	881	3	76	9	N	69	181	1			142
01	952	R	952	-0-	-0-	-0-	883	3	69	9	N	63					205
02	847	R	847	-0-	-0-	-0-	777	3	70	9	N	64					269
*03	1046	R	1046	-0-	-0-	-0-	969	3	77	9	N	70	180	1			159

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	221	-0-	-27	-0-	197	3	24	9	Y	22	25	1			33
11	240	#	174	-0-	-66	-0-	149	3	25	9	Y	23	29	1			27
12	251	R	251	-0-	-0-	-0-	220	3	31	9	Y	28					55
01	233	R	233	-0-	-0-	-0-	193	3	40	9	Y	36	60	1			31
02	203	#	177	-0-	-26	-0-	146	3	31	9	Y	28	34	1			25
*03	337	R	337	-0-	-0-	-0-	303	3	34	9	Y	31	27	1			29

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					157
11	90	N	-0-	-0-	-90	-0-					N	-0-					157
12	62	N	-0-	-0-	-62	-0-					N	-0-					157
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	1	N	-0-	-0-	-1	-0-					N	-0-					32
12	1	N	-0-	-0-	-1	-0-					N	-0-					32
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					32

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					66
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	66	7			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE //CONT.// 194204
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			Y	-0-					-0-
02	638	N	588	-0-	-50	-0-	588	3			Y	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
12	2263	N	2202	-0-	-61	-0-	2202	3			N	-0-					-0-
01	2325	N	2272	-0-	-53	-0-	2272	3			N	-0-					-0-
02	2175	N	2119	-0-	-56	-0-	2119	3			N	-0-					-0-
*03	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
12	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
01	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
02	1682	N	1106	-0-	-576	-0-	1106	3			N	-0-					-0-
*03	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	981	N	981	-0-	-0-	-0-	979	2	2	9	N	2					162
11	980	N	980	-0-	-0-	-0-	979	2	1	9	N	1					163
12	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2					165
01	744	N	466	-0-	-278	-0-	464	2	2	9	N	2					167
02	696	N	508	-0-	-188	-0-	506	2	2	9	N	2					169
03	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					169

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22900	X	22900	-0-	-0-	-0-	22900	3			Y	-0-					49
11	18698	X	18698	-0-	-0-	-0-	18698	3			Y	-0-					49
12	19994	X	19994	-0-	-0-	-0-	19994	3			Y	-0-					49
01	19103	X	19103	-0-	-0-	-0-	19103	3			Y	-0-					49
02	19024	X	16968	-0-	-2056	-0-	16968	3			Y	-0-					49
03	20336	X	17755	-0-	-2581	-0-	17755	3			Y	-0-					49

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC //CONT.// 742251
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	X	616	-0-	-0-	-0-	593	2	23	9	Y	21					160
11	630	N	603	-0-	-27	-0-	577	2	26	9	Y	24					184
12	651	N	641	-0-	-10	-0-	601	2	40	9	Y	36					220
01	663	N	663	-0-	-0-	-0-	602	2	61	9	Y	55					275
02	585	N	585	-0-	-0-	-0-	553	2	32	9	Y	29	168	1			136
*03	614	N	614	-0-	-0-	-0-	595	2	19	9	Y	17					153

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	R	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
11	929	R	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
12	868	#	678	-0-	-190	-0-	678	3			Y	-0-					-0-
01	868	#	637	-0-	-231	-0-	637	3			Y	-0-					-0-
02	870	#	116	-0-	-754	-0-	116	3			Y	-0-					-0-
03	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	467	-0-	-122	-0-	467	2			N	-0-					-0-
11	601	R	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	487	R	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	527	#	6	-0-	-521	-0-	6	2			N	-0-					-0-
02	580	#	13	-0-	-567	-0-	13	2			N	-0-					-0-
03	620	#	-0-	-0-	-620	-0-					N	136					136

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2019 - P/A 10/09/19

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	137	-0-	75	B -10904	137	2			N	-0-					-0-
11	90	N	410	-0-	320	B -10584	410	2			N	-0-					-0-
12	155	N	966	-0-	811	B -9773	966	2			N	-0-					-0-
01	124	N	2199	-0-	2075	B -7698	2199	2			N	-0-					-0-
02	406	N	403	-0-	-3	B -7698	403	2			N	-0-					-0-
03	961	N	52	-0-	-909	B -7698	52	2			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) //CONT.// 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	33	-0-	31	B	-2698	33	2			N	-0-					-0-
11	30	N	48	-0-	18	B	-2680	48	2			N	-0-					-0-
12	31	N	113	-0-	82	B	-2598	113	2			N	-0-					-0-
01	31	N	789	-0-	758	B	-1840	789	2			N	-0-					-0-
02	58	N	145	-0-	87	B	-1753	145	2			N	-0-					-0-
03	124	N	19	-0-	-105	B	-1753	19	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-		-0-	540	3	2	9	Y	2					5
11	508	N	508	-0-	-0-		-0-	504	3	4	9	Y	4					9
12	574	N	574	-0-	-0-		-0-	570	3	4	9	Y	4					13
01	991	N	991	-0-	-0-		-0-	988	3	3	9	Y	3	7	1			9
02	844	N	844	-0-	-0-		-0-	842	3	2	9	Y	2					11
*03	1103	N	1103	-0-	-0-		-0-	1101	3	2	9	Y	2					13

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-		-0-	493	3			Y	-0-					-0-
11	395	N	395	-0-	-0-		-0-	395	3			Y	-0-					-0-
12	619	N	619	-0-	-0-		-0-	619	3			Y	-0-					-0-
01	695	N	695	-0-	-0-		-0-	695	3			Y	-0-					-0-
02	487	N	487	-0-	-0-		-0-	487	3			Y	-0-					-0-
*03	955	N	955	-0-	-0-		-0-	955	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	794	N	794	-0-	-0-	B	-0-	794	3			Y	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	3			Y	-0-					-0-
01	684	N	684	-0-	-0-	B	-0-	684	3			Y	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			Y	-0-					-0-
*03	452	N	452	-0-	-0-	B	-0-	452	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0- B	-0-	10	3	24	9	Y	22					46
11	55	N	55	-0-	-0- B	-0-	20	3	35	9	Y	32	1	8			77
12	187	N	187	-0-	-0- B	-0-	135	3	52	9	Y	47	84	1			40
01	308	N	308	-0-	-0- B	-0-	268	3	40	9	Y	36	1	8			75
02	0	N	-0-	-0-	-0- B	-0-					Y	25	89	1			11
*03	58	N	58	-0-	-0- B	-0-	25	3	33	9	Y	30					41

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

10	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

10	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	3			Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
03	1209	N	1155	-0-	-54	-0-	1155	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	522	N	430	-0-	-92	-0-	430	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	1	3	6	9	N	5	4	1			4
11	60	N	26	-0-	-34	-0-	20	3	6	9	N	5	6	1			3
12	61	N	61	-0-	-0-	-0-	55	3	6	9	N	5	5	1			3
01	43	N	43	-0-	-0-	-0-	37	3	6	9	N	5	6	1			2
02	38	N	38	-0-	-0-	-0-	32	3	6	9	N	5	4	1			3
03	62	N	50	-0-	-12	-0-	44	3	6	9	N	5	6	1			2

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
12	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
02	522	N	518	-0-	-4	-0-	518	3			N	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					12
11	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					12
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					12
01	2232	N	1973	-0-	-259	-0-	1973	2			N	-0-					12
02	1943	N	1700	-0-	-243	-0-	1700	2			N	-0-					12
03	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	741	2			N	-0-					10
11	750	N	598	-0-	-152	-0-	598	2			N	-0-					10
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					10
01	744	N	527	-0-	-217	-0-	527	2			N	-0-					10
02	580	N	454	-0-	-126	-0-	454	2			N	-0-					10
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					21
11	480	N	358	-0-	-122	-0-	358	2			N	-0-					21
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					21
01	465	N	358	-0-	-107	-0-	358	2			N	-0-					21
02	348	N	308	-0-	-40	-0-	308	2			N	-0-					21
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					2
11	1500	N	1471	-0-	-29	-0-	1471	2			N	-0-					2
12	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					2
01	1550	N	1416	-0-	-134	-0-	1416	2			N	-0-					2
02	1421	N	1223	-0-	-198	-0-	1223	2			N	-0-					2
03	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
02	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	889	-0-	-723	-0-	889	3			N	-0-					-0-
11	1470	N	750	-0-	-720	-0-	750	3			N	-0-					-0-
12	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7319	X	7319	-0-	-0-	-0-	31	1	7288	2	N	-0-					1
11	3804	X	3804	-0-	-0-	-0-	30	1	3774	2	N	-0-					1
12	4030	X	4030	-0-	-0-	-0-	31	1	3999	2	N	-0-					1
01	3627	X	3403	-0-	-224	-0-	31	1	3372	2	N	-0-					1
02	3393	X	3066	-0-	-327	-0-	29	1	3037	2	N	-0-					1
03	3627	X	562	-0-	-3065	-0-	31	1	531	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1130	2	78	9	N	71					71
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					71
02	1134	N	1134	-0-	-0-	-0-	1056	2	78	9	N	71					-0-
03	1209	N	1182	-0-	-27	-0-	1104	2	78	9	N	71					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2236	N	2236	-0-	-0-	-0-	2234	3	2	9	Y	2					44
11	2040	N	1980	-0-	-60	-0-	1973	3	7	9	Y	6	44	1			6
12	2475	N	2475	-0-	-0-	-0-	2454	3	21	9	Y	19					25
01	2210	N	2210	-0-	-0-	-0-	2200	3	10	9	Y	9					34
02	2107	N	2107	-0-	-0-	-0-	2101	3	6	9	Y	5	32	1			7
03	2077	N	1768	-0-	-309	-0-	1762	3	6	9	Y	5					12

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					2
12	124	N	102	-0-	-22	-0-	101	3	1	9	Y	1					3
01	124	N	71	-0-	-53	-0-	70	3	1	9	Y	1					4
02	116	N	71	-0-	-45	-0-	71	3			Y	-0-					4
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					4

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
*03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
01	744	N	540	-0-	-204	-0-	540	3			Y	-0-					-0-
02	725	N	685	-0-	-40	-0-	685	3			Y	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1694	-0-	-104	-0-	1694	3			N	-0-					59
11	1680	N	1552	-0-	-128	-0-	1552	3			N	-0-					59
12	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					59
01	1705	N	1614	-0-	-91	-0-	1614	3			N	-0-					59
02	1508	N	1457	-0-	-51	-0-	1457	3			N	-0-					59
*03	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					59

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
11	960	N	886	-0-	-74	-0-	886	3			Y	-0-					-0-
12	992	N	809	-0-	-183	-0-	809	3			Y	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			Y	-0-					-0-
02	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
12	868	N	535	-0-	-333	-0-	535	3			Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	3			Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			Y	-0-					-0-
12	403	N	311	-0-	-92	-0-	311	3			Y	-0-					-0-
01	496	N	397	-0-	-99	-0-	397	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	240	N	142	-0-	-98	-0-	142	3			Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	310	N	151	-0-	-159	-0-	151	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	516	3	6	9	Y	5	3	1			3
11	570	N	412	-0-	-158	-0-	408	3	4	9	Y	4	5	1			2
12	465	N	369	-0-	-96	-0-	363	3	6	9	Y	5	4	1			3
01	527	N	387	-0-	-140	-0-	383	3	4	9	Y	4	6	1			1
02	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			1
03	372	N	362	-0-	-10	-0-	358	3	4	9	Y	4	5	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
01	341	N	255	-0-	-86	-0-	255	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	465	N	278	-0-	-187	-0-	278	3			Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	X	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	2223	3			Y	-0-					-0-
12	2015	X	1193	-0-	-822	-0-	1193	3			Y	-0-					-0-
01	2015	X	1809	-0-	-206	-0-	1809	3			Y	-0-					-0-
02	2146	X	1919	-0-	-227	-0-	1919	3			Y	-0-					-0-
03	2294	X	1728	-0-	-566	-0-	1728	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	727	3	6	9	Y	5	3	1			5
11	426	N	426	-0-	-0-	-0-	422	3	4	9	Y	4	5	1			4
12	434	N	399	-0-	-35	-0-	395	3	4	9	Y	4	4	1			4
01	744	N	435	-0-	-309	-0-	429	3	6	9	Y	5	6	1			3
02	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	4	1			3
*03	470	N	470	-0-	-0-	-0-	464	3	6	9	Y	5	6	1			2

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	N	2297	-0-	-0-	-0-	2297	3			Y	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
12	1612	N	1394	-0-	-218	-0-	1394	3			Y	-0-					-0-
01	2294	N	1467	-0-	-827	-0-	1467	3			Y	-0-					-0-
02	2241	N	2241	-0-	-0-	-0-	2241	3			Y	-0-					-0-
03	1395	N	1333	-0-	-62	-0-	1333	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
11	840	N	691	-0-	-149	-0-	691	3			Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
01	1178	N	708	-0-	-470	-0-	708	3			Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
03	775	N	705	-0-	-70	-0-	705	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	X	1815	-0-	-0-	-0-	1815	3			Y	-0-					-0-
11	1710	X	1671	-0-	-39	-0-	1671	3			Y	-0-					-0-
12	1891	X	1803	-0-	-88	-0-	1803	3			Y	-0-					-0-
01	1891	X	1658	-0-	-233	-0-	1658	3			Y	-0-					-0-
02	1769	X	1446	-0-	-323	-0-	1446	3			Y	-0-					-0-
03	1829	X	1656	-0-	-173	-0-	1656	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
01	1085	N	642	-0-	-443	-0-	642	3			Y	-0-					-0-
02	1131	N	584	-0-	-547	-0-	584	3			Y	-0-					-0-
03	1550	N	755	-0-	-795	-0-	755	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	1464	3			Y	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	787	N	787	-0-	-0-	-0-	783	3	4	9	Y	4	2	1			3
11	720	N	675	-0-	-45	-0-	672	3	3	9	Y	3	4	1			2
12	1033	N	1033	-0-	-0-	-0-	1030	3	3	9	Y	3	3	1			2
01	775	N	707	-0-	-68	-0-	703	3	4	9	Y	4	5	1			1
02	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4	4	1			1
03	1023	N	397	-0-	-626	-0-	391	3	6	9	Y	5	6	1			-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
12	465	N	368	-0-	-97	-0-	368	3			Y	-0-					-0-
01	527	N	381	-0-	-146	-0-	381	3			Y	-0-					-0-
02	406	N	353	-0-	-53	-0-	353	3			Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1154	3	6	9	Y	5	3	1			7
11	614	N	614	-0-	-0-	-0-	608	3	6	9	Y	5	5	1			7
12	820	N	820	-0-	-0-	-0-	814	3	6	9	Y	5	4	1			8
01	775	N	657	-0-	-118	-0-	654	3	3	9	Y	3	4	1			7
02	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3	3	1			7
*03	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3	4	1			6

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
11	570	N	473	-0-	-97	-0-	473	3			Y	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
01	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
*03	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
11	1140	N	780	-0-	-360	-0-	780	3			Y	-0-					-0-
12	837	N	678	-0-	-159	-0-	678	3			Y	-0-					-0-
01	1271	N	843	-0-	-428	-0-	843	3			Y	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
*03	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
11	840	N	499	-0-	-341	-0-	499	3			Y	-0-					-0-
12	682	N	576	-0-	-106	-0-	576	3			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
*03	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	3			Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
01	1674	N	1648	-0-	-26	-0-	1648	3			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
03	1829	N	1768	-0-	-61	-0-	1768	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
11	630	N	222	-0-	-408	-0-	222	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	319	N	297	-0-	-22	-0-	297	3			Y	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
01	558	N	398	-0-	-160	-0-	398	3			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	-0-	1395	3	6	9	Y	5	3	1			5
11	870	N	840	-0-	-30	-0-	836	3	4	9	Y	4	5	1			4
12	930	N	930	-0-	-0-	-0-	926	3	4	9	Y	4	4	1			4
01	1209	N	867	-0-	-342	-0-	864	3	3	9	Y	3	5	1			2
02	812	N	761	-0-	-51	-0-	758	3	3	9	Y	3	3	1			2
*03	975	N	975	-0-	-0-	-0-	972	3	3	9	Y	3	4	1			1

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
11	540	N	471	-0-	-69	-0-	471	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	682	N	552	-0-	-130	-0-	552	3			Y	-0-					-0-
02	464	N	430	-0-	-34	-0-	430	3			Y	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	1421	3			Y	-0-					-0-
12	1395	N	1286	-0-	-109	-0-	1286	3			Y	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
*03	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
*03	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
11	1440	N	1088	-0-	-352	-0-	1088	3			Y	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	1251	3			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
01	899	N	826	-0-	-73	-0-	826	3			Y	-0-					-0-
02	841	N	802	-0-	-39	-0-	802	3			Y	-0-					-0-
03	930	N	821	-0-	-109	-0-	821	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	1767	N	1060	-0-	-707	-0-	1060	3			Y	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*03	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
01	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	3			Y	-0-					-0-
02	696	N	582	-0-	-114	-0-	582	3			Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3	2	1			2
11	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3	3	1			2
12	279	N	145	-0-	-134	-0-	142	3	3	9	Y	3	3	1			2
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-	2	1			-0-
02	261	N	168	-0-	-93	-0-	168	3			Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
12	682	N	629	-0-	-53	-0-	629	3			Y	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	3			Y	-0-					-0-
02	725	N	520	-0-	-205	-0-	520	3			Y	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	1222	3	14	9	Y	13	8	1			10
11	1218	N	1218	-0-	-0-	-0-	1206	3	12	9	Y	11	13	1			8
12	1355	N	1355	-0-	-0-	-0-	1343	3	12	9	Y	11	11	1			8
01	1672	N	1672	-0-	-0-	-0-	1664	3	8	9	Y	7	11	1			4
02	1676	N	1676	-0-	-0-	-0-	1668	3	8	9	Y	7	6	1			5
*03	1658	N	1658	-0-	-0-	-0-	1650	3	8	9	Y	7	9	1			3

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			N	-0-					-0-
*03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	2269	3			Y	-0-					-0-
11	2100	N	2055	-0-	-45	-0-	2055	3			Y	-0-					-0-
12	2728	N	2050	-0-	-678	-0-	2050	3			Y	-0-					-0-
01	2263	N	1879	-0-	-384	-0-	1879	3			Y	-0-					-0-
02	2641	N	2641	-0-	-0-	-0-	2641	3			Y	-0-					-0-
03	2046	N	1850	-0-	-196	-0-	1850	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1140	N	996	-0-	-144	-0-	996	3			N	-0-					-0-
12	1488	N	1258	-0-	-230	-0-	1258	3			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
*03	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	589	N	164	-0-	-425	-0-	164	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	X	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
11	1551	X	1551	-0-	-0-	-0-	1551	3			Y	-0-					-0-
12	1395	X	1048	-0-	-347	-0-	1048	3			Y	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-
*03	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
12	1364	N	1310	-0-	-54	-0-	1310	3			Y	-0-					-0-
01	1426	N	1331	-0-	-95	-0-	1331	3			Y	-0-					-0-
02	1276	N	1224	-0-	-52	-0-	1224	3			Y	-0-					-0-
*03	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	22	-0-	-40	-0-	22	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
11	1050	N	766	-0-	-284	-0-	766	3			Y	-0-					-0-
12	1147	N	799	-0-	-348	-0-	799	3			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			Y	-0-					-0-
12	713	N	480	-0-	-233	-0-	480	3			Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6	4	1			2
02	643	N	643	-0-	-0-	-0-	637	3	6	9	Y	5	4	1			3
*03	718	N	718	-0-	-0-	-0-	711	3	7	9	Y	6	7	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2454	N	2454	-0-	-0-	-0-	2454	3			Y	-0-					-0-
11	2520	N	2208	-0-	-312	-0-	2208	3			Y	-0-					-0-
12	2232	N	2104	-0-	-128	-0-	2104	3			Y	-0-					-0-
01	2449	N	1866	-0-	-583	-0-	1866	3			Y	-0-					-0-
02	2146	N	1689	-0-	-457	-0-	1689	3			Y	-0-					-0-
03	2108	N	1741	-0-	-367	-0-	1741	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
12	2015	N	1658	-0-	-357	-0-	1658	3			Y	-0-					-0-
01	2015	N	1443	-0-	-572	-0-	1443	3			Y	-0-					-0-
02	1711	N	1452	-0-	-259	-0-	1452	3			Y	-0-					-0-
*03	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	226	3	6	9	Y	5	3	1			5
11	210	N	201	-0-	-9	-0-	197	3	4	9	Y	4	5	1			4
12	279	N	250	-0-	-29	-0-	246	3	4	9	Y	4	4	1			4
01	471	N	471	-0-	-0-	-0-	457	3	14	9	Y	13	12	1			5
02	269	N	269	-0-	-0-	-0-	256	3	13	9	Y	12	10	1			7
*03	621	N	621	-0-	-0-	-0-	607	3	14	9	Y	13	16	1			4

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	496	N	406	-0-	-90	-0-	406	3			Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
02	377	N	351	-0-	-26	-0-	351	3			Y	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
11	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-					-0-
12	2418	N	1884	-0-	-534	-0-	1884	3			Y	-0-					-0-
01	2232	N	1757	-0-	-475	-0-	1757	3			Y	-0-					-0-
02	1798	N	1517	-0-	-281	-0-	1517	3			Y	-0-					-0-
03	1891	N	1596	-0-	-295	-0-	1596	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
12	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	341	N	195	-0-	-146	-0-	195	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	3			Y	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
02	1218	N	884	-0-	-334	-0-	884	3			Y	-0-					-0-
03	1271	N	1196	-0-	-75	-0-	1196	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
01	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
02	406	N	319	-0-	-87	-0-	319	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	1186	3	6	9	N	5	3	1			5
11	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	5	1			4
12	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4	4	1			4
01	1085	N	952	-0-	-133	-0-	946	3	6	9	N	5	6	1			3
02	906	N	906	-0-	-0-	-0-	902	3	4	9	N	4	4	1			3
03	1085	N	925	-0-	-160	-0-	919	3	6	9	N	5	6	1			2

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
11	450	N	365	-0-	-85	-0-	365	3			Y	-0-					-0-
12	527	N	406	-0-	-121	-0-	406	3			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
01	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
11	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-
12	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
01	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

10	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	435	N	414	-0-	-21	-0-	414	3			N	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	589	N	441	-0-	-148	-0-	441	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
11	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
12	1178	N	1034	-0-	-144	-0-	1034	3			Y	-0-					-0-
01	1209	N	938	-0-	-271	-0-	938	3			Y	-0-					-0-
02	1015	N	917	-0-	-98	-0-	917	3			Y	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
02	377	N	235	-0-	-142	-0-	235	3			N	-0-					-0-
*03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1364	N	1107	-0-	-257	-0-	1107	3			N	-0-					-0-
01	1364	N	957	-0-	-407	-0-	957	3			N	-0-					-0-
02	1276	N	1254	-0-	-22	-0-	1254	3			N	-0-					-0-
03	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	2131	3	11	9	Y	10	7	1			9
11	1947	N	1947	-0-	-0-	-0-	1937	3	10	9	Y	9	11	1			7
12	2046	N	1491	-0-	-555	-0-	1481	3	10	9	Y	9	9	1			7
01	2139	N	1551	-0-	-588	-0-	1541	3	10	9	Y	9	12	1			4
02	1885	N	1459	-0-	-426	-0-	1449	3	10	9	Y	9	8	1			5
*03	1721	N	1721	-0-	-0-	-0-	1710	3	11	9	Y	10	12	1			3

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	960	N	916	-0-	-44	-0-	916	3			N	-0-					-0-
12	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
01	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
02	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
*03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
02	783	N	751	-0-	-32	-0-	751	3			Y	-0-					-0-
03	837	N	728	-0-	-109	-0-	728	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	3			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3230	-0-	130	130	3230	3			Y	-0-					-0-
11	2913	X	2783	-0-	-130	-0-	2783	3			Y	-0-					-0-
12	2883	X	2742	-0-	-141	-0-	2742	3			Y	-0-					-0-
01	3441	X	2454	-0-	-987	-0-	2454	3			Y	-0-					-0-
02	3016	X	2352	-0-	-664	-0-	2352	3			Y	-0-					-0-
03	3224	X	2403	-0-	-821	-0-	2403	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1116	N	1070	-0-	-46	-0-	1070	3			Y	-0-					-0-
02	1276	N	1082	-0-	-194	-0-	1082	3			Y	-0-					-0-
03	1364	N	1025	-0-	-339	-0-	1025	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	1723	3			Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
01	1674	N	1082	-0-	-592	-0-	1082	3			Y	-0-					-0-
02	1363	N	986	-0-	-377	-0-	986	3			Y	-0-					-0-
03	1302	N	947	-0-	-355	-0-	947	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
01	341	N	194	-0-	-147	-0-	194	3			Y	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	1116	N	1001	-0-	-115	-0-	1001	3			N	-0-					-0-
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
02	1044	N	977	-0-	-67	-0-	977	3			N	-0-					-0-
*03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3301	-0-	201	1206	3301	3			N	-0-					-0-
11	4146	X	2940	-0-	-1206	-0-	2940	3			N	-0-					-0-
12	2790	X	2777	-0-	-13	-0-	2777	3			N	-0-					-0-
01	2790	X	2607	-0-	-183	-0-	2607	3			N	-0-					-0-
02	2610	X	2496	-0-	-114	-0-	2496	3			N	-0-					-0-
03	2790	X	2564	-0-	-226	-0-	2564	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
11	1230	N	1120	-0-	-110	-0-	1120	3			Y	-0-					-0-
12	1147	N	1071	-0-	-76	-0-	1071	3			Y	-0-					-0-
01	1271	X	1001	-0-	-270	-0-	1001	3			Y	-0-					-0-
02	1073	X	967	-0-	-106	-0-	967	3			Y	-0-					-0-
03	1147	X	1016	-0-	-131	-0-	1016	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
11	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
12	2449	N	1975	-0-	-474	-0-	1975	3			N	-0-					-0-
01	2449	N	1803	-0-	-646	-0-	1803	3			N	-0-					-0-
02	1972	N	1693	-0-	-279	-0-	1693	3			N	-0-					-0-
03	1984	N	1755	-0-	-229	-0-	1755	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
12	1426	N	1254	-0-	-172	-0-	1254	3			Y	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
*03	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
12	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
01	1240	N	980	-0-	-260	-0-	980	3			N	-0-					-0-
02	1044	N	944	-0-	-100	-0-	944	3			N	-0-					-0-
03	1085	N	981	-0-	-104	-0-	981	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
12	1488	N	1405	-0-	-83	-0-	1405	3			Y	-0-					-0-
01	1321	X	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
02	2146	X	1298	-0-	-848	-0-	1298	3			Y	-0-					-0-
03	2108	X	1660	-0-	-448	-0-	1660	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
02	261	N	167	-0-	-94	-0-	167	3			N	-0-					-0-
03	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
11	1380	N	1334	-0-	-46	-0-	1334	3			Y	-0-					-0-
12	1426	N	1290	-0-	-136	-0-	1290	3			Y	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
02	1276	N	1116	-0-	-160	-0-	1116	3			Y	-0-					-0-
03	1302	N	1128	-0-	-174	-0-	1128	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
11	1350	N	1111	-0-	-239	-0-	1111	3			Y	-0-					-0-
12	1302	N	1106	-0-	-196	-0-	1106	3			Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
03	1116	N	1042	-0-	-74	-0-	1042	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
11	1320	N	947	-0-	-373	-0-	947	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1333	N	855	-0-	-478	-0-	855	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
03	1333	N	1297	-0-	-36	-0-	1297	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
12	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*03	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3464	-0-	364	1532	3429	3	35	9	N	32	23	1			25
11	3000	N	2799	-0-	-201	1331	2767	3	32	9	N	29	36	1			18
12	3986	X	2655	-0-	-1331	-0-	2623	3	32	9	N	29	29	1			18
01	2728	X	2426	-0-	-302	-0-	2392	3	34	9	N	31	39	1			10
02	2552	X	2354	-0-	-198	-0-	2322	3	32	9	N	29	26	1			13
*03	2784	X	2784	-0-	-0-	-0-	2750	3	34	9	N	31	39	1			5

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2349	X	185	-0-	-2164	-0-	185	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	2			Y	-0-					-0-
12	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					9
12	434	N	429	-0-	-5	-0-	429	2			N	-0-					9
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					9
02	406	N	385	-0-	-21	-0-	385	2			N	-0-					9
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					9

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					193
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					193
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					193
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					193
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					193
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					193

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					20
11	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					20
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					20
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					20
02	928	N	826	-0-	-102	-0-	826	3			N	-0-					20
03	992	N	882	-0-	-110	-0-	882	3			N	-0-					20

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					29
11	720	N	709	-0-	-11	-0-	708	3	1	9	N	1					30
12	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2					32
01	744	N	681	-0-	-63	-0-	678	3	3	9	N	3					35
02	743	N	743	-0-	-0-	-0-	736	3	7	9	N	6					41
03	775	N	775	-0-	-0-	-0-	768	3	7	9	N	6					47

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					75
11	480	N	446	-0-	-34	-0-	444	3	2	9	N	2					77
12	496	N	464	-0-	-32	-0-	464	3			N	-0-					77
01	496	N	470	-0-	-26	-0-	466	3	4	9	N	4					81
02	435	N	434	-0-	-1	-0-	428	3	6	9	N	5					86
*03	469	N	469	-0-	-0-	-0-	466	3	3	9	N	3					89

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	425	-0-	-133	-0-	425	3			N	-0-					146
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					146
12	578	N	578	-0-	-0-	-0-	577	3	1	9	N	1					147
01	580	N	580	-0-	-0-	-0-	579	3	1	9	N	1					148
02	576	N	576	-0-	-0-	-0-	574	3	2	9	N	2					150
03	589	N	551	-0-	-38	-0-	544	3	7	9	N	6					156

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					21
11	180	N	136	-0-	-44	-0-	136	3			N	-0-					21
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					21
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					21
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					21

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					8
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					8
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					8
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					51
11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					51
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					51
01	2077	N	1677	-0-	-400	-0-	1677	2			N	-0-					51
02	1885	N	1523	-0-	-362	-0-	1520	2	3	9	N	3					54
03	1705	N	933	-0-	-772	-0-	933	2			N	-0-					54

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					147
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					147
12	744	N	634	-0-	-110	-0-	634	2			N	-0-	42	1			105
01	899	N	646	-0-	-253	-0-	646	2			N	-0-					105
02	667	N	473	-0-	-194	-0-	473	2			N	-0-					105
03	620	N	401	-0-	-219	-0-	401	2			N	-0-					105

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. //CONT.// 690557
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT		-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT		-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					5
11	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					5
12	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					5
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-	5	1			-0-
02	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
03	620	N	58	-0-	-562	-0-	58	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
03	310	N	14	-0-	-296	-0-	14	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2		Y	-0-			-0-
11	79	N	79	-0-	-0-	-0-	79	2		Y	-0-			-0-
12	93	N	78	-0-	-15	-0-	78	2		Y	-0-			-0-
01	58	N	58	-0-	-0-	-0-	58	2		Y	-0-			-0-
02	87	N	60	-0-	-27	-0-	60	2		Y	-0-			-0-
03	93	N	5	-0-	-88	-0-	5	2		Y	-0-			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2		Y	-0-			-0-
11	91	N	91	-0-	-0-	-0-	91	2		Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	97	2		Y	-0-			-0-
01	104	N	104	-0-	-0-	-0-	104	2		Y	-0-			-0-
02	96	N	96	-0-	-0-	-0-	96	2		Y	-0-			-0-
03	93	N	8	-0-	-85	-0-	8	2		Y	-0-			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2		Y	-0-			-0-
11	199	N	199	-0-	-0-	-0-	199	2		Y	-0-			-0-
12	248	N	185	-0-	-63	-0-	185	2		Y	-0-			-0-
01	186	N	186	-0-	-0-	-0-	186	2		Y	-0-			-0-
02	216	N	216	-0-	-0-	-0-	216	2		Y	-0-			-0-
03	155	N	14	-0-	-141	-0-	14	2		Y	-0-			-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2		N	-0-			-0-
11	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
12	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
03	31	N	9	-0-	-22	-0-	9	2		N	-0-			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
11	141	N	141	-0-	-0-	-0-	141	2		N	-0-			-0-
12	234	N	234	-0-	-0-	-0-	234	2		N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	189	2		N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	181	2		N	-0-			-0-
03	93	N	24	-0-	-69	-0-	24	2		N	-0-			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2		N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	180	2		N	-0-			-0-
02	202	N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
03	124	N	13	-0-	-111	-0-	13	2		N	-0-			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					98
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					98
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					98
01	186	N	99	-0-	-87	-0-	99	3			N	-0-					98
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					98
03	186	N	51	-0-	-135	-0-	51	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	R	99	-0-	-0-	-0-	99	4			Y	-0-					-0-
11	450	#	39	-0-	-411	-0-	39	4			Y	-0-					-0-
12	465	#	451	-0-	-14	-0-	451	4			Y	-0-					-0-
01	465	#	414	-0-	-51	-0-	414	4			Y	-0-					-0-
02	158	R	158	-0-	-0-	-0-	158	4			Y	-0-					-0-
03	465	#	102	-0-	-363	-0-	102	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					153
11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					153
12	1751	N	1751	-0-	-0-	-0-	1742	3	9	9	N	8					161
01	1922	N	1783	-0-	-139	-0-	1774	3	9	9	N	8					169
02	1711	N	1661	-0-	-50	-0-	1654	3	7	9	N	6					175
*03	1815	N	1815	-0-	-0-	-0-	1772	3	43	9	N	39	182	1			32

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	1029	2	4	9	N	4					144
11	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					148
12	1027	N	1027	-0-	-0-	-0-	1021	2	6	9	N	5	98	1			55
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-	30	7			25
02	909	N	909	-0-	-0-	-0-	908	2	1	9	N	1					26
*03	977	N	977	-0-	-0-	-0-	976	2	1	9	N	1					27

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	831	2	9	9	N	8					46
11	874	N	874	-0-	-0-	-0-	863	2	11	9	N	10					56
12	952	N	952	-0-	-0-	-0-	950	2	2	9	N	2	44	1			14
01	790	N	790	-0-	-0-	-0-	771	2	19	9	N	17					31
02	870	N	870	-0-	-0-	-0-	849	2	21	9	N	19					50
*03	927	N	927	-0-	-0-	-0-	913	2	14	9	N	13					63

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6					85
11	1230	N	1209	-0-	-21	-0-	1196	2	13	9	N	12					97
12	1333	N	1245	-0-	-88	-0-	1157	2	88	9	N	80	153	1			24
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					24
02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					24
*03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					24

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
02	406	N	329	-0-	-77	-0-	329	2			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					12
11	30	N	-0-	-0-	-30	-0-					N	-0-					12
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	3	N	-0-	-0-	-3	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2230	-0-	-312	-0-	36	1	2194	3	N	-0-					152
11	2430	N	2323	-0-	-107	-0-	36	1	2287	3	N	-0-					152
12	1637	N	1637	-0-	-0-	-0-	36	1	1601	3	N	-0-					152
01	1624	N	1624	-0-	-0-	-0-	36	1	1588	3	N	-0-					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					152

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
THP OPERATING LLC 857147
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
12	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
01	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					41
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					41
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					41
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-
02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					99
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					99
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					99
01	806	N	461	-0-	-345	-0-	461	3			N	-0-					99
02	754	N	406	-0-	-348	-0-	406	3			N	-0-					99
*03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					99

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	297	2	24	9	N	22					92
11	360	N	329	-0-	-31	-0-	287	2	42	9	N	38	7	8			123
12	327	N	327	-0-	-0-	-0-	296	2	31	9	N	28	2	8			149
01	334	N	334	-0-	-0-	-0-	299	2	35	9	N	32					181
02	319	N	290	-0-	-29	-0-	266	2	24	9	N	22					203
03	341	N	293	-0-	-48	-0-	284	2	9	9	N	8	175	1	1	8	35

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0-	-0-	399	2	31	9	Y	28	76	1			43
11	420	N	414	-0-	-6	-0-	381	2	33	9	Y	30	1	8			72
12	434	N	417	-0-	-17	-0-	385	2	32	9	Y	29					101
01	403	N	289	-0-	-114	-0-	258	2	31	9	Y	28	41	1			88
02	377	N	-0-	-0-	-377	-0-					Y	16					104
03	403	N	-0-	-0-	-403	-0-					Y	12	77	1			39

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	2			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	561	-0-	-338	-0-	1	1	560	3	Y	-0-					-0-
11	750	N	409	-0-	-341	-0-	1	1	408	3	Y	-0-					-0-
12	682	N	481	-0-	-201	-0-	1	1	480	3	Y	-0-					-0-
01	558	N	340	-0-	-218	-0-	1	1	339	3	Y	-0-					-0-
02	406	N	335	-0-	-71	-0-	1	1	334	3	Y	-0-					-0-
03	496	N	201	-0-	-295	-0-	1	1	200	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	870	3	15	9	N	14					111
11	852	N	852	-0-	-0-	-0-	831	3	21	9	N	19					130
12	902	N	902	-0-	-0-	-0-	890	3	12	9	N	11					141
01	899	N	840	-0-	-59	-0-	830	3	10	9	N	9					150
02	876	N	876	-0-	-0-	-0-	867	3	9	9	N	8					158
*03	931	N	931	-0-	-0-	-0-	919	3	12	9	N	11					169

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					84
11	14	N	-0-	-0-	-14	-0-					N	-0-					84
12	31	N	-0-	-0-	-31	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7	-0-	1	1			N	-0-					92
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2040	-0-	-285	-0-	1995	3	45	9	Y	41					72
11	2100	N	1759	-0-	-341	-0-	1717	3	42	9	Y	38					110
12	2015	N	1670	-0-	-345	-0-	1641	3	29	9	Y	26					136
01	2046	N	1692	-0-	-354	-0-	1660	3	32	9	Y	29	107	1			58
02	1595	N	1458	-0-	-137	-0-	1425	3	33	9	Y	30					88
03	1674	N	1014	-0-	-660	-0-	994	3	20	9	Y	18					106

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	506	3	20	9	N	18					72
11	540	N	245	-0-	-295	-0-	233	3	12	9	N	11					83
12	403	N	83	-0-	-320	-0-	80	3	3	9	N	3					86
01	527	N	91	-0-	-436	-0-	88	3	3	9	N	3					89
02	232	N	148	-0-	-84	-0-	140	3	8	9	N	7					96
*03	114	N	114	-0-	-0-	-0-	112	3	2	9	N	2					98

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	176	3	9	9	N	8					21
11	195	N	195	-0-	-0-	-0-	187	3	8	9	N	7					28
12	187	N	187	-0-	-0-	-0-	179	3	8	9	N	7					35
01	191	N	191	-0-	-0-	-0-	181	3	10	9	N	9	29	1			15
02	165	N	165	-0-	-0-	-0-	155	3	10	9	N	9					24
*03	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					29

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		524	-0-	524	1705	514	3	10	9	Y	9					172
11	DLQ G-10		455	-0-	455	2160	440	3	15	9	Y	14					186
12	2547	N	387	-0-	-2160	-0-	372	3	15	9	Y	14	156	1			44
01	619	N	619	-0-	-0-	-0-	595	3	24	9	Y	22					66
02	435	N	231	-0-	-204	-0-	219	3	12	9	Y	11					77
*03	393	N	393	-0-	-0-	-0-	378	3	15	9	Y	14					91

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					137
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					137
12	403	N	377	-0-	-26	-0-	363	2	14	9	N	13					150
01	403	N	380	-0-	-23	-0-	369	2	11	9	N	10					160
02	362	N	362	-0-	-0-	-0-	353	2	9	9	N	8					168
03	372	N	356	-0-	-16	-0-	343	2	13	9	N	12					180

VELREX (WOLFCAMP) //CONT.// 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					77
11	270	N	269	-0-	-1	-0-	263	2	6	9	N	5					82
12	310	N	285	-0-	-25	-0-	274	2	11	9	N	10					92
01	291	N	291	-0-	-0-	-0-	280	2	11	9	N	10					102
02	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					110
*03	307	N	307	-0-	-0-	-0-	294	2	13	9	N	12					122

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	5 3	1 9	545	2	Y	3					117
11	517	N	517	-0-	-0-	-0-	5 2	1 9	510	2	Y	2					119
12	529	N	529	-0-	-0-	-0-	5 2	1 9	522	2	Y	2					121
01	517	N	517	-0-	-0-	-0-	5	1	512	2	Y	-0-					121
02	493	N	483	-0-	-10	-0-	4	1	479	2	Y	-0-					121
03	527	N	398	-0-	-129	-0-	4	1	394	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					54
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					54
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					54
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-					54
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

RWA, LLC 687608
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
11	900	N	893	-0-	-7	-0-	893	2			N	-0-					-0-
12	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
01	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
02	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
03	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

10	279	N	-0-	-0-	-279	-0-				N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2		N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2		N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2		N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2		N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	2		N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

10	1083	N	1083	-0-	-0-	-0-	1083	2		N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2		N	-0-					-0-
12	558	N	205	-0-	-353	-0-	132	2	73 9	N	66					66
01	713	N	134	-0-	-579	-0-	134	2		N	-0-					66
02	551	N	203	-0-	-348	-0-	130	2	73 9	N	66					-0-
03	217	N	205	-0-	-12	-0-	132	2	73 9	N	66					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

10	867	N	867	-0-	-0-	-0-	867	2		N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2		N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	1246	2		N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	2		N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	1393	2		N	-0-					-0-
*03	1412	N	1412	-0-	-0-	-0-	1412	2		N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

10	306	N	306	-0-	-0-	-0-	306	3		N	-0-					20
11	156	N	156	-0-	-0-	-0-	156	3		N	-0-					20
12	217	N	193	-0-	-24	-0-	193	3		N	-0-					20
01	279	N	152	-0-	-127	-0-	152	3		N	-0-					20
02	191	N	191	-0-	-0-	-0-	191	3		N	-0-					20
*03	255	N	255	-0-	-0-	-0-	255	3		N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

10	537	N	537	-0-	-0-	-0-	533	3	4 9	N	4					53
11	505	N	505	-0-	-0-	-0-	501	3	4 9	N	4					57
12	527	N	450	-0-	-77	-0-	447	3	3 9	N	3					60
01	527	N	459	-0-	-68	-0-	456	3	3 9	N	3					63
02	493	N	398	-0-	-95	-0-	395	3	3 9	N	3					66
03	465	N	444	-0-	-21	-0-	440	3	4 9	N	4					70

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	453	3	8	9	N	7					63
11	338	N	338	-0-	-0-	-0-	331	3	7	9	N	6					69
12	310	N	240	-0-	-70	-0-	234	3	6	9	N	5					74
01	465	N	344	-0-	-121	-0-	340	3	4	9	N	4					78
02	406	N	406	-0-	-0-	-0-	400	3	6	9	N	5					83
*03	362	N	362	-0-	-0-	-0-	356	3	6	9	N	5					88

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					79
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					79
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					79
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					79
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					79
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

10	651	N	406	-0-	-245	-0-	406	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	406	N	341	-0-	-65	-0-	341	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					41
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					41
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					41
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					41
02	261	N	226	-0-	-35	-0-	226	3			N	-0-					41
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
02	261	N	246	-0-	-15	-0-	246	3			N	-0-					-0-
03	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	253	3	13	9	N	12	61	1			33
11	237	N	237	-0-	-0-	-0-	224	3	13	9	N	12					45
12	248	N	205	-0-	-43	-0-	192	3	13	9	N	12					57
01	279	N	213	-0-	-66	-0-	200	3	13	9	N	12					69
02	232	N	206	-0-	-26	-0-	194	3	12	9	N	11					80
*03	219	N	219	-0-	-0-	-0-	202	3	17	9	N	15	56	1			39

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	146	3	10	9	N	9					72
11	174	N	174	-0-	-0-	-0-	164	3	10	9	N	9					81
12	143	N	143	-0-	-0-	-0-	133	3	10	9	N	9					90
01	202	N	202	-0-	-0-	-0-	192	3	10	9	N	9					99
02	116	N	116	-0-	-0-	-0-	107	3	9	9	N	8					107
*03	149	N	149	-0-	-0-	-0-	139	3	10	9	N	9					116

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					17
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					17
12	744	N	702	-0-	-42	-0-	702	3			N	-0-					17
01	744	N	385	-0-	-359	-0-	385	3			N	-0-					17
02	884	N	884	-0-	-0-	-0-	884	3			N	-0-					17
03	713	N	394	-0-	-319	-0-	394	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					20
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					20
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					20
01	248	N	180	-0-	-68	-0-	180	3			N	-0-					20
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					20
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	416	3	12	9	Y	11					59
11	418	N	418	-0-	-0-	-0-	406	3	12	9	Y	11					70
12	434	N	429	-0-	-5	-0-	419	3	10	9	Y	9					79
01	434	N	384	-0-	-50	-0-	375	3	9	9	Y	8					87
02	406	N	405	-0-	-1	-0-	397	3	8	9	Y	7					94
03	434	N	342	-0-	-92	-0-	334	3	8	9	Y	7					101

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	389	3	9	9	N	8					74
11	480	N	369	-0-	-111	-0-	361	3	8	9	N	7					81
12	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9					90
01	460	N	460	-0-	-0-	-0-	451	3	9	9	N	8					98
02	436	N	436	-0-	-0-	-0-	427	3	9	9	N	8					106
03	496	N	460	-0-	-36	-0-	451	3	9	9	N	8					114

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	271	3	8	9	Y	7					32
11	120	N	116	-0-	-4	-0-	108	3	8	9	Y	7					39
12	124	N	99	-0-	-25	-0-	92	3	7	9	Y	6					45
01	248	N	166	-0-	-82	-0-	160	3	6	9	Y	5					50
02	116	N	108	-0-	-8	-0-	102	3	6	9	Y	5					55
03	93	N	91	-0-	-2	-0-	87	3	4	9	Y	4					59

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

10	610 N	610	-0-	-0-	-0-	610	2		N	-0-			-0-
11	642 N	642	-0-	-0-	-0-	642	2		N	-0-			-0-
12	620 N	588	-0-	-32	-0-	588	2		N	-0-			-0-
01	620 N	588	-0-	-32	-0-	588	2		N	-0-			-0-
02	609 N	430	-0-	-179	-0-	430	2		N	-0-			-0-
*03	614 N	614	-0-	-0-	-0-	614	2		N	-0-			-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

10	267 N	267	-0-	-0-	-0-	267	3		N	-0-			-0-
11	902 N	902	-0-	-0-	-0-	902	3		N	-0-			-0-
12	474 N	474	-0-	-0-	-0-	474	3		N	-0-			-0-
01	549 N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
02	870 N	-0-	-0-	-870	-0-				N	-0-			-0-
03	465 N	-0-	-0-	-465	-0-				N	-0-			-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

10	1683	N	1683	-0-	-0-	-0-	175	1	1508	3	N	-0-					-0-
11	1662	N	1662	-0-	-0-	-0-	169	1	1493	3	N	-0-					-0-
12	1612	N	1326	-0-	-286	-0-	174	1	1152	3	N	-0-					-0-
01	1755	N	1755	-0-	-0-	-0-	192	1	1563	3	N	-0-					-0-
02	1566	N	1094	-0-	-472	-0-	162	1	932	3	N	-0-					-0-
03	1333	N	628	-0-	-705	-0-	173	1	455	3	N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	762	-0-	-13	-0-	762	2			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	2			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	806	N	339	-0-	-467	-0-	339	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
12	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	1953	N	1625	-0-	-328	-0-	1625	2			N	-0-					-0-
01	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					-0-
02	1798	N	1544	-0-	-254	-0-	1544	2			N	-0-					-0-
03	1612	N	672	-0-	-940	-0-	672	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	795	-0-	-73	-0-	80	1	715	2	N	-0-					-0-
11	840	N	808	-0-	-32	-0-	81	1	727	2	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	84	1	742	2	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	83	1	734	2	N	-0-					-0-
02	783	N	766	-0-	-17	-0-	78	1	688	2	N	-0-					-0-
03	837	N	815	-0-	-22	-0-	47	1	768	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	538	-0-	-51	-0-	72	1	466	2	Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	66	1	487	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	67	1	485	2	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	67	1	486	2	Y	-0-					-0-
02	522	N	498	-0-	-24	-0-	62	1	436	2	Y	-0-					-0-
03	558	N	470	-0-	-88	-0-	52	1	418	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	502	-0-	-304	-0-	39	1	463	3	Y	-0-	1	1			-0-
11	757	N	757	-0-	-0-	-0-	60	1	696	3	Y	1					1
							1	9									
12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					1
01	677	N	677	-0-	-0-	-0-	55	1	621	3	Y	1	1	1			1
							1	9									
02	725	N	603	-0-	-122	-0-	51	1	552	3	Y	-0-	1	1			-0-
03	713	N	622	-0-	-91	-0-	51	1	570	3	Y	1					1
							1	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	32	1	211	2	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	26	1	191	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	28	1	201	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	26	1	187	2	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	24	1	169	2	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	21	1	173	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1074	-0-	-135	-0-	226	1	848	2	Y	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	120	1	1092	2	Y	-0-					-0-
12	1209	X	456	-0-	-753	-0-	70	1	386	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	173	1	922	2	Y	-0-					-0-
02	1160	N	652	-0-	-508	-0-	205	1	447	2	Y	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1050	-0-	-221	-0-	106	1	944	2	N	-0-					-0-
11	1200	N	995	-0-	-205	-0-	100	1	895	2	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	98	1	869	2	N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	95	1	842	2	N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	118	1	1040	2	N	-0-					-0-
*03	1452	N	1452	-0-	-0-	-0-	84	1	1368	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1524	N	1524	-0-	-0-	-0-	203	1	1321	2	Y	-0-					-0-
11	1530	N	1411	-0-	-119	-0-	168	1	1243	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	173	1	1241	2	Y	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	169	1	1226	2	Y	-0-					-0-
02	1363	N	1261	-0-	-102	-0-	157	1	1104	2	Y	-0-					-0-
03	1426	N	1325	-0-	-101	-0-	146	1	1179	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	39	1	49	2	Y	-0-					-0-
							757	3									
11	810	N	799	-0-	-11	-0-	43	1	756	3	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	45	1	782	3	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	42	1	783	3	Y	-0-					-0-
02	783	N	750	-0-	-33	-0-	39	1	711	3	Y	-0-					-0-
03	837	N	804	-0-	-33	-0-	49	1	755	3	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

10	392	N	392	-0-	-0-	-0-	41	1	351	2	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	23	1	230	2	Y	-0-					-0-
02	290	N	55	-0-	-235	-0-	5	1	50	2	Y	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

10	516	N	516	-0-	-0-	-0-	24	1	30	2	Y	-0-					-0-
							462	3									
11	480	N	471	-0-	-9	-0-	25	1	446	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	26	1	453	3	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	3	Y	-0-					-0-
02	464	N	447	-0-	-17	-0-	23	1	424	3	Y	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	29	1	448	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

10	308	N	308	-0-	-0-	-0-	41	1	267	2	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	25	1	188	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	38	1	272	2	Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	47	1	340	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	27	1	190	2	Y	-0-					-0-
03	310	N	190	-0-	-120	-0-	21	1	169	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

10	930	N	904	-0-	-26	-0-	120	1	784	2	Y	-0-					-0-
11	900	N	855	-0-	-45	-0-	102	1	753	2	Y	-0-					-0-
12	879	N	879	-0-	-0-	-0-	107	1	772	2	Y	-0-					-0-
01	867	N	867	-0-	-0-	-0-	105	1	762	2	Y	-0-					-0-
02	841	N	812	-0-	-29	-0-	101	1	711	2	Y	-0-					-0-
03	868	N	864	-0-	-4	-0-	95	1	769	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1085	-0-	-186	-0-	109	1	976	2	N	-0-					-0-
11	1140	N	1087	-0-	-53	-0-	109	1	978	2	N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	116	1	1026	2	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	108	1	957	2	N	-0-					-0-
02	1044	N	978	-0-	-66	-0-	99	1	879	2	N	-0-					-0-
03	1147	N	1100	-0-	-47	-0-	63	1	1037	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	31	1	201	2	Y	-0-					-0-
11	210	N	196	-0-	-14	-0-	23	1	173	2	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	24	1	174	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	24	1	168	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	61	1	398	2	Y	-0-					-0-
11	450	N	378	-0-	-72	-0-	45	1	333	2	Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	54	1	389	2	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	51	1	371	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	48	1	336	2	Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	43	1	349	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	9	1	83	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	11	1	95	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	8	1	67	2	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	69	1	613	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	26	1	231	2	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	239	1	966	2	Y	-0-					-0-
11	1110	N	867	-0-	-243	-0-	179	1	688	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	121	1	715	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	182	1	786	2	Y	-0-					-0-
02	841	N	589	-0-	-252	-0-	189	1	400	2	Y	-0-					-0-
03	837	N	379	-0-	-458	-0-	379	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	30	1	198	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	15	1	112	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	16	1	115	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	12	1	89	2	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	7	1	47	2	Y	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	29	1	237	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	63	1	413	2	Y	-0-					-0-
11	480	N	455	-0-	-25	-0-	54	1	401	2	Y	-0-					-0-
12	467	N	467	-0-	-0-	-0-	57	1	410	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	54	1	389	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	56	1	391	2	Y	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	52	1	425	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	44	1	395	2	N	-0-					-0-
11	420	N	391	-0-	-29	-0-	39	1	352	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	38	1	340	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	49	1	433	2	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	42	1	372	2	N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	46	1	302	2	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	34	1	250	2	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-
02	261	N	202	-0-	-59	-0-	25	1	177	2	Y	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	35	1	281	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1480	-0-	-132	-0-	149	1	1331	2	N	-0-					-0-
11	1500	N	1438	-0-	-62	-0-	145	1	1293	2	N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	147	1	1305	2	N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	147	1	1302	2	N	-0-					-0-
02	1392	N	1348	-0-	-44	-0-	137	1	1211	2	N	-0-					-0-
*03	1497	N	1497	-0-	-0-	-0-	86	1	1411	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	190	-0-	-89	-0-	19	1	171	2	N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	35	1	312	2	N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	28	1	249	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	26	1	230	2	N	-0-					-0-
02	261	N	235	-0-	-26	-0-	24	1	211	2	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	15	1	252	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	44	1	284	2	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	34	1	249	2	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	40	1	288	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	38	1	263	2	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2177	-0-	-148	-0-	219	1	1958	2	N	-0-					-0-
11	2312	N	2312	-0-	-0-	-0-	233	1	2079	2	N	-0-					-0-
12	2166	N	2166	-0-	-0-	-0-	220	1	1946	2	N	-0-					-0-
01	2058	N	2058	-0-	-0-	-0-	209	1	1849	2	N	-0-					-0-
02	2175	N	1908	-0-	-267	-0-	194	1	1714	2	N	-0-					-0-
03	2170	N	1608	-0-	-562	-0-	93	1	1515	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	559	-0-	-61	-0-	56	1	503	2	N	-0-					-0-
11	570	N	567	-0-	-3	-0-	57	1	510	2	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	61	1	538	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	59	1	519	2	N	-0-					-0-
02	551	N	544	-0-	-7	-0-	55	1	489	2	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	33	1	536	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	7	1	46	2	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	6	1	44	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
02	58	N	48	-0-	-10	-0-	6	1	42	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2698	-0-	-340	-0-	359	1	2339	2	Y	-0-					-0-
11	2910	N	2634	-0-	-276	-0-	313	1	2321	2	Y	-0-					-0-
12	2689	N	2689	-0-	-0-	-0-	329	1	2360	2	Y	-0-					-0-
01	3007	X	2703	-0-	-304	-0-	328	1	2375	2	Y	-0-					-0-
02	2697	X	2281	-0-	-416	-0-	285	1	1996	2	Y	-0-					-0-
03	2728	X	2395	-0-	-333	-0-	263	1	2132	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	34	1	219	2	Y	-0-					-0-
11	240	N	213	-0-	-27	-0-	25	1	188	2	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	24	1	173	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	22	1	161	2	Y	-0-					-0-
02	203	N	167	-0-	-36	-0-	21	1	146	2	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	19	1	154	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	47	1	309	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	40	1	294	2	Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	42	1	304	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	41	1	296	2	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	38	1	268	2	Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	34	1	277	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	-0-	86	1	560	2	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	70	1	516	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	75	1	539	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	73	1	529	2	Y	-0-					-0-
02	580	N	555	-0-	-25	-0-	69	1	486	2	Y	-0-					-0-
03	620	N	585	-0-	-35	-0-	64	1	521	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	22	1	144	2	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	19	1	141	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	20	1	145	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	14	1	100	2	Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	11	1	93	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	8	1	58	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	15	1	96	2	Y	-0-					-0-
11	120	N	82	-0-	-38	-0-	10	1	72	2	Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	11	1	79	2	Y	-0-					-0-
02	87	N	74	-0-	-13	-0-	9	1	65	2	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	8	1	65	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	64	1	417	2	Y	-0-					-0-
11	450	N	445	-0-	-5	-0-	53	1	392	2	Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	56	1	400	2	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	55	1	396	2	Y	-0-					-0-
02	435	N	424	-0-	-11	-0-	53	1	371	2	Y	-0-					-0-
03	465	N	460	-0-	-5	-0-	51	1	409	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	33	1	212	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	27	1	202	2	Y	-0-					-0-
12	236	N	236	-0-	-0-	-0-	29	1	207	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	28	1	204	2	Y	-0-					-0-
02	232	N	216	-0-	-16	-0-	27	1	189	2	Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	25	1	204	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	45	1	290	2	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	37	1	276	2	Y	-0-					-0-
12	326	N	326	-0-	-0-	-0-	40	1	286	2	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	38	1	277	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	37	1	261	2	Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	35	1	284	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	641	-0-	-10	-0-	85	1	556	2	Y	-0-					-0-
11	630	N	616	-0-	-14	-0-	73	1	543	2	Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	76	1	545	2	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	75	1	542	2	Y	-0-					-0-
02	609	N	575	-0-	-34	-0-	72	1	503	2	Y	-0-					-0-
03	620	N	610	-0-	-10	-0-	67	1	543	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	T. A.		16	-0-	16	16	2	1	14	2	Y	-0-					-0-
02	T. A.		14	-0-	14	30	2	1	12	2	Y	-0-					-0-
03	T. A.		13	-0-	13	43	1	1	12	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

10	868	N	712	-0-	-156	-0-	72	1	640	2	N	-0-					-0-
11	720	N	672	-0-	-48	-0-	68	1	604	2	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	69	1	608	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	70	1	625	2	N	-0-					-0-
02	638	N	569	-0-	-69	-0-	58	1	511	2	N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	41	1	668	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

10	250	N	250	-0-	-0-	-0-	25	1	225	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	29	1	256	2	N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	27	1	238	2	N	-0-					-0-
02	290	N	246	-0-	-44	-0-	25	1	221	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	15	1	253	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

10	651	N	586	-0-	-65	-0-	59	1	527	2	N	-0-					-0-
11	630	N	606	-0-	-24	-0-	61	1	545	2	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	68	1	604	2	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	67	1	596	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	64	1	565	2	N	-0-					-0-
03	682	N	643	-0-	-39	-0-	37	1	606	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

10	248	N	171	-0-	-77	-0-	17	1	154	2	N	-0-					-0-
11	240	N	96	-0-	-144	-0-	10	1	86	2	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	40	1	354	2	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	31	1	271	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	15	1	254	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

10	2139	N	1860	-0-	-279	-0-	187	1	1673	2	N	-0-					-0-
11	1980	N	1895	-0-	-85	-0-	191	1	1704	2	N	-0-					-0-
12	1925	N	1925	-0-	-0-	-0-	195	1	1730	2	N	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	195	1	1725	2	N	-0-					-0-
02	1827	N	1792	-0-	-35	-0-	182	1	1610	2	N	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	111	1	1811	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

10	526	N	526	-0-	-0-	-0-	70	1	456	2	Y	-0-					-0-
11	480	N	460	-0-	-20	-0-	55	1	405	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	57	1	413	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	57	1	412	2	Y	-0-					-0-
02	435	N	432	-0-	-3	-0-	54	1	378	2	Y	-0-					-0-
03	465	N	452	-0-	-13	-0-	50	1	402	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	708	-0-	-129	-0-	71	1	637	2	Y	-0-			-0-
11	780	N	698	-0-	-82	-0-	70	1	628	2	Y	-0-			-0-
12	699	N	699	-0-	-0-	-0-	71	1	628	2	Y	-0-			-0-
01	693	N	693	-0-	-0-	-0-	70	1	623	2	Y	-0-			-0-
02	667	N	661	-0-	-6	-0-	67	1	594	2	Y	-0-			-0-
*03	778	N	778	-0-	-0-	-0-	45	1	733	2	Y	-0-			-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1103	-0-	-106	-0-	111	1	992	2	N	-0-			-0-
11	1140	N	1102	-0-	-38	-0-	111	1	991	2	N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	126	1	1114	2	N	-0-			-0-
01	1120	N	1120	-0-	-0-	-0-	114	1	1006	2	N	-0-			-0-
02	1073	N	1035	-0-	-38	-0-	105	1	930	2	N	-0-			-0-
*03	1499	N	1499	-0-	-0-	-0-	86	1	1413	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	655	-0-	-58	-0-	66	1	589	2	N	-0-			-0-
11	690	N	633	-0-	-57	-0-	64	1	569	2	N	-0-			-0-
12	641	N	641	-0-	-0-	-0-	65	1	576	2	N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-			-0-
02	609	N	580	-0-	-29	-0-	59	1	521	2	N	-0-			-0-
03	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	275	-0-	-97	-0-	28	1	247	2	N	-0-			-0-
11	330	N	282	-0-	-48	-0-	28	1	254	2	N	-0-			-0-
12	283	N	283	-0-	-0-	-0-	29	1	254	2	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	28	1	252	2	N	-0-			-0-
02	261	N	259	-0-	-2	-0-	26	1	233	2	N	-0-			-0-
*03	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	195	-0-	-53	-0-	20	1	175	2	N	-0-			-0-
11	210	N	171	-0-	-39	-0-	17	1	154	2	N	-0-			-0-
12	166	N	166	-0-	-0-	-0-	17	1	149	2	N	-0-			-0-
01	185	N	185	-0-	-0-	-0-	19	1	166	2	N	-0-			-0-
02	174	N	159	-0-	-15	-0-	16	1	143	2	N	-0-			-0-
03	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	52	1	338	2	Y	-0-			-0-
11	356	N	356	-0-	-0-	-0-	42	1	314	2	Y	-0-			-0-
12	464	N	464	-0-	-0-	-0-	57	1	407	2	Y	-0-			-0-
01	623	N	623	-0-	-0-	-0-	76	1	547	2	Y	-0-			-0-
02	581	N	581	-0-	-0-	-0-	72	1	509	2	Y	-0-			-0-
*03	584	N	584	-0-	-0-	-0-	64	1	520	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	37	1	240	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	31	1	233	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	33	1	235	2	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-					-0-
02	261	N	250	-0-	-11	-0-	31	1	219	2	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	29	1	237	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	408	-0-	-57	-0-	41	1	367	2	N	-0-					-0-
11	450	N	424	-0-	-26	-0-	43	1	381	2	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	43	1	380	2	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	43	1	381	2	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	41	1	358	2	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	25	1	408	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	86	1	559	2	Y	-0-					-0-
11	616	N	616	-0-	-0-	-0-	73	1	543	2	Y	-0-					-0-
12	643	N	643	-0-	-0-	-0-	79	1	564	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	78	1	563	2	Y	-0-					-0-
02	609	N	599	-0-	-10	-0-	75	1	524	2	Y	-0-					-0-
03	651	N	595	-0-	-56	-0-	65	1	530	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	22	1	198	2	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	22	1	198	2	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	22	1	199	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	22	1	195	2	N	-0-					-0-
02	203	N	201	-0-	-2	-0-	20	1	181	2	N	-0-					-0-
03	217	N	133	-0-	-84	-0-	8	1	125	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	62	1	552	2	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	65	1	579	2	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	65	1	575	2	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	2	N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	38	1	621	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	3	1	20	2	Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	15	1	130	2	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	16	1	145	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					-0-
02	145	N	140	-0-	-5	-0-	14	1	126	2	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	8	1	131	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1359	-0-	-160	-0-	137	1	1222	2	N	-0-					-0-
11	1440	N	1384	-0-	-56	-0-	139	1	1245	2	N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	143	1	1265	2	N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	142	1	1257	2	N	-0-					-0-
02	1334	N	1262	-0-	-72	-0-	128	1	1134	2	N	-0-					-0-
*03	1406	N	1406	-0-	-0-	-0-	81	1	1325	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	19	1	123	2	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	14	1	105	2	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	15	1	106	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	14	1	95	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	12	1	99	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	100	1	654	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	49	1	360	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	39	1	280	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	35	1	250	2	Y	-0-					-0-
02	466	N	466	-0-	-0-	-0-	58	1	408	2	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	47	1	384	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	43	1	279	2	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	40	1	293	2	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	41	1	297	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	40	1	291	2	Y	-0-					-0-
02	319	N	315	-0-	-4	-0-	39	1	276	2	Y	-0-					-0-
03	341	N	330	-0-	-11	-0-	36	1	294	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	145	1	943	2	Y	-0-					-0-
11	1050	N	1003	-0-	-47	-0-	119	1	884	2	Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	125	1	897	2	Y	-0-					-0-
01	965	N	965	-0-	-0-	-0-	117	1	848	2	Y	-0-					-0-
02	961	N	961	-0-	-0-	-0-	120	1	841	2	Y	-0-					-0-
*03	1043	N	1043	-0-	-0-	-0-	115	1	928	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

10	703	N	703	-0-	-0-	-0-	32	1	40	2	Y	-0-					-0-
							631	3									
11	690	N	651	-0-	-39	-0-	35	1	616	3	Y	-0-					-0-
12	706	N	706	-0-	-0-	-0-	38	1	668	3	Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	34	1	639	3	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	34	1	619	3	Y	-0-					-0-
03	713	N	690	-0-	-23	-0-	42	1	648	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

10	2759	N	2493	-0-	-266	-0-	251	1	2242	2	N	-0-					-0-
11	2850	N	2801	-0-	-49	-0-	282	1	2519	2	N	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	273	1	2418	2	N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	273	1	2419	2	N	-0-					-0-
02	2697	N	2409	-0-	-288	-0-	245	1	2164	2	N	-0-					-0-
03	2697	N	2477	-0-	-220	-0-	143	1	2334	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

10	992	N	912	-0-	-80	-0-	92	1	820	2	N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	107	1	955	2	N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	110	1	973	2	N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	109	1	967	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	105	1	931	2	N	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	62	1	1009	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	41	1	752	3	N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	58	1	891	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1308	-0-	-87	-0-	132	1	1176	2	N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	133	1	1184	2	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	135	1	1198	2	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	136	1	1204	2	N	-0-					-0-
02	1276	N	1225	-0-	-51	-0-	125	1	1100	2	N	-0-					-0-
03	1333	N	1114	-0-	-219	-0-	64	1	1050	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	835	-0-	-95	-0-	84	1	751	2	N	-0-					-0-
11	870	N	866	-0-	-4	-0-	87	1	779	2	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	93	1	822	2	N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	88	1	774	2	N	-0-					-0-
03	930	N	839	-0-	-91	-0-	48	1	791	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1056	-0-	-91	-0-	106	1	950	2	N	-0-					-0-
11	1080	N	1066	-0-	-14	-0-	107	1	959	2	N	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	111	1	985	2	N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	113	1	998	2	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	109	1	961	2	N	-0-					-0-
03	1085	N	979	-0-	-106	-0-	56	1	923	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	42	1	45	2	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	26	1	184	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	10	1	52	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	26	1	135	2	N	-0-					-0-
02	145	N	32	-0-	-113	-0-	11	1	21	2	N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	409	-0-	-180	-0-	41	1	368	2	N	-0-					-0-
11	480	N	390	-0-	-90	-0-	39	1	351	2	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	38	1	336	2	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	40	1	356	2	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	38	1	334	2	N	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	60	1	75	2	N	-0-					-0-
							1177	3									
11	1259	N	1259	-0-	-0-	-0-	68	1	1191	3	N	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	61	1	1147	3	N	-0-					-0-
02	1218	N	1119	-0-	-99	-0-	58	1	1061	3	N	-0-					-0-
03	1240	N	1130	-0-	-110	-0-	69	1	1061	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	82	1	733	2	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	82	1	736	2	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	80	1	710	2	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					-0-
02	522	N	76	-0-	-446	-0-	8	1	68	2	N	-0-					-0-
03	558	N	190	-0-	-368	-0-	11	1	179	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1015	-0-	-163	-0-	102	1	913	2	N	-0-					-0-
11	1080	N	1025	-0-	-55	-0-	103	1	922	2	N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	104	1	919	2	N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	104	1	920	2	N	-0-					-0-
02	986	N	955	-0-	-31	-0-	97	1	858	2	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	59	1	964	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	38 755	1 3	48	2	N	-0-					-0-
11	780	N	776	-0-	-4	-0-	42	1	734	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	36	1	636	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	39	1	729	3	N	-0-					-0-
02	754	N	744	-0-	-10	-0-	38	1	706	3	N	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	25 497	1 3	32	2	N	-0-					-0-
11	480	N	468	-0-	-12	-0-	25	1	443	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	35	1	531	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	532	-0-	-57	-0-	24 477	1 3	31	2	Y	-0-					-0-
11	540	N	397	-0-	-143	-0-	21	1	376	3	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	30	1	534	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	25	1	463	3	Y	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	36	1	551	3	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0-	-0-	114 2241	1 3	144	2	N	-0-					-0-
11	2444	N	2444	-0-	-0-	-0-	132	1	2312	3	N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	133	1	2334	3	N	-0-					-0-
01	2352	N	2352	-0-	-0-	-0-	119	1	2233	3	N	-0-					-0-
02	2349	N	1978	-0-	-371	-0-	102	1	1876	3	N	-0-					-0-
03	2480	N	2217	-0-	-263	-0-	135	1	2082	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	36	1	45	2	N	-0-					-0-
							705	3									
11	750	N	746	-0-	-4	-0-	40	1	706	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
02	725	N	674	-0-	-51	-0-	35	1	639	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	45	1	689	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	80	1	522	2	Y	-0-					-0-
11	983	N	983	-0-	-0-	-0-	117	1	866	2	Y	-0-					-0-
12	805	N	805	-0-	-0-	-0-	98	1	707	2	Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	83	1	604	2	Y	-0-					-0-
02	957	N	419	-0-	-538	-0-	52	1	367	2	Y	-0-					-0-
03	806	N	402	-0-	-404	-0-	44	1	358	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	35	1	303	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	77	1	795	2	Y	-0-					-0-
12	888	N	888	-0-	-0-	-0-	81	1	807	2	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	77	1	788	2	Y	-0-					-0-
02	841	N	815	-0-	-26	-0-	75	1	740	2	Y	-0-					-0-
03	899	N	881	-0-	-18	-0-	75	1	806	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	966	-0-	-88	-0-	129	1	837	2	Y	-0-					-0-
11	990	N	924	-0-	-66	-0-	110	1	814	2	Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	118	1	845	2	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	115	1	830	2	Y	-0-					-0-
02	899	N	852	-0-	-47	-0-	106	1	746	2	Y	-0-					-0-
03	961	N	886	-0-	-75	-0-	97	1	789	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54	-0-	63	1	410	2	Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	53	1	395	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	57	1	407	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	56	1	405	2	Y	-0-					-0-
02	435	N	428	-0-	-7	-0-	53	1	375	2	Y	-0-					-0-
03	465	N	419	-0-	-46	-0-	46	1	373	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	21	1	134	2	Y	-0-					-0-
11	180	N	144	-0-	-36	-0-	17	1	127	2	Y	-0-					-0-
12	147	N	147	-0-	-0-	-0-	18	1	129	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	17	1	126	2	Y	-0-					-0-
02	145	N	128	-0-	-17	-0-	16	1	112	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	15	1	119	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	36	1	235	2	Y	-0-					-0-
11	300	N	260	-0-	-40	-0-	31	1	229	2	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	32	1	229	2	Y	-0-					-0-
02	261	N	243	-0-	-18	-0-	30	1	213	2	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	28	1	228	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	17	1	111	2	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	14	1	101	2	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	14	1	101	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	15	1	107	2	Y	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					6
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					6
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					6
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					6
02	58	N	-0-	-0-	-58	-0-					N	-0-					6
03	93	N	-0-	-0-	-93	-0-					N	14					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					41
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					41
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					41
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					41
02	87	N	-0-	-0-	-87	-0-					N	-0-					41
03	124	N	-0-	-0-	-124	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0- B	-0-	4	2	2	9	Y	2					34
11	8	N	8	-0-	-0- B	-0-	4	2	4	9	Y	4					38
12	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					44
01	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					50
02	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					56
03	11	N	10	-0-	-1 B	-0-	4	2	6	9	Y	5					61

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

10	3304	X	3304	-0-	-0-	-0-	3293	3	11	4	Y	-0-					-0-
11	3141	X	3141	-0-	-0-	-0-	3099	3	42	4	Y	-0-					-0-
12	3255	X	3060	-0-	-195	-0-	3004	3	56	4	Y	-0-					-0-
01	3317	X	3080	-0-	-237	-0-	2789	3	291	4	Y	-0-					-0-
02	3103	X	2660	-0-	-443	-0-	2453	3	207	4	Y	-0-					-0-
03	3317	X	2781	-0-	-536	-0-	2751	3	30	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

10	1340	N	1340	-0-	-0-	-0-	1287	3	9	4	Y	40	40	0			4
							44	9									
11	1230	N	1200	-0-	-30	-0-	1147	3	19	4	Y	31	31	0			4
							34	9									
12	1302	N	1286	-0-	-16	-0-	1251	3	2	4	Y	30	31	0			3
							33	9									
01	1333	N	1286	-0-	-47	-0-	1250	3	5	4	Y	28	28	0			3
							31	9									
02	1160	N	1146	-0-	-14	-0-	1112	3	10	4	Y	22	22	0			3
							24	9									
*03	1321	N	1321	-0-	-0-	-0-	1292	3	4	4	Y	23	24	0			2
							25	9									

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

10	4619	X	4377	-0-	-242	-0-	4258	3	119	4	Y	-0-					-0-
11	4470	X	3910	-0-	-560	-0-	3488	3	422	4	Y	-0-					-0-
12	4619	X	3889	-0-	-730	-0-	3880	3	9	4	Y	-0-					-0-
01	4061	X	3769	-0-	-292	-0-	3616	3	153	4	Y	-0-					-0-
02	3799	X	3661	-0-	-138	-0-	3489	3	172	4	Y	-0-					-0-
03	4061	X	3193	-0-	-868	-0-	3107	3	86	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

10	3902	X	3902	-0-	-0-	-0-	3889	3	13	4	Y	-0-					-0-
11	3812	X	3812	-0-	-0-	-0-	3762	3	50	4	Y	-0-					-0-
12	3689	X	3535	-0-	-154	-0-	3470	3	65	4	Y	-0-					-0-
01	3906	X	3447	-0-	-459	-0-	3122	3	325	4	Y	-0-					-0-
02	3654	X	2975	-0-	-679	-0-	2744	3	231	4	Y	-0-					-0-
03	3906	X	3110	-0-	-796	-0-	3076	3	34	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3557	-0-	457	659	3545	3	12	4	Y	-0-					-0-
11	4020	X	3361	-0-	-659	-0-	3317	3	44	4	Y	-0-					-0-
12	3304	X	3304	-0-	-0-	-0-	3243	3	61	4	Y	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	3094	3	322	4	Y	-0-					-0-
02	2979	X	2979	-0-	-0-	-0-	2748	3	231	4	Y	-0-					-0-
*03	3140	X	3140	-0-	-0-	-0-	3106	3	34	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3209	-0-	-46	-0-	3122	3	87	4	Y	-0-					-0-
11	3499	X	3499	-0-	-0-	-0-	3121	3	378	4	Y	-0-					-0-
12	3255	X	3245	-0-	-10	-0-	3238	3	7	4	Y	-0-					-0-
01	3596	X	3358	-0-	-238	-0-	3221	3	137	4	Y	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	3210	3	158	4	Y	-0-					-0-
*03	4039	X	4039	-0-	-0-	-0-	3930	3	109	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2728	-0-	-0-	-0-	2719	3	9	4	Y	-0-					-0-
11	2602	N	2602	-0-	-0-	-0-	2568	3	34	4	Y	-0-					-0-
12	2697	N	2480	-0-	-217	-0-	2434	3	46	4	Y	-0-					-0-
01	2728	N	2415	-0-	-313	-0-	2187	3	228	4	Y	-0-					-0-
02	2523	N	2138	-0-	-385	-0-	1972	3	166	4	Y	-0-					-0-
03	2480	N	2255	-0-	-225	-0-	2230	3	25	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	1441	3	40	4	Y	-0-					-0-
11	1388	N	1388	-0-	-0-	-0-	1238	3	150	4	Y	-0-					-0-
12	1371	N	1371	-0-	-0-	-0-	1368	3	3	4	Y	-0-					-0-
01	1457	N	1348	-0-	-109	-0-	1293	3	55	4	Y	-0-					-0-
02	1334	N	1281	-0-	-53	-0-	1221	3	60	4	Y	-0-					-0-
03	1364	N	1067	-0-	-297	-0-	1038	3	29	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1054	3	7	4	Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	997	3	17	4	Y	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1088	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	986	N	976	-0-	-10	-0-	967	3	9	4	Y	-0-					-0-
03	1085	N	1046	-0-	-39	-0-	1042	3	4	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2496	N	1829	-0-	-667	-0-	1779	3	50	4	Y	-0-					-0-
11	1800	N	1731	-0-	-69	-0-	1544	3	187	4	Y	-0-					-0-
12	1767	N	1567	-0-	-200	-0-	1564	3	3	4	Y	-0-					-0-
01	1798	N	1464	-0-	-334	-0-	1404	3	60	4	Y	-0-					-0-
02	1682	N	1245	-0-	-437	-0-	1187	3	58	4	Y	-0-					-0-
03	1581	N	47	-0-	-1534	-0-	46	3	1	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3356	-0-	-116	-0-	3265	3	91	4	Y	-0-					-0-
11	3360	X	3065	-0-	-295	-0-	2734	3	331	4	Y	-0-					-0-
12	3472	X	3031	-0-	-441	-0-	3024	3	7	4	Y	-0-					-0-
01	3172	X	3172	-0-	-0-	-0-	3043	3	129	4	Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	2878	3	142	4	Y	-0-					-0-
*03	4180	X	4180	-0-	-0-	-0-	4067	3	113	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6888	-0-	-459	-0-	6700	3	188	4	Y	-0-					-0-
11	7110	X	6364	-0-	-746	-0-	5677	3	687	4	Y	-0-					-0-
12	7347	X	6019	-0-	-1328	-0-	6006	3	13	4	Y	-0-					-0-
01	6510	X	6157	-0-	-353	-0-	5906	3	251	4	Y	-0-					-0-
02	6090	X	6085	-0-	-5	-0-	5799	3	286	4	Y	-0-					-0-
*03	7016	X	7016	-0-	-0-	-0-	6827	3	189	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4245	X	4245	-0-	-0-	-0-	4216	3	29	4	Y	-0-					-0-
11	4055	X	4055	-0-	-0-	-0-	3989	3	66	4	Y	-0-					-0-
12	4360	X	4360	-0-	-0-	-0-	4353	3	7	4	Y	-0-					-0-
01	4365	X	4365	-0-	-0-	-0-	4348	3	17	4	Y	-0-					-0-
02	3903	X	3903	-0-	-0-	-0-	3868	3	35	4	Y	-0-					-0-
*03	4181	X	4181	-0-	-0-	-0-	4167	3	14	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0-	-0-	1889	3	53	4	Y	49	51	0			4
							54	9									
11	1879	N	1879	-0-	-0-	-0-	1628	3	197	4	Y	49	48	0			5
							54	9									
12	1935	N	1935	-0-	-0-	-0-	1897	3	4	4	Y	31	34	0			2
							34	9									
01	2050	N	2050	-0-	-0-	-0-	1938	3	82	4	Y	27	27	0			2
							30	9									
02	2129	N	2129	-0-	-0-	-0-	2000	3	99	4	Y	27	27	0			2
							30	9									
*03	2505	N	2505	-0-	-0-	-0-	2406	3	67	4	Y	29	29	0			2
							32	9									

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1105	-0-	-73	-0-	1054	3	7	4	Y	40	40	0			4
							44	9									
11	1048	N	1048	-0-	-0-	-0-	997	3	17	4	Y	31	31	0			4
							34	9									
12	1123	N	1123	-0-	-0-	-0-	1088	3	2	4	Y	30	31	0			3
							33	9									
01	1122	N	1122	-0-	-0-	-0-	1087	3	4	4	Y	28	28	0			3
							31	9									
02	1000	N	1000	-0-	-0-	-0-	967	3	9	4	Y	22	22	0			3
							24	9									
*03	1071	N	1071	-0-	-0-	-0-	1042	3	4	4	Y	23	24	0			2
							25	9									

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	527	3	4	4	Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	499	3	8	4	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	544	3	1	4	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	544	3	2	4	Y	-0-					-0-
02	493	N	487	-0-	-6	-0-	483	3	4	4	Y	-0-					-0-
03	558	N	523	-0-	-35	-0-	521	3	2	4	Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1592	-0-	-82	-0-	1581	3	11	4	Y	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1496	3	25	4	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1632	3	3	4	Y	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1631	3	6	4	Y	-0-					-0-
02	1479	N	1463	-0-	-16	-0-	1450	3	13	4	Y	-0-					-0-
03	1643	N	1568	-0-	-75	-0-	1563	3	5	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1435	N	1435	-0-	-0-	-0-	1396	3	39	4	Y	-0-					-0-
11	1350	N	1329	-0-	-21	-0-	1186	3	143	4	Y	-0-					-0-
12	1395	N	1330	-0-	-65	-0-	1327	3	3	4	Y	-0-					-0-
01	1395	N	1370	-0-	-25	-0-	1314	3	56	4	Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1221	3	60	4	Y	-0-					-0-
*03	1471	N	1471	-0-	-0-	-0-	1431	3	40	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5321	X	5321	-0-	-0-	-0-	5303	3	18	4	Y	-0-					-0-
11	4966	X	4966	-0-	-0-	-0-	4900	3	66	4	Y	-0-					-0-
12	4640	X	4640	-0-	-0-	-0-	4555	3	85	4	Y	-0-					-0-
01	4714	X	4714	-0-	-0-	-0-	4269	3	445	4	Y	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	3894	3	328	4	Y	-0-					-0-
03	4495	X	4254	-0-	-241	-0-	4208	3	46	4	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1152	N	1152	-0-	-0-	-0-	1144	3	8	4	Y	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1047	3	17	4	Y	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1143	3	2	4	Y	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1141	3	4	4	Y	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1015	3	9	4	Y	-0-					-0-
*03	1098	N	1098	-0-	-0-	-0-	1094	3	4	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12508	X	3439	-0-	-9069	-0-	3345	3	94	4	Y	-0-					-0-
11	3091	X	3091	-0-	-0-	-0-	2757	3	334	4	Y	-0-					-0-
12	3044	X	3044	-0-	-0-	-0-	3037	3	7	4	Y	-0-					-0-
01	3255	X	3174	-0-	-81	-0-	3045	3	129	4	Y	-0-					-0-
02	3045	X	3009	-0-	-36	-0-	2868	3	141	4	Y	-0-					-0-
03	3255	X	3156	-0-	-99	-0-	3071	3	85	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5465	X	5465	-0-	-0-	-0-	5264	3	147	4	Y	49	51	0			4
							54	9									
11	4822	X	4822	-0-	-0-	-0-	4253	3	515	4	Y	49	48	0			5
							54	9									
12	4960	X	4570	-0-	-390	-0-	4526	3	10	4	Y	31	34	0			2
							34	9									
01	5115	X	4660	-0-	-455	-0-	4442	3	188	4	Y	27	27	0			2
							30	9									
02	4785	X	4481	-0-	-304	-0-	4242	3	209	4	Y	27	27	0			2
							30	9									
03	5115	X	4740	-0-	-375	-0-	4581	3	127	4	Y	29	29	0			2
							32	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3979	X	3979	-0-	-0-	-0-	3966	3	13	4	Y	-0-					-0-
11	3796	X	3796	-0-	-0-	-0-	3746	3	50	4	Y	-0-					-0-
12	3937	X	3145	-0-	-792	-0-	3087	3	58	4	Y	-0-					-0-
01	3968	X	3452	-0-	-516	-0-	3126	3	326	4	Y	-0-					-0-
02	3712	X	3051	-0-	-661	-0-	2814	3	237	4	Y	-0-					-0-
03	3968	X	3183	-0-	-785	-0-	3148	3	35	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	3162	3	21	4	Y	40	40	0			4
							44	9									
11	3076	X	3076	-0-	-0-	-0-	2992	3	50	4	Y	31	31	0			4
							34	9									
12	3303	X	3303	-0-	-0-	-0-	3265	3	5	4	Y	30	31	0			3
							33	9									
01	3305	X	3305	-0-	-0-	-0-	3261	3	13	4	Y	28	28	0			3
							31	9									
02	2951	X	2951	-0-	-0-	-0-	2901	3	26	4	Y	22	22	0			3
							24	9									
*03	3161	X	3161	-0-	-0-	-0-	3125	3	11	4	Y	23	24	0			2
							25	9									

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1935	N	1935	-0-	-0-	-0-	1882	3	53	4	Y	-0-					-0-
11	1815	N	1815	-0-	-0-	-0-	1619	3	196	4	Y	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1663	3	4	4	Y	-0-					-0-
01	1860	N	1646	-0-	-214	-0-	1579	3	67	4	Y	-0-					-0-
02	1740	N	1601	-0-	-139	-0-	1526	3	75	4	Y	-0-					-0-
*03	1743	N	1743	-0-	-0-	-0-	1696	3	47	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	N	1906	-0-	-0-	-0-	1854	3	52	4	Y	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1537	3	186	4	Y	-0-					-0-
12	1773	N	1773	-0-	-0-	-0-	1769	3	4	4	Y	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1744	3	74	4	Y	-0-					-0-
02	2272	N	2272	-0-	-0-	-0-	2154	3	106	4	Y	11	10	0			1
							12	9									
*03	3099	N	3099	-0-	-0-	-0-	2984	3	83	4	Y	29	28	0			2
							32	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	N	1360	-0-	-0-	-0-	1323	3	37	4	Y	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1169	3	141	4	Y	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1337	3	3	4	Y	-0-					-0-
01	1364	N	1340	-0-	-24	-0-	1285	3	55	4	Y	-0-					-0-
02	1276	N	1138	-0-	-138	-0-	1085	3	53	4	Y	-0-					-0-
*03	1337	N	1337	-0-	-0-	-0-	1301	3	36	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2166	N	2166	-0-	-0-	-0-	2108	3	14	4	Y	40	40	0			4
							44	9									
11	2061	N	2061	-0-	-0-	-0-	1994	3	33	4	Y	31	31	0			4
							34	9									
12	2213	N	2213	-0-	-0-	-0-	2176	3	4	4	Y	30	31	0			3
							33	9									
01	2213	N	2213	-0-	-0-	-0-	2174	3	8	4	Y	28	28	0			3
							31	9									
02	1976	N	1976	-0-	-0-	-0-	1934	3	18	4	Y	22	22	0			3
							24	9									
*03	2116	N	2116	-0-	-0-	-0-	2084	3	7	4	Y	23	24	0			2
							25	9									

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1476	3	10	4	Y	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1396	3	23	4	Y	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1487	3	2	4	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1504	3	6	4	Y	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1322	3	12	4	Y	-0-					-0-
*03	1447	N	1447	-0-	-0-	-0-	1442	3	5	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1054	3	7	4	Y	40	40	0			4
							44	9									
11	1048	N	1048	-0-	-0-	-0-	997	3	17	4	Y	31	31	0			4
							34	9									
12	1123	N	1123	-0-	-0-	-0-	1088	3	2	4	Y	30	31	0			3
							33	9									
01	1122	N	1122	-0-	-0-	-0-	1087	3	4	4	Y	28	28	0			3
							31	9									
02	1000	N	1000	-0-	-0-	-0-	967	3	9	4	Y	22	22	0			3
							24	9									
*03	1071	N	1071	-0-	-0-	-0-	1042	3	4	4	Y	23	24	0			2
							25	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0-	-0-	1452	3	41	4	Y	24	25	0			2
							26	9									
11	1440	N	1280	-0-	-160	-0-	1119	3	135	4	Y	24	24	0			2
							26	9									
12	1457	N	1324	-0-	-133	-0-	1315	3	3	4	Y	5	7	0			-0-
							6	9									
01	1395	N	1330	-0-	-65	-0-	1276	3	54	4	Y	-0-					-0-
02	1247	N	1102	-0-	-145	-0-	1050	3	52	4	Y	-0-					-0-
03	1333	N	958	-0-	-375	-0-	932	3	26	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1235	3	8	4	Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1140	3	19	4	Y	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1206	3	2	4	Y	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1241	3	5	4	Y	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1073	3	10	4	Y	-0-					-0-
*03	1150	N	1150	-0-	-0-	-0-	1146	3	4	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	34	-0-	-121	-0-	33	3	1	4	Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	27	3	3	4	Y	-0-					-0-
12	155	N	31	-0-	-124	-0-	30	3	1	4	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	31	3	1	4	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	31	3	2	4	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	34	3	1	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1013	3	7	4	Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	975	3	16	4	Y	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1074	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	967	3	9	4	Y	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1042	3	4	4	Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	438	-0-	-58	-0-	435	3	3	4	Y	-0-					-0-
11	450	N	427	-0-	-23	-0-	420	3	7	4	Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	484	3	1	4	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	489	3	2	4	Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	435	3	4	4	Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	469	3	2	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	791	3	5	4	Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	748	3	12	4	Y	-0-					-0-
12	817	N	817	-0-	-0-	-0-	816	3	1	4	Y	-0-					-0-
01	818	N	818	-0-	-0-	-0-	815	3	3	4	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	725	3	7	4	Y	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	781	3	3	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	54	-0-	-504	-0-	53	3	1	4	Y	-0-					-0-
11	540	N	51	-0-	-489	-0-	50	3	1	4	Y	-0-					-0-
12	558	N	55	-0-	-503	-0-	54	3	1	4	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	48	3	1	4	Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	52	3	1	4	Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1783	-0-	-77	-0-	1734	3	49	4	Y	-0-					-0-
11	1680	N	1599	-0-	-81	-0-	1426	3	173	4	Y	-0-					-0-
12	1798	N	1607	-0-	-191	-0-	1603	3	4	4	Y	-0-					-0-
01	1705	N	1679	-0-	-26	-0-	1611	3	68	4	Y	-0-					-0-
02	1537	N	1487	-0-	-50	-0-	1417	3	70	4	Y	-0-					-0-
03	1612	N	1445	-0-	-167	-0-	1406	3	39	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	53	3	1	4	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	50	3	1	4	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	48	3	1	4	Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	52	3	1	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0-	-0-	1581	3	11	4	Y	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1496	3	25	4	Y	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	1632	3	3	4	Y	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1631	3	6	4	Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1450	3	13	4	Y	-0-					-0-
*03	1568	N	1568	-0-	-0-	-0-	1563	3	5	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-	1596	3	5	4	Y	-0-					-0-
11	1526	N	1526	-0-	-0-	-0-	1506	3	20	4	Y	-0-					-0-
12	1457	N	1406	-0-	-51	-0-	1380	3	26	4	Y	-0-					-0-
01	DLQ G-10		1488	-0-	1488	1488	1348	3	140	4	Y	-0-					-0-
02	DLQ G-10		1324	-0-	1324	2812	1221	3	103	4	Y	-0-					-0-
*03	1700	N	1390	-0-	-310	2502	1375	3	15	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3421	X	3421	-0-	-0-	-0-	3410	3	11	4	Y	-0-					-0-
11	3320	X	3320	-0-	-0-	-0-	3276	3	44	4	Y	-0-					-0-
12	3164	X	3164	-0-	-0-	-0-	3106	3	58	4	Y	-0-					-0-
01	3232	X	3232	-0-	-0-	-0-	2927	3	305	4	Y	-0-					-0-
02	2979	X	2979	-0-	-0-	-0-	2748	3	231	4	Y	-0-					-0-
*03	3163	X	3163	-0-	-0-	-0-	3128	3	35	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1054	3	7	4	Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	997	3	17	4	Y	-0-					-0-
12	1090	N	1090	-0-	-0-	-0-	1088	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	967	3	9	4	Y	-0-					-0-
*03	1046	N	1046	-0-	-0-	-0-	1042	3	4	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1423	3	10	4	Y	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1346	3	22	4	Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1469	3	2	4	Y	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1467	3	6	4	Y	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	1305	3	12	4	Y	-0-					-0-
*03	1411	N	1411	-0-	-0-	-0-	1406	3	5	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

10	589	N	562	-0-	-27	-0-	1	1	519	3	Y	-0-					-0-
							42	4									
11	532	N	532	-0-	-0-	-0-	1	1	506	3	Y	-0-					-0-
							25	4									
12	496	N	491	-0-	-5	-0-	1	1	489	3	Y	-0-					-0-
							1	4									
01	510	N	510	-0-	-0-	-0-	1	1	504	3	Y	-0-					-0-
							5	4									
02	464	N	459	-0-	-5	-0-	1	1	413	3	Y	-0-					-0-
							45	4									
03	496	N	458	-0-	-38	-0-	1	1	448	3	Y	-0-					-0-
							9	4									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

10	1808	N	1808	-0-	-0-	-0-	1714	3	48	4	Y	42	41	0			4
							46	9									
11	1699	N	1699	-0-	-0-	-0-	1486	3	180	4	Y	30	31	0			3
							33	9									
12	1725	N	1725	-0-	-0-	-0-	1695	3	4	4	Y	24	25	0			2
							26	9									
01	1834	N	1834	-0-	-0-	-0-	1731	3	73	4	Y	27	27	0			2
							30	9									
02	1775	N	1775	-0-	-0-	-0-	1663	3	82	4	Y	27	27	0			2
							30	9									
*03	1756	N	1756	-0-	-0-	-0-	1677	3	47	4	Y	29	29	0			2
							32	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1252	-0-	-453	-0-	1165	3	33	4	Y	49	53	0			4
							54	9									
11	1620	N	1222	-0-	-398	-0-	1042	3	126	4	Y	49	48	0			5
							54	9									
12	1359	N	1359	-0-	-0-	-0-	1302	3	3	4	Y	49	50	0			4
							54	9									
01	1480	N	1480	-0-	-0-	-0-	1378	3	58	4	Y	40	41	0			3
							44	9									
02	1212	N	1212	-0-	-0-	-0-	1126	3	55	4	Y	28	29	0			2
							31	9									
03	1240	N	1220	-0-	-20	-0-	1156	3	32	4	Y	29	29	0			2
							32	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1614	N	1614	-0-	-0-	-0-	1570	3	44	4	Y	-0-					-0-
11	1572	N	1572	-0-	-0-	-0-	1402	3	170	4	Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1498	3	3	4	Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	1560	3	66	4	Y	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1510	3	74	4	Y	-0-					-0-
03	1488	N	1259	-0-	-229	-0-	1225	3	34	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1033	3	29	4	Y	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	930	3	113	4	Y	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1123	3	2	4	Y	-0-					-0-
01	DLQ G-10		1150	-0-	1150	1150	1103	3	47	4	Y	-0-					-0-
02	DLQ G-10		1121	-0-	1121	2271	1068	3	53	4	Y	-0-					-0-
*03	1700	N	1101	-0-	-599	1672	1071	3	30	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	1077	3	30	4	Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	880	3	106	4	Y	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	1103	3	2	4	Y	-0-					-0-
01	1116	N	1095	-0-	-21	-0-	1050	3	45	4	Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1263	3	62	4	Y	13	12	0			1
							14	9									
*03	1797	N	1797	-0-	-0-	-0-	1717	3	48	4	Y	29	28	0			2
							32	9									

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1357	3	9	4	Y	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1247	3	21	4	Y	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1360	3	2	4	Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1359	3	5	4	Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1209	3	11	4	Y	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	1302	3	4	4	Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11		-0-	-0-	-11	-0-					Y	-0-					1
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					1

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	3					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1630	-0-	-75	-0-	1613	3	17	9	N	15					99
11	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					99
12	1643	N	1618	-0-	-25	-0-	1587	3	31	9	N	28					127
01	1713	N	1713	-0-	-0-	-0-	1651	3	62	9	N	56	96	1			87
02	1479	N	1479	-0-	-0-	-0-	1462	3	17	9	N	15					102
03	1612	N	1527	-0-	-85	-0-	1483	3	44	9	N	40	91	1			51

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	390	N	390	-0-	-0-	-0-	371	3	19	9	N	17					184
11	442	N	442	-0-	-0-	-0-	429	3	13	9	N	12					196
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					196
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					196
02	435	N	375	-0-	-60	-0-	375	3			N	-0-					196
03	434	N	397	-0-	-37	-0-	391	3	6	9	N	5					201

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1402	-0-	-24	-0-	1402	3			Y	-0-					-0-
11	1740	N	1387	-0-	-353	-0-	1387	3			Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
02	1334	N	797	-0-	-537	-0-	797	3			Y	-0-					-0-
*03	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					1
11	1620	N	1304	-0-	-316	-0-	1304	3			Y	-0-					1
12	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					1
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					1
02	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					1
03	1426	N	788	-0-	-638	-0-	788	3			Y	-0-	1	1			-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	431	-0-	-65	-0-	431	3			Y	-0-					24
11	600	N	309	-0-	-291	-0-	309	3			Y	-0-					24
12	589	N	342	-0-	-247	-0-	342	3			Y	-0-					24
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-	24	1			-0-
02	290	N	127	-0-	-163	-0-	127	3			Y	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	7835	-0-	-4162	-0-	7835	3			Y	-0-					150
11	11610	X	6131	-0-	-5479	-0-	6131	3			Y	-0-					150
12	10075	X	8228	-0-	-1847	-0-	8184	3	44	9	Y	40					190
01	2941	X	2941	-0-	-0-	-0-	2922	3	19	9	Y	17					207
02	7917	X	6562	-0-	-1355	-0-	6529	3	33	9	Y	30					237
03	8215	X	5722	-0-	-2493	-0-	5584	3	138	9	Y	125	169	1			193

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8559	X	8559	-0-	-0-	-0-	8559	3			Y	-0-					1
11	9330	X	6518	-0-	-2812	-0-	6518	3			Y	-0-					1
12	9672	X	8770	-0-	-902	-0-	8769	3	1	9	Y	1					2
01	3299	X	3299	-0-	-0-	-0-	3298	3	1	9	Y	1					3
02	9048	X	6317	-0-	-2731	-0-	6305	3	12	9	Y	11					14
03	8773	X	6962	-0-	-1811	-0-	6950	3	12	9	Y	11	10	1			15

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	8146	-0-	-162	-0-	4759	3	3198	4	Y	172	160	0			21
							189	9									
11	8040	X	4703	-0-	-3337	-0-	2623	3	1867	4	Y	194	194	0			21
							213	9									
12	7223	X	6434	-0-	-789	-0-	6021	3	65	4	Y	316	314	0			23
							348	9									
01	3144	X	3144	-0-	-0-	-0-	2336	3	640	4	Y	153	146	0			30
							168	9									
02	6293	X	4720	-0-	-1573	-0-	4388	3	83	4	Y	226	227	0			29
							249	9									
03	6727	X	2336	-0-	-4391	-0-	2110	3	226	9	Y	205	209	0			25

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2132	-0-	-1898	-0-	2107	3	25	9	Y	23	19	0			61
11	3900	X	945	-0-	-2955	-0-	943	3	2	9	Y	2	3	0			60
12	3968	X	3008	-0-	-960	-0-	3007	3	1	9	Y	1	16	0			45
01	683	X	683	-0-	-0-	-0-	683	3			Y	-0-	26	0			19
02	3219	X	57	-0-	-3162	-0-	57	3			Y	-0-	15	0			4
03	3007	X	30	-0-	-2977	-0-	30	3			Y	-0-					4

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	811	3	651	4	Y	58	57	0			7
							64	9									
11	1241	N	1241	-0-	-0-	-0-	884	3	291	4	Y	60	46	0	16	8	5
							66	9									
12	1302	N	969	-0-	-333	-0-	892	3	11	4	Y	60	53	0	8	8	4
							66	9									
01	417	N	417	-0-	-0-	-0-	308	3	94	4	Y	14	15	0			3
							15	9									
02	957	N	932	-0-	-25	-0-	874	3	10	4	Y	44	41	0			6
							48	9									
03	961	N	698	-0-	-263	-0-	637	3	61	9	Y	55	54	0			7

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1095	-0-	-2005	-0-	1094	3	1	9	Y	1	17	0			36
11	3000	X	1053	-0-	-1947	-0-	1050	3	3	9	Y	3	2	0			37
12	1209	X	1185	-0-	-24	-0-	1185	3			Y	-0-	10	0			27
01	509	N	509	-0-	-0-	-0-	483	3	26	9	Y	24	16	0			35
02	2167	N	2167	-0-	-0-	-0-	2020	3	147	9	Y	134	28	0			141
03	1178	N	925	-0-	-253	-0-	921	3	4	9	Y	4	3	0			142

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6969	X	6969	-0-	-0-	-0-	3591	3	3378	4	Y	-0-					-0-
11	4682	X	4682	-0-	-0-	-0-	2197	3	2485	4	Y	-0-					-0-
12	4464	X	3918	-0-	-546	-0-	3862	3	56	4	Y	-0-					-0-
01	1887	X	1887	-0-	-0-	-0-	1373	3	514	4	Y	-0-					-0-
02	5394	X	2343	-0-	-3051	-0-	2263	3	80	4	Y	-0-					-0-
03	5766	X	3482	-0-	-2284	-0-	3476	3	6	9	Y	5	4	0			1

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	1691	3	19	9	Y	17	20	0			59
11	1260	N	-0-	-0-	-1260	-0-					Y	1	3	0			57
12	1302	N	817	-0-	-485	-0-	817	3			Y	-0-	15	0			42
01	428	N	428	-0-	-0-	-0-	402	3	26	9	Y	24	25	0			41
02	876	N	876	-0-	-0-	-0-	846	3	30	9	Y	27	32	0			36
*03	931	N	931	-0-	-0-	-0-	931	3			Y	-0-	1	0			35

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	718	-0-	-26	-0-	718	3			Y	-0-					1
11	660	N	525	-0-	-135	-0-	525	3			Y	-0-	1	0			-0-
12	1085	N	769	-0-	-316	-0-	760	3	9	9	Y	8					8
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-	5	0			3
02	846	N	846	-0-	-0-	-0-	829	3	17	9	Y	15	2	0			16
03	775	N	590	-0-	-185	-0-	590	3			Y	-0-					16

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4557	-0-	-651	-0-	4454	3	103	9	Y	94	70	0			237
11	5640	X	3555	-0-	-2085	-0-	3532	3	23	9	Y	21	11	0			247
12	5828	X	4389	-0-	-1439	-0-	4266	3	123	9	Y	112	65	0			294
01	1663	X	1663	-0-	-0-	-0-	1590	3	73	9	Y	66	172	0			188
02	4582	X	4110	-0-	-472	-0-	4041	3	69	9	Y	63	149	0			102
03	4557	X	3231	-0-	-1326	-0-	3218	3	13	9	Y	12	2	0			112

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3824	-0-	-268	-0-	2613	3	1211	4	Y	-0-	91	0			-0-
11	3960	X	1648	-0-	-2312	-0-	515	3	1133	4	Y	-0-					-0-
12	3751	X	1539	-0-	-2212	-0-	1519	3	20	4	Y	-0-					-0-
01	609	X	609	-0-	-0-	-0-	431	3	178	4	Y	-0-					-0-
02	2842	X	2125	-0-	-717	-0-	1915	3	3	4	Y	188	164	0			24
							207	9									
03	3038	X	2060	-0-	-978	-0-	1873	3	187	9	Y	170	173	0			21

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2623	-0-	-291	-0-	2623	3			Y	-0-	26	0			53
11	2820	X	1831	-0-	-989	-0-	1831	3			Y	-0-	2	0			51
12	1674	X	1547	-0-	-127	-0-	1547	3			Y	-0-	13	0			38
01	873	X	873	-0-	-0-	-0-	873	3			Y	-0-	22	0			16
02	2465	X	1315	-0-	-1150	-0-	1315	3			Y	-0-	13	0			3
03	2635	X	2076	-0-	-559	-0-	2075	3	1	9	Y	1					4

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	R	451	-0-	-0-	-0-	1	1	376	3	Y	40	40	0			4
							30	4	44	9							
11	1397	R	1397	-0-	-0-	-0-	1	1	1300	3	Y	28	29	0			3
							65	4	31	9							
12	372	#	-0-	-0-	-372	-0-					Y	-0-	3	0			-0-
01	465	#	-0-	-0-	-465	-0-					Y	-0-					-0-
02	1044	#	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1116	#	-0-	-0-	-1116	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

10	1858	R	1858	-0-	-0-	-0-	1845	3	13	4	Y	-0-					-0-
11	1860	#	1774	-0-	-86	-0-	1745	3	29	4	Y	-0-					-0-
12	1922	#	1907	-0-	-15	-0-	1904	3	3	4	Y	-0-					-0-
01	1909	R	1909	-0-	-0-	-0-	1902	3	7	4	Y	-0-					-0-
02	1740	#	1707	-0-	-33	-0-	1692	3	15	4	Y	-0-					-0-
03	1922	#	1829	-0-	-93	-0-	1823	3	6	4	Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

10	589	#	367	-0-	-222	-0-	367	3			N	-0-					262
11	480	#	219	-0-	-261	-0-	219	3			N	-0-					262
12	496	#	135	-0-	-361	-0-	135	3			N	-0-					262
01	465	#	36	-0-	-429	-0-	36	3			N	-0-					262
02	377	#	57	-0-	-320	-0-	57	3			N	-0-					262
*03	538	R	538	-0-	-0-	-0-	538	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

10	4671	R	4671	-0-	-0-	-0-	4634	3	37	9	Y	34					66
11	4590	#	3651	-0-	-939	-0-	3617	3	34	9	Y	31					97
12	4743	#	4442	-0-	-301	-0-	4396	3	46	9	Y	42					139
01	4743	#	1747	-0-	-2996	-0-	1726	3	21	9	Y	19	139	1			19
02	4379	#	3463	-0-	-916	-0-	3426	3	37	9	Y	34					53
03	4681	#	3504	-0-	-1177	-0-	3469	3	35	9	Y	32					85

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

10	7192	#	6037	-0-	-1155	-0-	5995	3	42	9	N	38					122
11	6960	#	4989	-0-	-1971	-0-	4935	3	54	9	N	49					171
12	6696	#	6021	-0-	-675	-0-	5975	3	46	9	N	42					213
01	6696	#	2374	-0-	-4322	-0-	2355	3	19	9	N	17	174	1			56
02	5655	#	5121	-0-	-534	-0-	5067	3	54	9	N	49					105
03	6045	#	4342	-0-	-1703	-0-	4307	3	35	9	N	32					137

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

10	4216	#	3949	-0-	-267	-0-	3949	3			N	-0-					1
11	4080	#	3370	-0-	-710	-0-	3370	3			N	-0-					1
12	4219	R	4219	-0-	-0-	-0-	4219	3			N	-0-					1
01	4216	#	1511	-0-	-2705	-0-	1511	3			N	-0-					1
02	3857	#	3828	-0-	-29	-0-	3828	3			N	-0-					1
03	4216	#	3182	-0-	-1034	-0-	3182	3			N	-0-	1	1			-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	DELQ PR		1320	-0-	1320	1320	1320	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1320					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	1320					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1320					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					55
11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					55
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					55
01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					55
02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					55
*03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					65
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					65
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					65
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

10	2788	N	2788	-0-	-0-	-0-	2788	3			N	-0-					86
11	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					86
12	2759	N	2528	-0-	-231	-0-	2528	3			N	-0-					86
01	2759	N	2719	-0-	-40	-0-	2719	3			N	-0-					86
02	2552	N	2522	-0-	-30	-0-	2522	3			N	-0-					86
*03	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

10	961	N	795	-0-	-166	-0-	795	2			Y	-0-					-0-
11	1200	N	467	-0-	-733	-0-	467	2			Y	-0-					-0-
12	1023	N	329	-0-	-694	-0-	118	2	211	9	Y	192					192
01	806	N	329	-0-	-477	-0-	118	2	211	9	Y	192					-0-
02	464	N	-0-	-0-	-464	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

10	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
11	210	N	117	-0-	-93	-0-	117	2			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	2			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

10	1736	X	1147	-0-	-589	-0-	1147	2			N	-0-					-0-
11	1680	X	758	-0-	-922	-0-	758	2			N	-0-					-0-
12	1519	X	1156	-0-	-363	-0-	1156	2			N	-0-					-0-
01	1147	N	696	-0-	-451	-0-	696	2			N	-0-					-0-
02	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
*03	3100	N	3263	-0-	163	163	3263	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					27
11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					27
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					27
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					27
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					27
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1595	-0-	-1195	-0-	124 18	1 9	1453	3	N	16					150
11	2700	X	1345	-0-	-1355	-0-	120 6	1 9	1219	3	N	5					155
12	2790	X	2768	-0-	-22	-0-	124 23	1 9	2621	3	N	21					176
01	2790	X	2150	-0-	-640	-0-	124 21	1 9	2005	3	N	19					195
02	2610	X	1820	-0-	-790	-0-	116 20	1 9	1684	3	N	18					213
03	2759	X	2180	-0-	-579	-0-	124 22	1 9	2034	3	N	20					233

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	6	-0-	-118	-0-	6	3			N	-0-					164
11	120	N	19	-0-	-101	-0-	19	3			N	-0-					164
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					164
01	56	N	56	-0-	-0-	-0-	35	3	21	9	N	19					183
02	29	N	-0-	-0-	-29	-0-					N	-0-					183
03	31	N	-0-	-0-	-31	-0-					N	-0-					183

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	R	962	-0-	-0-	-0-	960	3	2	9	N	2					199
11	934	R	934	-0-	-0-	-0-	933	3	1	9	N	1					200
12	966	R	966	-0-	-0-	-0-	960	3	6	9	N	5					205
01	966	R	966	-0-	-0-	-0-	964	3	2	9	N	2					207
02	783	#	-0-	-0-	-783	-0-					N	1					208
03	837	#	470	-0-	-367	-0-	470	3			N	-0-					208

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	R	317	-0-	-0-	-0-	317	3			N	-0-					89
11	293	R	293	-0-	-0-	-0-	293	3			N	-0-					89
12	301	R	301	-0-	-0-	-0-	301	3			N	-0-					89
01	311	R	311	-0-	-0-	-0-	311	3			N	-0-					89
02	312	R	312	-0-	-0-	-0-	312	3			N	-0-					89
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					89

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

10	7657	#	5994	-0-	-1663	-0-	5949	2	45	9	N	41	50	1	3	8	6
11	6900	#	6240	-0-	-660	-0-	6205	2	35	9	N	32	13	1	2	8	23
12	6607	R	6607	-0-	-0-	-0-	6555	2	52	9	N	47	26	1	11	8	33
01	14167		16951	-0-	2784	2784	16861	2	90	9	N	82	76	1	6	8	33
02	13253		14973	-0-	1720	4504	14928	2	45	9	N	41	44	1	3	8	27
*03	14167		13318	-0-	-849	3655	13282	2	36	9	N	33	23	1	2	8	35