RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0326536

IN RE: P-5 ORGANIZATION REPORT OF SCOUT ENERGY MANAGEMENT LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Scout Energy Management LLC [Operator #760218] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before November 1, 2019.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. Admin. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. Admin. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- **IT IS ORDERED** that renewal of Scout Energy Management LLC's P-5 Organization Report is hereby **DENIED**.
- It is further ORDERED that all P-4 Certificates of Compliance issued to Scout Energy Management LLC as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.
- It is further ORDERED that Scout Energy Management LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. Code §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Scout Energy Management LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. NAT. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated May 20, 2020.)

API	Number District	ID Number	Lease Name	Well Number
065	01537 10 Electricity must be	023151 disconnected	BURNETT (certify on Form W-3C)	65
065	31482 10 Electricity must be	04894 disconnected	ARNOLD (certify on Form W-3C)	4
065	31958 10 Electricity must be	149223 disconnected	DEAHL, G. W. (certify on Form W-3C)	4RH
065	31978 10 Electricity must be	155926 disconnected	BURNETT (certify on Form W-3C)	9RH
065	32119 10 Electricity must be	265224 disconnected	BURNETT N UNIT (certify on Form W-3C)	2055H
065	32123 10 Electricity must be	265434 disconnected	BURNETT (certify on Form W-3C)	2032H
065	32133 10 Electricity must be	269983 I	BURNETT (certify on Form W-3C)	2050Н
065	32136 10 Electricity must be	272826 I disconnected	BURNETT (certify on Form W-3C)	2064H
065	80041 10 Electricity must be	023095 Edisconnected	BURNETT E UNIT (certify on Form W-3C)	9
083	30825 7B Production fluids mu	085384 I st be purged	PAYNE, S. N. (certify on Form W-3C)	6
135	33506 08 Surface equipment mu	20973 G st be removed	GOLDSMITH, EAST HOLT UNIT d (certify on Form W-3C)	2902
151	32451 7B Surface equipment mu	07959 C st be removed	CLAYTONVILLE /CANYON LIME/ UNIT l (certify on Form W-3C)	1602
195	80211 10 Electricity must be	027589 H disconnected	(ANSFORD (certify on Form W-3C)	1
	00254 10 Electricity must be	024712 A disconnected	LTHOUSE (certify on Form W-3C)	1
205	80044 10 Electricity must be o	024746 B disconnected	IVINS, F. F. (certify on Form W-3C)	1
	80048 10 Electricity must be o	024812 D. Hisconnected	ENA (certify on Form W-3C)	1
	80061 10 Production fluids mus	024936 Jat be purged	OE (certify on Form W-3C)	1
	01914 08 Surface equipment mus	06192 OI t be removed	DANIEL, O. D. (certify on Form W-3C)	3
	34038 08 Electricity must be d	02866 T. isconnected	. L. & MB- (certify on Form W-3C)	9

AP.	I Number D	istrict	ID Number	Lease Name	Well Numbe
221	7 36826 Electricit	08 y must b	39504 e disconnecte	ANDERSON 15 d (certify on Form W-3C)	15H
233	06099 Electricit	10 y must b	027121 e disconnecte	HERRING d (certify on Form W-3C)	124R
233	33014 Electricit	10 y must b	211369 e disconnecte	SMITH, ETHEL d (certify on Form W-3C)	50
235	00036 Electricit	7C y must be	02410 e disconnecte	NOELKE, W. M. EST. d (certify on Form W-3C)	14
263	00635 Production Must resol	fluids r	nust be purge	WALLACE, BILBY-NORTH "J" d (certify on Form W-3C) -15 failure preventing 14(B)(7 2) approval
341	00136 Electricity	10 y must be	025187 e disconnecte:	VENT d (certify on Form W-3C)	A 2
3 4 1.	00158 Electricity	10 y must be	025188 e disconnected	VENT d (certify on Form W-3C)	A 3
341	00268 Electricity		024996 disconnected	LANGMACK d (certify on Form W-3C)	1
341	00389 Electricity	10 / must be	024510 disconnected	KILGORE d (certify on Form W-3C)	1016
341	00413 Electricity		025194 disconnected	VENT d (certify on Form W-3C)	E 2
341	00496 Electricity	10 must be	025155 disconnected	STURDY 1 (certify on Form W-3C)	1H
341	00639 Electricity	10 must be	025406 disconnected	SHELTON (certify on Form W-3C)	A 6
341	00671 Electricity	10 must be	025402 disconnected	SHELTON (certify on Form W-3C)	2 X
341	00866 . Electricity	10 must be		HANNEMAN (certify or Form W-3C)	1100
341	01019 Electricity	10 must be	044198 disconnected	LONGANECKER, E. R. (certify on Form W-3C)	2
341	01061 Electricity		025084 disconnected	PURDY (certify on Form W-3C)	1
	01090 Electricity	10 must be	024710 disconnected	ALBERT (certify on Form W-3C)	1
	01094 Electricity	10 must be	023993 disconnected	JONES, C. R. (certify on Form W-3C)	2

AP	I Number Di	istrict	ID Number	Lease Name	2	Well	Number
34	1 01095 Electricity	10 / must be	023994 disconnected	JONES, C. l (certify	R. on Form W-3C)		3
34:	l 01299 Electricity	10 must be	025215 disconnected	WIN (certify	on Form W-3C)		1
343	01322 Electricity	10 must be	025104 disconnected	ROREX (certify	on Form W-3C)		1
341	. 01342 Electricity	10 must be	024900 disconnected	HENKEL (certify	on Form W-3C)		1
341	01376 Electricity	10 must be	024843 disconnected	ETHELYN (certify	on Form W-3C)		1
341	01381 Electricity	10 must be	024653 disconnected	BREYFOGLE (certify o	on Form W-3C)		1
341	01383 Electricity	10 must be	025183 disconnected	VANTA (certify o	on Form W-3C)		1
341	01416 Electricity		024791 (disconnected	CLARENCE (certify o	on Form W-3C)		1H
341	01552 Electricity	10 must be	025186 v	VENT (certify o	on Form W-3C)	A	1
341	01747 Electricity	10 must be	025147 S disconnected	GTEM (certify o	on Form W-3C)		1
341	30005 Electricity	10 must be	046567 s disconnected	SHELTON (certify c	on Form W-3C)		5 X
341	30487 Electricity	10 must be	073517 F disconnected	REEDER, W. (certify c	H. on Form W-3C)		3
341	31081 Electricity	10 must be	109118 B disconnected	RANDON -A- (certify o	on Form W-3C)		1 A
341	31202 Electricity	10 must be	111017 T disconnected	ANNER (certify o	n Form W-3C)		2
341	32010 Electricity	10 must be	125678 C disconnected	ARDIFF (certify o	n Form W-3C)		2
341	32124 Electricity		133508 L disconnected	EMLAINE (certify o	n Form W-3C)		5
341		10 must be o	156586 M disconnected	ILLS, J.C. (certify o	n Form W-3C)		1R
341	32522 Electricity		169401 Si disconnected	HELTON (certify or	n Form W-3C)		8XH
	32577 Electricity		171500 Si disconnected	PUR (certify or	n Form W-3C)		1R

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Exhibit A

AP:	I Number D	istrict	ID Number	Lease Name	Well	Number
341	1 32787 Electricit	10 y must be	185790 disconnected	LOR (certify on Form W-3C)		1R
34]	1 32835 Electricity	10 y must be	192572 disconnected	HILL, A. T. (certify on Form W-3C)		7R
341	. 32915 Electricity	10 y must be	209410 disconnected	VENT (certify on Form W-3C)	E	1 R
341	. 32933 Electricity	10 y must be	211360 disconnected	GOBER (certify on Form W-3C)		1R
341	80541 Electricity	10 / must be	024792 disconnected	CLAUDINE (certify on Form W-3C)		1
341	80545 Electricity	10 must be	024797 disconnected	COFFEE (certify on Form W-3C)	880	1
341	80568 Electricity	10 must be	024846] disconnected	EZELLE (certify on Form W-3C)		1
341	80583 Electricity	10 must be	024877 (disconnected	GOB (certify on Form W-3C)		1
341	80587 Electricity	10 must be	024886 I disconnected	HAGGAMAN (certify on Form W-3C)		1
341	80614 Electricity	10 must be	024939 disconnected	JOHN -H- (certify on Form W-3C)		1
341	80617 Electricity	10 must be d	024973 J disconnected	JONES, C. R. (certify on Form W-3C)	16	99
341	80650 Electricity	10 must be o	025026 M disconnected	MATLOR (certify on Form W-3C)		1
	80653 Electricity		025032 M disconnected	CFARLIN (certify on Form W-3C)		1
341	80656 Electricity	10 must be d	025041 M disconnected	ELVIN (certify or Form _s W-3C)		1
341	80684 Electricity	10 must be d	025082 P Hisconnected	RESTON (certify on Form W-3C)		1
	80685 Electricity		025083 P. lisconnected	RISCILLA (certify on Form W-3C)		1
	80695 Electricity			ICHARD (certify on Form W-3C)	A	1
	80697 Electricity		025106 RG isconnected	OY (certify on Form W-3C)		1
	80720 Electricity		025143 Stisconnected	FAN (certify on Form W-3C)		1

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Exhibit A

AP:	I Number D	istrict	ID Number	Lease Name	Well	Number
34:	l 80728 Electricit	10 y must be	025153 disconnected	STOCKMAN l (certify on Form W-3C)		1
341	80755 Production	10 fluids m	025195 wst be purged	VICTOR l (certify on Form W-3C)		1
341	80758 Production		025199 ust be purged	VIOLA (certify on Form W-3C)		1
341	. 80760 Electricity	10 y must be	025201 disconnected	WARD (certify on Form W-3C)		1
341	80762 Electricity	10 / must be	025205 disconnected	WEILDING -A- (certify on Form W-3C)	A	1
341	80773 Electricity	10 must be	025230 disconnected	ZELLA (certify on Form W-3C)	А	1
341	81071 Electricity	10 must be	027175 disconnected	SHELTON -A- (certify on Form W-3C)		13R
353	30962 Electricity	7B must be	30975 disconnected	GESIN, RICHARD (certify on Form W3C)		3
353	33136 Electricity	7B must be	30455 saisconnected	SIMS (certify on Form W-3C)		2
353	33185 Electricity	7B must be	30720 I	FRY (certify on Form W-3C)		1
353	33364 Electricity	7B must be	31117 F disconnected	HEATHER (dertify on Form W-3C)		1
353	33427 Electricity	7B must be	31720 F disconnected	ROJEAN (certify on Form W-3C)		5
353	33497 Electricity	7B must be	32002 T disconnected	CEMA LITTLE (certify on Form W-3C)		3
353 ∘	33596 Electricity	7B must be	32046 J disconnected	ESSIE LITTLE 'A' (certify on Form W-3C)		2
353	33596 Electricity	7B must be	32184 J disconnected	ESSIE LITTLE 'A' (certify on Form W-3C)		2
359	00051 Electricity		035935 B disconnected	IVINS D (certify on Form W-3C)	2	4
	30284 Electricity		147509 B disconnected	IVINS -D= (certify on Form W-3C)	1	9
	30293 Electricity	10 must be	203246 B disconnected	IVINS D (certify on Form W-3C)	2	ОН
	00367 Electricity		024520 M disconnected	CBRIDE (certify on Form W-3C)	110	4

AP:	I Number Di	strict	ID Number	Lease Name	Well	Number
375	5 00411 Electricity	10 must be	024552 disconnected	STATE (certify on Form W-3C)	3	007C
375	20052 Electricity	10 must be	040290 disconnected	BIVINS -D- (certify on Form W-3C)		1 R
375	31402 Electricity	10 must be	146919 disconnected	STATE-WRIGHT (certify on Form W-3C)		205-A
375	31415 Electricity	10 must be	147566 disconnected	BIVINS -D- (certify on Form W-3C)		17
375	31416 Electricity	10 must be	147513 ! disconnected	BIVINS -D- (certify on Form W-3C)		16
375	31674 Electricity	10 must be	203498 I disconnected	BIVINS D (certify on Form W-3C)		16R
375	31675 Electricity	10 must be	202617 Edisconnected	BIVINS D (certify on Form W-3C)		lH
375	31704 Electricity	10 must be	209224 Edisconnected	BIVINS D (certify on Form W-3C)		22H
375	31705 Electricity	10 must be	214770 E disconnected	GIVINS D (certify on Form W-3C)		23 H
375	31716 Electricity	10 must be o	216596 E disconnected	BIVINS D (certify on Form W-3C)		26H
375	31877 Electricity		284749 M disconnected	ASTERSON (certify on Form W-3C)	B1	44
375	31878 Electricity	10 must be d	284743 B disconnected	IVINS (certify on Form W-3C)	A2	54
375	80271 Electricity	10 must be d	035004 B iisconnected	IVINS D (certify on Form W-3C)		7
375	80279 Electricity	10 must be d	035621 B lisconnected	IVINS -D- (certify on Form W-3C)		9
421	30341 Surface equi	10 pment mus	05941 Cost be removed	OLDWATER RANCH UNIT (certify on Form W-3C)	В	7
431		08 luids mus	29723 St t be purged	ELLERS -66- (certify on Form W-3C)		4
	30257 Production f		31551 Ai t be purged	NDERSON-CLEARFORK (certify on Form W-3C)		1WD
		7B luids mus	27083 PI t be purged	INK CADILLAC (certify on Form W-3C)		2
		7B luids mus	28168 Pi t be purged	INK GREMLIN (certify on Form W-3C)		1

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Exhibit A

API	Number Dis	strict	ID Number Lease Name	Well Numb
497	01226 Electricity	09 must be	028747 MOORE, KATIE disconnected (certify on Form W-3C)	1
	33330 Electricity	09 must be	129505 HORTON-DALY disconnected (certify on Form W-3C)	3

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SCOUT ENERGY MANAGEMENT LLC

FEBRUARY 4, 2020