RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0326533

IN RE: P-5 ORGANIZATION REPORT OF PROGENIES OPERATING LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. Admin. Code §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Progenies Operating LLC [Operator #681161] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before November 1, 2019.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. CODE § 3.15 and Tex. NAT. Res. CODE §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's

Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Progenies Operating LLC's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Progenies Operating LLC as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Progenies Operating LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. Admin. Code §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Progenies Operating LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated May 20, 2020.)

API	Number	District	ID Number	Lease Name		Well Number
051	33118 Surface e No approv	03 quipment m ed W-3X on	ust be remo	ELSIK-WIECHERT UNIT ved (certify on Form W-3C)		1
	Must reso	lve Field	Operations 1	H-15 delinquency preventing	14B2	approval
057	31698 Electrici No approv		disconnecte	STATE TRACT 254 ed (certify on Form W-3C)		1
149	30414 No approve Must reso	ed W-3X on	file	BALD EAGLE "A" H-15 delinquency preventing	14B2	1
149	31931 No approve	03 ed W-3X on	196462 file	NEUHAUS		1
				H-15 delinquency preventing	1482	approval
149		03 ed W-3X on	170208 file	SENGELMANN-TEINERT UNIT		1
149	32560 No approve	03 ed W-3X on	167303 file	LEHMANN-SCHKADE UNIT		1
149	No approve	ed W-3X on	file	M & B OIL UNIT	1482	1 approval
149	32612		169000		1102	1
		ed W-3X on		THEOREM COVERS		3.
149	Production No approve	fluids mu d W-3X on	st be purge file	WESTERLAGE OIL UNIT d (certify on Form W-3C) -15 delinquency preventing	14B2	approval
149	33069 No approve	03 d W-3X on		BARRACUDA UNIT		1
149	33165 No approve		224020 file	BARRACUDA UNIT		2
149	33246 No approve	03 d W-3X on :	25900 file	WW CHERRY UNIT	a	1H
	33256 Production No approve	fluids mus	st be purged	CHERRY HEIRS d (certify on Form W-3C)		1H
149	33264 No approve	03 d W-3X on f	26277 Tile	HOPPER UNIT		1H
	33282 No approved		26345 Eile	LILLIE MAE UNIT		1H
149	33294 No approved	03 d W-3X on f	26473 Eile	HOLLY UNIT		1H

AP	I Number I)istrict	ID Number	Lease Name	Well Number
16	7 31127 No approve	ed W-3X on	file	STEWART, MACO	10
			peracions H	-15 delinquency preventing 14B2 ap	proval
16	7 31386 No approve		198557 file	BAYOU DEVELOPMENT B	18
167	31428 No approve		242062 file	BAYOU DEVELOPMENT	20
167	31433 Surface eq No approve	uipment mu	st be remove	BAYOU DEVELOPMENT B ed (certify on Form W-3C)	22
175	00466 No approve	d W-3X on	file	ARNOLD, DENNIS ET AL	2
	Must resol	ve Field O	perations H-	15 delinquency preventing 14B2 app	proval
239	01968 No approve	d W-3X on	file	NAVIDAD RIVER ET AL	1
	Must resolu	ve Field O	perations is perations H-	sue preventing 14(B)(2) approval 15 delinquency preventing 14B2 app	proval
239	No approved	y must be d d W-3X on :	disconnected file	NAVIDAD RIVER ET AL (certify on Form W-3C) preventing 14(B)(2) approval	3D
239			09355	- "	
	No approved Must resolv	d W-3X on to re Field Or	file perations is	Sue preventing 14(B)(2) approval	2
	Must resolv	re Field Op	perations H-	15 delinquency preventing 14B2 app	proval
239	31481 Production No approved	fluids mus	st be purged	SCHOMBURG-NAVIDAD RIVER UNIT (certify on Form W-3C)	1
	Must resolv	re Field Or	perations is	sue preventing 14(B)(2) approval 15 delinquency preventing 14B2 app	roval
239	31984 No approved	02 l∝W-3X on f	252924 1 Sile	NAVIDAD RIVER ET AL	5
239	33300 No approved			APPLING	1
239	33437 No approved		234220 N	NAVIDAD RIVER UNIT	2R
	33439 No approved Must resolv	W-3X on f	ile	SCHOMBURG-NAVIDAD RIVER UNIT	1
239	33512 No approved	02 W-3X on f	09355 S ile	CHOMBURG	3D
	must resolve	e rieta Op	erations iss	ue preventing 14(B)(2) approval	

API	Number	District	ID Number	Lease Name Well	l Numb
287	NO approv	red W-3X on	tile	PORTER, J. B. JR ET AL UNIT	1 val
287	30784 No approv	03 red W-3X on	14738 file	MITCHELL, B.P. MITCHELL, B.P. MITCHELL, B.P.	1RE
287	30792 Production	03 on fluids mu red W-3X on	278539 ust be purge file	MITCHELL, B.P. ETAL ed (certify on Form W-3C)	2
				-15 delinquency preventing 14B2 approv	val
287	No approv	ed W-3X on	file	KURIO UNIT -15 delinquency preventing 14B2 approv	1
287	30997		14684		2
287	No approv	ed W-3X on	file	KURIO UNIT -15 delinquency preventing 14B2 approv	3
287	32497		168998		1
287	32500 No approve	03 ed W-3X on	169141 file	TUNA UNIT	1
287	32503 No approve	03 ed W-3X on	179783 file	PILOT FISH UNIT	1
351	30634 No approve	03 ed W-3X on :	23816 file	CHAMPION INTERNATIONAL CORP.	2
	32553 No approve	01 ed W-3X on :	15798 file	JENDRZEY UNIT	14