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TX No. 87.8 Cancels TX No. 87.7

SUNOCO PIPELINE L.P.

TEXAS LOCAL PROPORTIONAL TARIFF

Applying On

CRUDE PETROLEUM

From Points in Texas

To Points in Texas

The rates named in this tariff are for the intrastate gathering and transportation of Crude Petroleum by pipeline, subject to the rules and regulations of the Railroad Commission of Texas, published in Sunoco Pipeline L.P.'s Tariff Texas R.R.C. No. 11, supplements thereto and successive issues thereof.

EFFECTIVE: JULY 1, 2020

Issued by:

[W] James A. Malott Greg Mills,

EVP – Commercial Operations — Business

Development – Crude Oil Pipelines

Sunoco Logistics Partners Operations GP LLC,
the General Partner of Sunoco Pipeline L.P.

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◆ Operated under Sunoco Pipeline L.P.'s T-4 Permit Nos. 00582 and 09640, and P5 ID 829627.

SUNOCO PIPELINE L.P.

$\left[I \right]$ INCREASED. ALL RATES ON THIS PAGE ARE INCREASED.

			TRUNK RATE TO		
FROM		GATHERING RATE	Colorado City, Scurry County (BP, Basin, Plains, WTG Pipelines)	South Bend, Young County (TEPPCO, ConocoPhillips Pipelines)	
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons			
Breckenridge	Stephens	70.0		43.4	
Clairemont	Kent	70.0	58.2		
Claytonville	Fisher	70.0			
Colorado City	Scurry		13.9		
Eliasville	Stephens	70.0		31.2	
Garza County	Garza	70.0	60.2		
Jameson	Coke	70.0	49.3		
Kinder Morgan Field	Stonewall	152.1			
Ranger ⁽¹⁾	Eastland	70.0		73.3	
Reinecke	Scurry	73.2	47.2		
Robert Lee	Coke		57.3		
SACROC Unit	Scurry	53.3	22.3		
Salt Creek	Kent	69.5	58.2		
Snyder	Scurry	69.5	21.9		
South Bend	Young		==	15.5	
Suggs	Nolan	78.6	54.8		

			TRUNK RATE TO	
FROM		GATHERING RATE	Hawley, Jones County (Sunoco Pipeline)	Tye, Taylor County (West Texas Gulf Pipeline)
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Hawley	Jones	70.1	15.5	30.3

			TRUNK RATE TO	
FROM		GATHERING RATE	Dixon, Hutchinson County	Hawley, Jones County
PTS in TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons		
Alanreed ⁽²⁾	Donley		36.2	
Benjamin ⁽²⁾	King		77.0	77.0
Hunt Oil Burnett Field	King	322.9		
Childress (2)	Childress		66.8	77.0
Hawley ⁽²⁾	Jones		77.0	
Katz	Haskell		77.0	77.0
Merten ⁽²⁾	Gray		49.0	
Rule ⁽²⁾	Haskell		75.0	75.0
Truscott ⁽²⁾	King		77.0	77.0
Tye (2)	Taylor		105.2	28.1

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			TRUNK RATE TO		
FROM		GATHERING RATE	Longview Gregg County, TX (Plains, Mid-Valley and McMurray Pipelines)	Nederland, Jefferson County, TX (Sunoco Terminal) ⁽⁵⁾	
PTS IN TEXAS	COUNTY	Rate in Cents per Barrel of 42 U.S. Gallons			
Arp Junction (Seminole)	Rusk	-	29.6		
Diboll	Angelina		82.8		
Felicia (3)	Liberty	70.0		61.0	
Grissom	Rusk	70.0	33.1		
Hull	Liberty	70.0	97.2	66.2	
Liberty	Liberty	70.0	99.5	61.1	
London	Rusk	70.0	33.1		
Nederland (Sunoco Terminal)	Jefferson		76.2		
Saratoga	Hardin	70.0	95.0	64.6	
Seabreeze (6) (7)	Chambers	70.0	124.0	92.8	
Sour Lake (3)	Hardin	70.0	79.0	38.1	
Thomas	Gregg	70.0	29.6		
Westbury	Jefferson	70.0		60.1	

UNLOADING CHARGES: All shipments unloaded from tank trucks into Carrier's trunk line facilities will be subject to a charge of [I] eleven and nine tenths cents (11.9¢) per barrel. All shipments unloaded from tank trucks into Carrier's gathering facilities will be subject to the applicable gathering charge for said gathering facility. Such charges will be in addition to trunk transportation rates published in applicable tariffs.

NOTE: The following applies only to referenced origins and destinations as indicated on schedule.

- (1) No deduction will be charged for evaporation and loss during transportation on barrels delivered to this origin from other Sunoco Pipeline L.P. segments.
- (2) Exception to Item 40, Texas R.R.C. No 11, Measurement, Testing, Volume Corrections and Deductions A deduction of one-eighth of one percent (0.125%) will be made for evaporation and loss during transportation for all Crude Petroleum with an API gravity below fifty (50) degrees.
- (3) Quality exception applies only to segregated movements of Condensate to Nederland (Sunoco Terminal). Exception to Item No. 25, Texas R.R.C. No. 11, Specification Required as to Quality.
 - a) Gravity cannot exceed 60 degrees API nor be less than 45 degrees API.
 - b) Sulfur shall not exceed 0.2% by weight.
 - c) True Vapor Pressure at actual temperature cannot exceed 10.9 psi
- (4) Storage and terminalling services are not provided under this schedule at Sunoco Terminal.
- (5) Routing is directly to Sour Lake.
- (6) ROUTING: Routing applies to movements on all Sunoco Pipeline L.P.'s pipelines other than the Nederland, Texas to Longview, Texas 12" pipeline.
- (7) Barrels transported or received from Oyster Bayou Field in Chambers County, Texas are governed by this rate.

Movements will only be made when operating conditions permit and operating capacity is available

TX No. 87.8

SUNOCO PIPELINE L.P.

PIPELINE COMPANIES REFERENCED IN THIS TARIFF:

Basin Pipeline Company Plains Pipeline, L.P.

BP Pipeline Company Seminole Transportation and Gathering

Citgo Pipeline Company
ConocoPhillips Pipe Line Company
Sunoco Pipeline L.P.
Teppco Crude Pipeline, LP

McMurray Pipeline Company West Texas Gulf Pipe Line Company LLC

Mid Valley Pipeline Company LLC ("WTG")

EXPLANATION OF REFERENCE MARKS:

[I] INCREASED

[W] CHANGE IN WORDING ONLY