

BEFORE THE RAILROAD COMMISSION OF TEXAS

STATEMENT OF INTENT OF CENTERPOINT	§	
ENERGY RESOURCES CORP. D/B/A	§	
CENTERPOINT ENERGY ENTEX AND	§	GAS UTILITIES DOCKET
CENTERPOINT ENERGY TEXAS GAS TO	§	
INCREASE RATES IN THE	§	NO. 10920, CONSOLIDATED
BEAUMONT/EAST TEXAS DIVISION	§	

FINAL ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to Tex. Gov't Code Chapter 551, *et seq.* The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

1. CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint") is a gas utility as that term is defined in the Texas Utility Code and is subject to the jurisdiction of the Railroad Commission of Texas ("Commission").
2. On November 14, 2019, CenterPoint filed with the Commission a *Statement of Intent to Increase Rates in the Beaumont/East Texas Division* ("SOI"). That filing was docketed as GUD No. 10920.
3. On December 17, 2019, the Commission suspended the implementation of CenterPoint's proposed rates for 150 days.
4. At a prehearing conference on December 6, 2019, CenterPoint extended the effective date to January 18, 2020, which also extended the statutory deadline to June 16, 2020.
5. For all customers located in each county containing territory affected by the proposed increase, CenterPoint published a Public Notice of its SOI once a week in the Beaumont Enterprise, Cherokeean Herald, Jacksonville Progress, Kilgore News Herald, Houston Chronicle, Houston County Courier, Huntsville Item, Longview News-Journal, Mount Pleasant Tribune, Mount Vernon Optic-Herald, The Daily Sentinel, The Light and Champion, The Lufkin Daily News, The Marshall News Messenger, The Panola Watchman, The Pittsburg Gazette, The Steel Country Bee, Texarkana Gazette, Tyler Morning Telegraph and Wood County Monitor, which are newspapers of general circulation, for four or more consecutive weeks beginning on approximately December 17, 2019, in accordance with Tex. Util. Code §104.103(a) and 16 Tex. Admin. Code §§ 7.230 and 7.235.
6. The publication of notice meets the statutory and rule requirements of notice and provides sufficient information to ratepayers about the proposed rate increase in the SOI, in accordance with Tex. Util. Code §104.103(a) and 16 Tex. Admin. Code §§ 7.230 and 7.235.

7. CenterPoint proposes to implement the proposed rates on a division-wide basis and also filed a *Statement of Intent* to increase rates for the municipalities in the Beaumont/East Texas Division that have original jurisdiction.
8. The following municipalities surrendered their original jurisdiction to the Commission: Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange and Wills Point, Texas, in accordance with Tex. Util. Code §§ 102.001(a)(1)(A) and (B), and 103.003.
9. The East Texas Coalition of Cities ("ETCC") intervened on November 20, 2019, and the presiding Administrative Law Judge ("ALJ") granted the motion on November 25, 2019.
10. Staff of the Railroad Commission ("Staff") intervened on November 20, 2019, and the presiding ALJ granted the motion on November 25, 2019.
11. The Alliance of CenterPoint Municipalities ("ACM") intervened on December 4, 2019, and the presiding ALJ granted the motion on December 5, 2019.
12. The Cities of Beaumont and Sour Lake intervened on December 5, 2019, and the presiding ALJ granted the motion that day.
13. The ACM cities include the following: Atlanta, Center, Crockett, Daingerfield, Jacksonville, Kilgore, Lone Star, Longview, Lufkin, Marshall, Mineola, Mount Pleasant, Nacogdoches, Rusk, and White Oak.
14. ETCC filed its Second Motion to Intervene on January 7, 2020 to include the cities of Livingston, Maud, and Red Lick, and the presiding ALJ granted the motion on January 8, 2020.
15. The ETCC cities include the following: Lindale, Livingston, Maud, Red Lick, and Tyler.
16. The rate case expense portion of the SOI filed by CenterPoint on November 14, 2019 was initially severed as GUD No. 10937, *Rate Case Expenses Severed from GUD No. 10920, consolidated, Statement of Intent filed by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, to Increase Rates in the Beaumont/East Texas Division* on January 24, 2020.
17. The cities of Union Grove, Bevil Oaks, Bridge City, Leary, and Riverside denied and Clarksville City approved the *Statement of Intent* filed by CenterPoint on November 14, 2019, November 21, 2019, November 19, 2019, December 2, 2019, December 3, 2019, and November 19, 2019 respectively, and CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10925, and a motion to consolidate was granted on December 30, 2019.
18. The cities of Bloomburg, Fruitvale, Grand Saline, Rose Hill Acres, and Van denied the *Statement of Intent* filed by CenterPoint on November 20, 2019, December 10, 2019, December 10, 2019, December 10, 2019, and December 12, 2019 respectively, and

CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10926, and a motion to consolidate was granted on December 30, 2019.

19. The cities of Jefferson, Tatum, Waskom, Linden, and Winfield denied the *Statement of Intent* filed by CenterPoint on November 19, 2019, December 9, 2019, December 10, 2019, December 13, 2019, and December 17, 2019, respectively. CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10927, and a motion to consolidate was granted on December 30, 2019.
20. The city of Arp denied the *Statement of Intent* filed by CenterPoint on January 22, 2020, and the following cities took no action on CenterPoint's request: Beckville, Corrigan, Douglassville, Gladewater, Town of Miller's Cove, New London, North Cleveland, Ore City, Pine Forest, Scottsville, and Uncertain. CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10941, and a motion to consolidate was granted on February 21, 2020.
21. The cities of Cleveland, Sour Lake, Nederland, Silsbee, and Beaumont denied the *Statement of Intent* filed by CenterPoint on February 18, 2020, February 18, 2020, February 24, 2020, February 24, 2020, and February 25, 2020, respectively. CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10951, and a motion to consolidate was granted on March 2, 2020.
22. The cities of Lindale, Liberty, Livingston, Rusk, and Huntsville denied the *Statement of Intent* filed by CenterPoint on March 3, 2020, March 10, 2020, March 10, 2020, March 12, 2020, and March 17, 2020, respectively. CenterPoint subsequently filed a timely appeal with the Commission. The case was docketed as GUD No. 10957, and a motion to consolidate was granted on March 23, 2020.
23. The cities of Anahuac, Jacksonville, Kilgore, Longview, Orange, Overton, Tyler, and White Oak denied the *Statement of Intent* filed by CenterPoint on February 26, 2020 (Tyler), March 9, 2020 (Anahuac), March 10, 2020 (Jacksonville, Orange, Kilgore), March 12, 2020 (Longview), March 17, 2020 (White Oak), and March 19, 2020 (Overton). CenterPoint filed a timely appeal with the Commission. The case was docketed as GUD No. 10966, and a motion to consolidate was granted on April 2, 2020.
24. The Cities of the Cities of Atlanta, Carthage, DeKalb, Edgewood, Goodrich, Lone Star, Lufkin, Marshall, Mineola, Mount Pleasant, Pittsburg, Red Lick, and Winnsboro suspended CenterPoint's rate request but did not take any affirmative action during the suspension period to approve or deny the request. CenterPoint filed an appeal with the Commission. The case was docketed as GUD No. 10969, and a motion to consolidate was granted on April 28, 2020.
25. On March 2, 2020, the parties notified the Examiners that they had reached an agreement in principle that resolved all issues in the proceeding.
26. On March 26, 2020, the parties filed the *Unanimous Settlement Agreement* (the "Settlement") and accompanying documents, which resolved all issues and no issues were preserved for further litigation. Appended to the Order is **Attachment 1** (Rate Schedules and Tariffs), **Attachment 2** (Plant in Service/Depreciation Rates), and **Attachment 3** (8.209 Regulatory Asset by Sub FCA).

27. CenterPoint established it maintains its books and records in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for Natural Gas Companies.
28. CenterPoint established it has fully complied with the books and records requirements of Commission Rule 7.310, and the amounts included therein are therefore entitled to the presumption in Commission Rule 7.503 that these amounts are reasonable and necessary.
29. The test-year in this filing is based upon the financial data for the twelve-month period ending June 30, 2019, adjusted for known and measurable changes.
30. The Settlement contemplates a \$4,000,000 revenue increase from current revenues for the Beaumont/East Texas Division not tied to any specific item in CenterPoint's underlying cost-of-service.
31. The \$4,000,000 revenue increase represents a decrease of approximately \$2,816,000 from the revenues requested in the original filing.
32. The parties have established that the proposed revenue increase of \$4,000,000 from current revenues is just and reasonable.
33. The proposed division-wide rates will be implemented for consumption beginning the month of October 2020 and will affect the following classes of customers in the Beaumont/East Texas Division: Residential (RS), General Service – Small (GSS), and General Service – Large Volume (GSLV).
34. Consistent with the Settlement, the tariffs shall be implemented for consumption beginning the month of October 2020 and will replace and supersede those tariffs currently in effect in the Beaumont/East Texas Division.
35. The rates and customer charges set forth in the table below, and as reflected in Attachment 1, are just and reasonable for the Beaumont/East Texas Division.

	Customer Charge	Single Block Volumetric
Residential	\$18.00	\$0.3411 per Ccf at 14.65 pressure base \$0.3430 per Ccf at 14.73 pressure base \$0.3481 per Ccf at 14.95 pressure base
General Service – Small	\$36.56	\$0.0625 per Ccf at 14.65 pressure base \$0.0628 per Ccf at 14.73 pressure base \$0.0638 per Ccf at 14.95 pressure base
General Service – Large Volume	\$132.90	\$0.0291 per Ccf at 14.65 pressure base

36. The following capital structure, cost of debt, cost of equity, weighted cost of capital, overall rate of return, and pre-tax return for the Beaumont/East Texas Division are just and reasonable.

Class of Capital	Percent	Cost	Weighted Cost of Capital	Pre-tax Return
Long-Term Debt	43.05%	5.2079%	2.2420%	2.2589%
Common Equity	56.95%	9.6500%	5.4957%	7.0092%
Weighted Average Cost of Capital	100.00%		7.7377%	9.2681%

37. Consistent with the Settlement, it is just and reasonable to require that any future interim rate adjustment (IRA) filings in the Beaumont/East Texas Division pursuant to Tex. Util. Code § 104.301 shall use the following factors until changed by a subsequent rate proceeding:

- a. The capital structure and related components as shown in **Finding of Fact No. 36** above.
- b. For any initial IRA filing, the beginning amount of ad valorem taxes at a Beaumont/East Texas Division level is \$2,008,517 and the standard sales service amount is \$1,940,041. Margin tax will be calculated using a 0.75% factor until or unless changed by statute.
- c. For any initial IRA filing, the net plant in service amount for standard sales service in the Beaumont/East Texas Division is \$280,512,765 as presented in Attachment 2.
- d. For any initial IRA filing in the Beaumont/East Texas Division, the starting balance for the 8.209 Regulatory Asset Account is \$0. In future IRA filings, 8.209 Regulatory Asset balance approved in the previous year's IRA filing will be assigned to the appropriate plant account as shown in Attachment 3.
- e. For any initial IRA filing in the Beaumont/East Texas Division, the Net Investment will include detail of Plant in Service amounts by Fixed Capital Account ("FCA") as shown on Attachment 2.
- f. For any initial IRA filing and for any subsequent IRA filings, the depreciation rate for each account shall be as shown on Attachment 2.
- g. For any initial IRA filing, the customer charges and volumetric rates as noted in **Finding of Fact No. 35** above will be the starting rates to which any IRA adjustment is applied.
- h. Federal income taxes will be calculated using the then current federal income tax rate.
- i. The base rate revenue allocation factors to spread any change in IRA increase/decrease to the appropriate customer classes are as follows:

Residential	General Service – Small	General Service – Large
82.5909%	15.6535%	1.7556%

- j. The Standard Sales service allocation factor is 96.5907463%.

38. It is just and reasonable to agree that CenterPoint may pursue recovery of a deferred benefit regulatory asset or liability pursuant to Tex. Util. Code § 104.059 in a future filing. The following amounts are established as the base-year levels to track changes in pension-related and other post-employment benefits:
 - a. Retirement Plan – ASC 715 – \$1,800,863;
 - b. Benefit Restoration Plan – ASC 715 – \$121,295;
 - c. Postemployment – ASC 712 – \$216,974;
 - d. Postretirement – ASC 715 – \$311,150.
39. It is reasonable to establish the depreciation rates reflected in Attachment 2 for the Beaumont/East Texas Division.
40. It is reasonable that, upon the imposition of rates, the Tyler and North East Texas Purchased Gas Adjustment (PGA) tariffs will be consolidated and the Beaumont and East Texas PGA tariffs will be consolidated.
41. It is reasonable that CenterPoint return unprotected Excess Deferred Income Taxes (“EDIT”) through Rider TCJA-BETX; for CenterPoint’s unprotected EDIT to be amortized over three years; and to return protected EDIT according to the average rate assumption method.
42. Rider TCJA-BETX, which provides customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (“TCJA”), will become effective upon November 1, 2020 and will appear on the customers’ bill as a line item titled, “Tax Refund”.
43. CenterPoint established it has complied with the requirements set forth in the GUD No. 10695 Accounting Order (Feb. 27, 2018) and Order Nunc Pro Tunc (March 20, 2018).
44. It is reasonable for CenterPoint to make an ad valorem IRA true-up in the amount of \$136,793 via a one-time bill charge to standard sales service customers in the Beaumont/East Texas Division and that future ad valorem tax true-ups may occur in IRA filings.
45. It is reasonable that a one-time bill charge for an ad valorem IRA true-up be applied to customer bills allocated to Residential \$0.67, General Service Small \$1.08, and \$5.26 for General Service Large Volume customers in the Beaumont/East Texas Division. It is reasonable that these refunds shall be effective beginning on or after November 1, 2020.
46. It is reasonable for CenterPoint to file on February 1, 2021 an ad valorem IRA true-up recovery report with the Commission’s Director of Oversight and Safety Division, Gas Services Department, referencing GUD No. 10920. The report shall include the amount recovered by month and the outstanding balance by month as set out in Rate Schedule AVT-1, which is in Attachment 1.
47. Consistent with the Settlement, CenterPoint may establish a regulatory asset to track amounts incurred above or below \$712,980 for the standard sales service customers in the Beaumont East/Texas Division related to third-party system safety and integrity expenses identified in base rates and may request recovery or refund of the amounts in the asset in a future Statement of Intent filing.

48. It is reasonable that CenterPoint file an annual report detailing any increase or decrease above or below the benchmark amount of \$712,980 for the standard sales service customers in the Beaumont/East Texas Division identified in base rates for third-party safety and integrity expenses with Commission Staff within ninety (90) days after each calendar year end.
49. It is reasonable for CenterPoint to account for its requested Deferred Benefit Liability and Commission Rule § 8.209 Asset using a 6-year amortization period and it is reasonable that if a regulator requires CenterPoint to file a base rate proceeding or CenterPoint files a rate proceeding in the division prior to the end of the 6-year amortization period, for CenterPoint to be allowed to recover any remaining balances in the assets through the rates set in the subsequent rate proceeding.
50. It is reasonable for internal audit and external reporting purposes for CenterPoint to establish a regulatory asset for its Unrecovered Post-Retirement Liability, to amortize that asset over 6 years, to recognize the annual amortization in the employee expense related reserve in rate base and, if a regulator requires CenterPoint to file a base rate proceeding or CenterPoint files a rate proceeding in the division prior to the end of the 6-year amortization period, for CenterPoint to be allowed to recover any remaining balance in the asset through the rates set in the subsequent rate proceeding.
51. It is reasonable for CenterPoint to recover gas-related bad-debt costs through its PGA tariff.
52. It is reasonable for CenterPoint to recover costs related to the purchase and transportation of Renewable Natural Gas (RNG). The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.
53. It is reasonable that: (a) CenterPoint be allowed to reconcile through its PGA tariff over-recoveries related to surcharges approved in this proceeding; (b) CenterPoint shall provide notice to Commission Staff of any reconciling item to be included in the PGA tariff; and (c) CenterPoint shall clearly identify and include details of any reconciling item in its annual PGA tariff reconciliation report submitted to Commission Staff.
54. It is reasonable that CenterPoint shall seek review and approval from the Commission for any FERC participation costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees, and prudently incurred travel expenses.
55. It is reasonable that CenterPoint may include amounts in connection with plant investment qualifying for regulatory asset treatment under Commission Rule 8.209(j) in its annual IRA filings.
56. It is reasonable that CenterPoint create a working group to study and examine the potential benefits of providing energy efficiency programs to CenterPoint Energy Resources Corporation (CERC) customers in Texas.
57. During the test-year, services were provided to the Beaumont/East Texas Division by certain affiliates: CenterPoint Energy Service Company, LLC (Service Company), CenterPoint Energy Houston Electric, LLC, and other divisions of CenterPoint's gas operations.

- 58. The Service Company personnel carry out corporate oversight and managerial functions for CenterPoint Energy, Inc. (CNP) and its business units and are comprised of three main groups: Corporate Services, Technology Operations, and Regulated Operations Management.
- 59. CenterPoint has established that the services provided by its affiliates on behalf of the Beaumont/East Texas Division are reasonable and necessary.
- 60. The affiliate expenses included in CenterPoint's filing are reasonable and necessary costs of providing gas utility service, and the prices charged to the Beaumont/East Texas Division are no higher than the prices charged by the supplying affiliate to other affiliates or divisions of CenterPoint, or to a non-affiliated person for the same item or class of items.
- 61. Consistent with the agreement of the parties, GUD No. 10937 was incorporated back into GUD No. 10920 on April 8, 2020.
- 62. CenterPoint has established that its actual and estimated rate case expenses totaling \$989,320.56 are just and reasonable.

Actual Invoices Received		Invoices Due and Estimated Expenses to Completion	Total
\$782,662.00			
Required Regulatory Expenses	Litigation Expenses	\$206,658.56	\$989,320.56
\$487,002.42	\$295,659.58		

- 63. ACM has established that its actual and estimated rate case expenses totaling \$141,560.94 are just and reasonable.

Litigation Expenses	Estimated Expenses	Total
\$131,560.94	\$10,000.00	\$141,560.94

- 64. ETCC has established that its actual and estimated rate case expenses totaling \$143,937.00 are just and reasonable.

Litigation Expenses	Invoices Due and Estimated to Completion	Total
\$133,929.40	\$10,007.60	\$143,937.00

- 65. The Cities of Beaumont and Sour Lake have established that their actual and estimated rate case expenses totaling \$16,738.00 are just and reasonable.

Litigation Expenses	Estimated Expenses	Total
\$12,178.00	\$4,560.00	\$16,738.00

- 66. The hourly rates charged by attorneys and consultants were reasonable rates charged by firms in cases addressing utility rate matters.

- 67. The attorneys and consultants did not charge any expenses for luxury items and did not incur any excessive airline, lodging, or meal expenses.
- 68. The amount of work completed and the time and labor required to accomplish the work were reasonable given the nature of the issues addressed.
- 69. The complexity and expense of the work was relevant and reasonably necessary to the proceeding and was commensurate with both the complexity of the issues and necessary to completing the matter before the Commission.
- 70. The total just and reasonable rate case expenses for CenterPoint, ACM, ETCC and the cities of Beaumont and Sour Lake are \$1,291,556.50. The rate case expenses were incurred through February 2020, and the estimated rate case expenses are incurred through completion of this case.

	Required Regulatory Expenses	Litigation Expenses	Invoices Due and Estimated to Completion	Total
CenterPoint	\$487,002.42	\$295,659.58	\$206,658.56	\$989,320.56
ACM	N/A	\$131,560.94	\$ 10,000.00	\$141,560.94
ETCC	N/A	\$133,929.40	\$ 10,007.60	\$143,937.00
Beaumont and Sour Lake	N/A	\$ 12,178.00	\$ 4,560.00	\$ 16,738.00
Total	\$487,002.42	\$573,327.92	\$231,226.16	\$1,291,556.50

- 71. It is reasonable that the recovery of \$1,291,556.50 in total rate case expenses be over an approximate 36-month period with the surcharge separately stated on each bill.
- 72. Good cause exists to recover CenterPoint required regulatory, litigation, and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the Beaumont/East Texas Division. It is reasonable to seek recovery of rate case expenses from all customers who benefit from the settlement agreement in this case, which includes all customers in the incorporated and unincorporated areas of the Beaumont/East Texas Division. Recovery of these expenses is also necessary in the interest of justice.
- 73. Good cause exists to recover ACM, ETCC, Beaumont and Sour Lake litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the Beaumont/East Texas Division, because the ACM, ETCC, Beaumont, and Sour Lake participation in GUD No. 10920 resulted in the Settlement, which benefits all such customers, and doing so is necessary in the interest of justice.
- 74. It is reasonable for CenterPoint to file annually, due on or before April 1, a Rate Case Expense Compliance Filing with the Commission’s Director of Oversight and Safety Division, Gas Services Department, referencing GUD No. 10920. The report shall include the amount of rate case expense recovered by month and the outstanding balance by month as set out in Rate Schedules RCE-14.1-I and RCE-14.1-U, which are both in Attachment 1.

75. It is reasonable that CenterPoint, ACM, ETCC, Beaumont and Sour Lake submit to Commission Staff invoices reflecting actual rate case expenses with sufficient detail so that Commission Staff can accurately audit such invoices for the purposes of reconciling estimated rate case expenses to actual rate case expenses. In no case shall the total actual expenses exceed the actual expenses submitted to the Commission as of June, 2020, plus the approved estimated expenses of \$1,291,556.50.
76. It is reasonable that CenterPoint file an annual Rate Case Expense Compliance Filing with Commission Staff detailing the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year-end.
77. It is just and reasonable that the rate case expense volumetric surcharge recovery rate be \$0.00342 per Ccf for Residential and General Service Small at 14.65 pressure base; \$0.00344 per Ccf for Residential and General Service Small at 14.73 pressure base; \$0.00349 per Ccf for Residential and General Service Small at 14.95 pressure base; and \$0.00342 per Ccf for General Service Large Volume customers in the Beaumont/East Texas Division.
78. It is reasonable for CenterPoint to reimburse the Commission-approved amount of rate case expenses within 30 days of the issuance of an Order authorizing recovery of those expenses to ACM, ETCC, Beaumont and Sour Lake.
79. The tariffs attached to this Final Order are just and reasonable.

CONCLUSIONS OF LAW

1. CenterPoint is a gas utility as defined in Tex. Util. Code §§ 101.003(7) and 121.001 and is therefore subject to the jurisdiction of the Commission.
2. The Commission has jurisdiction over CenterPoint and CenterPoint's *Statement of Intent* under Tex. Util. Code §§ 102.001, 103.022, 103.054, 103.055, 104.001, 104.001 and 104.201.
3. Under Tex. Util. Code §102.001, the Commission has exclusive original jurisdiction over the rates and services of a gas utility for the following cities in the Beaumont/East Texas Division that ceded their municipal original jurisdiction to the Commission: Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange and Wills Point, Texas.
4. The Commission has exclusive appellate jurisdiction pursuant to Tex. Util. Code §§102.001(b) and 103.001, *et seq.* to review a decision by a municipality that exercises its exclusive original jurisdiction, so long as the decision is appealed in accordance with Tex. Util. Code §103.051 to the following cities: Union Grove, Bevil Oaks, Bridge City, Leary, Riverside, Clarksville City, Bloomburg, Fruitvale, Grand Saline, Rose Hill Acres, Van, Jefferson, Rusk, Tatum, Waskom, Linden, Winfield, Arp, Town of Miller's Cove,

Beckville, Corrigan, Douglassville, Gladewater, New London, North Cleveland, Ore City, Pine Forest, Scottsville, Uncertain, Cleveland, Sour Lake, Nederland, Silsbee, Beaumont, Lindale, Liberty, Livingston, Huntsville, Anahuac, Atlanta, Carthage, De Kalb, Edgewood, Goodrich, Jacksonville, Kilgore, Lone Star, Longview, Lufkin, Marshall, Mineola, Mount Pleasant, Orange, Overton, Pittsburg, Red Lick, Tyler, White Oak, and Winnsboro.

5. This proceeding was conducted in accordance with the requirements of Tex. Util. Code §§101.001 *et seq.*, and the Administrative Procedure Act, Tex. Gov't Code §§ 2001.001 *et seq.*
6. The proposed rates constitute a major change as defined by Tex. Util. Code § 104.101.
7. Tex. Util. Code §104.107 authorizes the Commission to suspend the operation of the schedule of proposed rates for 150 days from the date the schedule would otherwise go into effect.
8. Proper notice was given consistent with Tex. Util. Code §104.103 and 16 Tex. Admin. Code §§ 7.230 and 7.235.
9. CenterPoint filed its SOI in accordance with Tex. Util. Code §104.102 and 16 Tex. Admin. Code §§ 7.205 and 7.210.
10. CenterPoint met its burden of proof in accordance with the provisions of Tex. Util. Code §104.008 on the elements of its requested rate increase identified in this Order.
11. The revenue, rates, rate design, and service charges identified in the schedules attached to this Order are just and reasonable, are not unreasonably preferential, prejudicial, or discriminatory, and are sufficient, equitable, and consistent in application to each class of consumer, as required by the Texas Utilities Code.
12. The overall revenues as established by the findings of fact and attached schedules are reasonable; fix an overall level of revenues for CenterPoint that will permit CenterPoint a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public over and above its reasonable and necessary operating expenses, as required by Tex. Util. Code § 104.051; and otherwise comply with Chapter 104 of the Texas Utilities Code.
13. The revenue, rates, rate design, and service charges proposed will not yield to CenterPoint more than a fair return on the adjusted value of the invested capital used and useful in rendering service to the public, as required by Tex. Util. Code § 104.052.
14. The rates established in this docket comport with the requirements of Tex. Util. Code §104.053 and are based upon the adjusted value of invested capital used and useful, where the adjusted value is a reasonable balance between the original cost less depreciation and current cost less an adjustment for present age and condition.
15. The rates established in this case comply with the affiliate transaction standard set out in Tex. Util. Code § 104.055.

16. CenterPoint, ETCC, ACM, and the Cities of Beaumont and Sour Lake met their burden in proving the reasonableness of their rate case expenses pursuant to Tex. Util. Code §103.022(b).
17. The jurisdiction of the Commission in these consolidated cases does not extend to municipalities that are not parties to this proceeding. Tex. Util. Code §§ 102.001 and 103.055.
18. It is reasonable for the Commission to allow CenterPoint to include a Purchased Gas Adjustment Clause in its rates to provide for the recovery of its gas costs, in accordance with 16 Tex. Admin. Code § 7.5519.
19. CenterPoint has complied with the requirements set forth in the GUD No. 10695 Accounting Order (Feb. 27, 2018) and Order Nunc Pro Tunc (March 20, 2018).
20. CenterPoint is required by 16 Tex. Admin. Code § 7.315 to file electronic tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.
21. CenterPoint has established that CenterPoint's books and records conform with 16 Tex. Admin. Code § 7.310 to utilize FERC's USOA prescribed for Natural Gas Companies, and CenterPoint is thus entitled to the presumption that the amounts included therein are reasonable and necessary in accordance with Commission Rule 7.503.

IT IS THEREFORE ORDERED that the proposed schedule of rates under the Settlement as reflected in this Order and as attached in Attachment 1 is hereby **APPROVED**.

IT IS FURTHER ORDERED that the proposed rates shall be filed within 30 days of this Final Order, in accordance with 16 Tex. Admin. Code § 7.315, but the tariffs currently in effect in the BETX Division will be replaced and superseded beginning the month of October 2020 consumption.

IT IS FURTHER ORDERED that the rates, rate design, and service charges established in the findings of fact, conclusions of law, and as shown on the attached tariffs (Attachment 1) are **APPROVED**.

IT IS FURTHER ORDERED that the factors established for future IRAs in **Finding of Fact No. 37** are **APPROVED**.

IT IS FURTHER ORDERED that CenterPoint file an annual report with Staff detailing any increase or decrease above or below the benchmark amount of \$712,980 for the standard sales service customers in the Beaumont/East Texas Division, set in this docket, for third-party system safety and integrity expenses within ninety (90) days after each calendar year end.

IT IS FURTHER ORDERED that CenterPoint refund, over a three-year period, unprotected EDIT resulting from the TCJA. This refund will appear on the customer's bill as a separate line item called "Tax Refund."

IT IS FURTHER ORDERED that CenterPoint shall reimburse ACM, ETCC, Beaumont and Sour Lake their reasonable rate case expenses as set out above and that the attached tariffs are just and reasonable.

IT IS FURTHER ORDERED that final actual incurred rate case expenses be filed with the Commission through completion of the case within thirty (30) days of issuance of this Order.

IT IS FURTHER ORDERED that CenterPoint file an annual Rate Case Expense Compliance Filing with Staff detailing recovery of rate case expenses as described in **Finding of Fact No. 74** within ninety (90) days after each calendar year end until the calendar year end in which the rate case expenses are fully recovered.

IT IS FURTHER ORDERED that the terms under the Settlement, as reflected in this Final Order, is hereby **APPROVED**.

IT IS FURTHER ORDERED that, in accordance with 16 Tex. Admin. Code § 7.315, within thirty (30) days of the date of this Order, CenterPoint shall electronically file tariffs and rate schedules in proper form that accurately reflect the rates in Attachment 1 approved in this Final Order with the Director of the Commission's Oversight & Safety Division. The tariffs shall incorporate rates, rate design, and service charges consistent with this Order, as stated in the findings of fact and conclusions of law and shown on the attached Schedules.

IT IS FURTHER ORDERED that any incremental change in rates approved by this Final Order and implemented by CenterPoint shall be subject to refund unless and until CenterPoint's tariffs are electronically filed and accepted by the Gas Services Department in accordance with 16 Tex. Admin. Code § 7.315.

IT IS FURTHER ORDERED that the one-time bill charge for an ad valorem IRA true-up in **Finding of Fact No. 44** shall be made to customers beginning on or after November 1, 2020.

IT IS FURTHER ORDERED that CenterPoint file on February 1, 2021 an Ad Valorem IRA True-Up Report with Staff detailing recovery of amounts as described in **Finding of Fact No. 46**.

IT IS FURTHER ORDERED that all proposed findings of fact and conclusions of law not specifically adopted in this Order are hereby **DENIED**.

IT IS FURTHER ORDERED that all pending motions and requests for relief not previously granted or granted herein are hereby **DENIED**.

This Order will not be final and effective until twenty (20) days after a party is notified of the Commission's Order. A party is presumed to have been notified of the Commission's Order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party of interest, this Order shall not become final and effective until such motion is overruled, or if such motion is granted, this Order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until ninety (90) days from the date the Order is served on the parties.

SIGNED on June 16, 2020.

RAILROAD COMMISSION OF TEXAS

DocuSigned by:
Wayne Christian
CA7C74893F448424
CHAIRMAN WAYNE CHRISTIAN

DocuSigned by:
Christi Craddick
15494B7BF40C424
COMMISSIONER CHRISTI CRADDICK

DocuSigned by:
Ryan Sitton
7D1B8C36A37443C
COMMISSIONER RYAN SITTON

ATTEST:

DocuSigned by:
Callie Farrar
3581C80DEDE0476
SECRETARY



GUD No. 10920, *Consolidated*
Final Order
Attachment 1
(Rate Schedules and Tariffs)

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-I**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$18.00
 - (2) Commodity Charge –
 - For customers billed at 14.65 Pressure Base:
All Ccf @ 14.65 \$0.3411
 - For customers billed at 14.73 Pressure Base:
All Ccf @ 14.73 \$0.3430
 - For customers billed at 14.95 Pressure Base:
All Ccf @ 14.95 \$0.3481
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company’s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-I**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-U**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of :

- (1) Customer Charge – \$18.00
- (2) Commodity Charge –
 - For customers billed at 14.65 Pressure Base:
All Ccf @ 14.65 \$0.3411
 - For customers billed at 14.73 Pressure Base:
All Ccf @ 14.73 \$0.3430
 - For customers billed at 14.95 Pressure Base:
All Ccf @ 14.95 \$0.3481

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company’s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-U**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-I**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$36.56
 - (2) Commodity Charge –
 - For customers billed at 14.65 Pressure Base:
All Ccf @ 14.65 \$0.0625
 - For customers billed at 14.73 Pressure Base:
All Ccf @ 14.73 \$0.0628
 - For customers billed at 14.95 Pressure Base:
All Ccf @ 14.95 \$0.0638
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-I**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-U**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$36.56
 - (2) Commodity Charge –
 - For customers billed at 14.65 Pressure Base:
All Ccf @ 14.65 \$0.0625
 - For customers billed at 14.73 Pressure Base:
All Ccf @ 14.73 \$0.0628
 - For customers billed at 14.95 Pressure Base:
All Ccf @ 14.95 \$0.0638
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

**CENTERPOINT ENERGY RESOURCES CORP.
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BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-U**

- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-I**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$132.90
 - (2) Commodity Charge –
All Ccf @ \$0.0291
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-I**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

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GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-I**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
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AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-I**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$132.90
 - (2) Commodity Charge –
All Ccf @ \$0.0291
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 ("A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-I**

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas ("Commission"), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance @rrc.texas.gov or at the following address:

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-U**

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas ("Commission"), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance @rrc.texas.gov or at the following address:

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-U**

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
AD VALOREM TRUE-UP
RATE SCHEDULE NO. AVT-1**

APPLICATION OF SCHEDULE

The Ad Valorem True-Up (“Ad Valorem”) rate as set forth below reconciles the estimated ad valorem taxes recovered through GRIP for the time-period 2013-2018 with the actual ad valorem taxes paid during that time-period, including interest per the customer deposit rate. The Ad Valorem rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas Beaumont/East Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the Beaumont/East Texas Division.

AD VALOREM TRUE-UP RATE

The percentage of under-collection to be allocated to standard rate class customers is 96.898965% distributed as a one-time charge as set forth below:

Residential	\$0.67 per bill
General Service-Small	\$1.08 per bill
General Service-Large	\$5.26 per bill

EFFECTIVE DATES

Ad Valorem Rider to be effective beginning on or after November 1, 2020.

This rate will be in effect until all approved and expended ad valorem taxes are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved ad valorem taxes are recovered from the applicable customer classes as documented in the compliance filing on the Ad Valorem True-Up for GUD 10920. This tariff expires upon collection of \$136,793.

Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

COMPLIANCE

The Company will file a report on February 1, 2021 with the Railroad Commission of Texas (“Commission”), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920. The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMOUNT/EAST TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-BETX**

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 1, 2020.

The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, "Tax Refund".

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMOUNT/EAST TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-BETX**

**CenterPoint Energy
Beaumont/East Texas Division
Rider TCJA-BETX
Effective November 1, 2020**

<u>Line No.</u>	<u>(A) Description</u>	<u>(B) Standard Service Amounts Year 1</u>
1	Unprotected Excess Deferred Income Taxes (EDIT)	\$ (2,208,528)
2	True-up for Previous Unprotected EDIT	\$ -
3	Total Unprotected (EDIT)	<u>\$ (2,208,528)</u>
<u>Base Rate Revenue Allocation Factors per GUD No. 10920</u>		
4	Residential	82.5909%
5	General Service - Small	15.6535%
6	General Service - Large Volume	1.7556%
7	Total	<u>100.0000%</u>
<u>Impact to Revenues Allocated to Customer Classes</u>		
8	Residential (Line 3 * 4)	\$ (1,824,044)
9	General Service - Small (Line 3 * 5)	(345,712)
10	General Service - Large Volume (Line 3 * 6)	(38,773)
11	Total	<u>\$ (2,208,529)</u>
<u>Number of Bills (per GUD No. 10920)</u>		
12	Residential	2,030,543
13	General Service - Small	237,073
14	General Service - Large Volume	5,556
15	Total	<u>2,273,172</u>
<u>Refund per Bill</u>		
16	Residential (Line 8 / 12)	\$ (0.90)
17	General Service - Small (Line 9 / 13)	\$ (1.46)
18	General Service - Large Volume (Line 10 / 14)	\$ (6.98)

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-19**

GAS SERVICE

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter (per trip) – Exception: No charge if account is finaled	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one (1) test free of charge every four (4) years	\$15
5.	Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.)	\$55
6.	Change residential meter location or re-route residential service: Minimum charge	\$350
	Install each additional meter on a Customer's service line	\$55
7.	Service Connection Charge – See General Rules and Regulations, Section 5(a), relating to Service Connection	Not Applicable
8.	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation governing work in roadways)	\$300
9.	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer	\$300
10.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.)	No Charge

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday – Friday, and for any service on weekends, and for any service on all Company designated holidays.

OTHER CHARGES

11. Gas Main Extensions – See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-19**

- | | | |
|-----|--|------|
| 12. | Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - "Turning off service to active meter") | \$20 |
| 13. | Returned check | \$20 |

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-15**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. FFA-11**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (“the Company”).

A. DEFINITIONS

1. **Cost of Purchased Gas (G):** The Company’s best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.
$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$
$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$
7. **General Service Customer:** residential, small commercial and large volume Customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
 - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - b. the revenues received from operation of the provisions of this Cost of Gas Clause;
 - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

- travel expenses;
 - f. the gas cost portion of bad debt expense;
 - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - h. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - b. any upstream transportation charges;
 - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - d. fixed storage charges;
 - e. the revenues produced by the operation of this Cost of Gas Clause; and
 - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - h. the gas cost portion of bad debt expense;
 - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - j. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING

A. COST OF PURCHASED GAS				B. COST OF GAS REVENUE			
		TOTAL PURCHASES				TOTAL SALES	
		Mcf @ 14.65	\$ Dollars			Mcf @ 14.65	\$ Dollars
Prior Period Adjustments		-	\$ -	Prior Period Adjustments		-	\$ -
Year Month 1		-	-	Year Month 1		-	-
Year Month 2		-	-	Year Month 2		-	-
Year Month 3		-	-	Year Month 3		-	-
Year Month 4		-	-	Year Month 4		-	-
Year Month 5		-	-	Year Month 5		-	-
Year Month 6		-	-	Year Month 6		-	-
Year Month 7		-	-	Year Month 7		-	-
Year Month 8		-	-	Year Month 8		-	-
Year Month 9		-	-	Year Month 9		-	-
Year Month 10		-	-	Year Month 10		-	-
Year Month 11		-	-	Year Month 11		-	-
Year Month 12		-	-	Year Month 12		-	-
Total		-	\$ -	Total		-	\$ -

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL GAS COST RECONCILIATION FILING
TWELVE MONTH ENDING

C. MONTHLY BALANCE

	TOTAL PURCHASES	TOTAL COG REVENUE	(OVER) / UNDER COLLECTION OF COG	INTEREST	ADJUSTMENTS	BAD DEBTS	FERC LITIGATION	OTHER CREDITS	CUMULATIVE BALANCE	CUMULATIVE BALANCE EXCLUDING INTEREST
	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars
Ending Balance Brought Forward									\$	\$
Prior Period Adjustments	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Year Month 1									\$	\$
Year Month 2									\$	\$
Year Month 3									\$	\$
Year Month 4									\$	\$
Year Month 5									\$	\$
Year Month 6									\$	\$
Year Month 7									\$	\$
Year Month 8									\$	\$
Year Month 9									\$	\$
Year Month 10									\$	\$
Year Month 11									\$	\$
Year Month 12									\$	\$
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$
									12 months Average (O)U Balance	\$

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL GAS COST RECONCILIATION FILING
TWELVE MONTH ENDING

D. SALES VOLUMES				E. Interest on PGA Balance	
		Actual Mcf @ 14.65	Normalized Mcf @ 14.65		
Year	Month 1	-	-	12 months Average (O)/U Balance	\$ -
Year	Month 2	-	-	Interest Rate	6.00%
Year	Month 3	-	-	Total Current Interest on (O)/U Balance	\$ -
Year	Month 4	-	-		
Year	Month 5	-	-		
Year	Month 6	-	-		
Year	Month 7	-	-		
Year	Month 8	-	-		
Year	Month 9	-	-		
Year	Month 10	-	-		
Year	Month 11	-	-		
Year	Month 12	-	-		
Total		-	-		

F. Reconciliation Component			
Cumulative (O)/U Balance		\$	-
Total Current Interest on (O)/U Balance		\$	-
Total		\$	-
Divided By:			
Sales Volume ¹			-
RECONCILIATION COMPONENT		\$0.0000	Per Mcf
RECONCILIATION COMPONENT		\$0.0000	Per Ccf

1) Normalized volume for Beaumont/East Texas Correction Factor

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

1. DEFINITIONS

- (a) "Consumer", "Customer" and "Applicant" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.
- (b) "Company" means CENTERPOINT ENERGY ENTEX, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Service Line": The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.
- (e) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
- (f) "Point of Delivery": The point where the gas is measured for delivery into Consumer's housepiping.
- (g) "Commission": Railroad Commission of Texas.

2. APPLICATION OF RULES

- (a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
- (b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

- (a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.
- (b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.
- (c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.
- (d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

- (1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
- (2) Developers of residential or business subdivisions upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.
- (3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

- (a) Refusal of service.
 - (1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
 - (A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;
 - (B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;
 - (C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;
 - (D) where an unsafe condition exists at any point on Consumer's premises;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (E) for use of gas in violation of Company's rules;
 - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;
- (2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:
- (A) delinquency in payment for service by a previous occupant of the premises to be served;
 - (B) failure to pay for merchandise or charges for non-utility service purchased from the Company;
 - (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;
 - (D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
 - (E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
 - (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.
- (b) Discontinuance of service.
- (1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
 - (2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:
- (A) the words "Disconnect Notice" or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (5) Utility service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
 - (B) failure to pay for merchandise or charges for non-utility service by the Company;
 - (C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
 - (D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
 - (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
 - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
 - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.
- (7) The Company shall not abandon a Customer without written approval from the regulatory authority.
- (8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

- (a) Meter requirements.
 - (1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
 - (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.
 - (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.
- (b) Meter records. The Company shall keep the following records:
 - (1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.
 - (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- (c) Meter readings.
 - (1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.
- (d) Meter tests on request of Customer.
 - (1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

- (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.
- (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either
 - (i) the last six (6) months, or
 - (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.
- (4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

- (1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or
 - (B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
 - (C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
- (b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.
- (c) Amount of deposit and interest for residential service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either (i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
 - (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.
 - (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.
 - (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.
- (d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
 - (1) The Company shall keep records to show:
 - (A) the name and address of each depositor;
 - (B) the amount and date of the deposit; and
 - (C) each transaction concerning the deposit.
 - (2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
 - (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.
- (g) Refund of deposit.
 - (1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.
- (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
- (i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

- (a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.
- (c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
- (d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
- (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
- (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

- (a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The customer's bill must show all the following information:
- (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
- (2) The number and kind of units billed;
- (3) The applicable rate schedule title or code;
- (4) The total base bill;
- (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (6) The date by which the customer must pay the bill in order to avoid penalty;
- (7) The total amount due after addition of any penalty for nonpayment within a designated period;
and

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.
- (c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.
- (d) Disputed bills.
- (1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.
- (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

- (a) Information to customers. The Company shall:
- (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
 - (2) Assist the customer or applicant in selecting the most economical rate schedule;
 - (3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
 - (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
 - (5) Furnish such additional information on rates and services as the customer may reasonably request;
 - (6) Upon request, inform its customers as to the method of reading meters; and
 - (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
 - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
 - (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.
 - (4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
 - (5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.
 - (6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.
- (e) Delayed payment of bills by elderly persons.
- (1) Applicability. This subsection applies only:
 - (A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and
 - (B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (2) Definition of “Elderly person” -- A person who is 60 years of age or older.
- (3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.
- (4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.
- (5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.
- (6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

- (1) Under this provision, qualified Residential customers would have the option of participating in the Company’s Average Monthly Billing Program (“AMB”) as an alternative to the Company’s normal billing procedure. For “AMB” purposes, the following definitions shall apply:
 - (A) “Normal Bill” is an amount computed using the Company’s applicable residential rate schedule for service provided during a billing month.
 - (B) “Qualifying Customer” is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a “Past Due” notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

- (1) Computation of Bills under the AMB:
 - (A) Under the AMB, the Qualifying Customer shall receive a monthly “Average Bill” computed using the most recent twelve (12) month rolling average of the customer’s Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer’s monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (2) Effect of AMB on other Tariff Provisions:
 - (A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.
- (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:
 - (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

- (a) Disconnection prohibited. Consistent with § 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
 - (1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
 - (2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
 - (3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.
- (b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of §7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").
- (c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.
 - (2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.
 - (3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.
- (d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GUD No. 10920, *Consolidated*
Final Order
Attachment 2
(Plant in Service/Depreciation Rates)

CenterPoint Energy
Beaumont/East Texas Division
Plant in Service
GUID No. 10920

GUID No. 10920
 Settlement Exhibit C
 Page 1 of 1

Line No.	Class	SUB - FCA	Description	RRC Approved Depreciation		Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
				Adjusted 9/30/2019 Total	Rate per GUID No. 10920				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Intangible Plant									
1	G30101	6000	ORGAN. COSTS	\$ 534	0.00%	\$ -	\$ 534		
2	G30201	6010	PERPETUAL F & C	66,560	0.00%	-	66,560		
3	G30301	6030	P/L INTERCONN/OTHER	-	3.26%	-	-		
4	G30301	6035	MISC INTANG PLANT	-	0.00%	-	-		
5	G30301	6035	MISC INTANG PLANT	4,914,424	20.00%	982,885	3,038,322		1,876,102
6	G30301	6035	MISC INTANG PLANT - CORP	2,091	20.00%	418	1,796		295
7	G30301	6050	SOFTWARE - MISC	-	0.00%	-	-		-
8	G30301	6060	SOFTWARE - SAP	241,192	10.00%	24,119	90,616		150,576
9	G30301	6060	SOFTWARE - SAP - CORP	213,259	10.00%	21,326	136,920		76,339
10	Subtotal			\$ 5,438,060		\$ 1,028,748	\$ 3,268,057		\$ 2,170,003
Production Plant									
11	G30401	6080	PROD-LAND	\$ -	0.00%	\$ -	\$ -		-
12	G30501	6085	PROD-STR&IMPROV	-	2.04%	-	-		-
13	G31101	6095	PROD-LP GAS EQ	-	2.80%	-	-		-
14	G32001	6105	PROD-OTHER EQ	-	6.67%	-	-		-
15	Subtotal			\$ -		\$ -	\$ -		-
Distribution Plant									
16	G37401	6840	LAND - GENERAL	\$ 236,792	0.00%	\$ -	\$ 236,792		
17	G37402	6880	LD RTS-ROW-GEN DIST	726,603	1.37%	9,954	138,511		588,092
18	G37501	6900	STRUCT-CG ML IND M/R	83,660	1.84%	1,539	40,102		43,558
19	G37601	6940	MAINS -NON CAST IRON	-	0.00%	-	-		-
20	G37601	6951	MAINS - STEEL	79,671,429	3.95%	3,147,021	44,046,820		35,624,609
21	G37601	6952	MAINS - PLASTIC	150,163,196	2.67%	4,009,357	29,393,386		120,769,810
22	G37801	6980	M/R STAT EQUIP-GEN	2,992,718	3.66%	109,533	948,066		2,044,652
23	G37801	7000	M/R STAT EQ - ODOR EQ	1,230,369	6.53%	80,343	317,340		913,029
24	G37901	7010	M/R STAT EQ - CTY GT	4,222,205	3.50%	147,777	1,400,827		2,821,378
25	G38001	7022	SERVICES - STEEL	2,932,198	4.74%	138,986	1,493,168		1,439,030
26	G38001	7023	SERVICES - PLASTIC	107,571,375	4.03%	4,335,126	30,831,562		76,739,813
27	G38101	7050	METERS-DOMESTIC/SMALL	12,646,817	3.39%	428,727	3,962,508		8,684,309
28	G38201	7080	MTR INSTALL-DOM/SMALL	11,945,934	3.33%	397,800	3,638,115		8,307,819
29	G38201	7090	MTR INSTALL-IND/LARGE	4,056,708	4.05%	164,297	1,783,803		2,272,905
30	G38301	7120	REG - DOMESTIC/HOUSE	5,544,070	3.45%	191,270	2,192,619		3,351,451
31	G38301	7130	REG - INDUSTRIAL	133,089	3.86%	5,137	58,201		74,888
32	G38501	7150	IND. M/R STAT EQUIP	2,475,638	2.94%	72,784	277,057		2,198,581
33	G38701	7160	OTHER EQ - CNG EQUIP	1,154,264	2.69%	31,050	533,002		621,262
34	Subtotal			\$ 387,787,065		\$ 13,270,703	\$ 121,055,087		\$ 266,731,978
General Plant									
35	G38901	7180	LAND	\$ 459,979	0.00%	\$ -	\$ 459,979		
36	G39001	7200	STRUCT/IMPR - GEN	2,055,994	2.92%	60,035	356,061		1,699,933
37	G39002	7225	LEASEHOLD IMPROVE	374,381	6.67%	24,971	204,536		169,845
38	G39002	7225	LEASEHOLD IMPROVE	-	20.00%	-	-		-
39	G39002	7225	LEASEHOLD IMPROV - CORP	17,790	6.67%	1,187	17,790		-
40	G39101	7230	FURNITURE & EQUIP	10,435	5.00%	522	1,795		8,640
41	G39101	7230	FURNITURE & EQUIP - CORP	27,815	5.00%	1,391	11,932		15,883
42	G39101	7232	OFFICE EQUIP-GEN	132,575	5.00%	6,629	76,788		55,787
43	G39101	7232	OFFICE EQUIP-GEN - CORP	127,800	5.00%	6,390	127,523		277
44	G39102	7260	COMPUTER EQ	3,280,557	14.29%	468,792	1,737,900		1,542,657
45	G39102	7260	COMPUTER EQ - CORP	388,648	14.29%	55,538	338,202		50,446
46	G39102	7260	COMPUTER EQ - GAS SUPPT	88,238	14.29%	12,609	36,089		52,149
47	G39301	7355	STORES EQUIP	4,069	6.67%	271	116		3,953
48	G39401	7362	TOOLS/WORK EQUIP-ENT	2,349,513	14.29%	335,745	1,389,362		960,151
49	G39401	7364	TOOLS, SHOP, GAR	-	8.33%	-	-		-
50	G39401	7366	TOOLS, SHOP, GAR	-	8.33%	-	-		-
51	G39501	7370	LAB EQUIPMENT	-	6.67%	-	-		-
52	G39701	7390	COMM EQ	83,759	5.00%	4,188	26,127		57,632
53	G39701	7390	COMM EQ - CORP	2,173	5.00%	109	1,394		779
54	G39703	7420	COMM EQ - MTR RD/ERTS	10,918,568	5.00%	545,928	2,664,399		8,254,169
55	G39801	7450	MISC EQ	154,998	6.67%	10,338	59,136		95,862
56	G39801	7450	MISC EQ - CORP	13,871	6.67%	925	8,298		5,573
57	G39801	7450	MISC EQ - GAS SUPPT	357	6.67%	24	134		223
58	Subtotal			\$ 20,491,520		\$ 1,535,592	\$ 7,057,582		\$ 13,433,938
Transportation & Power Operated Equipment									
59	G39201	7300	AUTOS	\$ 286,794	13.06%	\$ 37,455	\$ 97,361		\$ 189,433
60	G39201	7300	AUTOS - CORP	15,364	13.06%	2,007	4,311		11,053
61	G39201	7320	TRUCKS	7,680,732	13.06%	1,003,104	2,940,256		4,740,476
62	G39201	7320	TRUCKS - CORP	-	13.06%	-	27		(27)
63	G39201	7340	TRAILERS	810,843	13.06%	105,896	391,206		419,637
64	G39601	7380	POWER OPER. EQUIP	2,247,998	10.64%	239,187	934,676		1,313,322
65	Subtotal			\$ 11,041,731		\$ 1,387,649	\$ 4,367,837		\$ 6,673,894
66	RWP					\$ (1,403,892)	\$ 1,403,892		
67	Beaumont/East Texas Division			\$ 424,758,376		\$ 17,222,693	\$ 134,344,671		\$ 290,413,705
								96.5907463%	\$ 280,512,765

GUD No. 10920, *Consolidated*
Final Order
Attachment 3
(8.209 Regulatory Asset by Sub FCA)

CenterPoint Energy
Beaumont/East Texas Division
8.209 Regulatory Asset by Sub FCA

FERC			Original	RRC Approved	Annual
Acct No.	Sub FCA	F.E.R.C. Account Titles	Cost	Rate per GUD No. 10920	Depreciation
37601	6951	MAINS-STEEL	\$ -	3.95%	\$ -
37601	6952	MAINS-PLASTIC	-	2.67%	-
38001	7022	SERVICE- STEEL	-	4.74%	-
38001	7023	SERVICES- PLASTIC	-	4.03%	-
			<u>\$ -</u>		<u>\$ -</u>

*Note: For any initial IRA filing in the Beaumont/East Texas Division after GUD 10920, the starting balance for the 8.209 Regulatory Asset Account is **\$0**. In future IRA filings, the 8.209 Regulatory Asset balance approved in the previous year's IRA filing will be assigned to the appropriate plant account, similar to the schedule shown above.

The 8.209 Regulatory Asset balance requested in GUD 10920 will be amortized over a 6 year period.